**Additional Responsible Official**

1. Name and Position Title of Responsible Official: Dennis Shaulis, General Manager

2. Responsible Official Mailing Address:
Organization/Firm: Reliant Energy Florida, LLC
Street Address: 7800 South U.S. Highway 1
City: Titusville State: FL Zip Code: 32780

3. Responsible Official Telephone Numbers:
Telephone: (321) 264-4598 Fax: ( ) -

4. Responsible Official Qualification *(Check one or more of the following options, as applicable)*:

[X] For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.

[ ] For a partnership or sole proprietorship, a general partner or the proprietor, respectively.

[ ] For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.

[ ] The designated representative at an Acid Rain source.

**Additional Responsible Official**

1. Name and Position Title of Responsible Official: Terry E. Gish, General Manager

2. Responsible Official Mailing Address:
Organization/Firm: Reliant Energy Florida, LLC
Street Address: 7800 South U.S. Highway 1
City: Titusville State: FL Zip Code: 32780

3. Responsible Official Telephone Numbers:
Telephone: (972) 831-7357 Fax: (866) 880-2487

4. Responsible Official Qualification *(Check one or more of the following options, as applicable)*:

[X] For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.

[ ] For a partnership or sole proprietorship, a general partner or the proprietor, respectively.

[ ] For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.

[ ] The designated representative at an Acid Rain source.

Port Everglades Unit 4

## C. EMISSIONS UNIT DETAIL INFORMATION
## (Regulated Emissions Units)

### Emissions Unit Details

1. Initial Startup Date (DD-MON-YYYY): 04/01/65

2. Long-term Reserve Shutdown Date (DD-MON-YYYY):

3. Package Unit:
Manufacturer: GE/Foster Wheeler Model Number:

4. Generator Nameplate Rating: 402 MW

5. Incinerator Information:
Dwell Temperature: °F
Dwell Time: seconds
Incinerator Afterburner Temperature: °F

### Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: 4180 mmBtu/hr

2. Maximum Incineration Rate: lbs/hr
tons/day

3. Maximum Process or Throughput Rate: **Units:**

4. Maximum Production Rate: **Units:**

5. Operating Capacity Comment (limit to 200 characters):
The maximum heat input rate given above reflects natural gas firing. Maximum heat input rate for residual oil is 4000 mmBtu/hour. Method of compliance for heat input is fuel sampling & analysis.

### Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:
hours/day days/week
weeks/yr 8760 hours/yr

Port Everglades Unit 3

## C. EMISSIONS UNIT DETAIL INFORMATION
## (Regulated Emissions Units)

### Emissions Unit Details

1. Initial Startup Date (DD-MON-YYYY): 06/01/64

2. Long-term Reserve Shutdown Date (DD-MON-YYYY):

3. Package Unit:
Manufacturer: GE / Foster Wheeler Model Number: NA

4. Generator Nameplate Rating: 402 MW

5. Incinerator Information:
Dwell Temperature: °F
Dwell Time: seconds
Incinerator Afterburner Temperature: °F

### Emissions Unit Operating Capacity

1. Maximum Heat Input Rate: 4180 mmBtu/hr

2. Maximum Incineration Rate: lbs/hr
tons/day

3. Maximum Process or Throughput Rate: **Units:**

4. Maximum Production Rate: **Units:**

5. Operating Capacity Comment (limit to 200 characters):
The maximum heat input rate given above reflects natural gas firing. Maximum heat input rate for residual oil is 4000 mmBtu/hour. Method of compliance for heat input is fuel sampling & analysis.

### Emissions Unit Operating Schedule

Requested Maximum Operating Schedule:
hours/day days/week
weeks/yr 8760 hours/yr

**Attachment PPEU3_10.txt**
**Alternative Methods of Operation**

Operation at Various Capacities and Heat Input Rates

The Port Everglades Units 3 and 4 boilers currently may each be operated up to 8760 hours per year at heat input rates from zero to 3,850 MMBtu per hour on No.#6 oil, and from zero to 4,025 MMBtu per hour on natural gas. *FPL has included a heat input value of 4,000 mmBtu per hour for this emission unit for firing distillate oil, and 4,180 mmBtu per hour for firing natural gas. There are 7 identical boiler units in the FPL system with the same design. The 4,000 / 4,180 mmBtu values are representative of each of the 7 units.* When a blend of fuel oil and natural gas are burned, the heat input is prorated based upon the percent heat input of each fuel.

