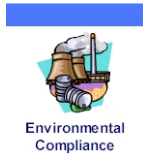




BULK GASOLINE PLANT



COMPLIANCE INSPECTION CHECKLIST

INSPECTION TYPE: ANNUAL (INS1, INS2) COMPLAINT/DISCOVERY (CI)
 RE-INSPECTION (FUI) ARMS COMPLAINT NO: _____

AIRS ID#: 1030523 **DATE:** 6/13/2008 **ARRIVE:** 1:00 PM **DEPART:** 3:00 PM

FACILITY NAME: Lancaster Oil of Pinellas, Inc.

FACILITY LOCATION: 701 43rd Street South
St. Petersburg, FL

OWNER/AUTHORIZED REPRESENTATIVE: Robert O. Blair **PHONE:** 727-627-4661

CONTACT NAME: Shane Freese **PHONE:** 727-627-4661

REMITTANCE YEAR: n/a

ENTITLEMENT PERIOD: 11/26/2007 / 11/26/12
 (effective date) (end date)

PART I: INSPECTION COMPLIANCE STATUS (check only one box)

IN COMPLIANCE MINOR Non-COMPLIANCE SIGNIFICANT Non-COMPLIANCE

PART II: CONTROL TECHNOLOGY/RECORDKEEPING REQUIREMENTS – Rule 62-210.300, F.A.C.

(check appropriate box(es))

1. Does the facility operate any emissions units other than the bulk gasoline plant and emissions units which are exempt from permitting pursuant to the criteria of paragraph 62-210.300(3)(a) or (b), F.A.C., or have been exempted from permitting under Rule 62-4.040, F.A.C.? (Rule 62-210.300(3)(c)2.a., F.A.C.) Yes No
2. Does the facility receive and distribute only petroleum-based lubricants, gasoline, diesel fuel, mineral spirits and kerosene?----- Yes No
3. Is the total storage capacity for gasoline at this facility 150,000 gallons or less? (Chapter 62-210.300(3)(c)2.c., F.A.C.)----- Yes No
4. Does the owner/operator of the facility maintain records to document the throughput rate of gasoline on a monthly basis?----- Yes No
5. Does the owner/operator retain, and make available for Department inspection, these records for a period of at least five years?----- Yes No
6. In any consecutive twelve month period does the throughput rate exceed 6 million gallons of gasoline? (Chapter 62-210.300(3)(c)2.d., F.A.C.)----- Yes No
7. Is this bulk gasoline facility subject to a Standard of Performance for New Stationary Sources (NSPS) requirement adopted by reference in subsection Chapter 62-204.800(7), F.A.C.? (Rule 62-210.300(4)(b)1.b., F.A.C.) (Code of Federal Regulations 40 CFR 59)----- Yes No
8. Is this bulk gasoline facility subject to a volatile organic compound (VOC) Reasonably Available Control Technology (RACT) emission limiting standard of Chapter 62-296.500, F.A.C.? (Rule 62-210.300(4)(b)1.c., F.A.C.)----- Yes No

PART III: MAINTENANCE REQUIREMENTS – Rule 62-210.300, F.A.C.

(check appropriate box(es))

- 1. Does the owner or operator make every reasonable effort to conduct the specific activity authorized by the general permit in a manner that minimizes adverse effects on adjacent property or on public use of the adjacent property, where applicable, and on the environment, including fish, wildlife, natural resources, water quality, or air quality?----- Yes No
- 2. Does the owner or operator maintain the permitted facility, emission unit, or activity in good condition? Yes No

PART IV: SPECIAL CONDITIONS AND PROCEDURES – Rule 62-210.300(4)(d)3., F.A.C.

(check appropriate box(es))

A. New or Modified Process Equipment

- 1. Since the last inspection has there been
 - a) installation of any new process equipment?----- Yes No
 - b) alterations to existing process equipment without replacement?----- Yes No
 - c) replacement of existing equipment substantially different than that noted on the most recent notification form?----- Yes No
 - d) If you answered **YES** to any of the above, did the owner submit a new and complete notification form and appropriate fee (Rule 62-4.050, F.A.C.) to the appropriate DEP or local program office?----- Yes No

Mike Ojo Thomas

6/13/08

Inspector's Name (Please Print)

Date of Inspection

Inspector's Signature

Approximate Date of Next Inspection

COMMENTS: See the attached Pinellas County inspection report form for additional information.

