



Florida Department of Environmental Protection

Northeast District
8800 Baymeadows Way West, Suite 100
Jacksonville, Florida 32256

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Jonathan P. Steverson
Secretary

PERMITTEE

Chemring Ordnance, Inc
10625 Puckett Road
Perry, Florida 32348

Air Permit No. 1230047-008-AF
Federally Enforceable State Operation Permit

Authorized Representative:
Robert Parman, Director, Health, Safety and Security

Taylor County Facility
Taylor County, Florida

PROJECT

This is the final Federally Enforceable State Operation Permit, which authorizes the reclassification of Chemring Ordnance Taylor Facility from a Title V Major source status to a synthetic Non-Title V source and the expiration of Title V Permit No. 1230047-007-AV. This project also authorizes the continued operation of the facility for the on-site thermal treatment of all waste residues, pyrotechnic powders, contaminated containers, and waste industrial materials contaminated with pyrotechnic powders, metal bearing pyrotechnic powders and solvent (Acetone) contaminated pyrotechnic powders at the facility.

Chemring Ordnance, is a Fabricated Metal Products facility (Standard Industrial Classification No. 3489).

The facility is located in Taylor County at 10625 Puckett Road, Perry, Florida. The UTM coordinates are Zone 17, 243.69 kilometers (km) East, and 3318.62 km North.

This final permit is organized into the following sections: Section 1 (General Information); Section 2 (Administrative Requirements); Section 3 (Emissions Unit Specific Conditions); and Section 4 (Appendices). Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

Petitions. A person whose substantial interests are affected by the proposed decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Department's Office of General Counsel, MS #35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000. Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this notice. Petitions filed by any other person must be filed within 14 days of receipt of this proposed action. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when each petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

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(e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding.

Effective Date: This permitting decision is final and effective on the date filed with the clerk of the Permitting Authority unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition pursuant to Rule 62-110.106, F.A.C., and the petition conforms to the content requirements of Rules 28-106.201 and 28-106.301, F.A.C. Upon timely filing of a petition or a request for extension of time, this action will not be effective until further order of the Permitting Authority.

Judicial Review: Any party to this permitting decision (order) has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel, Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

12300047-008-AF Effective Date: DATE, 20yy
Renewal Application Due Date: Exp. DATE - 60, 20zz
Expiration Date: Eff. DATE + 5 years, 20zz

Executed in Jacksonville, Florida

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Richard S. Rachal III, P.G.
Permitting Program Administrator

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FILING AND ACKNOWLEDGEMENT & CERTIFICATE OF SERVICE

Filed on this date pursuant to § 120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged. The undersigned hereby certifies that this Federally Enforceable State Operation Permit, Technical Evaluation, Combined Appendices and all copies were sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on Month XX, 2016, to the listed persons.

Mr. Robert Parman, Chemring Ordnance, Inc., bparman@chemringordnance.com

Mr. David Myers P.E., ENSAFE, kmurray@ensafe.com

Ms. Ana Oquendo, EPA Region 4, Oquendo.Ana@epa.gov

Ms. Natasha Hazziez, EPA Region 4, hazziez.natasha@epa.gov

Draft

Clerk

Month xx, 2016

Date

SECTION 1. GENERAL INFORMATION

FACILITY DESCRIPTION

Chemring Ordnance Inc, Taylor County facility is an existing manufacturer of small to medium size explosive and pyrotechnic devices categorized as a Fabricated Metal Products Facility, Standard Industrial Classification Code No. 3489

The facility processes include Raw Material/Product Storage, Production, Plating Operations, Test Facilities, Thermal Treatment, and Fuel storage.

There are various production lines located throughout the plant. Each of the products manufactured by the plant is done through a dedicated production line.

The production of pyrotechnics generally consists of blending, forming, packaging/encasing, and shipment preparation.