Different Fuel Types

The units may be fired with a variable combination of No. 6 residual fuel oil, natural gas, or No. 2 fuel oil. The unit may occasionally utilize propane fuel to light off (start up) the boiler, then switch to another fuel, such as No.6 residual oil. The units may also burn on-specification used oil meeting EPA specifications under 40 CFR 279.11. The quantity of on-specification used oil shall not exceed 2,442,972 gallons per year for Units 3 and 4.

Current emissions limitations are as follows:

| Pollutant | Emission Limit |
|---|---|
| Particulate matter-steady state | 0.1 lb/MMBtu |
| Particulate matter-soot blowing | 0.3 lb/MMBtu |
| Sulfur dioxide | 2.75 lb/MMBtu |
| Nitrogen oxides | 0.4 lb/mmBtu (natural gas, 30-day rolling average) |
| | 0.53 lb/mmBtu (residual oil, 30-day rolling average) |

Oil and Gas Co-firing

These emission units may co-fire natural gas with residual oil. When combusting both fuels simultaneously, the percentage of natural gas will be adjusted to ensure that the applicable SO2 emission limit and visible emission limits are complied with.

Soot blowing

The units may blow soot for up to 24 hours per day, so long as excess emissions are limited to 60% opacity for 3 hours in 24 hours with no more than four 6-minute periods of up to 100% opacity.

Utilization of Additives

Additives such as Magnesium hydroxide $Mg(OH)_2$ are added to the boiler periodically at various loads. When magnesium hydroxide is used, it is injected into the boiler via the I.K. soot blower lances and through manual hand lances on a batch basis, rather than continuously. The dosage rate is based on the quantity of fuel burned and the amount of ash in the fuel. FPL reserves the right to use other additives if they are suitable.

Off-Stoichiometric Combustion

This technique involves operating selected burners at fuel-rich mixture ratios. The proportion of fuel burned at peak temperatures in the presence of excess air is reduced and results in reduced NOx emissions. At Port Everglades, the method for performing off-stoichiometric combustion is to terminate the fuel flow to selected burners and utilize these burners as excess air ports. The other burners are then operated at a fuel-rich mixture ratio. This is also known as a bias-firing scheme.

## Attachment PPEU3_10.txt
## Alternative Methods of Operation

Evaporation of Spent Boiler Chemical Cleaning Chemicals

On a periodic basis, as part of routine maintenance, the inside of the steam generator tubes (boiler tubes) at Port Everglades Unit 3 and 4 are cleaned using a series of chemical solutions that remove deposited scale which adversely affects the efficiency and reliability of the generating units.

After the second stage treatment, three or more rinses are performed, in order to wash the cleaning solution from the inside of the boiler tubes. The solutions and rinsewaters are collected in large mobile tanks ("frac tanks") pursuant to guidance issued by the Department. Upon completion of the cleaning process and prior to disposal of the spent cleaning solution and rinses, representative sampling of the liquids collected in the "frac tanks" is conducted as per 40 CFR 261, Appendix I, to determine the hazardous waste status of the accumulated wastewater, using Toxicity Characteristic Leaching Procedure (TCLP) analysis.

If the wastewater is determined to be hazardous, it will be managed as such in accordance with 40 CFR 262.34, 40 CFR 265 Subpart I, and 40 CFR 268 with respect to generators accumulating and treating waste in containers and tanks. An appropriate waste analysis plan will be developed to determine and document the pre- and post-treatment characteristics of the wastewater. Hazardous waste may also be transported to an approved offsite hazardous waste facility for the appropriate disposal.

If the spent cleaning solution and rises are determined to be non-hazardous, they are then disposal by evaporation in the units boiler. Introduction into the boiler will occur at a rate that will not cause an exceedence of the opacity limit of the unit in which evaporation is occurring (in this case, 40 percent opacity).

