



# BULK GASOLINE PLANTS



## COMPLIANCE INSPECTION CHECKLIST

**INSPECTION TYPE:** ANNUAL (INS1, INS2)  COMPLAINT/DISCOVERY (CI)   
 RE-INSPECTION (FUI)  ARMS COMPLAINT NO: \_\_\_\_\_

<b>FACILITY:</b> Lancaster Oil of Pinellas, Inc.		<b>DISTRICT:</b>
<b>DBA/Site Name:</b>		Southwest
<b>ADDRESS:</b>		<b>CONTACT PHONE:</b>
		727-796-5622
<b>ARMS NO:</b>	<b>PERMIT NO:</b>	<b>Expiration Date:</b> 11/26/2012
1030523	1030523-001-AG	<b>Renewal Date:</b> 10/26/2012
		<b>Test Date:</b>

**EMISSION UNIT DESCRIPTION:** Bulk Plant consisting of one 6K & one 20K gallon bottom loading gasoline tanks with loading rack (submerged filling required). Also, a diesel loading rack with three 20K gallon diesel tanks (ULS, LSD, & HSD); Two 5K gallon oil tanks & 4K Kerosene

<b>INSPECTION DATE:</b> 10/25/2011	<b>INSPECTION COMPLIANCE STATUS</b> ( <i>check <input type="checkbox"/> only one box</i> ) <input checked="" type="checkbox"/> In Compliance; <input type="checkbox"/> Minor Non-Compliance; <input type="checkbox"/> Significant Non-Compliance
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PART I: General Review:	
1.	Permit File Review <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>
2.	Introduction and Entry <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>  <i>Comments: This inspection was performed in order to determine if this facility has been operating within applicable regulations. Mr. Lonnie Veasley, Jr. (General Manager) was present during the facility inspection of the emission unit.</i>
3.	<b>Is the Authorized Representative still:</b> <u>Lonnie J. Veasley, Jr.?</u> <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>Comments: Mr. Versley stills the Authorized Representative.</i>
4.	<b>Is the facility contact still:</b> Gerald Lancaster? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>Comments: Mr. Gerald Lancaster stills the facility contact.</i>
5.	<b>If the answer to 3 or 4 is "No", did the facility provide an administrative update within 30 days?</b> <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> [62-210.310(2)(d), F.A.C.]

PART II: OPERATING/RECORDKEEPING REQUIREMENTS – Rule 62-210.310(4)(d), F.A.C. (check <input type="checkbox"/> appropriate box(es), if a shaded box is checked, this would indicate noncompliance)	
1. Is the facility using any other general permits at this location? ----- [62-210.310(4)(a)1.a., F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Is the facility subject to any unit-specific applicable requirement other than any applicable provisions of Rule 62-296.418, F.A.C.? ----- [62-210.310(4)(d)1b., F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. Does the facility operate any other emission unit that is not exempt from permitting pursuant to subsection 62-210.300(3), F.A.C., or Rule 62-4.040, F.A.C.? ----- [62-210.310(2)a., F.A.C.]	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. Does the facility only receive and distribute petroleum-based lubricants, gasoline, diesel fuel, mineral spirits and kerosene? -----	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
5. Is the total storage capacity for gasoline at the facility 150,000 gallons or less? -----	

**PART II: OPERATING/RECORDKEEPING REQUIREMENTS – Rule 62-210.310(4)(d), F.A.C.**  
 (check  appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

[62-210.310(4)(a)2.b., F.A.C.]

Yes  No

**Total gasoline storage capacity is 38,000 gallons in two tanks, one tank with 6000 gallons capacity and other has 20, 000 gallons.**

6. In any consecutive twelve (12) month period, does the facility throughput rate (receive and distribute) exceed 6.0 million gallons of gasoline? -----  
 [62-210.310(4)(a)2.c., F.A.C.]

Yes  No

The highest consecutive 12-month total was 3.225, 016.12 gallons recorded for the month of \_10/1/10 to 9/30/11.

