

INTEROFFICE MEMORANDUM

Date: 11-Aug-2000 04:25pm
From: Shannon Todd
sktodd@tecoenergy.com
Dept:
Tel No:

To: Cindy.Phillips (Cindy.Phillips@dep.state.fl.us)
To: scott.sheplak (scott.sheplak@dep.state.fl.us)

Subject: Big Bend Station Unit 3 & 4 Petcoke Limits

Cindy,

As promised, I have attached a letter that is very similar to what you will receive via Fed Ex explaining Tampa Electric's position on the sulfur and vanadium content limits of the petcoke fired in Big Bend Units 3 and 4. This letter also contains the additional proposed limit on the ash content of the petcoke. I would appreciate it if you and Scott could review this alternative approach and call me with your thoughts and comments at (813) 641-5125. I am confident that working together we can resolve this issue. Have a good weekend.

Shannon K. Todd
Tampa Electric Company
(813) 641-5125
fax (813) 641-5081

Mr. Scott Sheplak, P.E.
August 11, 2000
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DRAFT

August 11, 2000

Mr. Scott M. Sheplak, P.E.
Administrator, Title V Section
Florida Department of Environmental Protection
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301

Via FedEx
Airbill No. 7908 7244 6490

**Re: Tampa Electric Company
Permit Revisions for Big Bend Unit 3, AO29-179911 and
Big Bend Unit 4, PSD-FL-040**

Dear Mr. Sheplak:

Tampa Electric Company has received the permit amendment for the above referenced Big Bend Unit 3 permit and the Technical Evaluation and Preliminary Determination, the Intent to Issue PSD Air Permit Modification, and the Public Notice of Intent to Issue PSD Air Permit Modification for the above referenced Big Bend Unit 4 permit. Tampa Electric Company appreciates the prompt response of the Department in this issue but would like the Department to consider several comments regarding the proposed action.

Comment 1

The additions to Specific Condition 21 of the Big Bend Unit 3 Permit and to Specific Condition 1.E. of the Big Bend Unit 4 Permit require Tampa Electric to perform quarterly sulfuric acid mist emissions testing to assure the Department that that the redefinition of the petcoke ash vanadium content limit will not result in a net significant increase in sulfuric acid mist emissions. Tampa Electric Company, however, feels that the redefinition of the petcoke ash vanadium content limit will not affect sulfuric acid mist emissions. In fact, sulfuric acid mist emissions may be reduced as a result of this redefinition. This allows Tampa Electric Company to purchase and fire low ash, low mass based ash vanadium content petcoke. Table 1 provides an example of the type of fuel that this limit redefinition will allow the Company to purchase and fire in the Big Bend Units.

Mr. Scott Sheplak, P.E.

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ppm Vanadium	Percent Ash	Percent Vanadium
3500	1	35.0
	0.9	38.9
	0.8	43.8
	0.7	50.0
	0.6	58.3
	0.5	70.0
	0.4	87.5

Table 1

Under existing limits, Tampa Electric Company is not permitted to fire petcoke containing less than 1% ash and 3,500-ppm vanadium. However, on a mass basis, less vanadium would be introduced to the boiler by firing a lower percent ash fuel containing 3,500-ppm vanadium. In fact, under existing limits, Tampa Electric Company is not permitted to fire petcoke containing 0.5% ash and 2,000 ppm vanadium in the ash because the resulting percent based ash vanadium content is 40%. Tampa Electric Company has requested the redefinition of this limit to a ppm basis to allow for the procurement and firing of petcoke with varying ash and vanadium contents. To provide the Department with additional assurance that sulfuric acid mist emissions will not increase as a result of this project, the Company proposes an additional limit on the ash content of the petcoke fired of 1% on a dry basis.

Comment 2

Finally, per the EPA Consent Decree, Tampa Electric Company is only permitted to operate Big Bend Unit 3 while unscrubbed for 30 days per year. The purpose of this provision is to allow for any forced outages of the scrubber system and to allow Tampa Electric Company to perform scrubber maintenance while still generating electricity with Unit 3. During the testing of Unit 4, emissions from Unit 3 cannot be directed through the scrubber system. Consequently, if the Company is required to test Unit 4 for sulfuric acid mist on a quarterly basis, Big Bend 3 must be deintegrated for an additional four days. This, in turn, will take away from the time for scrubber system maintenance, which helps ensure optimal operation for the rest of the year.

Tampa Electric Company feels that the incorporation of the additional vanadium ash content limit as well as compliance with the requirements of the EPA Consent Decree will provide the Department with reasonable assurance that the proposed change will not result in a net significant increase of any regulated air pollutant, and additional stack testing will not be necessary. Tampa Electric Company appreciates the opportunity to provide additional comments in this matter.

