Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

April 24, 2007

E-CORRESPONDENCE
kade_spencer@markivauto.com

Kade Spencer, HR Manager
Mark IV Automotive
Dayco-Ocala Facility
3100 Maricamp Road
Ocala, Florida 34471

Re: Title V Air Operation Permit Renewal
DRAFT Permit Project No.: 0830007-009-AV
Dayco-Ocala Facility

Dear Mr. Spencer:

One copy of the DRAFT Permit for the renewal of a Title V Air Operation Permit for the Dayco-Ocala Facility located at 3100 Maricamp Road, Ocala, Marion County, is enclosed. The permitting authority's "INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL" and the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL" are also included.

An electronic version of the DRAFT Permit has been posted on the Division of Air Resources Management's world wide web site for the United States Environmental Protection Agency (USEPA) Region 4 office's review. The web site address is:

"http://www.dep.state.fl.us/air/eproducts/ards/default.asp"

The "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL" must be published as soon as possible. Proof of publication, i.e., newspaper affidavit, must be provided to the permitting authority's office within 7 (seven) days of publication pursuant to Rule 62-110.106(5), F.A.C. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit revision pursuant to Rule 62-110.106(11), F.A.C.

Please submit any written comments you wish to have considered concerning the permitting authority's proposed action to Alan Zahm, P.E., at the above letterhead address or call 407/893-3335.

Sincerely,

James N. Bradner, P.E.
Program Administrator
Air Resources Management

JNB/jar
Enclosures

In the Matter of an
Application for Permit Renewal by:

Kade Spencer, HR Manager
Mark IV Automotive
3100 Maricamp Road
Ocala, Florida 34471

DRAFT Permit Project No.: 0830007-009-AV
Dayco-Ocala Facility
Marion County

INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL

The Florida Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Air Operation Permit Renewal (copy of DRAFT Permit attached) for the Title V source detailed in the application specified above, for the reasons stated below.

The applicant, Mark IV Automotive, applied on February 1, 2007, to the permitting authority for a Title V Air Operation Permit Renewal for the Dayco-Ocala Facility located at 3100 Maricamp Road, Ocala, Marion County.

The permitting authority has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. This source is not exempt from Title V permitting procedures. The permitting authority has determined that a Title V Air Operation Permit Revision is required to commence or continue operations at the described facility.

The permitting authority intends to issue this Title V Air Operation Permit Renewal based on the belief that reasonable assurances have been provided to indicate that operation of the source will not adversely impact air quality, and the source will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-256, 62-257, 62-281, 62-296, and 62-297, F.A.C.

Pursuant to Sections 403.815 and 403.087, F.S., and Rules 62-110.106 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL." The notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the permitting authority at the address or telephone number listed below. The applicant shall provide proof of publication to the Florida Department of Environmental Protection, 3319 Maguire Boulevard, Suite 232, Orlando, Florida, 32803 (Telephone: 407/894/7555; Fax: 407/897-5963), within 7 (seven) days of publication pursuant to Rule 62-110.106(5), F.A.C. Failure to publish the notice and provide proof of publication may result in the denial of the permit revision pursuant to Rule 62-110.106(11), F.A.C.

The permitting authority will issue the PROPOSED Permit, and subsequent FINAL Permit, in accordance with the conditions of the attached DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed permit revision issuance action for a period of 30 (thirty) days from the date of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL." Written comments should be provided to the permitting authority office. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000 (Telephone: 407/245-2242; Fax: 407/245-2303). Petitions filed by the permit revision applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of how and when each petitioner received notice of the agency action or proposed action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and,

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation will not be available in this proceeding.

Finally, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit revision. Any petition shall be based only on objections to the permit revision that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

James N. Bradner, P.E.
Program Administrator
Air Resources Management

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL (including the PUBLIC NOTICE and the DRAFT Permit package) and all copies were sent by certified mail or electronically (with Received Receipt) before the close of business on 4/27/07 to the person(s) listed:

Kade Spencer, HR Manager, (**kade_spencer@markivauto.com**)
Mark IV Automotive
3100 Maricamp Road
Ocala, Florida 34471

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL (including the PUBLIC NOTICE and the DRAFT Permit) were sent by U.S. mail or electronically (with Received Receipt) on the same date to the person(s) listed or as otherwise noted:

Suresh M. Chandnani, P.E., CHMM, SRC Services, (**enveng215@yahoo.com**)
Dennis Schoonover, EHS Manager, Mark IV Automotive, (**dennis_schoonover@markivauto.com**)

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL (including the DRAFT Permit package) were sent by U.S. mail or electronically (with Received Receipt) on the same date to the person(s) listed:

Barabara Friday, BAR [**Barbara.Friday@dep.state.fl.us**](for posting with Region 4, U.S. EPA)

Clerk Stamp

Filed, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency Clerk, receipt of which is hereby acknowledged.

