The following attachments are included for convenient reference:

Figure 1, Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance (40 CFR 60, July, 1996).
Table H, Permit History.
Table 297.310-1 Calibration Schedule.
Table 1, Summary of Air Pollutant Standards and Terms.
Table 2, Compliance Requirements

FIGURE 1

SUMMARY REPORT - GASEOUS AND OPACITY EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE

[Note: This form is referenced in 40 CFR 60.7, Subpart A-General Provisions]

Pollutant *(Circle One)*: SO_2 NO_X TRS H_2S CO Opacity

Reporting period dates: From _____ to _____

Company: _____

Emission Limitation: _____

Address: _____

Monitor Manufacturer: _____

Model No.: _____

Date of Latest CMS Certification or Audit: _____

Process Unit(s) Description: _____

Total source operating time in reporting period [1]: _____

Emission data summary [1]	**CMS performance summary** [1]
1. Duration of excess emissions in reporting period due to: a. Startup/shutdown ..... ____ b. Control equipment problems ..... ____ c. Process problems ..... ____ d. Other known causes ..... ____ e. Unknown causes ..... ____ 2. Total duration of excess emissions ..... ____ 3. Total duration of excess emissions x (100) / [Total source operating time] ..... ____ %[2]	1. CMS downtime in reporting period due to: a. Monitor equipment malfunctions ..... ____ b. Non-Monitor equipment malfunctions ..... ____ c. Quality assurance calibration ..... ____ d. Other known causes ..... ____ e. Unknown causes ..... ____ 2. Total CMS Downtime ..... ____ 3. [Total CMS Downtime] x (100) / [Total source operating time] ..... ____ %[2]

[1] For opacity, record all times in minutes. For gases, record all times in hours.

[2] For the reporting period: If the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 40 CFR 60.7(c) shall be submitted.

Note: On a separate page, describe any changes since the last in CMS, process or controls.

I certify that the information contained in this report is true, accurate, and complete.

Name: _____

Signature: _____ *Date*: _____

Title: _____

TABLE H

PERMIT HISTORY

E.U. ID No.	Description	Permit No.	Effective Date	Expiration Date	Project Type
001-005	Facility, IC Engines 1301 - 1305	AO67-191328	02/11/1991	02/01/1996	Initial operating permit
006	IC Engine 1306	AC67-189220	05/10/1991	09/17/1993	Construction permit
006	IC Engine 1306	AO67-233704	10/01/1993	09/30/1998	Operation permit
All	Facility	1330005-001-AV	10/07/1997	10/07/2002	Initial Title V permit
	New 800 hp reciprocating engine	1330005-002-AC	N/A	N/A	exempt
All	Facility	1330005-003-AV	04/30/2003	04/30/2008	Title V Renewal
006	IC Engine 1306	1330005-004-AC	02/13/2003	02/13/2008	Construction (mod.)
All	Facility	1330005-005-AV	07/01/2008	07/01/2013	Title V Renewal

TABLE 297.310-1 CALIBRATION SCHEDULE

[Note: This table is referenced in Rule 62-297.310, F.A.C.]

ITEM	MINIMUM CALIBRATION FREQUENCY	REFERENCE INSTRUMENT	TOLERANCE
Liquid in glass thermometer	Annually	ASTM Hg in glass ref. thermometer or equivalent, or thermometric points	+/-2%
Bimetallic thermometer	Quarterly	Calib. liq. in glass thermometer	5 degrees F
Thermocouple	Annually	ASTM Hg in glass ref. thermometer, NBS calibrated reference and potentiometer	5 degrees F
Barometer	Monthly	Hg barometer or NOAA station	+/-1% scale
Pitot Tube	When required or when damaged	By construction or measurements in wind tunnel D greater than 16" and standard pitot tube	See EPA Method 2, Fig. 2-2 & 2-3
Probe Nozzles	Before each test or when nicked, dented, or corroded	Micrometer	+/-0.001" mean of at least three readings Max. deviation between readings .004”
Dry Gas Meter and Orifice Meter	1. Full Scale: When received, When 5% change observed, Annually	Spirometer or calibrated wet test or dry gas test meter	2%
	2. One Point: Semiannually		
	3. Check after each test series	Comparison check	5%