If you have any further questions, you may contact Shannon Todd or me at (813) 641-5125.

Mr. Scott Sheplak, P.E.
August 11, 2000
Page of 2

Sincerely,

Gregory M. Nelson, P.E.
Director
Environmental Affairs

EP\gm\SKT187

c: Mr. J. Campbell, EPCHC
Mr. A. Linero, FDEP
Mr. J. Kissel, FDEP SW
Mr. H. Oven, FDEP
Mr. S. Woodard, EPCHC

919-541-5251

Fred Porter, OAQPS
D, Da Intent

JUNE 21, 2001

solid fuel. "for the purpose of
creating useful heat."

so coal refuse not fossil fuel.

and not covered by D, Da

Didn't want to make it an impediment
to burn it, in order to get rid of it.

mid-00's Fluidized bed technology became available
that made it easy to burn coal refuse

First feeling is that coal ~~residual~~ residual
from gasification is "coal."

He is visiting Polk Power Station tomorrow
and will discuss again next week.

Phillips, Cindy

From: Lloyd.David@epamail.epa.gov
Sent: Thursday, November 01, 2001 1:43 PM
To: Phillips, Cindy
Subject: RE: Tampa Electric Company (TECO) Big Bend Facility

Cindy,

I imagine that there will be a copy of the Consent Final Judgement in our files. I will let you know if I can't find it.

I have read the PM reports, but since I don't have much experience with BACT analysis I am waiting for various EPA folks to weigh in over the next couple of weeks. The issue has a certain national significance for us since a similar PM approach is likely for various future settlements being negotiated with other utilities (TECO is the only settling company thus far). We should probably coordinate responses to the extent possible. Who knows, we might all agree! I would appreciate if you could call me after you have had a chance to review the reports.

David

"Phillips, Cindy"
<Cindy.Phillips@dep.st
ate.fl.us>
11/01/2001 08:21 AM

To: David Lloyd/R4/USEPA/US@EPA
cc:
Subject: RE: Tampa Electric Company (TECO)
Big Bend Facility

I know that we received the Big Bend PM BACT analysis and the Best Operating Procedures report, but I personally haven't had a chance to read them yet.

The Department signed a Consent Final Judgement for Big Bend in December 1999. The requirements addressing PM are:

F. TAMPA ELECTRIC COMPANY shall undertake a performance optimization study and BACT analysis of its electrostatic precipitators and make reasonable upgrades to the electrostatic precipitators at Big Bend Station by May 1, 2003, if the study indicates that reasonable upgrades are necessary to obtain performance optimization.

G. TAMPA ELECTRIC COMPANY shall report to DEP on the technical feasibility of installing a particulate matter continuous emissions monitor on one stack at Big Bend March 1, 2002. If the DEP determines by May 31, 2002 that

installation to be technically feasible, TAMPA ELECTRIC COMPANY shall install a particulate matter continuous emissions monitor on one stack at Big Bend station no later than May 1, 2003. Such monitor shall be installed solely for demonstration and informational purposes only.

Would you like me to FAX or mail you a copy of the entire Consent Final Judgment? It's ten pages long.

-Cindy

> **-----Original Message-----

> **From: Lloyd.David@epamail.epa.gov

> **[mailto:Lloyd.David@epamail.epa.gov]

> **Sent: Thursday, November 01, 2001 8:42 AM

> **To: Phillips, Cindy

> **Subject: Re: Tampa Electric Company (TECO) Big Bend Facility

> **

> **

> **

> **Your welcome Cindy.

> **

> **Have you seen the Big Bend PM BACT analysis and the Best Operating

> **Procedures report? They should have arrived in early

> **October. I sent

> **it to several experts at EPA for comment and hope to get

> **back with TECO

> **within about two weeks. Let me know if you guys have any

> **input. Isn't

> **there a state consent agreement as well? Does it address

> **PM emissions?

> **

> **David

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> **I don't think I ever got around to thanking you for sending
> **me and Jerry
> **Campbell copies of the letter to Ralph Brooks concerning
> **enforcement of
> **SIP
> **violations at Big Bend. I do appreciate it!

> **
> **-Cindy Phillips
> ** FDEP
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> **



TAMPA ELECTRIC

October 19, 2004

Ms. Cindy Phillips, FDEP
Florida Department of Environmental Protection
Division of Air Resource Management
111 South Magnolia, Suite 4
Tallahassee, FL 32301

Re: Tampa Electric Company
Big Bend Station
DRAFT Title V Air Operation Permit Renewal
Public Notice of Intent
Permit No. 0570039-017-AV

Dear Mr. Pennington:

Please find enclosed the original Affidavit of Publication from the Tampa Tribune, as required by 62-110.106(5), F.A.C. This public notice was published in the legal section of the Tampa Tribune on Thursday, October 14, 2004. If you have any questions, please feel free to telephone Raiza Calderon or me at (813) 228-4369.