Dina Jones April 27, 2007
(Clerk) (Date)

PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit Project No.: 0830007-009-AV
Mark IV Automotive
Dayco-Ocala Facility
Marion County

The Florida Department of Environmental Protection (permitting authority) gives notice of its intent to issue a Title V Air Operation Permit Renewal to Mark IV Automotive for the Dayco-Ocala Facility located at 3100 Maricamp Road, Ocala, Marion County. The applicant's name and address are: Kade Spencer, HR Manager, Mark IV Automotive, Dayco-Ocala Facility, 3100 Maricamp Road, Ocala, FL 34471.

The permitting authority will issue the PROPOSED Permit, and subsequent FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Permitting Authority will accept written comments concerning the DRAFT Permit for a period of thirty (30) days from the date of publication of the "PUBLIC NOTICE OF INTENT TO ISSUE TITLE V AIR OPERATION PERMIT RENEWAL." Written comments must be post-marked and all facsimile comments must be received by the close of business (5:00 pm), on or before the end of this 30-day period, by the Permitting Authority at the Florida Department of Environmental Protection, 3319 Maguire Boulevard, Suite 232, Orlando, Florida, 32803 (Telephone: 407/894-7555; Fax: 407/897-5963). As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is sufficient interest for a public meeting, it will publish notice of the time, date, and location on the Department's official web site for notices at http://tlhora6.dep.state.fl.us/onw and in a newspaper of general circulation in the area affected by the permitting action. For additional information, contact the Permitting Authority at the above address or phone number. If written comments or comments received at a public meeting result in a significant change to the DRAFT Permit, the permitting authority shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice. All comments filed shall be made available for public inspection.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 of the Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000 (Telephone: 407/245-2242; Fax: 407/245-2303). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205 of the Florida Administrative Code (F.A.C.).

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address and telephone number of the petitioner; name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the

proceeding; and an explanation of how petitioner's substantial rights will be affected by the agency determination;

(c) A statement of how and when the petitioner received notice of the agency action or proposed action;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so state;

(e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle petitioner to relief;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and,

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the agency to take with respect to the agency's proposed action.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

In addition to the above, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 (sixty) days of the expiration of the Administrator's 45 (forty-five) day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to issuance of any permit revision. Any petition shall be based only on objections to the permit revision that were raised with reasonable specificity during the 30 (thirty) day public comment period provided in this notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:
Florida Department of Environmental Protection
3319 Maguire Blvd., Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555
Fax: 407/897-5963]

The complete project file includes the DRAFT Permit, the application, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Alan Zahm, P.E., at the above address, or call 407/893-3335, for additional information.

STATEMENT OF BASIS

Mark IV Automotive
Dayco-Ocala Facility
Facility ID No.: 0830007
Marion County

Title V Air Operation Permit Renewal
DRAFT Permit Project No.: 0830007-009-AV

This Title V Air Operation Permit Renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The subject of this permit is for the renewal of Title V Air Operation Permit. This facility consists of a rubber hose manufacturing operation which includes a rubber mixing process equipped with a Sly Dynaclone #9 Type B baghouse with a particulate reduction efficiency of approximately 99.9%; four steam boilers; curing and internal hose making operations which include warm-up milling, calandering equipped with bag filters, rubber extrusion, and final curing. One of the steam boilers is new as it replaced an old unit. Plant-wide fugitive emissions are also included.

Facility wide VOC/HAP emission limit. The maximum facility VOC emission rate is limited to less than 160 tons per consecutive twelve months, each HAP emissions are limited to less than 160 tons per consecutive twelve months, and total HAP emissions are limited to less than 160 tons per consecutive twelve months. **The rubber mixing process.** The unit is subject to Rule 62-296.320(4)(a)2., F.A.C., Process Weight Table 62-296.310-1, F.A.C. For process weight rates up to 30 tons per hour, P, the respective allowable emission rates, E in pounds per hour is given below:

$$E = 3.59\ (P^{0.62})$$

The maximum process weight for the source is 3.0 tons/hour, resulting in an allowable emission rate of 7.1 pounds per hour. This equates to a particulate emissions limit of 31.0 tons per any consecutive twelve month period. **Four Steam Boilers.** BACT Determined by DEP: The amount of particulate and sulfur dioxide emissions from each boiler will be limited by the firing of natural gas or fuel oil containing no more than 0.05 percent sulfur by weight. Visible Emissions. Visible emissions shall not exceed 20% opacity except for one two-minute period per hour during which opacity shall not exceed 40%. **Facility Wide Emission Limit**. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C.
[Rules 62-296.320(4)(b)1. & 4., F.A.C.]