# Attachment PTFU1_10.txt
# Alternative Methods of Operation

Operation at Various Capacities and heat input rates

The Turkey Point boilers currently may be operated up to 8760 hours per year at heat input rates from zero to 3,850 MMBtu per hour on #6 oil, and from zero to 4,025 MMBtu per hour on natural gas. *FPL has included a heat input value of 4,000 mmBtu per hour for this emission unit while firing residual oil, and 4,180 mmBtu per hour while firing natural gas. There are 7 identical boiler units in the FPL system with the same design. The 4,000 / 4,180 mmBtu values are representative of each of the 7 units.* When a blend of fuel oil and natural gas are burned, the heat input is prorated based upon the percent heat input of each fuel.

Different Fuel Types

The units may each burn low sulfur fuel oil containing a maximum concentration of 1% by weight, natural gas, or a mixture of intermediate sulfur fuel oil of variable concentration of sulfur (by wt) and natural gas in a ratio which will result in a maximum SO2 emission rate of 1.1 lb/mmBtu. The units may also burn on-specification used oil meeting EPA specifications under 40 CFR 279.11 The units may occasionally utilize propane fuel to light off (start up) the boiler, then switch to another fuel, such as #6 residual oil.

Current emissions limitations are as follows:

| Pollutant | Emission Limit |
|---|---|
| Particulate matter-Steady state | 0.1 lb/MMBtu |
| Particulate matter-Sootblowing | 0.3 lb/MMBtu |
| Sulfur dioxide | 1.1 lb/MMBtu |
| Nitrogen oxides | 0.40 lb/MMBtu (natural gas, 30-day rolling average) |
| | 0.53 lb/MMBtu (residual oil, 30-day rolling average) |

Soot blowing

The units may blow soot for up to 24 hours per day, so long as excess emissions are limited to 60% opacity for 3 hours in 24 hours with up to four 6-minute periods of up to 100% opacity.

Utilization of Additives

When residual oil is fired, additives such as Magnesium hydroxide $Mg(OH)_2$ are added to the boiler on a continuous basis. This material is typically added to the fuel oil just prior to its being fed into the furnace, but it may also be injected into the boiler via the I.K. soot blower lances and through manual hand lances on a batch basis, rather than continuously. The dosage rate is based on the quantity of fuel burned and the amount of ash in the fuel. FPL reserves the right to use other additives if they are suitable.

**Attachment PTFU1_10.txt**
**Alternative Methods of Operation**

Evaporation of Spent Boiler Chemical Cleaning Chemicals

On a periodic basis, as part of routine maintenance, the inside of the steam generator tubes (boiler tubes) at the Turkey Point units are cleaned using a series of chemical solutions that remove deposited scale which adversely affects the efficiency and reliability of the generating units.

The solutions and rinsewaters are collected in large mobile tanks ("frac tanks") pursuant to guidance issued by the Department. Upon completion of the cleaning process and prior to disposal of the spent cleaning solution and rinses, representative sampling of the liquids collected in the "frac tanks" is conducted as per 40 CFR 261, Appendix I, to determine the hazardous waste status of the accumulated wastewater, using Toxicity Characteristic Leaching Procedure (TCLP) analysis.

If the wastewater is determined to be hazardous, it will be managed as such in accordance with 40 CFR 262.34, 40 CFR 265 Subpart I, and 40 CFR 268 with respect to generators accumulating and treating waste in containers and tanks. An appropriate waste analysis plan will be developed to determine and document the pre- and post-treatment characteristics of the wastewater. Hazardous waste may also be transported to an approved offsite hazardous waste facility for the appropriate disposal.

If the spent cleaning solution and rises are determined to be non-hazardous, they are then disposal by evaporation in the units boiler. Introduction into the boiler will occur at a rate that will not cause an exceedence of the opacity limit of the unit in which evaporation is occurring (in this case, 40 percent opacity).

# Attachment PTFU1_12.txt
# Identification of Additional Applicable Requirements

Applicable Requirements as defined in Rule 62-210.200(29) not identified in Section D of this emission unit section are included in this attachment of the application. Any air operation permit issued by the Department (or local program designee) and included in this attachment is provided for information purposes. The specific conditions of the operating permit are not Applicable Requirements as defined in Rule 62-210.200(29) unless implementing a specific Applicable Requirement of the Department's rules (e.g. emission limitations and consent orders).