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Table 1-1, Summary of Air Pollutant Standards and Terms

Florida Gas Transmission Company
Compressor Station No. 13

DRAFT Permit No.: 1330005-007-AV
Facility ID No.: 1330005

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E.U. ID No.	Brief Description
EU 001	FGT engine 1301, 2,000 bhp IC Cooper Bessemer
EU 002	FGT engine 1302, 2,000 bhp IC Cooper Bessemer
EU 003	FGT engine 1303, 2,000 bhp IC Cooper Bessemer
EU 004	FGT engine 1304, 2,000 bhp IC Cooper Bessemer
EU 005	FGT engine 1305, 2,000 bhp IC Cooper Bessemer

			Allowable Emissions			Equivalent Emissions*			
Pollutant Name	Fuel(s)	Hours/Year	Standard(s)	lbs./hour	TPY	lbs./hour	TPY	Regulatory Citation(s)	See permit condition(s)
Nitrogen Oxides	Gas	8760				61.2 (306)	268.1 (1340.5)		
Carbon Monoxide	Gas	8760				4.8 (24)	20.8 (104)		
VOC (non methane)	Gas	8760				1.8 (9.0)	7.8 (39)		
HAPs	Gas	8760				1.1 (5.4)	4.7 (23.5)		
Visible Emissions	Gas	8760				20% Opacity			
						(#) are totals for all emission units combined			

E.U. ID No.	Brief Description
EU 006	FGT engine 1306, 2,700 bhp IC Cooper Bessemer

			Allowable Emissions			Equivalent Emissions*			
Pollutant Name	Fuel(s)	Hours/Year	Standard(s)	lbs./hour	TPY	lbs./hour	TPY	Regulatory Citation(s)	See permit condition(s)
Nitrogen Oxides	Gas	8760		10.6	46.4			62-212.400	III.B.5
Carbon Monoxide	Gas	8760		11.1	48.8			62-212.400	III.B.5
VOC (non methane)	Gas	8760		2.6	11.5			62-212.400	III.B.5
PM (TSP)	Gas	8760		"good"	"good"			62-212.400	III.B.5
PM (PM10)	Gas	8760		"good"	"good"			62-212.400	III.B.5
Sulfur Dioxide	Gas	8760		0.46	2.0			62-212.400	III.B.5
HAPs	Gas	8760				1.7	7.6		III.B.5
Visible Emissions	Gas	8760		10% Opacity				62-212.400	III.B.5

Notes:
* The "Equivalent Emissions" listed are for informational purposes only.
"good" PM emission minimized by good combustion design with the exclusive firing of natural gas.
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Table 2-1, Summary of Compliance Requirements

Florida Gas Transmission Company
Compressor Station No. 13

DRAFT Permit No.: 1330005-007-AV
Facility ID No.: 1330005

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.

E.U. I.D. No.	Brief Description
EU 006	FGT engine 1306, 2,700 bhp IC Cooper Bessemer

Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date *	Min. Compliance Test Duration	CMS**	See permit condition(s)
fuel usage	NG	record keeping					B.4
Visible Emission	Gas	EPA method 9	annual	12 months	1 hour		B.7
Nitrogen Oxides	Gas	EPA method 7E	annual	12 months	3 hours		B.7
Sulfur Dioxide	Gas	ASTM D1072-80 ASTM D3031-81 ASTM D4084-82 ASTM D3246-81 EPA method 6 ASTM D5504-98 or approved alternative	annual	12 months			B.7
Carbon Monoxid	Gas	EPA 10	annual	7/1-8/31	3 hours		B.7
VOC	Gas	EPA 25A or w/CO in compliance	annual	7/1-8/31	3 hours		B.7

Notes:
* The frequency base date is established for planning purposes only; see Rule 62-297.310, F.A.C.
**CMS [=] continuous monitoring system

[electronic file name: 1330005-0032.xls]