Also included in this permit are miscellaneous insignificant emission units and/or activities

Based on the Title V permit renewal application received February 1 2007, this facility is a major source of hazardous air pollutants (HAPs).

Mark IV Automotive
Dayco-Ocala Facility
Facility ID No.: 0830007
Marion County

Title V Air Operation Permit Renewal

DRAFT Permit Project No.: 0830007-009-AV

Permitting & Compliance Authority:
Florida Department of Environmental Protection
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/893-3334
Fax: 407/897-5963

Title V Air Operation Permit Renewal

DRAFT Permit No.: 0830007-009-AV

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Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

Permittee:
Mark IV Automotive
Dayco-Ocala Facility
3100 Maricamp Road
Ocala, Florida 34771
Attention: Kade Spencer, HR Manager

DRAFT Permit No.: 0830007-009-AV
Facility ID No.: 0830007
SIC Nos.: 30
Project: Title V Air Operation Permit Renewal

The purpose of this permit is to renew the Title V Air Operation Permit. This existing facility is located at 3100 Maricamp Road, Ocala, Marion County; UTM Coordinates: Zone 17, 393.3 km East and 3226.2 km North; Latitude: 29° 09' 15" North and Longitude: 82° 05' 50" West.

This Title V Air Operation Permit Renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.) and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Referenced attachments made a part of this permit:
APPENDIX I-1, LIST of INSIGNIFICANT EMISSION UNITS and/or ACTIVITIES
APPENDIX TV-6, TITLE V CONDITIONS (version dated 6/23/06)
APPENDIX SS-1, STACK SAMPLING FACILITIES (version dated 3/2/99)
Table 297.310-1, CALIBRATION SCHEDULE (version dated 3/2/99)

Effective Date: TBD
Renewal Application Due Date: January 30, 2012
Expiration Date: July 30, 2012

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

James N. Bradner, P.E.
Program Administrator
Air Resources Management

JNB/jar

Section I. Facility Information.

Subsection A. Facility Description.

This facility consists of a rubber hose manufacturing operation which includes a rubber mixing process equipped with a Sly Dynaclone #9 Type B baghouse with a particulate reduction efficiency of approximately 99.9%; four steam boilers; curing and internal hose making operations which include warm-up milling, calandering equipped with bag filters, rubber extrusion, and final curing. Plant-wide fugitive emissions are also included.

Also included in this permit are miscellaneous insignificant emission units and/or activities

Based on the Title V permit renewal application received February 1, 2007, this facility is a major source of hazardous air pollutants (HAPs).

Subsection B. Summary of Emissions Unit ID No(s). and Brief Description(s).

E.U. ID No.	Brief Description
001	Rubber Mixing Process
002	Four Steam Boilers
003	Curing and Internal Hose Making Operations

Please reference the Permit No., Facility ID No., and appropriate Emissions Unit(s) ID No(s). on all correspondence, test report submittals, applications, etc.

Subsection C. Relevant Documents.

The documents listed below are not a part of this permit, however, are specifically related to this permitting action.

These documents are provided to the permittee for information purposes only:
Appendix A-1, Abbreviations, Acronyms, Citations, and Identification Numbers
Appendix H-1, Permit History/ID Number Changes

These documents are on file with permitting authority:
Renewal Title V Air Permit Application received February 26, 2002
Title V Air Permit Renewal issued September 23, 2002

Section II. Facility-wide Conditions.

The following conditions apply facility-wide:

1. APPENDIX TV-6, TITLE V CONDITIONS, is a part of this permit.

2. General Pollutant Emission Limiting Standards. Objectionable Odor Prohibited. No person shall not cause, suffer, allow, or permit the discharge of air pollutants which cause or contribute to an objectionable odor.
[Rule 62-296.320(2), F.A.C.]

3. General Particulate Emission Limiting Standards. General Visible Emissions Standard. Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C.
[Rules 62-296.320(4)(b)1. & 4., F.A.C.]

