

THE STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION

CERTIFIED MAIL

In the Matter of an  
Application for Permit by:

DEP File No. AC03-272821  
Bay County

Brenda J. Berry  
Associate Compliance Specialist  
Chevron U.S.A. Products Company  
1301 McKinney Street  
Houston, Texas 77010

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INTENT TO ISSUE

The Department of Environmental Protection gives notice of its intent to issue a permit (copy attached) for the proposed project as detailed in the application specified above for the reasons stated below.

The applicant, Chevron U.S.A. Products Company, applied on June 19, 1995 to the Department of Environmental Protection for an after-the-fact construction permit for an existing bulk petroleum terminal.

The Department has permitting jurisdiction under Chapter 403, F.S. The project is not exempt from permitting procedures. The Department has determined that a construction permit is required for the proposed work.

The project consists of high volatility product storage tanks, low volatility product storage tanks, miscellaneous storage tanks, wastewater emission sources and fugitive emissions. The loading rack is permitted under A003-245914, which expires March 1, 1999.

The application was timely reviewed and determined to be deficient of certain information. The applicant subsequently corrected the deficiencies, and the application became complete August 17, 1995.

Pursuant to Section 403.815, Florida Statutes and DEP Rule 62-103.150, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Notice of Intent to Issue Permit. The

notice shall be published one time only within 30 days in the legal ad section of a newspaper of general circulation in the area affected. For the purpose of this rule, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department, at the Northwest District, 160 Governmental Center, Pensacola, Florida 32501-5794 within seven days of publication. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit.

The Department will issue the permit with the attached conditions unless petition for an administrative proceeding (hearing) is filed pursuant to the provisions of Section 120.57, F.S.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000. Petitions filed by the permit applicant and the parties listed below must be filed within 14 days of receipt of this intent. Petitions filed by other persons must be filed within 14 days of publication of the public notice or within 14 days of their receipt of this intent, whichever first occurs. Petitioner shall mail a copy of

the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information;

(a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by petitioner, if any;

(e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and

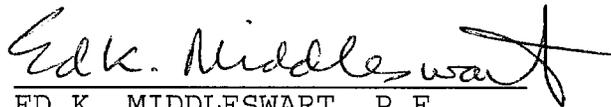
(g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this intent. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition

must conform to the requirements specified above and be filed (received) within 14 days of receipt of this intent in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes, and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

Executed in Pensacola, Florida.

State of Florida Department  
of Environmental Protection



ED K. MIDDLESWART, P.E.  
Air Program Administrator

160 Governmental Center  
Pensacola, Florida 32501-5794  
(904) 444-8364

CERTIFICATE OF SERVICE

The undersigned duly designated deputy clerk hereby certifies that this INTENT TO ISSUE and all copies were mailed by certified mail before the close of business on September 26, 1995 to the listed persons.

Filing and Acknowledgment filed, on this date, pursuant to §120.52(11), Florida Statutes, with the designated Department clerk, receipt of which is hereby acknowledged.

Clerk



Date

9/26/95

Copies furnished to: DEP Panama City Branch Office

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
NOTICE OF INTENT TO ISSUE PERMIT

The Department of Environmental Protection gives notice of its intent to issue an after-the-fact construction permit to Chevron U.S.A. Products Company, Inc. at 525 West Beach Drive, Panama City. The terminal is an existing facility that has a permit only for the operation of the flare which controls emissions from the loading rack. This permit will cover the loading rack flare and the unpermitted emission sources limiting throughput to define the facility's potential to emit as being 48.9 tons per year volatile organic compounds.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000, within 14 days of publication of this notice. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The petition shall contain the following information; (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this Notice. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of publication of this notice in the Office of General Counsel at the above address of the Department. Failure to petition within the allowed time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, Florida Statutes, and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

The application is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except for legal holidays, at the Northwest District, 160 Governmental Center, Pensacola, Florida.