Hand grenade fuse parts are produced through the following processes: captive zinc die casting, vibratory deburring, noncyanide alkaline zinc electroplating and noncyanide chromate conversion coating operations. These processes are conducted on an intermittent basis, dependent upon contract requirements and schedules. The chromate conversion coating and zinc electroplating waste streams are individually chemically treated in the Industrial Wastewater Treatment Plant. Testing facilities are used to verify that the products manufactured meet contract specification.

The Open Burn Unit (OBU) consists of a single unit limerock pad which includes four diked concrete containment pads for the thermal treatment of reactive and shock-sensitive hazardous wastes. The unit is constructed of a six-inch thick by 75 feet by 105 feet continuous monolithic 3,000 pounds per square inch (psi) concrete pad with an eight-inch by eight-inch-wide concrete curb along the perimeter. The concrete surface of the unit is coated with a chemical and heat resistant sealant. The concrete pad is constructed on top of a six-inch thick, 85 feet by 115 feet limerock base. Four six-inch thick 3,000 psi concrete burn pads with dimensions of 15 feet by 30 feet are constructed on top of the concrete pad. Each burn pad has an eight-inch high berm along the perimeter. Elevated metal burn pans constructed of cold rolled steel with maximum dimensions of 26 feet by 11 feet by one foot are placed on each concrete pad. When necessary, removable metal screens are positioned three inches from the top of each burn pan to contain ejected large particles from the burn pan.

Similar to the burn pans, burn cages constructed of cold rolled steel with maximum dimensions of 13 feet by 8 feet by 6 feet may be used in place of burn pans. The burn pans are covered with a retractable aluminum cover, mounted over an I-beam trolley rail, when the unit is not in operation.

The OBU is used for the thermal treatment of reactive pyrotechnic and explosive powder/composite cuttings, shavings, residues, slurries, and unacceptable parts and contaminated industrial materials (U.S. EPA Hazardous Waste ID Code D003).

The Open Burn Unit is operated in accordance with the RCRA operation permit.

The existing facility consists of the following emissions units (EU).

EU No.	Emission Unit Description
<i>Regulated Emissions Unit</i>	
001	Open Burn Unit
012	Chromate Conversion Coating Line
<i>Exempt Emissions Units</i>	
xxx	Propane Melt Ovens
xxx	Chucker
xxx	Chemical Recovery/Drum Loading and Unloading
xxx	Blending Operations

SECTION 1. GENERAL INFORMATION

xxx	Hexane, Toluene Drums/Cans
xxx	Functional Testing
xxx	Generac Guardian 20KW Emergency Generator
xxx	Generac Guardian 50KW Emergency Generator
xxx	Portable Emergency Generators (2)
xxx	Heating Plate Tank Burners
xxx	Die Cast Machine Burners (4)
xxx	Storage Tanks (7)
xxx	Boilers for Building Heating (3)

APPLICABLE REGULATIONS

The Chromium Conversion Coating Operation (EU 012) is subject to the requirements of 40 CFR 63, Subpart **WWWWW** – **National Emissions Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing Operations** ^{Note 1} and **40 CFR 63 Subpart A General Provisions**. The facility also operates a Generac Guardian spark ignition emergency generator, which was manufactured on 12/04/2008; therefore, it is subject to **40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**. However, 40 CFR 63, Subpart **ZZZZ**, does not impose any requirements on this engine.

Note 1: It is noted that the State has not adopted this Subpart as of issuance of this permit.

A summary of applicable regulations is shown in the following table.