A013-238939 Permit contains the following conditions:

1. The boiler fuel firing rate shall not exceed 3,850 mmBtu/hr during fuel oil firing or 4,025 mmBtu/hr during gas firing. Each boiler can operate continuously (8760 hours per year).*FPL uses fuel sampling and analysis to monitor the heat input rate to the boiler. Note: FPL has provided heat input values of 4,000 mmBtu/hour on residual oil fuel, and 4,180 mmBtu/hour on natural gas fuel in this application for both the Port Everglades 3 and 4 units, and the Turkey Point 1 and 2 units. The previous heat input limits for these units, (which were not federally enforceable), are inconsistent with the heat input limits at the Cape Canaveral units 1 and 2, which are identical "sister" units. FPL proposes that the Department adjust the heat input limits to the 4,000 and 4,180 values for consistency, and to eliminate an unnecessary restriction on the operation of the Port Everglades and Turkey Point units.*

2. The boiler shall be fired with a variable combination of no.6 residual oil, no.2 fuel oil, natural gas, propane gas and on-specification used oil from FPL operations. *FPL fires the fuels as specified, and maintains records to demonstrate this.*

3.The maximum allowable emissions from each boiler shall not exceed the following emission limitations.

MAXIMUM ALLOWABLE EMISSION LIMITS

| Pollutant | Fuel | lb/mmBtu | Test Method |
|---|---|---|---|
| Particulate Matter[1] | | | |
| Steady state | Oil | 0.1 | EPA Method 5 or 17 |
| sootblowing | Oil | 0.3 (max. 3 hours) | EPA Method 5 or 17 |
| SO2 [3] | Oil | 2.75 | Monthly fuel analysis |
| NOx-RACT | | | |
| NOx [2] | Oil | 0.53 or 2,041lbs/hr | CEM |
| NOx [2] | Gas | 0.40 or 1,610 lbs/hr | CEM |

*(1)For compliance with each of these emission limits, FPL uses annual stack tests.*
*)hese limits, based on a 30-day rolling average, apply at all times except during periods of startup, shutdown, or malfunction as provided by F.A.C rule 17-210.700.*
(3)Dade *County has established an SO2 limit of 1.1 lb/mmBtu. This limit is not federally enforceable and therefore not an applicable requirement*

4. To determine compliance with the oil firing heat input limitation, the Permittee shall maintain daily records of fuel oil consumption for each boiler and monthly records of heating value for such fuel All records shall be maintained for a minimum of three years after the date of each record and shall be made available to representatives of DER upon request.

*FPL has the records required by the above permit condition and such records are available to the Department for review.*

5. Any change in the method of operation, fuels or equipment shall be submitted for approval to DER's bureau of Air Regulation. *FPL has not undertaken any such changes, but if changes are contemplated, will notify the department as specified.*