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Department of

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Post-It™ brand fax transmittal memo 7671		# of pages ▶ 7
To JOHN BROWN	From E. MIDDLESWART	
Co. BAR	Co. NWD AIR	
Dept. DARM	Phone # 444 693 8364	
Fax # 292 6929	Fax # 693 8417	

Lawton Chiles  
Governor

ginia B. Wetherell  
Secretary

PERMITTEE:

Chevron U.S.A., Inc.

AIRS I.D.: 0050056  
 Air Permit Number: 0050056001AC  
 Emission Units: 001-006  
 Date of Issue:  
 Expiration Date: September 1, 1996  
 County: Bay  
 Latitude/Longitude: 30°09'28"N/85°40'03"  
 Project: Bulk Petroleum Terminal

This permit is issued under the provisions of Section 403.087, Florida Statutes, and Florida Administrative Code Rules 62-296, 62-297 and 62-4. The above named applicant, hereinafter called Permittee, is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the Department and made a part hereof and specifically described as follows:

After-the-fact construction permit for bulk petroleum terminal consisting of a vapor combustion unit, high volatility product storage tanks, low volatility product storage tanks, miscellaneous small tanks, wastewater emission sources and fugitive emissions. The vapor combustion unit is permitted under A003-245914, expiring March 1, 1999.

The vapor combustion unit (VCU), a flare, is manufactured by John Zink, model VC-2T0F1TC-6g 400-2. The flare uses propane as an auxillary fuel at a maximum rate of 72 SCFM. The propane is limited to a maximum sulfur content of 0.02% VOC emissions are estimated at 25.56 tons per year.

There are four high volatility product tanks, numbers 1, 67, 78 and 84. These tanks are sized at 1,710,618 gallons, 699,552 gallons, 1,053,990 gallons and 1,103,970 gallons respectively for tanks 1, 67, 78 and 84. Tanks 1, 67 and 78 have internal floating roofs while tank 84 has an external floating roof and a geodesic dome. Tanks 1, 78 and 84 are used to store unleaded gasoline while tank 67 stores aviation gasoline. VOC emissions from these sources are estimated at 18.33 tons per year of which 4.78 tons per year are HAPS. (Hazardous Air Pollutants).

There are four low volatility product storage tanks, numbers 25, 62, 63 and 66. These tanks are sized at 852,222 gallons, 211,492 gallons, 211,492 gallons and 789,642 gallons respectively for tanks 25, 62, 63 and 66. All these tanks have fixed roofs. Tanks 25 and 66 store diesel fuel and tanks 62 and 63 store jet A fuel. VOC emissions are estimated at 0.49 tons per year.

0050056001AC

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"Protect, Conserve and Manage Florida's Environment and Natural Resources"

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PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
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There are six miscellaneous tanks, numbers 17, 18, 20, 21, 95 and 96. These tanks are sized at 5,838 gallons, 4,000 gallons, 250 gallons, 5,800 gallons, 27,510 gallons and 11,550 gallons respectively for tanks 17, 18, 20, 21, 95 and 96. All these tanks have fixed roofs. Tanks 17, 18, 21 and 95 store additives, tank 20 is for flare drop-out and tank 96 is the slop tank. VOC emissions are estimated at 1.03 tons per year.

The wastewater emission sources are comprised of oil/water separators 1 & 2, tank 3 to hold the wastewater and an evaporation tank with an open roof. VOC emissions are estimated at 0.01 tons per year.

The facility fugitive emissions are from components such as flanges, valves and pumps and from leaking tank trucks during loading. VOC emissions from these sources are estimated at 3.47 tons per year.

Located at 525 West Beach Drive, Panama City, Bay County.

SPECIFIC CONDITIONS:

General

1. The attached General Conditions are part of this permit. [FAC Rule 62-4.160]

Construction

2. The Department shall be notified within 15 days after completion of construction and prior to testing to allow witnessing of tests. [FAC Rules 62-210.300, 62-297.340]

3. The Department shall be notified and prior approval shall be obtained of any changes or revisions made during construction. [FAC Rule 62-4.030]

4. Satisfactory ladders, platforms, and other safety devices as well as necessary parts shall be provided, maintained, and made available as necessary to facilitate compliance inspections [FAC Rule 62-297.345].

