

Lafarge North America, Inc.

Palatka Plant

Facility ID No.: 1070039

Putnam County

Title V Air Operation Permit Renewal

Permit Project No.: 1070039-018-AV

Renewal of Title V Air Operation Permit No. 1070039-017-AV



Permitting & Compliance Authority:

Department of Environmental Protection

Northeast District Air Program

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Title V Air Operation Permit Renewal
Permit No. 1070039-018-AV

Table of Contents

| <u>Section</u> | <u>Page Number</u> |
|---|---------------------------|
| I. Facility Information. | |
| A. Facility Description. | 2 |
| B. Summary of Emissions Units. | 2 |
| C. Applicable Regulations. | 3-4 |
| II. Facility-wide Conditions. | 5-6 |
| III. Emissions Units and Conditions. | |
| A. FGD Surge Bin #1 (55-ton) | 7-13 |
| FGD Surge Bin #2 (55-ton) | |
| Imp Mill Feed Silo A | |
| Imp Mill Feed Silo B | |
| Imp Mill Feed Silo C | |
| Imp Mill Flash Calciner System A | |
| Imp Mill Flash Calciner System B | |
| Imp Mill Flash Calciner System C | |
| Reclaim Processing and Screening | |
| Norba Grinder | |
| Belt Conveyors and Bucket Elevators | |
| Emergency Live Bottom Feed Hopper | |
| Ball Mills | |
| Landplaster Bin | |
| B. Cage Mill Dryer System #1 | 14-17 |
| Cage Mill Dryer System #2 | |
| C. Imp Mill Air Cooling System A | 18-21 |
| Imp Mill Air Cooling System B | |
| Imp Mill Air Cooling System C | |
| Starch Silo | |
| Stucco Silo A | |
| Stucco Silo B | |
| Sawing Systems/Dunnage Machines | |
| Wallboard Dryer (4 Natural Gas Burners) | |
| Additives System and Pin Mixer | |
| D. Perkins Diesel Engine (219 HP) | 22-26 |
| Perkins Diesel Engine (166 HP) | |
| John Deere Diesel Water Pump Engine (275HP) | |

| | |
|---|--------|
| IV. Appendices. | 27 |
| Appendix A, Glossary. | |
| Appendix I, List of Insignificant Emissions Units and/or Activities. | |
| Appendix NESHAP, 40 CFR 63 Subpart A – General Provisions. | |
| Appendix NESHAP, 40 CFR 63 Subpart ZZZZ | |
| Appendix NSPS, 40 CFR 60 Subpart A – General Provisions. | |
| Appendix NSPS, 40 CFR 60 Subpart OOO | |
| Appendix NSPS, 40 CFR 60 Subpart UUU | |
| Appendix RR, Facility-wide Reporting Requirements. | |
| Appendix TR, Facility-wide Testing Requirements. | |
| Appendix TV, Title V General Conditions. | |
| Appendix U, List of Unregulated Emissions Units and/or Activities. | |
| Referenced Attachments. | At End |
| Table H-1, Permit History/ID Number Changes | |
| Table 1-1, Summary of Air Pollutant Standards and Terms. | |
| Table 2-1, Summary of Compliance Requirements. | |
| Figure 1, Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance (40 CFR 60, July, 1996) | |
| Statement of Basis | |



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886 North, Highway 17
Palatka, Florida 32177

Permit No. 1070039-018-AV

Palatka Plant

Facility ID No. 1070039

Title V Air Operation Permit Renewal

The purpose of this permit is for the renewal of the Title V air operation permit for the above referenced facility. The existing facility is located at 886 North, Highway 17, Palatka, Putnam County; UTM Coordinates: Zone 17, 438.00 km East and 3290.00 km North.

This Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213. The above named permittee is hereby authorized to operate the facility in accordance with the terms and conditions of this permit.

Effective Date: May 14, 2012

Renewal Application Due Date: October 1, 2016

Expiration Date: Eff. May 14, 2017

Khalid Al-Nahdy, P.E.
District Air Program Administrator

KAA:yke

SECTION I. FACILITY INFORMATION.

Subsection A. Facility Description:

Lafarge North America, Inc. operates a synthetic gypsum wallboard forming facility that consists of major activities that include: raw material storage/ processing, cage mill dryer system and wallboard production.

Included in this permit are miscellaneous unregulated emissions units and/or activities.

Subsection B. Summary of Emissions Units:

| | <u>Description</u> | <u>Emission Point</u> | <u>Filter System</u> |
|---|---|-----------------------|------------------------------|
| <i>Regulated Emissions Units and associated Emission Points</i> | | | |
| 001 | FGD Surge Bin #1 (55-ton Bin) | EP-01 | FGD Surge Bin Filter |
| 002 | Cage Mill Dryer System #1 | EP-02 | Dust Collector |
| 003 | Imp Mill Feed Silo A (170-ton Bin) | EP-02/023 | Dust Collector/Bin Filter |
| 004 | Imp Mill Flash Calciner System A | EP-04 | Dust Collector |
| 005 | Imp Mill Air Cooling System A | EP-05 | System Collector |
| 006 | Stucco Silo A (690-ton Bin) | EP-06 | Silo Filter |
| 007 | Starch Silo | EP-07 | Starch Silo Vent Filter |
| 008 | Sawing Systems/Dunnage Machines | EP-16 | End Trim Dust Collector |
| 009 | Norba Grinder | EP-09 | Norba Dust Collector |
| 010 | Belt Conveyors and Bucket Elevators. | Fugitive | None |
| 011 | Emergency Live Bottom Feed Hopper. | EP-011 | BC-9 Nuisance Dust Collector |
| 013 | Wallboard Dryer (4 Natural Gas Burners) | EP-013A | None |
| | | EP-013B | None |
| 014 | Ball Mills | EP-014 | BMA Dust Collector |
| 016 | Landplaster Bin | EP-016 | End Trim Dust Collector |
| 017 | Additives System and Pin Mixer | EP-017 | Nuisance Dust Collector |
| 018 | Imp Mill Feed Silo B (170-ton Bin) | EP-02/023 | Dust Collector/Bin Filter |
| 019 | Imp Mill Flash Calciner System B | EP-019 | Dust Collector |
| 020 | Imp Mill Cooling System B | EP-020 | System Filter |
| 021 | Stucco Silo B (690-ton Bin) | EP-021 | Silo Filter |
| 022 | FGD Surge Bin (55-ton Bin) #2 | EP-022 | FGD Surge Bin Filter |
| 023 | Cage Mill Dryer System #2 | EP-023 | Dust Collector |
| 024 | Reclaim Processing and Screening | EP-024 | None |
| 025 | IMP Mill Feed Silo C | EP-02/023 | Fabric Filter |
| 026 | IMP Mill Flash Calciner System C | EP-026 | Fabric Filter |
| 027 | Imp Mill Air Cooling System C | EP-027 | Fabric Filter |