Regulation	EU No(s).
<i>Federal Rule Citations</i>	
40 CFR 63, Subpart A, NESHAP General Provisions	012
40 CFR 63, Subpart ZZZZ- National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.	xxx
40 CFR 63, Subpart WWWWW- National Emissions Standards for Hazardous Air Pollutants: Area Source Standards for Plating and Polishing	012
<i>State Rule Citations</i>	
Rule 62-210.300, F.A.C., Permits Required	001, 012

FACILITY REGULATORY CLASSIFICATION

- The facility **is not** a major source of hazardous air pollutants (HAP).
- The facility **has no** units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility **is not** a Title V major source of air pollution in accordance with Chapter 62-213, F.A.C.
- The facility **is not** a major stationary source in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.
- The facility **is** a Synthetic Non-Title V Source

SECTION 1. GENERAL INFORMATION

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The permitting authority for this project is the Northeast District, Permitting Program, Florida Department of Environmental Protection (Department). The Northeast District's mailing address is 8800 Baymeadows Way West, Suite 100, Jacksonville, Florida 32256, (904) 256-1700. All documents related to applications for permits to operate an emissions unit shall be submitted to the Northeast District Office.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to Northeast District Office, Compliance Assurance at: The mailing address and phone number of the Northeast District Office is: 8800 Baymeadows Way West, Suite 100, Jacksonville, Florida 32256, (904) 256-1700.
3. Appendices: The following Appendices are attached as a part of this permit: Appendix A (Citation Formats and Glossary of Common Terms); Appendix B (General Conditions); Appendix C (Common Conditions); and Appendix D (Common Testing Requirements). Appendix E (40 CFR 63 Subpart A – General Provision) Appendix F (40 CFR 63 Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines), Appendix G (Exempt Emissions Units/ Activities)
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Construction and Expiration: The expiration date shown on the first page of this permit provides time to complete the physical construction activities authorized by this permit, complete any necessary compliance testing, and obtain an operation permit. Notwithstanding this expiration date, all specific emissions limitations and operating requirements established by this permit shall remain in effect until the facility or emissions unit is permanently shut down. For good cause, the permittee may request that a permit be extended. Pursuant to Rule 62-4.080(3), F.A.C., such a request shall be submitted to the Permitting Authority in writing before the permit expires. [Rules 62-4.070(3) & (4), 62-4.080 & 62-210.300(1), F.A.C.]
8. Source Obligation:
 - (a) At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.
 - (b) At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4)

SECTION 2. ADMINISTRATIVE REQUIREMENTS

through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

- (c) At such time that a source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

[Rule 62-212.400(12), F.A.C.]

9. **Renewal:** Prior to 60 days before the expiration date of this permit, the permittee shall apply for a renewal of the permit. A renewal application shall be timely and sufficient. If the application is submitted prior to 60 days before expiration of the permit, it will be considered timely and sufficient. If the renewal application is submitted at a later date, it will not be considered timely and sufficient unless it is submitted and made complete prior to the expiration of the operation permit. When the application for renewal is timely and sufficient, the existing permit shall remain in effect until the renewal application has been finally acted upon by the Department. [Rule 62-4.090, F.A.C.]
10. **Annual Operating Report (AOR):** The information required by the Annual Operating Report for Air Pollutant Emitting Facility (DEP Form No. 62-210.900(5)) shall be submitted by April 1 of each year, for the previous calendar year, to the Department of Environmental Protection's (DEP) District Office. All synthetic non-Title V sources shall submit a completed DEP Form 62-210.900(5) unless the annual operating report is submitted using the DEP's electronic annual operating report software. Emissions shall be computed in accordance with the provisions of subsection 62-210.370(2), F.A.C. [Rule 62-210.370(3), F.A.C.]

{Permitting Note: Resources to help you complete your AOR are available on the electronic AOR (EAOR) website at: <http://www.dep.state.fl.us/air/emission/eaor>. If you have questions or need assistance after reviewing the information posted on the EAOR website, please contact the Department by phone at (850) 717-9000 or email at eaor@dep.state.fl.us.}

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

EU 01- Open Burn Unit (OBU)

This section of the permit addresses the following emissions unit.