Operation

5. The maximum hours of operation are 8760 hours/year. [Construction permit application received June 19, 1995 and FAC Rule 62-4.070(3)]

PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
Emission Units: 001-006  
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## SPECIFIC CONDITIONS:

6. The maximum allowable operating rate of the loading rack is 64,000 gallons per hour. This is the operating rate at which compliance with standards shall be demonstrated, using gasoline as the product. The loading rack maximum annual throughput is:

High Volatility Products 146.24 million gallons  
(gasoline, aviation gasoline)

Low Volatility Products 28.76 million gallons  
(diesel, jet A)

[FAC Rule 62-4.070 and construction permit application received June 19, 1995 and permit AO03-245914]

7. All tanks, vats, containers, etc., that are used for temporary and permanent storage of VOC/organic solvents shall be covered to prevent vaporization of VOC when not in use. All equipment, pipes, hoses, lids, fittings, etc., shall be operated/maintained in such a manner as to minimize leaks, fugitive, emissions, and spills of VOC materials. [FAC Rule 62-296.320(1)(a)]

8. All applicable requirements of Title 40, Code of Federal Regulations, Part 60, Subpart XX, Standards of Performance for Bulk Gasoline Terminals (40 CFR 60), shall be met. [FAC Rule 62-296.800] Specifically this shall include:

A. Paragraph 60.502 for allowed emissions, loadings limited to vapor-tight tank truck, truck vapor-tight documentaion, compliance verification, notification of non-compliance, proper hookup, maximum pressure during loading, leak detection and repair records.

B. Paragraph 60.503 for installation and calibration of a pressure measuring device.

C. Paragraph 60.505 for record keeping of truck vapor-tightness, leak inspections, leak repairs and notification of non-vapor-tight truck owners.

The compliance testing requirements of paragraph 60.503(c) through (e) may be waived in accordance with Specific Condition No. 8 if post-construction VOC testing shows the system capable of compliance with standards.

9. Requirements of 40 CFR 60, Subpart A, paragraph 60.18 applicable to the control flare shall be adhered to. (FAC Rule 17-296.800) Specifically , this shall include:

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PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
Emission Units: 001-006  
Date of Issue:  
Expiration Date: September 1, 1996

SPECIFIC CONDITIONS:

A. The net heating value of the VOC-containing flare gases being combusted shall be 300 Btu/SCF or greater. This requirement can be satisfied if the flare is equipped with a minimum temperature control which automatically feeds propane to maintain flame temperature above 1500°F to ensure complete VOC combustion.

B. The maximum permitted velocity of the flare gases being combusted,  $V_{max}$ , shall be determined by the equation from paragraph 60.18(f)(6) converted to the following equation in English units:

$V_{max} = 28.75 + 0.0867(H)$  where  $V_{max}$  is feet per second, and H is Btu/SCF.

C. The loading of diesel oil into a tank truck previously containing diesel oil is exempt from net heating value minimum limit of paragraph A above. Loading of gasoline under all reasonable conditions is assured to exceed the minimum net heating value of paragraph A.

D. The maximum loading rate for loading gasoline shall be 64,000 gallons per hour unless the permittee requests a modification of this limit with reasonable data to justify a higher operating rate using the equation of paragraph B above.

E. The waiver of test requirements of 40 CFR 60.503(c) through (e) allowed by Condition 8 may be rescindable if the Department has reason to believe the flare is not operated in accordance with the basis of the waiver (the remainder of this condition).

10. Operating instructions shall be clearly posted. [FAC Rule 17-296.800] These instructions shall include but not be limited to:

- A. Proper connection of vent and liquid transfer lines between truck tanker and stationary facilities.
- B. Maximum gasoline loading rate (not greater than 64,000 gallons per hour total).
- C. Maximum pressure during loading.
- D. Leak detection and maintenance.
- E. Flare vendors combustor instructions.
- F. Truck vapor-tightness verification.