Sincerely,

Laura R. Crouch
Manager - Air Programs
Environmental, Health & Safety

EHS/bmr/RC194

Enclosure

c/enc: ~~Mr. Jerry Kissel, FDEP~~
Mr. Jerry Kissel, FDEP SW District
Mr. Jerry Campbell - EPCHC

RECEIVED

OCT 22 2004

BUREAU OF AIR REGULATION

Via FedEx
Airbill No. 7919 5977 8967

TAMPA ELECTRIC COMPANY
P. O. BOX 111 TAMPA, FL 33601-0111

AN EQUAL OPPORTUNITY COMPANY
HTTP://WWW.TAMPAELECTRIC.COM

(813) 228-4111

CUSTOMER SERVICE:
HILLSBOROUGH COUNTY (813) 223-0800
OUTSIDE HILLSBOROUGH COUNTY 1 (888) 223-0800

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OCT 22 2004

THE TAMPA TRIBUNE

Published Daily

Tampa, Hillsborough County, Florida

State of Florida }
County of Hillsborough } ss.

BUREAU OF AIR REGULATION

Before the undersigned authority personally appeared C. Offner, who on oath says that she is the Advertising Billing Supervisor of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

LEGAL NOTICE

in the matter of

PUBLIC NOTICE OF INTENT

was published in said newspaper in the issues of

OCTOBER 14, 2004

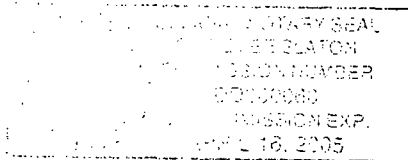
Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

C. Offner

Sworn to and subscribed by me, this 14 day of OCTOBER, A.D. 20 04

Personally Known or Produced Identification
Type of Identification Produced

Shirley Lee Hester



PUBLIC NOTICE OF INTENT TO ISSUE AIR CONSTRUCTION PERMIT AND TITLE V AIR OPERATION PERMIT

Florida Department of Environmental Protection
DRAFT Air Construction Permit No. 0570039-016-AC
DRAFT Title V Air Operation Permit No. 0570039-017-AV
Tampa Electric Company - Big Bend Station
Hillsborough County

Applicant: The applicant for this project is Tampa Electric Company, Big Bend Station, P.O. Box 111, Tampa, FL 33601-0111. The applicant's responsible official is Ms. Karen Sheffield, General Manager.

Facility Location: The applicant operates an Electric Utility which is located at Big Bend Road in Hillsborough County, Florida.

Project: The applicant applied to the Permitting Authority for an application for a Title V air operation permit revision and an application for an air construction permit revision. To remove redundant Title V permit conditions and to clarify permit language, in addition, the applicant applied to the Permitting Authority for the renewal of the Title V Air Operation Permit for this facility.

Permitting Authority: Applications for Title V air operation permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210 and 62-213 and 62-214 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and an air permit is required to operate the facility. The FDEP Bureau of Air Regulation is the Permitting Authority responsible for making a permit determination regarding this project. The Permitting Authority's physical address is: FDEP Bureau of Air Regulation at 1115 S. McDonnell, Suite 4...

BEST AVAILABLE COPY

32399-2400...
Road, Tallahassee, FL
32399-2400. The
Permitting Authority's
telephone number is
850/488-0114 and facsimile
850/921-9533.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the DRAFT Permit, the Statement of Basis, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may view the DRAFT Permits and file electronic comments by visiting the following website:
<http://www.dep.state.fl.us/air/eproducts/ards/>. A copy of the complete project file is also available at the following offices:

FDEP Southwest District
Office, 8407 Laurel Fair
Circle, Tampa, FL 33610
(Telephone: 850/488-0114).