4. Prevention of Accidental Releases (Section 112(r) of CAA).
a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to:

RMP Reporting Center
Post Office Box 1515
Lanham-Seabrook, Maryland 20703-1515
Telephone: 301/429-5018

b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.
[40 CFR 68]

5. General Pollutant Emission Limiting Standards. Volatile Organic Compounds (VOC) Emissions or Organic Solvents (OS) Emissions. The permittee shall allow no person to store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds (VOC) or organic solvents (OS) without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department. To comply, procedures to minimize pollutant emissions shall include the following:

a) Tightly cover or close all VOC containers when they are not in use;
b) Tightly cover, where possible, all open troughs, basins, baths, containers, tanks, etc. when they are not in use;
c) Maintain all piping, valves, fittings, etc. in good operating condition;
d) Prevent excessive air turbulence across exposed VOCs; and
e) Immediately confine and clean up VOC spills and make sure certain wastes are placed in closed containers for reuse, recycling or proper disposal.

[Rule 62-296.320(1)(a), F.A.C.]

6. Reasonable precautions to prevent emissions of unconfined particulate matter at this facility include:

a) Chemical or water application to unpaved roads and unpaved yard areas;
b) Paving and maintenance of roads, parking areas and yards;
c) Landscaping or planting of vegetation; and
d) Other techniques, as necessary.

[Rule 62-296.320(4)(c)3., F.A.C.]

7. When appropriate, any recordings, monitoring, or reporting requirements that are time-specific shall be in accordance with the effective date of the permit, which defines day one.
[Rule 62-213.440, F.A.C.]

8. The permittee shall submit all compliance-related notifications and reports required of this permit to the Department of Environmental Protection's Central District office:

Florida Department of Environmental Protection
3319 Maguire Blvd., Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

9. Any reports, data, notifications, certifications, and requests required to be sent to the United States Environmental Protection Agency, Region 4, should be sent to:

United States Environmental Protection Agency
Region 4
Air, Pesticides & Toxics Management Division
Air Enforcement Section
61 Forsyth Street
Atlanta, Georgia 30303
Telephone: 404/562-9099; Fax: 404/562-9195

{Permitting Note: This condition implements the requirements of Rules 62-210.370(3) F.A.C. (see Condition 24. of APPENDIX TV-6, TITLE V CONDITIONS.)}

10. Certification by Responsible Official (RO). In addition to the professional engineering certification required for applications by Rule 62-4.050(3), F.A.C., any application form, report, compliance statement, compliance plan and compliance schedule submitted pursuant to Chapter 62-213, F.A.C., shall contain a certification signed by a responsible official that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. Any responsible official who fails to submit any required information or who has submitted incorrect information shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary information or correct information.
[Rule 62-213.420(4), F.A.C.]

11. Hours of Operation. The facility is allowed to operate continuously, except where noted elsewhere in the permit.
[Rule 62-210.200, (Potential to Emit), F.A.C. and construction permit 0830007-006-AC]

Emission Limitations

12. Emission Limit. The maximum facility VOC emission rate is limited to less than 160 tons per consecutive twelve months, single HAP emissions are limited to less than 160 tons per consecutive twelve months, and combined HAP emissions are limited to less than 160 tons per consecutive twelve months.
[Rule 62-210.200, (PTE), F.A.C., and construction permit 0830007-005-AC]

Annual Statements

13. Annual Operating Report. A DEP Form No. 62-210.900(5), "Annual Operating Report for Air Pollutant Emitting Facility" including the Emissions Report, shall be completed for each calendar year on or before March 1 of the following year and submitted to the Department of Environmental Protection's Central District office:

Florida Department of Environmental Protection
3319 Maguire Blvd., Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

{Permitting Note: This condition implements the requirements of Rules 62-210.370(3) F.A.C. (see Condition 24. of APPENDIX TV-6, TITLE V CONDITIONS.)}

14. Statement of Compliance. The annual statement of compliance pursuant to Rule 62-213.440(3)(a)2., F.A.C., shall be submitted to the Department and EPA within 60 (sixty) days after the end of the calendar year using DEP Form No. 62-213.900(7), F.A.C. The required elements of the compliance certification are listed in 40 C.F.R. Part 70.6(c)(5)(iii) as indicated in Condition Number 51 of Appendix TV-6, Title V Conditions.
[Rules 62-213.440(3) and 62-213.900, F.A.C.]