Emissions

11. The manner, nature, volume and frequency of permitted emissions, applicable emissions limiting standards (if any) and allowable emissions are listed as per FAC Rule 17-210.300(2)(a):

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Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
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SPECIFIC CONDITIONS:

Airborne  
Contaminant

<u>Emitted</u>	<u>FAC Rule</u>	<u>Allowable Quantity Emitted</u>
VOC	17-296.800(2)(a)	35 mg VOC vapors per liter of VOC liquid transferred.
Objectionable Odors	17-296.320(2)	None allowed off plant property.
VE	17-296.800(2)(a)	Not more than 5% opacity.

12. VOC emissions shall be controlled by limiting the maximum throughput of petroleum liquids through the facility as noted in specific condition 6 above. Estimated VOC emissions are 48.9 tons per year. Individual source identification numbers, service, and control equipment are as follows:

Source	I.D. Number	Service	Size(GAL)	Control Equipment
VCU	0050056001			Flare
Tank 1	0050056002	gasoline	1,710,618	Int. Floating Roof
Tank 67	0050056002	aviat.gas	699,552	Int. Floating Roof
Tank 78	0050056002	gasoline	1,053,990	Int. Floating Roof
Tank 84	0050056002	gasoline	1,103,970	Ext. Flt. Rf. (dome)
Tank 25	0050056003	diesel	852,222	Fixed Roof
Tank 62	0050056003	jet A	211,492	Fixed Roof
Tank 63	0050056003	jet A	211,492	Fixed Roof
Tank 66	0050056003	diesel	789,642	Fixed Roof
Tank 17	0050056004	additives	5,838	Fixed Roof
Tank 18	0050056004	additives	4,000	Fixed Roof
Tank 20	0050056004	flare drop-out	250	Fixed Roof
Tank 21	0050056004	additives	5,800	Fixed Roof
Tank 95	0050056004	additives	27,510	Fixed Roof
Tank 96	0050056004	slop tank	11,550	Fixed Roof
O/S #1	0050056005	oil/water sep.	-----	-----
O/S #2	0050056005	oil/water sep.	-----	-----
Tank 3	0050056005	wastewater tank	-----	-----
Tank Ev.	0050056005	evap. tank	-----	Open Roof
Fl/V/Pu.	0050056006	flanges/valves/pumps		Leaks
Truck	0050056006	tank truck loading		Leaks

Service may be changed to lesser volatile products with prior notification to the Department; however, service changes to more volatile products require the Department's prior approval. [FAC Rule 62-4.070]

PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
Emission Units: 001-006  
Date of Issue:  
Expiration Date: September 1, 1996

**SPECIFIC CONDITIONS:**

13. This source shall be operated in such a fashion so as to preclude objectionable odors. No objectionable odors shall be allowed off plant property. If the Department determines the facility is emitting objectionable odors, the Permittee shall submit an odor remediation plan within 45 days of receipt of written notification from the Department. The plan shall include, but not be limited to, dispersion modeling analysis, strategies to reduce odorous chemicals utilization, and modifications of manufacturing production cycles, manufacturing methods and/or plant exhaust systems. [FAC Rule 62-296.320(2)]

Testing

14. Volatile Organic Compounds (VOCs) and visible emissions tests on the Vapor Combustion Unit (flare) are required to show continuing compliance with the standards of the Department. The test results must provide reasonable assurance that the source is capable of compliance at the permitted maximum operating rate. Tests shall be conducted in accordance with EPA methods 22 and 25A. Such tests shall be conducted once per year within 60 days of the baseline date of May 31 for visible emissions and before December 31, 1998 for VOCs. Results shall be submitted to the Department within 45 days after testing. The Department shall be notified at least 15 days prior to testing to allow witnessing.

Test reports shall comply with F.A.C. Rule 17-297.570, Test Reports. The Department can require special compliance tests in accordance with F.A.C. Rule 17-297.340(2). Other test methods and alternate compliance procedures may be used only after prior Departmental approval has been obtained in writing.

Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 90-100% of rated capacity. If it is impractical to test at capacity, then sources may be tested at less than capacity; in this case subsequent source operation is limited to 110% of the test load until a new test is conducted. Once the unit is so limited, then operation at higher capacities is allowed for no more than fifteen days for purposes of additional compliance testing to regain the rated capacity in the permit, with prior notification to the department. [FAC Rule 17-296.340]

Administrative

15. The Permittee shall maintain records for all stored materials which show the annual throughput and emissions for the facility, individual tanks, and the loading rack. [FAC Rule 17-4.070]

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PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
Emission Units: 001-006  
Date of Issue:  
Expiration Date: September 1, 1996

SPECIFIC CONDITIONS:

16. An annual operating report for air pollutant emitting facility, DEP Form 62-210.990(5), shall be submitted by March 1st of each year. A copy of the form and instructions may be obtained from the Department of Environmental Protection, Northwest District, Air Resources Management Program, (904) 444-8364. [FAC Rule 62-210.370]

17. The applicant shall retain a Professional Engineer, registered in the State of Florida, for the inspection of this project. Upon completion the engineer shall inspect for conformity to the permit application and associated documents and submit DEP Form 62.210.900(1) for major sources and 62-210.900(2) for minor sources. The application, compliance test report and appropriate fee when required are to be submitted before the expiration of this construction permit and within 75 days after completion of construction if the permittee desires to continue operation. [FAC Rule 62-4.050 and 62-210.300]

18. The permanent source identification numbers for these point sources are as follows:

0050056001	Vapor Combustion Unit
0050056002	Tanks 1, 67, 78 & 84
0050056003	Tanks 25, 62, 63 & 66
0050056004	Tanks 17, 18, 20, 21, 95 & 96
0050056005	Oil/Water Sep. 1 & 2, Tank 3 and Evap. Tank
0050056006	Flanges/Valves/Pumps and Tank Truck Leaks

Please cite these numbers on all test reports and other correspondence specific to these permitted point sources. [FAC Rule 62-297.570]

19. The Department telephone number for reporting problems, malfunctions or exceedances under this permit is (904) 444-8364, day or night, and for emergencies involving a significant threat to human health or the environment is (904) 488-1320. For routine business, use telephone number (904) 872-4375 during normal working hours. [FAC Rule 62-210.700]

Expiration Date: Issued this \_\_\_\_\_ day of \_\_\_\_\_, 1995.

September 1, 1996

STATE OF FLORIDA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION

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ED K. MIDDLESWART, P.E.  
Air Program Administrator

PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
Emission Units: 001-006  
Expiration Date: September 1, 1996

## GENERAL CONDITIONS:

1. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "permit conditions", and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, Florida Statutes. The Permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Nor does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit does not constitute a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
4. This permit conveys no title to land or water, does not constitute state recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the state. Only the Trustees of the Internal Improvement Trust Fund may express state opinion as to title.
5. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the Permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The Permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the Permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The Permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law, access to the premises, at reasonable times, where the permitted activity is located or conducted for the purpose of:

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PERMITTEE:

AIRS I.D.: 0050056

Chevron U.S.A., Inc.

Air Permit Number: 0050056001AC

Emission Units: 001-006

Expiration Date: September 1, 1996

GENERAL CONDITIONS:

- a. Having access to and copying any records that must be kept under the conditions of this permit;
- b. Inspecting the facility, equipment, practices, or operations regulated or required under this permit; and,
- c. Sampling or monitoring any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

8. If, for any reason, the Permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the Permittee shall immediately provide the Department with the following information:

- a. A description of and cause of noncompliance; and
- b. The period of noncompliance, including exact dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The Permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

9. In accepting this permit, the Permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is proscribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with Florida Rules of Civil Procedure and appropriate evidentiary rules.

10. The Permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided however, the Permittee does not waive any other rights granted by Florida Statutes or Department rules.

11. This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, as applicable. The Permittee shall be liable for any noncompliance of the permitted activity until the transfer is approved by the Department.