Environmental Protection
Commission
of
Hillsborough County, 1410
North 21 Street, Tampa, FL
33605 (Telephone:
813/272-5605)

Notice of Intent to Issue A Permit: The Permitting Authority gives notice of its intent to issue permits to the applicant for the project described above. The applicant has provided reasonable assurance that operation of the facility will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-214, 62-256, 62-257, 62-281, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a FINAL Air Construction Permit, a PROPOSED Title V Operation Permit, and subsequent FINAL Title V Operation Permit in accordance with the conditions of the DRAFT Permits unless a response received in accordance with the following procedures results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the DRAFT Permits for a period of thirty (30) days from the date of publication of this Public Notice. Written comments must be post-marked and all e-mail or facsimile comments must be received by the close of business (5 pm) on or before the end of this 30-day period by the Permitting Authority at the above address, email or facsimile. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is

sufficient interest for a public meeting, it will publish notice of the time, date, and location on the Department's official web site for notices at <http://thora6.dep.state.fl.us/onw> and in a newspaper of general circulation in the area affected by the permitting action. For additional information, contact the Permitting Authority at the above address or phone number. If written comments or comments received at a public meeting result in a significant change to the DRAFT Permits, the Permitting Authority shall

BEST AVAILABLE COPY

Persons: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen (14) days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within fourteen (14) days of receipt of that notice regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial rights will be affected by the agency determination; (c) A statement of how and when the petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the

and (9) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of intent. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding.

Objections: In addition to the above right to petition, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within sixty (60) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to the issuance of any Title V air operation permit. Any petition shall be based only on objections to the Permit that were raised with reasonable specificity during the thirty (30) day public comment period provided in the Public Notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460. For more information regarding EPA review and objections, visit EPA's Region 4 web site at <http://www.epa.gov/region4/air/permits/Florida.htm>.

**PRECAUTIONS TO PREVENT EMISSIONS OF
UNCONFINED PARTICULATE MATTER**

Unconfined particulate matter emissions that may result from operations include:

- Vehicular traffic on paved and unpaved roads.
- Wind-blown dust from yard areas.
- Periodic abrasive blasting.

The following techniques will be used to prevent unconfined particulate matter emissions on an as needed basis:

- Chemical or water application to:
 - Unpaved roads
 - Unpaved yard areas
- Paving and maintenance of roads, parking areas and yards.
- Landscaping or planting of vegetation.
- Confining abrasive blasting where possible.
- Other techniques, as necessary

Name	Type	Modified	Size	Ratio	Packed	Path
Bigbend.mdb	Microsoft Access Application	6/11/1996 2:06 PM	393,216	86%	53,673	
Bigbend.ldb	Microsoft Access Record-Loc...	6/11/1996 2:06 PM	64	22%	50	
Bigbend.txt	Text Document	6/11/1996 2:06 PM	3,073	88%	372	
Append_a.wp6	WP6 File	6/4/1996 9:40 AM	137,187	77%	31,727	
D_iid1.wp6	WP6 File	6/4/1996 8:53 AM	1,373	26%	1,015	
D_iid11.wp6	WP6 File	6/4/1996 8:56 AM	1,373	26%	1,017	
D_iid12.wp6	WP6 File	7/7/1995 5:26 PM	1,844	30%	1,285	
D_iid4.wp6	WP6 File	5/20/1996 3:43 PM	3,078	44%	1,713	
D_iid5.wp6	WP6 File	6/3/1996 7:45 AM	3,767	51%	1,858	
D_iid7.wp6	WP6 File	6/3/1996 8:02 AM	14,325	68%	4,626	
D_iid9.wp6	WP6 File	6/4/1996 8:49 AM	3,889	47%	2,059	
D_iii12.wp6	WP6 File	6/4/1996 8:58 AM	1,549	29%	1,094	
D_iii3.wp6	WP6 File	6/4/1996 7:55 AM	19,481	82%	3,435	
D_iii6.wp6	WP6 File	6/4/1996 7:58 AM	6,437	53%	3,000	
D_iid8.wp6	WP6 File	6/4/1996 9:22 AM	5,466	60%	2,193	
15 file(s)			596,122	82%	109,117	



TAMPA ELECTRIC

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DEC 02 2003

BUREAU OF AIR REGULATION

November 12, 2003

ATTN: Alternate Designated Representative
U.S. Environmental Protection Agency
Acid Rain Program (6204N)
1200 Pennsylvania Avenue, NW
Washington, DC 20460

Via FedEx
7917 1232 4778

Re: Tampa Electric Company
Acid Rain Program
Alternate Designated Representative

Dear Sir/Madam:

Please find enclosed Certification of Representation Forms for Tampa Electric Company's Acid Rain Program affected units, Polk Power Station, Big Bend, F.J. Gannon, and Bayside Power Station. The enclosed certification is per 40 CFR part 72 for the purpose of establishing Laura R. Crouch as Alternate Designated Representative.

Should you have any questions regarding this information, please call me at (813) 641-5016.

