Table 2-1, Compliance Requirements

Florida Power & Light Company
Martin Plant

Permit No. **0850001-017-AV**
Facility ID No. **0850001**

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of this per

E.U. ID Nos.	Brief Description
-001	Fossil Fuel Fired Steam Generator
-002	Fossil Fuel Fired Steam Generator

Pollutant Name or paramete	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date **	Min. Compliance Test Duration	CMS*	See Permit Conditions
VE	Oil	DEP Method 9	Annual	1-Oct	1 Hour		**A.15**
PM	Oil	EPA Method 5	Annual	1-Oct	3 Hours		**A.18**
	Gas	EPA Method 5	Annual	1-Oct	3 Hours		**A.18**
SO2	Oil	EPA Method 6C	Annual	1-Oct		Yes	**A.18**
	Gas	EPA Method 6C	Annual	1-Oct		Yes	**A.18**
NOx	Oil	EPA Method 7E	Annual	1-Oct		Yes	**A.18**
	Gas	EPA Method 7E	Annual	1-Oct		Yes	**A.18**
CO2 (Diluent Gas)						Yes	**A.23**
Volumetric Flow						Yes	**A.23**
Opacity						Yes	**A.23**

E.U. ID Nos.	Brief Description
-003	Combustion Turbine with HRSG
-004	Combustion Turbine with HRSG
-005	Combustion Turbine with HRSG
-006	Combustion Turbine with HRSG

Pollutant Name or Paramete	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date **	Min. Compliance Test Duration	CMS*	See Permit Conditions
VE	Oil	DEP Method 9	Annual	1-Oct	1 Hour		**B.27**
	Gas	DEP Method 9	Annual	1-Oct	1 Hour		**B.27**
PM/PM10	Oil	EPA Method 5 or 17	Annual	1-Oct	3 Hours		**B.27**
SO2	Oil	ASTM D 2880-96	Daily				**B.24**
(Sulfur Content of Fuel)	Gas	ASTM D 1072-90(94)E-1 or D 3031--81(86) or D 4084-94 or D 3246-92	Annual	1-Oct			**B.24**
NOx	Oil	EPA Method 20	Annual	1-Oct		Yes	**B.27**
	Gas	EPA Method 20	Annual	1-Oct		Yes	**B.27**
CO	Oil	EPA Method 10	Annual	1-Oct			**B.27**
	Gas	EPA Method 10	Annual	1-Oct			**B.27**
CO2						Yes	

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E.U. ID No.	Brief Description
-007	Auxiliary Boiler

Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date **	Min. Compliance Test Duration	CMS*	See Permit Conditions
VE	Oil	DEP Method 9	Annual	1-Oct	1 Hour		**C.13**
SO2	Oil Gas	ASTM D 2880-96 ASTM D 1072-90(94)E-1	Daily Annual	 1-Oct			**C.11**

E.U. ID No.	Brief Description
-009	Diesel Generator

Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date **	Min. Compliance Test Duration	CMS*	See Permit Conditions
SO2	Oil	Verification by vendor receipts	On delivery				**D.4**

E.U. ID No.	Brief Description
-011	Combined Cycle Unit 8 with SCR System "4-on-1"
-012	
-017	
-018	

Pollutant Name or Parameter	Fuel(s)	Compliance Method	Testing Time Frequency	Frequency Base Date **	Min. Compliance Test Duration	CMS*	See Permit Conditions
PM/PM10	Oil Gas	Fuel Specifications Visible Emissions	 Annual				**H.19.**
SO2	Oil Gas	Verification by vendor receipts ASTM D 2880-71 (oil) D4084-82, D3246-81(gas)	On delivery				**H.19.**
NOx	Oil Gas	EPA Method 7E and 20	Annual			Yes	**H.19, H.21, H.24.**
VOC	Oil Gas	EPA Method 25 or 25A	Renewal				**H.19.**
CO	Oil Gas	EPA Method 10	Annual			Yes	**H.19, H.21, H.24.**
VE	Oil Gas	EPA Method 9	Annual				**H.19.**
Ammonia***		EPA Method CTM-027	Annual				**H.19., H.23., H.26**

Notes:
*CMS [=] Continuous Monitoring System
*Frequency base date established for planning purposes only; see Rule 62-297.310, F.A.C.
*** Additional Ammonia Slip Testing: Refer to Specific Condition H. 2