SECTION I. FACILITY INFORMATION.

| E.U. No. | Description | Emission Point | Filter System |
|---|--|-----------------------|----------------------|
| 028 | Perkins diesel fired emergency generators (219 HP) | EP-028 | N/A |
| 029 | Perkins diesel fired emergency generators (166HP) | EP-029 | N/A |
| 030 | John Deere Water Pump | EP 030 | N/A |
| <i>Unregulated Emissions Units and Activities</i> | | | |
| | Paved & unpaved roads (fugitive emissions) | | |
| | Raw material & product storage piles, conveying & handling | | |
| | Wood and metalworking shops | | |
| | Painting operations/ paint shop ¹ | | |
| | Sandblasting ² | | |
| | Pipe leaks ³ | | |
| | Pump seals ³ | | |
| | Packing leaks | | |
| | Unconfined particulate from road dust/ miscellaneous sources | | |
| | Lubricating oil reservoirs | | |
| | Fire training | | |
| | Loading/unloading/storage of packaged materials | | |
| | Lab vents | | |
| | Machine shops | | |
| | Refueling | | |
| | Space heaters | | |
| | General purpose painting | | |
| | Gypsum handling and storage system ⁴ | | |
| | Limestone handling and storage system ⁴ | | |

¹ Not to exceed HAP and VOC rule reporting thresholds.

² With the exception of off property drift.

³ In accordance with manufacturer's specified allowances under normal operation.

⁴ Unregulated with the exception of compliance with Facility-Wide Condition No. 3.

SECTION I. FACILITY INFORMATION.

Subsection C. Applicable Regulations:

Based on the Title V air operation permit renewal application received October 18, 2011, this facility is a minor source of hazardous air pollutants (HAP). This facility operates two Perkins diesel fired emergency generators and a John Deere diesel fire water pump engine all three engines were manufactured and installed in 2000 and are subject to regulation under 40 CFR 63Subpart ZZZZ, - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

Based on the Title V air operation permit renewal application (Table 3-1) this facility has the potential to emit greater than 100,000 TPY of CO₂e emissions therefore the facility is classified as a major source of Greenhouse Gas base on EPA's 2010 Gas Tailoring Rule which establishes an approach to addressing greenhouse gas from stationary sources under the Clean Air Act.

The existing facility is not a PSD major source of air pollutants in accordance with Rule 62-212.400, F.A.C. for Sulfur Dioxide (SO₂), NO_x, CO and Volatile Organic Compounds (VOC) The potential PM₁₀ emissions are synthetically limited to less than 250 TPY in order to avoid being subject to PSD regulations. A summary of applicable regulations is shown in the following table:

| Regulation | EU /EP No(s). |
|--|---|
| 40 CFR 60, Subpart A, NSPS General Provisions | EUs: 001,002,003, 004, 009-011, 014, 016, 018, 019,022, 023,024, 025, 026, |
| 40 CFR 60, Subpart OOO, Nonmetallic Mineral Processing Plant | EUs: 001,003, 004, 009-011, 014, 016, 018, 019,022, 024, 025, 026, |
| 40 CFR 60, Subpart UUU, Calciners and Dryers in Mineral Industries | EUs: 002 , 023 |
| State Rule Citations (Rule 62-296; 62-297.310(7); Rule 62-212.400(12), F.A.C.) | EU: 005, (EPt 05), EU: 006, EU: 007, EU: 013, (EPt. 013), EU: 017, EU: 020, (EPt 020), EU: 027, (EPt 027), EU: 021, |
| 40 CFR 63, Subpart A, NESHAP General Provisions 40 CFR 63, Subpart ZZZZ | EUs: 028, 029, 030 |

SECTION II. FACILITY-WIDE CONDITIONS.

The following conditions apply facility-wide to all emission units and activities:

FW1. Appendices: The permittee shall comply with all documents identified in Section IV, Appendices, listed in the Table of Contents. Each document is an enforceable part of this permit unless otherwise indicated. [Rule 62-213.440, F.A.C.]

Emissions and Controls

FW2. **Not federally Enforceable:** Objectionable Odor Prohibited. No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor. An "objectionable odor" means any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance. [Rule 62-296.320(2) and 62-210.200(Definitions), F.A.C.]

FW3. General Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed-necessary and ordered by the Department. [Rule 62-296.320(1), F.A.C.]

{Permitting Note: Nothing is deemed necessary and ordered at this time.}

FW4. General Visible Emissions. No person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. This regulation does not impose a specific testing requirement. [Rule 62-296.320(4)(b)1, F.A.C.]