Sincerely,

Gregory M. Nelson
Designated Representative
Acid Rain Program
Director, Environmental Health & Safety

EP/bmr/GMB127

Enclosure

c: Mr. Brian McLean, U.S. EPA
Mr. Scott Sheplak, FDEP - Tallahassee
Mr. Jerry Campbell, EPCHC

Permitting Application - Permit Detail and Log Permit					
ARMS Facility					
POINT	AIRS ID: 0570039	STATUS: A	OFFICE: SWHL	SW: HILLSBOROUGH	
SITE NAME: BIG BEND STATION			COUNTY: HILLSBOROUGH		
OWNER/COMPANY: TAMPA ELECTRIC COMPANY					
Project					
AIR Permit #	0570039	012	AC	Project #	012
Permit Office: TAL (HEADQUARTERS)			CRA Reference #		
Agency Action: Issued					
Project Name: TECO BIG BEND STATION		Desc: combustion of Polk Power Station residual fuel			
Type/Sub/Des	AC	M1	Minor Modification		Logged: 05/11/2001
Received	05/11/2001	Issued	10/04/2001	Expires	12/31/2003
Fee	0.00	Fee Recd		Dele	
Override: TITLE V					
Related Party					
Role	APPLICANT		Begin	05/11/2001	End
Name	SHEFFIELD, KAREN A.		Company: TAMPA ELECTRIC COMPANY		
Address: BIG BEND STATION, 6944 US HWY 41					
City	APOLLO BEACH		State	FL	Zip: 33572-9200
Country	USA				
Phone	813-641-5060		Fax	813-641-5081	
Processors					
Processor	PHILLIPS_C		Active	05/11/2001	Inactive
					Events

Events Scheduled

29 of 90

AIRS ID: 0570039 Site Name: BIG BEND STATION
 Permit #: 0570039-012-AC Type/Subtype: AC M1 Received: 05/11/2001
 Project #: 012 Project Name: (TECO BIG BEND STATION)

> Determine Agency Action: Issue

Event	Begin Date	Period	Due Date	Rmn	Status	End Date
Determine Agency Action	06/29/2001	90	09/27/2001		Issue	08/30/2001
Mail Public Notice of Intent to Applicant and Date of Publication	08/30/2001	10	09/09/2001		Done	08/30/2001
Awaiting Petition for Administrative Proc	08/30/2001	999	05/25/2004		Published	09/10/2001
Awaiting OGC Action	09/10/2001	14	09/24/2001		Received	09/14/2001
Issue Final Permit	09/14/2001	60	11/13/2001		Completed	09/20/2001
ISSUE PERMIT	09/20/2001	28	10/18/2001		Issued	10/04/2001
STOP CLOCK	10/04/2001	1	10/05/2001		Issued	10/04/2001
ARMS Data Entry	10/04/2001	1	10/05/2001		Done	10/04/2001
STOP CLOCK	10/04/2001	40	11/13/2001		Done	10/10/2001
Third Party received intent	08/30/2001	1	08/31/2001		Done	08/30/2001
	08/30/2001	14	09/13/2001		Received	09/04/2001



TAMPA ELECTRIC

December 10, 2002

RECEIVED
DEC 11 2002
BUREAU OF AIR REGULATION
Via FedEx
Airbill No. 7927 8871 3820

Mr. Scott Sheplak, P.E.
Administrator- Title V Section
Florida Department of Environmental Protection
111 South Magnolia Drive, Suite 4
Tallahassee, FL 32301

Re: Tampa Electric Company
Titles of Responsible Officials
Big Bend Station, F.J. Gannon Station/Bayside Power Station,
Polk Power Station, Hookers Point Station

Dear Mr. Sheplak:

Per your request, please find below the titles of the new Responsible Officials at the above mentioned facilities.

Karen A. Sheffield	General Manager, Big Bend Station
Wade A. Maye	General Manager, F.J. Gannon Station/Bayside Power Station
Joseph M. Wiley	Manager Operating Services, Hookers Point Station
Mark J. Hornick	General Manager, Polk Power Station

If you have any questions, please contact me at (813) 641-5060. Thank you.

Sincerely,

Laurie A. Pence
Technician
Environmental Affairs

EA\bm\LAB150

c: Jerry Campbell, EPCHC
Alice Harmon, EPCHC
Jerry Kissell, FDEP – SW
Al Linero, FDEP
Buck Oven, FDEP
Trina Vielhauer, FDEP

TAMPA ELECTRIC COMPANY
P. O. BOX 111 TAMPA, FL 33601-0111

(813) 228-4111

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HTTP://WWW.TAMPAELECTRIC.COM

CUSTOMER SERVICE:
HILLSBOROUGH COUNTY (813) 223-0800
OUTSIDE HILLSBOROUGH COUNTY (888) 223-0800