7. Is the facility maintaining records to document the throughput rate (receive and distribute) of gasoline on a monthly basis? -----  
 [62-210.310(4)(a)2.d., F.A.C.]

Yes  No

8. Are the records available for Department inspection and available for a period of at least five (5) years or to the beginning of operation? -----  
 [62-210.310(4)(a)2.d., F.A.C.]

Yes  No

9. Do the records list the consecutive twelve (12) month throughput rate totals? -----  
 [62-210.310(4)(a)2.d., F.A.C.]

Yes  No

**PART III: Performance Standards for Existing RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.**  
 (check  appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. **Applicability** - If all the answers to 1a. – 1.c. are yes, the facility is an existing RACT facility. Is the facility an existing RACT Bulk Plant? If the answer is **No**, skip questions 2 – 5 and go to Section IV -----  
 a. Did the bulk gasoline plant begin operation prior to August 1, 2007? -----  
 b. Is the facility located in an area designated as a nonattainment area or air quality maintenance area for ozone under Rule 62-204.340, F.A.C.? -----  
 c. Is the average annual daily throughput\* more than 2,000 gallons and less than 20,000 gallons? -----  
 \* calculated on the basis of the number of calendar days that the facility receives or distributes gasoline  
 [62-296.418(1), F.A.C.]

Yes  No

Yes  No

Yes  No

Yes  No

2. Are the stationary storage tanks equipped for submerged\* filling?-----  
 \* filling through an internal fill pipe whose discharge is no more than six (6) inches from the bottom of the tank.  
 Bottom filling of gasoline cargo tanks or stationary storage tanks is included in this definition.  
 [62-296.418(1)(a), F.A.C.]

Yes  No

3. Is the stationary storage tanks submerged filling equipment used as designed? -----  
 The submerge filling operation was a)  Not observe; b)  Observed  
 [62-296.418(1)(a), F.A.C.]

Yes  No

4. Is gasoline only loaded into a gasoline cargo tank(s) (truck) that are equipped for submerged filling?, and such equipment is used as designed.? -----  
 [62-296.418(1)(b), F.A.C.]

Yes  No

5. Is the gasoline cargo tank(s) submerged filling equipment used as designed. -----  
 The submerge filling operation was a)  Not observe; b)  Observed  
 [62-296.418(1)(b), F.A.C.]

Yes  No

**PART IV: Performance Standards for New RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.**  
 (check  appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

1. **Applicability** - If all the answers to 1a. – 1.b. are yes, the facility is a new RACT facility. Is the facility an existing RACT Bulk Plant? -----  
 a. Did the bulk gasoline plant begin operation on or after August 1, 2007, at any location in the state and with

Yes  No

**PART IV: Performance Standards for New RACT Bulk Gasoline Plants – Rule 62-296.418, F.A.C.**  
 (check  appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

<p><i>any throughput rate shall comply with the following requirements? -----</i></p> <p>b. <i>Is the average annual daily throughput* less than 20,000 gallons? -----</i></p> <p>* calculated on the basis of the number of calendar days that the facility receives or distributes gasoline          62-296.418(2), F.A.C.]</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>2. <i>Are the stationary storage tanks equipped for submerged filling*?-----</i></p> <p>* filling through an internal fill pipe whose discharge is no more than six (6) inches from the bottom of the tank.          Bottom filling of gasoline cargo tanks or stationary storage tanks is included in this definition.          [62-296.418(2)(a), F.A.C.]</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>3. <i>Is the stationary storage tanks submerged filling equipment used as designed? -----</i></p> <p>The submerge filling operation was a) <input checked="" type="checkbox"/> Not observe; b) <input type="checkbox"/> Observed          [62-296.418(2)(a), F.A.C.]</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>4. <i>Is gasoline only loaded into a gasoline cargo tank(s) (truck) that are equipped for submerged filling?, and such equipment is used as designed.? -----</i></p> <p>[62-296.418(2)(b)1., F.A.C.]</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> N</p>
<p>5. <i>Is the gasoline cargo tank(s) submerged filling equipments used as designed. -----</i></p> <p>The submerge filling operation was a) <input checked="" type="checkbox"/> Not observe; b) <input type="checkbox"/> Observed          [62-296.418(2)(b)1, F.A.C.]</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>6. <i>Is the loading rack is equipped with a vapor collection and control system designed to minimize emissions of vapors displaced from the gasoline cargo tank during product loading? -----</i></p> <p>[62-296.418(2)(b)2., F.A.C.]</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>7. <i>Is the loading rack vapor collection and control system is designed and operated to prevent any vapors collected at the loading rack from passing to another loading rack? -----</i></p> <p>[62-296.418(2)(b)3., F.A.C.]</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>