# UTILITIES' EXISTING GENERATING FACILITIES
## AS OF JANUARY 1, 1996



| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | | (10) | | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | PRIMARY FUEL | | ALTERNATE FUEL | | COM'L IN-SERVICE | | EXPTD RTRMNT | | GEN MAX NAMEPLATE | NET CAPABILITY - MW | | |
| PLANT NAME AND UNIT NO. | | LOCATION | UNIT TYPE | FUEL TYPE | TRANSP. METHOD | FUEL TYPE | TRANSP. METHOD | MO. | YEAR | MO. | YEAR | kW | SUMMER | WINTER | STATUS |
| DEBARY | P8 | VOLUSIA | GT | LO | TK,RR | — | — | 10 | 1992 | — | — | 115,000 | 83 | 99 | |
| DEBARY | P9 | VOLUSIA | GT | LO | TK,RR | — | — | 10 | 1992 | — | — | 115,000 | 83 | 99 | |
| DEBARY | P10 | VOLUSIA | GT | LO | TK,RR | — | — | 10 | 1992 | — | — | 115,000 | 83 | 99 | |
| UNIV. OF FLORIDA | P1 | ALACHUA | GT | NG | PL | — | — | 1 | 1994 | — | — | 43,000 | 36 | 42 | |
| ANCLOTE | 1 | PASCO | FS | HO | PL | — | — | 10 | 1974 | — | — | 556,200 | 503 | 517 | |
| ANCLOTE | 2 | PASCO | FS | HO | PL | — | — | 10 | 1978 | — | — | 556,200 | 503 | 517 | |
| INTERCESSION | P1 | OSCEOLA | GT | LO | PL | — | — | 5 | 1974 | — | — | 56,700 | 47 | 59 | |
| INTERCESSION | P2 | OSCEOLA | GT | LO | PL | — | — | 5 | 1974 | — | — | 56,700 | 47 | 59 | |
| INTERCESSION | P3 | OSCEOLA | GT | LO | PL | — | — | 5 | 1974 | — | — | 56,700 | 47 | 59 | |
| INTERCESSION | P4 | OSCEOLA | GT | LO | PL | — | — | 5 | 1974 | — | — | 56,700 | 47 | 59 | |
| INTERCESSION | P5 | OSCEOLA | GT | LO | PL | — | — | 5 | 1974 | — | — | 56,700 | 47 | 59 | |
| INTERCESSION | P6 | OSCEOLA | GT | LO | PL | — | — | 5 | 1974 | — | — | 56,700 | 47 | 59 | |
| INTERCESSION | P7 | OSCEOLA | GT | LO | PL | NG | PL | 10 | 1993 | — | — | 115,000 | 83 | 99 | |
| INTERCESSION | P8 | OSCEOLA | GT | LO | PL | — | — | 10 | 1993 | — | — | 115,000 | 83 | 99 | |
| INTERCESSION | P9 | OSCEOLA | GT | LO | PL | NG | PL | 10 | 1993 | — | — | 115,000 | 83 | 99 | |
| INTERCESSION | P10 | OSCEOLA | GT | LO | PL | — | — | 10 | 1993 | — | — | 115,000 | 83 | 99 | |
| TOTAL: | | | | | | | | | | | | | 6,771 | 7,347 | |
| FLORIDA POWER & LIGHT COMPANY | | | | | | | | | | | | | | | |
| TURKEY POINT | ST1 | DADE | FS | HO | WA | NG | PL | 4 | 1967 | — | — | 402,050 | 410 | 411 | |
| TURKEY POINT | ST2 | DADE | FS | HO | WA | NG | PL | 4 | 1968 | — | — | 402,050 | 400 | 403 | |
| TURKEY POINT | 3 | DADE | N | N | TK | — | — | 12 | 1972 | — | — | 760,000 | 666 | 688 | |
| TURKEY POINT | 4 | DADE | N | N | TK | — | — | 9 | 1973 | — | — | 760,000 | 666 | 688 | |
| TURKEY POINT | IC1 | DADE | D | LO | TK | — | — | 4 | 1968 | — | — | 2,750 | 3 | 3 | |
| TURKEY POINT | IC2 | DADE | D | LO | TK | — | — | 4 | 1968 | — | — | 2,750 | 3 | 3 | |
| TURKEY POINT | IC3 | DADE | D | LO | TK | — | — | 4 | 1968 | — | — | 2,750 | 3 | 3 | |
| TURKEY POINT | IC4 | DADE | D | LO | TK | — | — | 4 | 1968 | — | — | 2,750 | 3 | 3 | |