{Permitting Note: This condition implements the requirements of Rules 62-213.440(3)(a)2. & 3., F.A.C. (see Condition 51. of APPENDIX TV-6, TITLE V CONDITIONS.)}

Test Methods and Procedures

15. Each particulate emission unit must be tested for visible emissions in accordance with DEP Method 9 [Rule 62-297.401, F.A.C.] prior to permit expiration date. The DEP Method 9 test shall last thirty minutes or the length of the batch/cycle.

16. The owner or operator shall notify the air compliance section of this office, at least 15 days prior to the date on which each formal compliance test is due to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.
[Rule 62-297.310(7)(a)9., F.A.C.]

17. Testing of emissions shall be conducted with the emissions unit operation at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. The maximum operating rate for the rubber mixing process is 5,950 pounds per hour, for each boiler is 25 MMBtu per hour, and for the curing process is 70,560 pounds per hour. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity; in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rule 62-297.310(2), F.A.C.]

18. Reports of the required compliance tests shall be filed with the air compliance section of this office as soon as practical but no later than 45 days after the last test is completed.
[Rule 62-297.310(8)(b), F.A.C.]

19. DEP Method 9. The provisions of EPA Method 9 (40CFR60, Appendix A) are adopted by reference with the following exceptions:
a) EPA Method 9, Section 2.4, Recording Observations. Opacity observations shall be made and recorded by a certified observer at sequential fifteen second intervals during the required period of observation.
b) EPA Method 9, Section 2.5, Data Reduction. For a set of observations to be acceptable, the observer shall have made and recorded, or verified the recording of, at least 90 percent of the possible individual observations during the required observation period. For single-valued opacity standards (e.g. 20 percent opacity), the test result shall be the highest valid six-minute average for the set of observations taken. For multiple-valued opacity standards (e.g. 20 percent opacity, except that an opacity of 40 percent is permissible for not more than two minutes per hour) opacity shall be computed as follows:

1) For the basic part of the standard (i.e., 20 percent opacity) the opacity shall be determined as specified above for a single-valued opacity standard.

2) For the short-term average part of the standard, opacity shall be the highest valid short-term average (i.e., two-minute, three-minute average) for the set of observations taken.

In order to be valid, any required average (i.e., a six-minute or two-minute average) shall be based on all of the valid observations in the sequential subset of observations selected, and the selected subset shall contain at least 90 percent of the observations possible for the required averaging time. Each required average shall be calculated by summing the opacity value of each of the valid observations in the subset, dividing this sum by the number of valid observations in the subset, and rounding the result to the nearest whole number. The number of missing observations in the subset shall be indicated in parenthesis after the subset average value.
[Rule 62-297.401, F.A.C.]

20. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.
(a) General Compliance Testing.
4. During each federal fiscal year (October 1 - September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:
a. Visible emissions, if there is an applicable standard;
c. Each NESHAP pollutant, if there is an applicable emission standard.
[Rule 62-297.310(7)(a)4, F.A.C.]

(b) Special Compliance Tests. When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.
[Rule 62-297.310(7)(b), F.A.C.]

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test procedure, such as specifying a surrogate standard of no visible emissions for particulate matter sources equipped with a bag house or specifying a fuel analysis for sulfur dioxide emissions, the Department shall waive the compliance test requirements for such emissions units and order that the alternate means of determining compliance be used, provided, however, the provisions of Rule 62-297.310(7)(b), F.A.C., shall apply.
[Rule 62-297.310(7)(c), F.A.C.]

21. By this permit, annual emissions compliance testing for visible emissions is not required for these emissions units while burning:
a. only gaseous fuel(s); or
b. gaseous fuel(s) in combination with any amount of liquid fuel(s) for less than 400 hours per year; or
c. only liquid fuel(s) for less than 400 hours per year.
[Rule 62-297.310(7)(a)3., F.A.C.]

Monitoring of Operations

22. Determination of Process Variables.
(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.
(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.
[Rule 62-297.310(5), F.A.C.]

Recordkeeping and Reporting Requirements

23. In order to demonstrate compliance with condition numbers **12., A1., A2., B1., B2., and C1.,** the permittee shall maintain a log at the facility for a period of at least 5 years from the date the data is recorded. The log at a minimum shall contain the following:

Monthly

a) designation of month and year of operation for which records are being tabulated
b) consecutive 12 month total of process rate, hours of operation, heat input, and fuel type
c) consecutive 12 month total of VOC emission
d) consecutive 12 month total of total HAPs emissions
e) consecutive 12 month total of each HAP emission.

[Rules 62-4.070(3), and 62-213.440(1)(b)2., F.A.C.]