EU No.	Emission Unit Description
001	Open Burn Unit (OBU)

The OBU consists of four burn pads for the thermal treatment of reactive and shock-sensitive hazardous wastes. The unit is constructed of a six-inch thick by 75 feet by 105 feet continuous monolithic 3,000 pounds per square inch (psi) concrete pad with an eight-inch by eight inch wide concrete curb along the perimeter. The concrete surface of the unit is coated with a chemical and heat resistant sealant. The concrete pad is constructed on top of a six-inch thick, 85 feet by 115 feet limerock base. Four six-inch thick 3,000 psi concrete burn pads with dimensions of 15 feet by 30 feet are constructed on top of the concrete pad. Each burn pad has an eight-inch high berm along the perimeter. Elevated metal burn pans constructed of cold rolled steel with maximum dimensions of 26 feet by 11 feet by one foot are placed on each concrete pad. When necessary, removable metal screens are positioned three inches from the top of each burn pan to contain ejected large particles from the burn pan.

Similar to the burn pans, burn cages constructed of cold rolled steel with maximum dimensions of 13 feet by 8 feet by 6 feet may be used in place of burn pans. The burn pans are covered with a retractable aluminum cover, mounted over an I-beam trolley rail, when the unit is not in operation.

The OBU is used for the thermal treatment of reactive pyrotechnic and explosive powder/composite cuttings, shavings, residues, slurries, and unacceptable parts and contaminated industrial materials (U.S. EPA Hazardous Waste ID Code D003). The powder/composite cuttings, shavings, residues, slurries, and unacceptable parts may also carry U.S. EPA Hazardous Waste ID Codes D001, DOOS, D006, D007, and D008. The contaminated industrial materials may carry U.S. EPA Hazardous Waste ID Codes DOOS, D006, D007, D008, F002, F003, and FOOS.

PERFORMANCE RESTRICTIONS

- A.1. Permitted Capacity:** The maximum thermal treatment charge rate shall not exceed 500 pounds of hazardous waste per day. The amounts/quantity listed as the maximum burn batch size in Sub attachment II.0.3-1(1) of the Hazardous Waste Permit application shall not be exceeded for any of the waste streams. [Rule 62-210.200(PTE), F.A.C, RCRA Permit 16099-008-HO, RCRA Permit 16099-008-HO, and its successors & Application No. 1230047-008-AF]
- A.2. Method of Operation:** The hazardous waste facility will be operated for the thermal treatment of reactive pyrotechnic powder/composite cuttings, shavings, residues, slurries, and unacceptable parts and contaminated industrial materials (hazardous waste code D003). The pyrotechnic powder/composite cuttings, shavings, residues slurries, and unacceptable parts may also carry hazardous waste codes D005, D006, D007, and D008. The contaminated industrial materials may also carry hazardous waste codes D005, D006, D007, F002, F003, and F005. [RCRA Permit 16099-008-HO, RCRA Permit 16099-008-HO, and its successors, & Application No. 1230047-008-AF]
- A.3. Restricted Operation:** The hours of operation of this emissions unit for thermal treatment as specified in **Specific Condition 2.** above shall occur only between 8:00 A.M. and 5:00 P.M., Monday through Friday (**2340 hours/year**). Operation refers to active thermal destruction of wastes. Time for cooling of temperature after burn or residue cooling is not counted towards hours of operation. [Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.; RCRA Permit 16099-006-HO, RCRA Permit 16099-010-HO, its successors, Rule 62-4.070. F.A.C., & Application No. 1230047-008-AF]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

EU 01- Open Burn Unit (OBU)

RECORDS AND REPORTS

- A.4. Test Reports:** The permittee shall prepare and submit reports for all required tests in accordance with the requirements specified in Appendix D (Common Testing Requirements) of this permit. [Rule 62-297.310(10), F.A.C
- A.5. Recordkeeping:** The permittee shall maintain records of operational data for this emission unit at the facility. The calendar year total operating hours shall be submitted to the Department in the Annual Operating Report. The report shall include the following minimum data:
- a. Hours of Operation
 - b. Operation times (start/end time)
 - c. Daily charge rate (lbs/day.)