FW5. Unconfined Particulate Matter. No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction; alteration; demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

- a. Vehicular traffic on paved and unpaved roads.
- b. Wind-blown dust from yard areas.
- c. Periodic abrasive blasting

The following techniques may be used to control unconfined PM emissions on an as-needed basis:

- a. Paving and maintenance of roads, parking areas, and yards.
- b. Chemical (dust suppressants) or water application to:
 - Unpaved roads
 - Unpaved yard areas
- c. Landscaping or planting of vegetation
- d. Confining abrasive blasting where possible.
- e. Other techniques, as necessary.

[Rule 62-296.320(4)(c), F.A.C.; and, 1070039-001-AC]

SECTION II. FACILITY-WIDE CONDITIONS.

Annual Reports and Fees

See Appendix RR, Facility-wide Reporting Requirements for additional details.

- FW6.** Annual Operating Report. The permittee shall submit an annual report that summarizes the actual operating rates and emissions from this facility. Annual operating reports shall be submitted to the Compliance Authority by April 1st of each year. [Rule 62-210.370(3), F.A.C.]
- FW7.** Annual Emissions Fee Form and Fee. The annual Title V emissions fees are due (postmarked) by March 1st of each year. The completed form and calculated fee shall be submitted to: Major Air Pollution Source Annual Emissions Fee, P.O. Box 3070, Tallahassee, Florida 32315-3070. The forms are available for download by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site:
<http://www.dep.state.fl.us/air/emission/tvfee.htm> [Rule 62-213.205, F.A.C.]
- FW8.** Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (3)(b), F.A.C.]
- FW9.** Prevention of Accidental Releases (Section 112(r) of CAA). If and when the facility becomes subject to 112(r), the permittee shall:
- a. Submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to: RMP Reporting Center, Post Office Box 10162, Fairfax, VA 22038, Telephone: (703) 227-7650.
 - b. Submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.

[40 CFR 68]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026

The specific conditions in this section apply to the following emissions unit(s):

The following emission units are subject to NSPS requirements/standards in 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants and 40 CFR 60 (Subpart A, Standards of Performance for New Stationary Sources – General Provisions) adopted and incorporated by reference in Rule 62-204.800, F.A.C.:

| EU | BRIEF DESCRIPTION | EMISSION POINT |
|-----------|-------------------------------------|-----------------------|
| 001 | FGD Surge Bin #1 (55-ton) | EP-001 - Indoor |
| 003 | Imp Mill Feed Silo A (170 ton) | EP-002/023 |
| 004 | Imp Mill Flash Calciner System A | EP-004 |
| 009 | Norba Grinder | EP-009 - Indoor |
| 010 | Belt Conveyors and Bucket Elevators | Fugitive |
| 011 | Emergency Live Bottom Feed Hopper | EP-011- Indoor |
| 014 | Ball Mills | EP-014 - Indoor |
| 016 | Landplaster Bin | EP-016 - Indoor |
| 018 | Imp Mill Feed Silo B (170) | EP-002/023 |
| 019 | Imp Mill Flash Calciner System B | EP-019 |
| 022 | FGD Surge Bin (55-ton) #2 | EP-022- indoors |
| 024 | Reclaim Processing and Screening | EP-024 |
| 025 | Imp Mill Feed Silo C | EP-002/023 |
| 026 | Imp Mill Flash Calciner System C | EP-026 |

Emission Unit 001 (EU001) and Emission Unit 022 (EU 022), 55 TPH capacity gypsum indoor FGD Surge Bins #1 and #2 are controlled by a single FDG surge bin filter for particulate matter control. The fabric filter's primary purpose is to recover product and return it to the process.

Emission Unit 003 (EU003), Emission Unit 018 (EU 018), and Emission Unit 025 (EU 025) 170 TPH capacity gypsum Imp Mill Feed Silo A, B, and C are ducted to the cage mill dust collector system (EPt 002 and 023), which pulls negative draft on the silo.

Emission Unit 004 (EU004) and Emission Unit 019 (EU019), 55 TPH Imp Mill Flash Calciner System A and B, are designed to grind dried gypsum material to specified fineness and remove chemically bound water from the gypsum forming stucco. The units are each associated with a 40 MMBTU/hr natural gas fired burners. Emissions from the systems are controlled by separate dust collectors. Permit No. 1070039-015-AC, issued October 12, 2009 lowered allowable PM emission limits to .017 gr/dscf (facility's request to escape PSD).

Emission Unit 009 (EU009) 20 TPH Norba Grinder located indoor is used to grind and pulverize large pieces of wallboard generated in the sawing and trimming operations. The grounded pulverized material is reintroduced into the wallboard process. Dust emissions generated from the grinding process are controlled by a fabric filter dust collector (Norba dust collector). Emissions are exhausted indoors.

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026

Emission Unit 011 (EU011) 25 TPH Emergency Live Bottom Feed Hopper located indoors. Emissions generated are controlled by a BC-9 Nuisance dust collector.

Subsection A.**Essential Potential to Emit (PTE) Parameters**

A.1. Permitted Capacity. The maximum allowable operating rate is as follows:

| EU | BRIEF DESCRIPTION | CAPACITY |
|-----|--|------------------------------------|
| 001 | FGD Surge Bin # 1 (55-ton) NOTE (1) | 55 TPH gypsum |
| 003 | Imp Mill Feed Silo A | 170 TPH gypsum |
| 004 | Imp Mill Flash Calciner System A | 55 TPH, 40 MMBTU/hr Natural Gas |
| 009 | Norba Grinder | 20 TPH pulverized gypsum |
| 010 | Belt Conveyors and Bucket Elevators | N/A |
| 011 | Emergency Live Bottom Feed Hopper | 25 TPH gypsum |
| 014 | Ball Mills | N/A |
| 016 | Landplaster Bin | N/A |
| 018 | Imp Mill Feed Silo B | 170 TPH gypsum |
| 019 | Imp Mill Flash Calciner System B | 55 TPH, 40 MMBTU/hr Natural Gas |
| 022 | FGD Surge Bin (55-ton) #2 NOTE (1) | 55 TPH gypsum |
| 024 | Reclaim Processing and Screening | 96 TPH |
| 025 | Imp Mill Feed Silo System C | 170 TPH gypsum |
| 026 | Imp Mill Flash Calciner System C | 55 TPH, 40 MMBTU/hr Natural Gas |

NOTE (1) The fabric filter's primary purpose is to recover product and return it to the process.
[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

A.2. Hours of Operation: These emission units are allowed to operate continuously, i.e. 8760 hrs/yr.