Bulk Gasoline Plant – General Permit

FACILITY: Lancaster Oil of Pinellas, Inc.		Per_ID: 2661	DISTRICT: Southwest
ADDRESS: 701 43rd Street South St. Petersburg, FL		CONTACT: Bob Blair Phone No: 727-627-4661	
ARMS No.: 1030523	PERMIT NO.: 1030523-001-AG	EXPIRATION DATE: 11/26/12	
EMISSION UNIT DESCRIPTION: Bulk Plant consisting of one 6K & one 20K gallon bottom loading gasoline tanks with loading rack (submerged filling required). Also, a diesel loading rack with three 20K gallon diesel tanks (ULS, LSD, & HSD); Two 5K gallon oil tanks & 4K Kerosene			
INSPECTION DATE: 6/13/08	ARMS INSPECTION TYPE: <input checked="" type="checkbox"/> INS2 or INS_____	COMPLIANCE STATUS: <input checked="" type="checkbox"/> IN <input type="checkbox"/> MNC <input type="checkbox"/> SNC	
Type of Inspection: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Re-inspection <input type="checkbox"/> Complaint <input type="checkbox"/> Drive-by <input type="checkbox"/> Quarterly			
A. General Review:			
1.	Permit File Review	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2.	Introduction and Entry	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Comments: This inspection was performed in order to determine if this facility has been operating within applicable regulations. Mr. Shane Freese (Operation Manager) and Mr. Robert Blair (General Manager) were present during the facility inspection of the emission unit.</i>			
3.	Is the Authorized Representative still: Robert O. Blair? <i>Comments: Mr. Robert Blair stilsl the Authorized Representative</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
4.	Is the facility contact still: Shane Freese? <i>Comments: Mr. Shane Freese stills the facility contact.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
B. Specific Conditions			
I N	M N C	S N C	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	The facility shall not contain any emissions units or activities not covered by the applicable air general permit, except: a. Units and activities that are exempt from permitting pursuant to subsection 62-210.300(3), F.A.C., or Rule 62-4.040, F.A.C.; and b. Units and activities that are authorized by another air general permit where such other air general permit and the air general permit of interest specifically allow the use of one another at the same facility. [62-210.310(2)(a)2., F.A.C.] <i>Comments: There is no other equipment on site. The facility is a Bulk Plant consisting of one 6K & one 20K gallon bottom loading gasoline tanks with loading rack (submerged filling required). Also, a diesel loading rack with three 20K gallon diesel tanks (ULS, LSD, & HSD); Two 5K gallon oil tanks & 4K Kerosene.</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	The facility shall not be subject to any unit-specific applicable requirement other than any applicable provisions of Rule 62-296.418, F.A.C. [62-210.310(4)(a)1.b., F.A.C.] <i>Comments: There is no other equipment on site. The facility is a Bulk Plant consisting of one 6K & one 20K gallon bottom loading gasoline tanks with loading rack (submerged filling required). Also, a diesel loading rack with three 20K gallon diesel tanks (ULS, LSD, & HSD); Two 5K gallon oil tanks & 4K Kerosene.</i>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	The facility shall receive and distribute only petroleum-based lubricants, gasoline, diesel fuel, mineral spirits and kerosene. [62-210.310(4)(a)2a., F.A.C.] <i>Comments: The facility is a Bulk Plant that distributes petroleum-based lubricants, gasoline, diesel fuel, mineral spirits and kerosene.</i>