[Rule 62-4.070, F.A.C Application No. 1230047-008-AF]

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

EU 012- Chromium Conversion Treatment Operation

This section of the permit addresses the following emissions unit.

EU No.	Emission Unit Description
012	Chromium Conversion Treatment Operation

PERFORMANCE RESTRICTIONS

B.1. NESHAP, 40 CFR 63 Subpart WWWWWW Applicability: The Chromium Conversion Treatment operation is classified as existing, plating and polishing facilities and shall comply with applicable provisions of 40 CFR 63 Subpart WWWWWW.

An affected source is existing if construction or reconstruction of the affected source commenced on or before March 14, 2008.

It is noted that the State has not adopted this Subpart as of issuance of this permit. [40 CFR 63.11504(a)(1)(iii), (a)(2), & (a)(3), 40 CFR 63.11505(b); 40 CFR 63.11511(def); Application No. 1230047-008-AF]

B.2. Affected Sources- Tanks Chromium Containing Tanks: The provisions of 40 CFR 63 Subpart WWWWWW applies to each new or existing affected source, as specified below, at all times. Each tank that contains one or more of the plating and polishing metal HAP and is used for other non-electrolytic metal coating operations, such as chromate conversion coating. [40 CFR 63.11505(a)(1); Application No. 1230047-008-AF]

MANAGEMENT PRACTICES

B.3. Chromium Containing Tanks: The following applicable management practices shall be implemented at each plating and polishing operation unit that contains, applies, or emits one or more of the plating and polishing metal HAP, as practicable.

- a. Minimize bath agitation when removing any parts processed in the tank, as practicable except when necessary to meet part quality requirements.
- b. Maximize the draining of bath solution back into the tank, as practicable, by extending drip time when removing parts from the tank; using drain boards (also known as drip shields); or withdrawing parts slowly from the tank, as practicable.
- c. Optimize the design of barrels, racks, and parts to minimize dragout of bath solution (such as by using slotted barrels and tilted racks, or by designing parts with flow-through holes to allow the tank solution to drip back into the tank), as practicable.
- d. Use tank covers, if already owned and available at the facility, whenever practicable.
- e. Minimize or reduce heating of process tanks, as practicable (e.g., when doing so would not interrupt production or adversely affect part quality).
- f. Perform regular repair, maintenance, and preventive maintenance of racks, barrels, and other equipment associated with affected sources, as practicable.
- g. Minimize bath contamination, such as through the prevention or quick recovery of dropped parts, use of distilled/de-ionized water, water filtration, pre-cleaning of parts to be plated, and thorough rinsing of pre-treated parts to be plated, as practicable.
- h. Maintain quality control of chemicals, and chemical and other bath ingredient concentrations in the tanks, as practicable.
- i. Perform general good housekeeping such as regular sweeping or vacuuming, if needed, and periodic washdowns, as practicable.
- j. Minimize spills and overflow of tanks, as practicable.
- k. Use squeegee rolls in continuous or reel-to-reel plating tanks, as practicable.

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

EU 012- Chromium Conversion Treatment Operation

1. Perform regular inspections to identify leaks and other opportunities for pollution prevention.

[40 CFR 63.11507(g), (1)- (12) and Application No. 1230047-008-AF]

COMPLIANCE REQUIREMENTS

B.4. Compliance Requirements – Chromium Containing Tanks:

- a. *Notification of Compliance Status:* The permittee shall submit a Notification of Compliance Status in accordance with 40 CFR 63.11509(b) of “What are my notification, reporting, and recordkeeping requirements?”
- b. *Management Practices & Equipment Standards:* The permittee shall be in compliance with the applicable management practices and equipment standards in 40 CFR 63 Subpart WWWW at all times.
- c. *Continuous Compliance:* To demonstrate continuous compliance with the applicable management practices and equipment standards specified in 40 CFR 63 Subpart WWWW, the permittee shall satisfy the requirements specified in following paragraphs:
 - (1) The permittee shall always operate and maintain the affected source, including air pollution control equipment.
 - (2) The permittee shall prepare an annual compliance certification according to the requirements specified in 40 CFR 63.11509(c), “Notification, Reporting, and Recordkeeping,” and keep it in a readily-accessible location for inspector review.
 - (3) The permittee shall demonstrate continuous compliance according to paragraphs (3)(i) and (ii) of this Specific Condition.
 - (i) Implement the applicable management practices during all times that the affected tank or process is in operation.
 - (ii) State in the annual compliance certification that applicable management practices as practicable have been implemented.