**PART V: Special Conditions And Procedures**  
 (check  appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

<b><u>Administrative Changes:</u></b>	
<p>1. <i>Were there any change in the name, address, or phone number of the facility or authorized representative not associated with a change in ownership or with a physical relocation of the facility or any emissions units or operations comprising the facility; or any other similar minor administrative change at the facility? -----</i></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>2. <i>Did the facility provide written notification within 30 days of the administrative change?-----</i></p> <p>[62-210.310(2)(d), F.A.C.]</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No  <input checked="" type="checkbox"/> NA</p>
<b><u>Permit Effective Period</u></b>	
<p>3. <i>Is the general permit for this facility still within the 5 year effective period? -----</i></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>4. <i>Did the facility submit the new re-registration form at least 30 days prior to permit expiration? -----</i></p> <p>[62-210.310(3)(a), F.A.C.]</p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<b><u>New or Modified Process Equipment / Change in Ownership</u></b>	
<p>5. <i>Since the last registration form submittal has there been [62-210.310 (2)(b)2, F.A.C]</i></p> <p>a) <i>Installation of any new process equipment? - -----</i></p> <p>b) <i>Alterations to existing process equipment without replacement? -----</i></p> <p>c) <i>Replacement of existing equipment with equipment that is substantially different? -----</i></p> <p>d) <i>A change in ownership? -----</i></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p><i>If any of the answers to 1a) – 1d) are <b>Yes</b>, a new registration form and appropriate fee should have been submitted 30 days prior to the change. Was a new registration form properly submitted?</i></p>	<p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<b><u>Noncompliance Notice:</u> - [62-210.310(3)(i), F.A.C.]</b>	
<p>6. <i>Did the facility have any instances where they were unable comply with or will be unable to comply with any</i></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>

**PART V: Special Conditions And Procedures**  
 (check  appropriate box(es), if a shaded box is checked, this would indicate noncompliance)

condition or limitation of the air general permit? -----

If the answer is **Yes**, proceed to a) and b).

a) Did the owner or operator provide immediate notification to the Department? -----

b) Did the notification include:

1. A description of and cause of noncompliance?-----

2. The period of noncompliance, including dates and times; or if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance? -----

Yes  No

Yes  No

Yes  No

**Maintenance:**

7. Does the owner or operator maintain the permitted facility, emission unit, or activity in good condition? -----  
 [62-210.310(3)(g), F.A.C.]

Yes  No

8. Does the owner or operator make every reasonable effort to conduct the specific activity authorized by the general permit in a manner that minimizes adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources, water quality, or air quality? -----  
 [62-210.310(3)(g), F.A.C.]

Yes  No

**PART IV: Comments – List comments that provide detail to any violations or clarifies the inspection**

*Reviewed records for the highest consecutive 12-month total indicated emission unit in compliance. See attached throughput*

*Record.*

*During the closing conference, I informed Mr. Veasley the emission unit is deemed to be in compliance.*

Mike Ojo Thomas

Inspector's Name

10/25/11

Date of Inspection

Inspector's Signature

Approximate Date of Next Inspection

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