Bulk Gasoline Plant – General Permit

I N C	M N C	S N C	B. Specific Conditions
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>The total storage capacity for gasoline at the facility shall not exceed 150,000 gallons. [62-210.310(4)(a)2.b., F.A.C.]</p> <p><i>Comments: The facility has 26,000 gasoline storage tanks onsite. There are two tanks, one tank with 6000 gallons capacity and the other has 20, 000 gallons.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>The facility shall not exceed a throughput rate (receive and distribute) of 6.0 million gallons of gasoline in any consecutive twelve (12) months. [62-210.310(4)(a)2.c., F.A.C.]</p> <p><i>Comments: The highest reported throughput rate was 122,071.00 gallons of gasoline /consecutive 12-month period. Reviewed records for the months of May 01, 2007 through May 31, 2008. This does not exceed the 6.0 million gallons of gasoline 12 – month consecutive permit limitation at this time. A partial copy of the records is attached as an example of the record format.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>The owner or operator shall maintain records to document the throughput rate of gasoline on a monthly basis. The owner or operator shall retain these records, available for Department inspection, for a period of at least five (5) years. [62-210.310(4)(a)2.d., F.A.C.]</p> <p><i>Comments: The records were available back to May 01, 2007. 12 month consecutive totals were available. A partial copy of the records is attached as an example of the record format.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>The facility shall comply with all applicable provisions of Rule 62-296.418, F.A.C. [62-210.310(4)(a)2.e., F.A.C.]</p> <p><i>Comments: An upwind/downwind survey of the facility was conducted. The observed parameters were: Downwind odor detected- 0; Wind direction – Southern Upwind odor detected-0. There were no odors detected off or on the property at this time. There were no truck loading or dispensing gasoline activities in occurrence at this time.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>The owner or operator of a bulk gasoline plant that has begun operation prior to August 1, 2007, is located in an area designated as a nonattainment area or air quality maintenance area for ozone under Rule 62-204.340, F.A.C., and has an average annual daily throughput of more than 2,000 gallons (7,570 liters) shall comply with the following requirements.</p> <p>(a) Gasoline shall not be loaded into a stationary storage tank at the bulk gasoline plant unless the storage tank is equipped for submerged filling, and such equipment is used as designed.</p> <p>(b) Gasoline shall not be loaded into a gasoline cargo tank at the bulk gasoline plant unless the gasoline cargo tank is equipped for submerged filling, and such equipment is used as designed.</p> <p>[62-296.418(1), F.A.C.]</p> <p><i>Comments: Lancaster Oil Company meets requirements (a) and (b) above. The facility bulk plant is equipped with submerged filling adaptors and is utilized during cargo tank filling.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>The owner or operator of a bulk gasoline plant that begins operation on or after August 1, 2007, at any location in the state and with any throughput rate shall comply with the following requirements.</p> <p>(a) Gasoline shall not be loaded into a stationary storage tank at the bulk gasoline plant unless the storage tank is equipped for submerged filling, and such equipment is used as designed.</p> <p>(b) Gasoline shall not be loaded into a gasoline cargo tank at the bulk gasoline plant unless:</p> <ol style="list-style-type: none"> 1. The gasoline cargo tank is equipped for submerged filling, and such equipment is used as designed; 2. The loading rack is equipped with a vapor collection and control system designed to minimize emissions of vapors displaced from the gasoline cargo tank during product loading; and 3. The loading rack vapor collection and control system is designed and operated to prevent any vapors collected at the loading rack from passing to another loading rack. <p><i>Comments: Lancaster Oil Company meets requirements (a) and (b) above. Lancaster Oil Company is equipped with submerged filling adaptors and the loading racks are equipped vapor collection/control system.</i></p>
I N C	M N C	S N C	C. Selected General Conditions and Procedures

Bulk Gasoline Plant – General Permit

I N C	M N C	S N C	
C. Selected General Conditions and Procedures			
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>Periods of Noncompliance - If, for any reason, the owner or operator of any facility operating under an air general permit does not comply with or will be unable to comply with any condition or limitation of the air general permit, the owner or operator shall immediately provide the Department with the following information:</p> <ol style="list-style-type: none"> 1. A description of and cause of noncompliance; and 2. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. <p>[62-210.310(3)(i), F.A.C.]</p> <p><i>Comments: Inspection of the operation records indicated that no upset condition took place.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>Valid Permit</p> <p>The owner or operator's use of an air general permit is limited to five (5) years. Prior to the end of the five (5) year term, the owner or operator who intends to continue using the air general permit for the facility shall re-register with the Department pursuant to subparagraph 62-210.310(2)(b)2., F.A.C. To avoid lapse of authority to operate, the owner or operator must submit the proper registration form and processing fee at least thirty (30) days prior to expiration of the facility's existing air general permit. The air general permit re-registration form shall contain all current information regarding the facility. [62-210.310(3)(a), F.A.C.]</p> <p><i>Comments: The permit expires on 11/26/12. A new notification form is required to be submitted no later than 10/26/12.</i></p>
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<p>Equipment Changes - Equipment Changes. The owner or operator shall maintain records of all equipment changes. In the case of installation of new process or air pollution control equipment, alteration of existing process or control equipment without replacement, or replacement of existing process or control equipment with equipment substantially different in terms of capacity, method of operation, material processed, or intended use than that noted on the most recent registration form, the owner or operator shall submit a new and complete air general permit registration form for the facility with the appropriate fee pursuant to Rule 62-4.050, F.A.C. to the Department, provided, however, that any change that would constitute a new major stationary source, major modification, or modification that would be a major modification but for the provisions of paragraph 62-212.400(2)(a), F.A.C., shall require authorization by air construction permit. [62-210.310(2)(e), F.A.C.]</p> <p><i>Comments: Not applicable at this time.</i></p>

D. Other:

Pollution Prevention Activities

- P2 Handouts Provided: P2 Brochure; P2 Manual; P2 Checklist
- Have any emissions reductions occurred Yes / No _____
- Chemical Substitution; Equipment Changes; Process Changes
- Chemical/Material Reuse; On-site Recycling; Other: _____

Comments:

Closing Conference Yes No

During the closing conference, I informed Mr. Blair the emission unit is deemed to be in compliance.

Other Comments:

Inspector(s): Mike Ojo Thomas, Pinellas County, Air Quality Division

Signature(s)

Date: 6/18/08

CONTACT LOG? __yes__, ACCESS? __yes__, ARMs? __yes__

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