# UTILITIES' EXISTING GENERATING FACILITIES
## AS OF JANUARY 1, 1996



| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | | (10) | | (11) | (12) | (13) | (14) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | PRIMARY FUEL | | ALTERNATE FUEL | | COM'L IN-SERVICE | | EXPTD RTRMNT | | GEN MAX NAMEPLATE | NET CAPABILITY - MW | | |
| PLANT NAME AND UNIT NO. | | LOCATION | UNIT TYPE | FUEL TYPE | TRANSP. METHOD | FUEL TYPE | TRANSP. METHOD | MO. | YEAR | MO. | YEAR | kW | SUMMER | WINTER | STATUS |
| TURKEY POINT | 5 | DADE | D | LO | TK | — | — | 4 | 1968 | — | — | 2,750 | 2 | 2 | |
| CUTLER | 5 | DADE | FS | NG | PL | — | — | 11 | 1954 | — | — | 745,000 | 71 | 72 | |
| CUTLER | 6 | DADE | FS | NG | PL | — | — | 7 | 1955 | — | — | 162,000 | 144 | 145 | |
| LAUDERDALE | 4ST | BROWARD | CCW | WH | — | — | — | 10 | 1957 | — | — | 151,250 | 430 | 452 | |
| LAUDERDALE | 4CT1 | BROWARD | CCT | NG | PL | LO | TK | 5 | 1993 | — | — | 185,000 | | | |
| LAUDERDALE | 4CT2 | BROWARD | CCT | NG | PL | LO | TK | 5 | 1993 | — | — | 185,000 | | | |
| LAUDERDALE | 5ST | BROWARD | CCW | WH | — | — | — | 4 | 1958 | — | — | 151,250 | 430 | 452 | |
| LAUDERDALE | 5CT1 | BROWARD | CCT | NG | PL | LO | TK | 6 | 1993 | — | — | 185,000 | | | |
| LAUDERDALE | 5CT2 | BROWARD | CCT | NG | PL | LO | TK | 6 | 1993 | — | — | 185,000 | | | |
| LAUDERDALE | 1 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 2 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 3 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | GT4 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | GT5 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 6 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 7 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 8 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 9 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 10 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 11 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 12 | BROWARD | GT | NG | PL | LO | TK | 8 | 1970 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 13 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 14 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 15 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 16 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 17 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 18 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 19 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |
| LAUDERDALE | 20 | BROWARD | GT | NG | PL | LO | TK | 8 | 1972 | — | — | 34,228 | 36 | 39 | |

**Best Available Copy**

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STORAGE TANK REGISTRATION ACCOUNT STATEMENT
May 30, 1995

[redacted]ERELL — LAWTON CHILES, GOVERNOR

Owner Account Number: 27781
Invoice Number: 27943
Fiscal Year: 95-96
State Government Agencies Use
Journal Transfer Number
37 20 2 212001 37000000 00 000200 00

FL POWER & LIGHT CO JUNO BCH
PO BOX 14000
JUNO BCH, FL 33408

Balance Due: $2,225.00

Amount Submitted: _____

Cut Along This Line

Due by July 31
Payment submitted after this date will be subject to a $20 penalty per tank.

Make check or money order payable to: DEP - Tanks

Return the above portion with payment to:
STORAGE TANK REGULATION
DEPARTMENT OF ENVIRONMENTAL PROTECTION
2600 BLAIRSTONE ROAD
TALLAHASSEE, FL 32399-2405

Total Invoiced Facilities: 1
Total Invoiced Tanks: 7
Balance Due: $2,225.00

Owner Account Number: ~~27781~~ 41717 Account Owner Name: FL POWER & LIGHT CO JUNO BCH
Invoice Number: 27943 Fiscal Year: 95-96

| Facility ID | Tank ID | Contents | Size | Above/ Under | Install Date | Registration Charge Type | Fee | Late Penalty | Due |
|---|---|---|---|---|---|---|---|---|---|
| 13/8521992 : FL POWER & LIGHT CO-TURKEY POINT,FLORIDA CITY | | | | | | | | | |
| | ✓11 | Unleaded Gas | 2,000 | A | 12/90 | Renewal | $25 | | $25 |
| | ✓12 | Vehicular Diese | 2,000 | A | 12/90 | Renewal | $25 | | $25 |
| | ✓13 | Grades 5&6, Bun | 11,256,000 | A | 07/67 | Renewal | $1,000 | | $1,000 |
| | ✓14 | Grades 5&6, Bun | 11,256,000 | A | 07/68 | Renewal | $1,000 | | $1,000 |
| | ✓16 | Grades 5&6, Bun | 504,000 | A | 07/68 | Renewal | $50 | | $50 |
| | ✓2M | Grades 5&6, Bun | 504,000 | A | 07/68 | Renewal | $50 | | $50 |
| | ✓19 | Mineral Acid | 1,500 | A | 04/95 | Renewal | $25 | | $25 |
| | | | | | | | Current Billed: | | $2,175.00 |
| | | | | | | | Unpaid Prior Year Balance: | | $50.00 |
| | | | | | | | Credit: | | $0.00 |
| | | | | | | | Total Due: | | $2,225.00 |

Post-it™ brand fax transmittal memo 7671 | # of pages ▸ 1

| | |
|---|---|
| To Steve Welsh | From RICH PIPER |
| Co. FDEP | Co. FPL |
| Dept. | Phone # 561 691 7058 |
| Fax # 904 922 6979 | Fax # 561 691 7070 |