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

A.3. Method of Operation- Emissions Unit Nos. 004, 019, 026: These emissions units are permitted to use natural gas as fuel.

[Rule 62-210.200(PTE), F.A.C.; Permit No. 1070039-015-AC]

A.4. Emissions Unit Operating Rate Limitation After Testing: See the related testing provisions in Appendix TR, Facility-wide Testing Requirements.

[Rule 62-297.310(2), F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026**Emission Limitations and Standards**

{Permitting note: Table 1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

Unless otherwise specified, the averaging time(s) for Specific Condition **A.5** is based on the specified averaging time of the applicable test method.

A.5. Maximum Allowable Emission Rate: The permitted maximum allowable emission rate for each pollutant is as follows:

| POLL. | E.P. | EMISSION STANDARD/LIMIT | | RULE |
|--------------|---------------------------|--------------------------------|------------------------|--|
| PM | EP-001 | 0.02 gr/dscf (0.05 g/dscm) | 0.05 lbs/hr, 0.23 TPY | 40 CFR 60.672(a) |
| | EP-003 Note (1) | 0.02 gr/dscf (0.05 g/dscm) | 0.05 lbs/hr, 0.23 TPY | 40 CFR 60.672(e) |
| | EP-004 | 0.017 gr/dscf | 1.89 lbs/hr, 8.3TPY | Air Permit No. 1070039-015-AC NOTE (2) |
| | EP-009 | 0.02 gr/dscf (0.05 g/dscm) | 3.6 lbs/hr, 15.77 TPY | 40 CFR 60.672(a) |
| | EP-010 | N/A | N/A | 40 CFR 60.672(b) |
| | EP-011 | N/A | N/A | 40 CFR 60.672(f) |
| | EP-014 | 0.02 gr/dscf (0.05 g/dscm) | 0.19 lbs/hr, 0.83 TPY | 40 CFR 60.672(a) |
| | EP-016 | 0.02 gr/dscf (0.05 g/dscm) | 5.66 lbs/hr, 24.78 TPY | 40 CFR 60.672(a) |
| | EP-018 Note (1) | 0.02 gr/dscf (0.05 g/dscm) | 0.05 lbs/hr, 0.23 TPY | 40 CFR 60.672(a) |
| | EP-019 | 0.017 gr/dscf | 1.89 lbs/hr, 8.3 TPY | Air Permit No. 1070039-015-AC NOTE (2) |
| | EP-022 | 0.02 gr/dscf (0.05 g/dscm) | 0.05 lbs/hr, 0.23 TPY | 40 CFR 60.672(a) |
| | EP-024 | N/A | 1.08 lbs/hr, 4.73 TPY | |

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026

| POLL. | E.P. | EMISSION STANDARD/LIMIT | | RULE |
|--------------|---------------------------|--------------------------------|-----------------------|---------------------|
| | EP-025 Note (1) | 0.02 gr/dscf (0.05 g/dscm) | 0.05 lbs/hr, 0.23 TPY | 40 CFR 60.672(a) |
| | EP-026 | 0.02 gr/dscf (0.05 g/dscm) | 2.14 lbs/hr, 9.39 TPY | 40 CFR 60.672(a) |
| VE | EP-001 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(d) |
| | EP-003 Note (1) | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-004 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a)(b) |
| | EP-010 | 10% Opacity | | 40 CFR 60.672(b) |
| | EP-011 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(f) |
| | EP-019 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-009 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-018 Note (1) | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(f) |
| | EP-014 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-016 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-022 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-024 | 15% Opacity | | 40 CFR 60.672(b) |
| | EP-025 Note (1) | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |
| | EP-026 | 7% Opacity and 10% Fugitive | | 40 CFR 60.672(a) |

Note (1) EU Nos. 003, 018 & 025: Normal operation of the EPs at these emission units is to vent into EU002, which requires a yearly EPA Method 5 and 9. Annually **EPA Method 22** is required for these units when they are operated such that emissions are vented apart from EU002 (inside of the building). **NOTE (2)** requested by Applicant to escape PSD.

[Air Permit No. 1070039-015-AC]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026

Federal Excess Emissions:

A.6. Good Air Pollution Control Practices: At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

[40 CFR 60.11(d)]

State Excess Emissions

Rule 62-210.700 (Excess Emissions), F.A.C. cannot vary any requirement of an NSPS, NESHAP or Acid Rain program provision. This rule only applies to emissions limits specified by state regulations or by state permits. Specifically, this rule applies to Specific Condition **A.5. (EPt 004) and (EPt 019)**.