PERMITTEE: AIRS I.D.: 0050056  
Chevron U.S.A., Inc. Air Permit Number: 0050056001AC  
Emission Units: 001-006  
Expiration Date: September 1, 1996

GENERAL CONDITIONS:

12. This permit is required to be kept at the work site of the permitted activity during the entire period of construction or operation.

13. The Permittee shall comply with the following:

a. Upon request, the Permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

b. The Permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report or application unless otherwise specified by Department rule.

c. Records of monitoring information shall include:

- the date, exact place, and time of sampling or measurement;
- the person responsible for performing the sampling or measurement;
- the date(s) analyses were performed;
- the person responsible for performing the analyses;
- the analytical techniques or methods used; and
- the results of such analyses.

14. When requested by the Department, the Permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the Permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

RECEIVED



**Chevron**

AUG 31 1995

August 25, 1995

Northwest Florida  
DEP

**Chevron U.S.A. Products Company**  
1301 McKinney Street  
Houston, TX 77010  
P. O. Box 4256  
Houston, TX 77210  
Phone 713 754 3668

Mr. Clair Fancy  
Bureau of Air Permitting  
Florida Department of Environmental Protection  
Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

**40 CFR 63 Subpart R Applicability Determination  
Request for Exemption from Title V Operating Permit  
Chevron U.S.A. Products Company  
Panama City Bulk Fuel Terminal**

Dear Mr. Fancy:

Chevron U.S.A. Products Company (Chevron) operates a bulk fuel storage and distribution facility in Panama City, Florida. The principal products stored and distributed are gasoline, diesel, aviation gasoline, and jet-A fuel. Chevron is currently administrating a facility wide state operating permit with the Northwest District Office of the Florida Department of Environmental Protection (DEP). The anticipated permit will restrict emissions of volatile organics at the site to approximately 50 tons per year (TPY). In addition, there will be no air toxics exceeding 10 TPY and the sum of air toxics will not exceed 25 TPY. The emission summary table from the air permit application is attached as a reference.

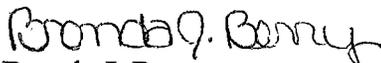
Due to the size of the terminal and the soon to be permitted product throughput limits, the terminal will be a federally enforceable minor source. However, as a bulk gasoline terminal, the Panama City Terminal would continue to require a Title V permit if the facility must do more than report under the provisions of the newly promulgated Gasoline Distribution Facilities National Emission Standards for Hazardous Air Pollutants (40 CFR 63, Subpart R). Chevron has evaluated the applicability provisions of Subpart R, and believes that, as is explained below, the terminal is not affected except for reporting requirements.

Subpart R Applicability Determination. The subpart is applicable to all terminals except those that (1) have an emission screening factor less than one or (2) have documented and recorded to the satisfaction of the Administrator that the source is not major. The second evaluation approach involves the acceptance of an air emissions inventory for the facility under review. Chevron believes that the emission inventory included in the current air

permit application satisfies this requirement. Should the Tallahassee Office require an additional copy of the application that has previously been provided to the Northwest District Office, Chevron will arrange for one to be forwarded. The second applicability determination option also requires that the terminal not be within or contiguous to other major sources under the control or operated by the owner. With this letter, Chevron certifies that the Panama City Terminal is a stand-alone facility and is not part of or contiguous to other Chevron emission sources.

Apart from this initial notification (which is due by December 14, 1995), Chevron believes there are no other applicable provisions of Subpart R, except an obligation to report a change in applicability status, and that an exemption from the Title V operating permit requirement is warranted. Accordingly, DEP is requested to evaluate the Panama City Terminal for a Title V permit exemption. If additional information is necessary, or if there are any questions, please call.

Sincerely,



Brenda J. Berry

Associate Compliance Specialist

cc: ~~Rick Prussa, Florida DEP Northwest District~~  
Dan Adams, G&E Engineering, Inc.