[40 CFR 63.11505(a)(1); 40 CFR 63.11508(a), (b), (d)(1),(d)(2), (d)(8); Permit No. 1230047-008-AF]

NOTIFICATION RECORDS AND REPORTS

B.5. Chromium Containing Tank(s):

- a. *Annual Certification:* The permittee shall prepare an annual certification of compliance report according to paragraphs (1) through (7) of this Condition. These reports do not need to be submitted unless a deviation from the requirements of this subpart has occurred during the reporting year, in which case, the annual compliance report must be submitted along with the deviation report.
 - (1) The permittee shall state in the annual compliance certification that the applicable management practices, as practicable have been implemented.
 - (2) Each annual compliance report shall be prepared no later than January 31 of the year immediately following the reporting period and kept in a readily-accessible location for inspector review. If a deviation has occurred during the year, each annual compliance report must be submitted along with the deviation report, and postmarked or delivered no later than January 31 of the year immediately following the reporting period.
- b. *Deviations:* If any deviations from the compliance requirements specified in 40 CFR 63 Subpart WWWW occurred during the year, the permittee shall report the deviations, along with the corrective action taken, and submit the report to the delegated authority.

SECTION 3. EMISSIONS UNIT SPECIFIC CONDITIONS

EU 012- Chromium Conversion Treatment Operation

- c. The permittee shall keep the records specified in paragraphs (1) through (3) of this Condition.
- (1) A copy of any Initial Notification and Notification of Compliance Status that was submitted and all documentation supporting those notifications.
 - (2) The records specified in 40 CFR 63.10(b)(2)(i) through (iii) and (xiv) of the General Provisions of 40 CFR 63. WWWWWW.
 - (3) The records required to show continuous compliance with each management practice and equipment standard that applies to you, as specified in 40 CFR 63.11508(d), “What are my compliance requirements?”
- d. The permittee shall keep each record for a minimum of 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. The permittee shall keep each record onsite for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 CFR 63.10(b)(1) of the General Provisions to part 63. The permittee may keep the records offsite for the remaining 3 years.

[40 CFR 63.11506(a), 40 CFR 63.11509(a),(c),(d),& (f); Application No. 1230047-008-AF]

- B.6. General Provisions:** The permittee shall comply with the requirements of the General Provisions (40 CFR part 63, subpart A) according to Table 1 of this subpart.

Table 1 to Subpart WWWWWW of Part 63—Applicability of General Provisions to Plating and Polishing Area Sources

Citation	Subject
63.1 ¹	Applicability.
63.2	Definitions.
63.3	Units and abbreviations.
63.4	Prohibited activities.
63.6(a), (b)(1)-(b)(5), (c)(1), (c)(2), (c)(5), and (j)	Compliance with standards and maintenance requirements.
63.10(a), (b)(1), (b)(2)(i)-(iii), (xiv), (b)(3), (d)(1), (f)	Recordkeeping and reporting.
63.12	State authority and delegations.
63.13	Addresses of State air pollution control agencies and EPA regional offices.
63.14	Incorporation by reference.
63.15	Availability of information and confidentiality.

¹Section 63.11505(e), “What parts of my plant does this subpart cover?”, exempts affected sources from the obligation to obtain title V operating permits. [40 CFR 63.11510, Table 1 to Subpart WWWWWW of Part 63; Permit No. 1230047-008-AF]