A.7. Excess Emissions Allowed. Excess emissions resulting from malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24-hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

A.8. Excess Emissions Prohibited: Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures:

{Permitting note: Table 2, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

A.9. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026**A.10. Testing:**

| POLLUTANT | EMISSION POINT | METHOD | FREQUENCY | RULE |
|-----------|--|--------|-----------|-----------------------------------|
| PM | EP-004, EP-019, EP-026 | EPA 5 | Annual | 40 CFR 60.675(b) |
| VE | EP-004, EP-019, EP-024, EP-026 | EPA 9 | Annual | 40 CFR 60.675(b) |
| | EU003,018,025 NOTE (1) , EP-001,014, 016, 022 NOTE (2) , EP-009, EP-010,EP-011 | EPA 22 | Annual | 40 CFR 60.675 NOTE (2) |
| | | | | |
| | EP-004 & EP-019, EP-026 | EPA 22 | Weekly | See Specific Condition A.5 |

NOTE (1) EU003, 018 & 025: Normal operation for each of these EPs is to vent into EU002, which requires a yearly EPA Method 5 and 9. Annually **EPA Method 22** is required for these units when they are operated such that emissions are vented apart from EU002 (inside of the building).

[40 CFR 60.675]

NOTE (2) Exhibit no visible emissions **from the building** as determined by EPA Method 22.

A.11. Visible Emissions Test (EP004, EP019 & EP026): Visible Emissions test shall be conducted yearly. In addition, the permittee shall conduct a weekly EPA Method 22 visible emissions compliance test to ensure that emissions are not visible. The minimum observation period of the weekly EPA Method 22 test shall be twelve minutes. In the event that the weekly test indicates visible emissions, the permittee shall undertake corrective action as well as conduct a Method 9 test with a minimum observation period of sixty (60) minutes (as incorporated in Chapter 62-297, FAC). The permittee shall maintain records documenting that the weekly compliance testing has occurred. The records shall include color, duration, and density of the plume of any abnormal visible emissions detected, as well as the cause and corrective action taken for any abnormal visible emissions.

{Permitting note: It is presumed that the threshold of visibility for opacity is equal to 5%.}

[In accordance with the resolution between EPA and Lafarge North America, Inc. on May 9, 2002]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection A. Emissions Units 001, 003, 004, 009- 011, 014, 016, 018, 019, 022, 024-026

Recordkeeping and Reporting Requirements:

- A.12. Excess Emissions:** In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department Air Program immediately in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

- A.13. Other Reporting Requirements.** See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements.

Other Requirements

- A.14. Federal Rule Requirements.** In addition to the specific conditions listed above, these emissions units are also subject to the applicable requirements contained in, 40 CFR 60, Subpart A – General Provisions and 40 CFR 60 Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants.

[Rule 62-213.440, F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection B. Emissions Units 002 and 023

Subsection B. This section addresses the following emissions unit(s).

These emission units are subject to NSPS requirements/standards in 40 CFR 60, Subpart UUU and 40 CFR 60 (Subpart A).

| EU | Brief Description | Emission Point |
|-----|---|-------------------------------------|
| 002 | Cage Mill Dryer System # 1 – Bag Filter | EP 002 NOTE (1), NOTE (2) |
| 023 | Cage Mill Dryer System #2– Bag Filter | EP 023 NOTE (2) |

NOTE (1) EU-003, EU-025 and EU-018 duct to EP-002; however limits for these units are listed in the previous section (Subsection A).

NOTE (2) The Fabric filter's primary purpose is to recover product and return it to the process.

Emission Unit 002 (EU002) and emission unit 023 (EU 023) Cage Mill Dryer System # 1 and #2, Alstom Power Preheater manufactured by Raymond, September 10 2005. Each dryer is powered by 55MMBTU/hr natural gas fired burners. Emissions from the dryers are each controlled by separate dust collectors.

Permit No. 1070039-011-AC issued August 02, 2006 lowered allowable PM emission limits to .017 gr/dscf (facility's request to escape PSD).

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters:

- B.1.** Permitted Capacity: The operation rates shall not exceed 55 MMBTU/hr natural gas.
[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]
- B.2.** Method of Operation: These emissions units are permitted to use natural gas as fuel.
[Rule 62-210.200(PTE), F.A.C.; Permit No. 1070039-011-AC]
- B.3.** Hours of Operation: These emission units are allowed to operate continuously, i.e. 8760 hrs/yr.
[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

Emission Limitations and Standards

{Permitting note: Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection B. Emissions Units 002 and 023

Unless otherwise specified, the averaging time(s) for Specific Condition **B.4** is based on the specified averaging time of the applicable test method.

- B.4.** Maximum Allowable Emission Rate for each EP: The permitted maximum allowable emission rate for each cage mill dryer system is as follows:

| POLLUTANT | STANDARD/LIMIT | | RULE |
|----------------------|------------------------------------|---------------------------|------------------|
| PATICULATE MATTER | (0.017 gr/dscf) Note (1) | 7.58 lbs/hr, 33.19 TPY | 40 CFR 60.732(a) |
| VISIBLE EMISSIONS | 10% Opacity | | 40 CFR 60.732(b) |

Note (1): Requested by the facility to escape PSD review.

Federal Excess Emissions:

- B.5.** Good Air Pollution Control Practices: At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

[40 CFR 60.11(d)]

State Excess Emissions

Rule 62-210.700 (Excess Emissions), F.A.C. cannot vary any requirement of an NSPS, NESHAP or Acid Rain program provision. This rule only applies to emissions limits specified by state regulations or by state permits. Specifically, this rule applies to Specific Condition **B.4.** (Particulate Matter emissions only).

- B.6.** Excess Emissions Allowed. Excess emissions resulting from malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24-hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

- B.7.** Excess Emissions Prohibited: Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection B. Emissions Units 002 and 023

Test Methods and Procedures

{Permitting note: Table 2, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

B.8. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit. [Rule 62-297.310, F.A.C.]