CHEVRON BULK TERMINAL  
PANAMA CITY, FLORIDA

SPECIATION OF GASOLINE PER SOURCE

Source Description	Compound								Total VOC's (TPY)
	benzene	toluene	ethylbenzene	xylene	n - hexane	2,2,4 trimethylpentane	MTBE	nonspeciated VOCs	
Tank 1 (Unleaded Gasoline) - Standing Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.07	0.09
Tank 1 (Unleaded Gasoline) - Withdrawal Losses	0.06	0.29	0.07	0.37	0.38	0.00	0.56	4.14	5.87
Tank 3 (Water from O/W Separator)								0.00	0.00
Tank 17 (Additive)								0.00	0
Tank 18 (Additive)								0.00	0.00
Tank 20 (Flare Drop Out)								0.00	0.00
Tank 21 (Additive)								0.00	0.00
Tank 25 (Diesel)								0.00	0.00
Tank 62 (Jet A)								0.23	0.23
Tank 63 (Jet A)								0.04	0.04
Tank 66 (Diesel)								0.04	0.04
Tank 67 (Av Gas) - Standing Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
Tank 67 (Av Gas) - Withdrawal Losses	0.02	0.23	0.01	0.07	0.00	0.00	0.00	0.01	0.01
Tank 78 (Unleaded Gasoline) - Standing Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.75	3.08
Tank 78 (Unleaded Gasoline) - Withdrawal Losses	0.04	0.18	0.04	0.22	0.23	0.00	0.34	0.03	0.03
Tank 84 (Unleaded Gasoline) - Standing Losses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	3.58
Tank 84 (Unleaded Gasoline) - Withdrawal Losses	0.06	0.28	0.06	0.35	0.37	0.00	0.54	0.03	0.03
Tank 95 (Chevron Additive)								3.98	5.64
Tank 96 (Stop)								0.00	0.00
Evaporator Tank								1.03	1.0
Oil / Water Separator 1								0.01	0.4
Oil / Water Separator 2								0.00	0.00
Vapor Combustion Unit								0.00	0.00
Loading Area Fugitives (Lt. Liq.)	0.18	0.28	0.03	0.10	0.36	0.18	3.04	21.39	25.56
Loading Area Fugitives (Hv. Liq.)	0.02	0.04	0.00	0.01	0.05	0.02	0.39	2.76	3.30
Storage Area Fugitives (Lt. Liq.)	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.01	0.01
Storage Area Fugitives (Hv. Liq.)								0.11	0.13
Compound Totals (TPY)	0.38	1.29	0.21	1.13	1.39	0.20	4.91	39.35	48.90



AUG 17 1995

August 14, 1995

Northwest Florida  
DEP

**Chevron U.S.A. Products Company**  
1301 McKinney Street  
Houston, TX 77010  
P. O. Box 4256  
Houston, TX 77210  
Phone 713 754 3668

Mr. Rick Prussa  
Northwest District  
Florida Dept. of Environmental Protection  
160 Governmental Center  
Pensacola, Florida 32501-5794

**Incomplete Permit Application  
Chevron U.S.A. Products Company  
Panama City Bulk Fuel Terminal**

Dear Mr. Prussa:

On June 28, 1995, Chevron U.S.A. Products Company (Chevron) and its consultant, G&E Engineering Inc. (G&E), contacted your office about the Panama City Terminal application to discuss the substitution of one existing floating roof gasoline storage tank for another existing tank. Due to the absence of information on the replacement tank, the application was ruled to be incomplete pending the submission of additional information by Chevron.

Since June 28, internal Chevron discussions have determined that the tank substitution is sufficiently into the future as to not warrant amending the current application. Accordingly, this letter is being provided to request your office to revise the completeness determination and to resume review of the previously submitted application.

Chevron appreciates the flexibility shown in reviewing the application. If there are any questions, please contact me at (713)754-3668.

Sincerely,

A handwritten signature in black ink that reads "Brenda J. Berry".

Brenda J. Berry  
Associate Compliance Specialist

cc: Dan Adams, G&E Engineering Inc.