B.9.

| POLLUTANT | METHOD | FREQUENCY | RULE |
|--------------------|--------|-----------|-----------------------------|
| PARTICULATE MATTER | EPA 5 | Annual | 40 CFR 60.736(b) |
| VISIBLE EMISSIONS | EPA 9 | Annual | 40 CFR 60.736(b) |
| | EPA 22 | Weekly | See Specific Condition B.5. |

B.10. Visible Emissions: Visible Emissions test shall be conducted yearly. In addition, the permittee shall conduct a weekly EPA Method 22 visible emissions compliance test to ensure that emissions are not visible. The minimum observation period of the weekly EPA Method 22 test shall be twelve minutes. In the event that the weekly test indicates visible emissions, the permittee shall undertake corrective action as well as conduct a Method 9 test with a minimum observation period of sixty (60) minutes (as incorporated in Chapter 62-297, FAC). The permittee shall maintain records documenting that the weekly compliance testing has occurred. The records shall include color, duration, and density of the plume of any abnormal visible emissions detected, as well as the cause and corrective action taken for any abnormal visible emissions.

{Permitting note: It is presumed that the threshold of visibility for opacity is equal to 5%.}

[In accordance with the resolution between EPA and LaFarge North America, Inc. on May 9, 2002]

Continuous Monitoring Requirements

B.11. COM: Install, calibrate, maintain, and operate a continuous monitoring system to measure and record the opacity of the emissions discharged into the atmosphere from the control device.

[40 CFR 60.734(a)]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection B. Emissions Units 002 and 023

Recordkeeping and Reporting Requirements:

- B.12. Excess Emissions:** In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department Air Program immediately in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

- B.13. Other Reporting Requirements.** See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements.

Other Requirements

- B.14. Federal Rule Requirements:** In addition to the specific conditions listed above, these emissions units are also subject to the applicable requirements contained in 40 CFR 60, Subpart A – General Provisions and 40 CFR 60 Subpart UUU – Standards of Performance for Calciners and Dryers in Mineral Industries

[Rule 62-213.440, F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection C . Emissions Unit 005-008, 013, 017, 020, 021, 027

Subsection C. This section addresses the following emissions unit(s).

| EU | Brief Description | Emission Point |
|-----------|---|-----------------------------|
| 005 | Imp Mill Air Cooling System A | EP-005 |
| 006 | Stucco Silo A | EP-006 - Indoor |
| 007 | Starch Silo | EP-007 |
| 008 | Sawing Systems/Dunnage Machines | EP-016 – Indoor (See EU016) |
| 013 | Wallboard Dryer (4 Natural Gas Burners) | EP-013A |
| | | EP-013B |
| 017 | Additives System and Pin Mixer | EP-017 - Indoors |
| 020 | Imp Mill Air Cooling System B | EP-020 |
| 021 | Stucco Silo B | EP-021- Indoor |
| 027 | Imp Mill Air Cooling System C | EP-027 |

These Emission Units are subject to Rule 62-296.320(4), F.A.C.

The following specific conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters:

C.1. Permitted Capacity:

| EU | Brief Description | Capacity |
|-----------|---|------------------|
| 005 | Imp Mill Air Cooling System A | 20 TPH stucco |
| 006 | Stucco Silo A | 690 tons |
| 007 | Starch Silo | 5,270 cubic feet |
| 008 | Sawing Systems/Dunnage Machines | N/A |
| 013 | Wallboard Dryer (4 Natural Gas Burners) | 186 MMBtu/hr |
| 017 | Additives System and Pin Mixer | N/A |
| 020 | Imp Mill Air Cooling System B | 20 TPH stucco |
| 021 | Stucco Silo B | 690 tons |
| 027 | Imp Mill Air Cooling System C | 55 tons/hr |

C.2. Hours of Operation: These emission units are allowed to operate continuously, i.e. 8760 hrs/yr.

[Rules 62-4.160(2) and 62-210.200(PTE), F.A.C.]

C.3. Method of Operation- Emissions Unit No. 013: This emissions unit is permitted to use natural gas as fuel.

[Rule 62-210.200(PTE), F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection C . Emissions Unit 005-008, 013, 017, 020, 021, 027**Emission Limitations and Standards**

{Permitting note: Table 1-1, Summary of Air Pollutant Standards and Terms, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

Unless otherwise specified, the averaging time for Specific Condition C.4 is based on the specified averaging time of the applicable test method.

C.4. Permitted Maximum Allowable Emission Rate: The permitted maximum allowable emission rate for each pollutant is as follows:

| POLLUTANT | EU | EMISSION STANDARD/LIMIT | | RULE |
|--------------------|--|--------------------------------|----------------------------------|---|
| Particulate Matter | EP-005 | 0.02 gr/dscf [48,000 dscfm] | 8.23 lbs/hr, 36.04 TPY (each) | Note (1) |
| | EP-027 | 0.02 gr/dscf [27,000 dscfm] | 4.75 lbs/hr, 20.8 TPY | Note (1) |
| | EP-008 | 0.02 gr/dscf | 4.11 lbs/hr, 18.02 TPY | Note (2) |
| | EP-017 | 0.03 gr/dscf [8,000 dscfm] | 2.06 lbs/hr, 9.01 TPY | Note (1) |
| Particulate Matter | EP-020 | 0.017 gr/dscf | 6.99 lb/hr, 30.63 tpy | Permit No. 1070039-015-AC |
| Visible Emissions | EP-006, EP-007, EP-017, EP-021, EP-008 | 5% Opacity | | 62-297.620(4), F.A.C. Permit No. 1070039-001-AC Permit No. 1070039-004-AC |
| | EP-005, EP-013 A/B, EP-020, EP-027 | 20% Opacity | | 62-296.320(4)(b), F.A.C. Permit No. 1070039-011-AC Permit No. 1070039-001-AC Permit No. 1070039-004-AC |

Note (1): Limit requested by the facility to escape PSD review.

Note (2): EU008 (4.11 lbs/hr, 18.02 TPY) vents to EP016.

State Excess Emissions:

C.5. Excess Emissions Allowed. Excess emissions resulting from startup, shutdown, or malfunction shall be permitted provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24-hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection C . Emissions Unit 005-008, 013, 017, 020, 021, 027

- C.6. Excess Emissions Prohibited. Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during startup, shutdown or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

Test Methods and Procedures:

{Permitting note: Table 2-1, Summary of Compliance Requirements, summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this permit.}

- C.7. Common Testing Requirements. Unless otherwise specified, tests shall be conducted in accordance with the requirements and procedures specified in Appendix TR, Facility-Wide Testing Requirements, of this permit.

[Rule 62-297.310, F.A.C.]

C.8. Testing Requirements:

| POLLUTANT | EU | METHOD | FREQUENCY | RULE |
|--------------------|---|----------|-----------|-----------------------------|
| VISIBLE EMISSIONS | EP-005, EP-020, EP-013A/B, EP-007, EP-027 | EPA 9 | Annual | 62-296.320(4)(b) |
| | EP-006, EP-017, EP-021 | NOTE (2) | ----- | ----- |
| | EP-005, EP-020 | EPA 22 | Weekly | See Specific Condition C.5. |
| | EP-008 | NOTE (3) | | |
| PARTICULATE MATTER | EP 005, EP-020 | EPA 5 | Annual | NOTE (1) |

Note (1): Test required due to the requested Particulate Matter maximum allowable emission rate to escape PSD review.

Note (2): These emission units are located indoors and testing may be required. DEP reserves the right to require the modification of construction and operation permits to accommodate testing requirements based on EPA, 04/04/2003 letter and any additional instruction from EPA and /or the Division of Air. If such determination is made, the permittee will be required to submit all necessary permit applications and publish required "Public Notices".

Note (3): EU008 vents to EP-016.

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection C . Emissions Unit 005-008, 013, 017, 020, 021, 027

- C.9. Visible Emissions Test: (EP005, 020 and 027) Visible Emissions test shall be conducted yearly. In addition, the permittee shall conduct a weekly EPA Method 22 visible emissions compliance test to ensure that emissions are not visible. The minimum observation period of the weekly EPA Method 22 test shall be twelve minutes. In the event that the weekly test indicates visible emissions, the permittee shall undertake corrective action as well as conduct a Method 9 test with a minimum observation period of sixty (60) minutes (as incorporated in Chapter 62-297, FAC). The permittee shall maintain records documenting that the weekly compliance testing has occurred. The records shall include color, duration, and density of the plume of any abnormal visible emissions detected, as well as the cause and corrective action taken for any abnormal visible emissions.

{Permitting note: It is presumed that the threshold of visibility for opacity is equal to 5%.}

[In accordance with the resolution between EPA and Lafarge North America, Inc. on May 9, 2002]

Recordkeeping and Reporting Requirements:

- C.10. Excess Emissions: In the case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department Air Program immediately in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report, if requested by the Department.

[Rule 62-210.700(6), F.A.C.]

- C.11. Other Reporting Requirements. See Appendix RR, Facility-Wide Reporting Requirements, for additional reporting requirements.

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection D . Emissions Unit 028, 029,030

Subsection D: This section addresses the following emissions unit(s).

| EU No. | Description | Model No | HP | Fuel Type | Year built |
|--------|-----------------------------|-----------|-----|-----------|------------|
| 028 | Perkins Emergency generator | 2076/1800 | 219 | diesel | 2000 |
| 029 | Perkins Emergency generator | 1797/1500 | 166 | diesel | 2000 |
| 030 | John Deere Water Pump | 6081AF001 | 275 | diesel | 2000 |

The engines are subject to 40 CFR 63 40 CFR 63 Subpart ZZZZ National Emissions Standards For Hazardous Air Pollutants For Stationary Reciprocating Internal Combustion Engines. In accordance with the definitions of this subpart, the engines are existing, stationary RICE.

This facility operates two Perkins diesel fired emergency generators and a John Deere diesel fire water pump engine all three engines were manufactured and installed in 2000 and are subject to regulation under 40 CFR 63Subpart ZZZZ, - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

- D.1.** NESHAP, 40 CFR 63 Subpart ZZZZ Applicability: These diesel engines are classified as existing, stationary Reciprocating Internal Combustion Engines (RICE) and shall comply with applicable provisions of 40 CFR 63 Subpart ZZZZ. These engines are classified as Emergency stationary RICE and are used to pump water for fire suppression.
[40 CFR 63.6675(def); 40 CFR 63.6585(a) & (c); 40 CFR 60.6590(a)(1)(iii)]
- D.2.** 40 CFR 63, Subpart A-General Provision: Table 8 of 40 CFR 63 Subpart ZZZZ, shows which parts of the General Provisions in §§63.1 through 63.15 are applicable.
[40 CFR 63.6665]
- D.3.** Compliance Date: The owner or operator shall comply with the applicable emission limitations and operating limitations of 40 CFR 63 Subpart ZZZZ no later than May 3, 2013.
[40 CFR 63.6595(a)(1)]
- D.4.** Method of Operation - Emergency Stationary RICE: The emergency stationary RICE shall be operated according to the requirements in paragraphs (i) through (iii) of this Condition. Any operation other than emergency operation, maintenance and testing, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (i) through (iii) of this Condition, is prohibited. If you do not operate the engine according to the requirements in paragraphs (i) through (iii) of this Condition, the engine will not be considered an emergency engine under 40 CFR 63 Subpart ZZZZ and will need to meet all requirements for non-emergency engines.
- (i) There is no time limit on the use of emergency stationary RICE in emergency situations.

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection D . Emissions Unit 028, 029,030

Condition D.4. Continued:

- (ii) The emergency stationary RICE may be operated for the purpose of maintenance checks and readiness testing, provided that the tests are recommended by Federal, State or local government, the manufacturer, the vendor, or the insurance company associated with the engine. Maintenance checks and readiness testing of such units is limited to 100 hours per year. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that Federal, State, or local standards require maintenance and testing of emergency RICE beyond 100 hours per year.
- (iii) The emergency stationary RICE may be operated up to 50 hours per year in non-emergency situations, but those 50 hours are counted towards the 100 hours per year provided for maintenance and testing. The 50 hours per year for non-emergency situations cannot be used for peak shaving or to generate income for a facility to supply power to an electric grid or otherwise supply power as part of a financial arrangement with another entity; except that owners and operators may operate the emergency engine for a maximum of 15 hours per year as part of a demand response program if the regional transmission organization or equivalent balancing authority and transmission operator has determined there are emergency conditions that could lead to a potential electrical blackout, such as unusually low frequency, equipment overload, capacity or energy deficiency, or unacceptable voltage level. The engine may not be operated for more than 30 minutes prior to the time when the emergency condition is expected to occur, and the engine operation must be terminated immediately after the facility is notified that the emergency condition is no longer imminent. The 15 hours per year of demand response operation are counted as part of the 50 hours of operation per year provided for non-emergency situations. The supply of emergency power to another entity or entities pursuant to financial arrangement is not limited by this paragraph (iii), as long as the power provided by the financial arrangement is limited to emergency power.

[40 CFR 63.6640(f)(1)(i)- (f)(1)(iii)]

Emission standards

D.5. Each engine shall comply with the following emission standards:

- a. Change oil and filter every 500 hours of operation or annually, whichever comes first¹;
- b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first; and
- c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.

¹Sources have the option to utilize an oil analysis program as described in Condition D.6. in order to extend the specified oil change requirement.

[40 CFR 63.6603(a), Table 2d]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection D . Emissions Unit 028, 029,030

- D.6. Oil Analysis Program Option.** The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement stated in Condition D.5. The oil analysis must be performed at the same frequency specified for changing the oil in Condition D.5. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine.

[40 CFR 63.6625(i)]

General compliance requirements

- D.7.** You must be in compliance with the emission limitations and operating limitations in 40 CFR 63 Subpart ZZZZ that applies at all times.

[40 CFR 63.6605(a)]

- D.8.** At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

[40 CFR 63.6605(b)]

- D.9.** The stationary RICE and after-treatment control device (if any) shall be operated and maintained according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

[40 CFR 63.6625(e) & (e)(3)]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection D . Emissions Unit 028, 029,030

D.10. A non-resettable hour meter shall be installed if one is not already installed.

[40 CFR 63.6625(f)]

D.11. The engine's time spent at idle during startup and the engine's startup time to a period needed for appropriate and safe loading of the engine shall be minimized, not to exceed 30 minutes, after which time the emission standards applicable to all times other than startup in 40 CFR 63 Subpart ZZZZ Tables 1a, 2a, 2c, and 2d apply.

[40 CFR 63.6625(h)]

Monitoring requirements

D.12. You must demonstrate continuous compliance with each emission limitation and operating limitation in Condition D.5. according to methods specified below:

- a. Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or
- ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.

[40 CFR 63.6640(a), Table 6, No. 9.a.i.& ii]

Recordkeeping Requirements

D.13. Records of the maintenance conducted on the stationary RICE shall be kept in order to demonstrate that the stationary RICE and after-treatment control device (if any) is operated and maintained according to the owner or operator's own maintenance plan.

[40 CFR 63.6655(e)(2)]

D.14. Records of the hours of operation of the engine shall be kept that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation. If the engines are used for demand response operation, the owner or operator must keep records of the notification of the emergency situation, and the time the engine was operated as part of demand response.

[40 CFR 63.6655(f)]

SECTION III. EMISSIONS UNITS AND SPECIFIC CONDITIONS.

Subsection D . Emissions Unit 028, 029,030

D.15. Records: Records shall meet the following:

- (a) Records must be in a form suitable and readily available for expeditious review according to §63.10(b)(1).
- (b) As specified in §63.10(b)(1), each record shall be kept for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
- (c) Each record shall be kept readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to §63.10(b)(1).

[40 CFR 63.6660]

Reporting requirements

- D.16.** Each instance shall be reported in which each emission limitation or operating limitation in Condition D.5. is not met. These instances are deviations from the emission and operating limitations in this subpart. These deviations must be reported according to the requirements in §63.6650.

[40 CFR 63.6640(b)]

SECTION IV APPENDICES.

The Following Appendices Are Enforceable Parts of This Permit:

Appendix A, Glossary.
Appendix I, List of Insignificant Emissions Units and/or Activities.
Appendix NESHAP, 40 CFR 63 Subpart A – General Provisions.
Appendix NESHAP, 40 CFR 63 Subpart ZZZZ
Appendix NSPS, 40 CFR 60 Subpart A – General Provisions.
Appendix NSPS, 40 CFR 60 Subpart OOO
Appendix NSPS, 40 CFR 60 Subpart UUU
Appendix RR, Facility-wide Reporting Requirements.
Appendix TR, Facility-wide Testing Requirements.
Appendix TV, Title V General Conditions.
Appendix U, List of Unregulated Emissions Units and/or Activities

REFERENCED ATTACHMENTS.

The Following Appendices Are Attachments Are Included for Applicant Convenience

Appendix H-1, Permit History/ID Number Changes

Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers

Table 1-1, Summary of Air Pollutant Standards and Terms.

Table 2-1, Summary of Compliance Requirements.

Statement of Basis