Note: A consecutive 12 month total is equal to the total for the month in question plus the totals for the eleven months previous to the month in question. A consecutive 12-month total treats each month of the year as the end of a 12-month period. A 12-month total is not a year-to-date total. Facilities that have not been operating for 12 months should retain 12 month totals using whatever number of months of data are available until such a time as a consecutive 12 month total can be maintained each month.

Supporting documentation (chemical usage tracking logs, MSDS sheets, purchase orders, EPA "As Supplied" data sheets, etc.) shall be kept for each chemical and associated products which includes sufficient information to determine usage rates and emissions. These records shall be made available to the Department upon request. Documentation of each chemical reclaimed will use a mass balance method to determine usage/emissions (amount used minus amount collected for disposal or recycle). The log and documents shall be kept at the facility for at least 5 years and made available to the Department. Monthly logs shall be completed by the end of the following month.

[Appendix TV-6, Condition No. 42., and Rule 62-213.440(1)(b)2.b., F.A.C]

Permit Renewal

24. At least 180 days prior to the expiration date of this operation permit, the permittee shall submit to this office four copies of air permit applications, DEP Form No. 62-210.900(1). [Rule 62-4.090, F.A.C.]

Section III. Emissions Unit(s) and Conditions.

Subsection A. This section addresses the following emissions unit(s).

E.U. ID No./ Brief Description
001 Rubber Mixing Process

The following conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

A1. Capacity. The maximum process rate is 26,000 tons per consecutive twelve months.
[Rule 62-210.200, (PTE), F.A.C. and permit 0830007-004-AC]

A2. Hours of Operation. The maximum hours of operation are 8760 hours per consecutive twelve months.
[Rule 62-210.200, (PTE), F.A.C. and permit 0830007-004-AC]

Emission Limitations and Standards

A3. The unit is subject to Rule 62-296.320(4)(a)2., F.A.C., Process Weight Table 62-296.310-1, F.A.C. For process weight rates up to 30 tons per hour, P, the respective allowable emission rates, E in pounds per hour is given below:

$$E = 3.59 (P^{0.62})$$

The maximum process weight for the source is 3.0 tons/hour, resulting in an allowable emission rate of 7.1 pounds per hour. This equates to a particulate emissions limit of 31.0 tons per any consecutive twelve month period.
[Rule 62-296.310(1)(b), F.A.C. and permit 0830007-004-AC]

A4. The visible emission limitation for the emission unit is set forth in Rule 62-296.320(4)(b)1., F.A.C. (limited to less than 20% opacity). See facility-wide conditions numbers 3, 15, 16, 17, 18, and 19.
[Rule 62-296.320(4)(b)1., F.A.C.]

A5. Pursuant to Rule 62-297.620(4), F.A.C., the emission unit is subject to an alternate visible emission limit of 5% opacity. An exceedance of this 5% limit may subject the unit to an EPA Method 5 compliance test.
[Rule 62-297.620(4), F.A.C. and permit 0830007-004-AC]

Subsection B. This section addresses the following emissions unit(s).

E.U. ID No./ Brief Description
002 Four Steam Boilers (95.0 MMBTU/hr total)

The following conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

B1. Capacity. The total maximum annual heat input rate is 832,200 MMBTU per consecutive twelve months
[Rule 62-210.200, (PTE), F.A.C. and permit 0830007-007-AC]

B2. Methods of Operation. Each unit is allowed to fire natural gas only. Each of the four boilers is permitted to fire natural gas or new No. 2 fuel oil with a maximum sulfur content of 0.05 percent, by weight, only. The four boilers may each fire fuel oil for a maximum of 400 hours per consecutive 12 months.
[Rule 62.210.200, (PTE), F.A.C. and permit 0830007-007-AC]

Emission Limitations and Standards

B3. BACT Determined by DEP:
The amount of particulate and sulfur dioxide emissions from each boiler will be limited by the firing of natural gas or fuel oil containing no more than 0.05 percent sulfur by weight.
[Rule 62-296.406(2)&(3), F.A.C. and permit 0830007-004-AC]

B4. Visible Emissions. Visible emissions shall not exceed 20% opacity except for one two-minute period per hour during which opacity shall not exceed 40%.
[Rule 62-296.406(1), F.A.C.]

Test Methods and Procedures

B5. The permittee shall maintain records to demonstrate that the sulfur content, by weight, of each shipment of fuel oil is less than 0.05 percent and that the sulfur content was determined by one of the methods listed in specific condition **B7.**
[Rule 62-210.300(3) (c)1.c., F.A.C. and 0830007-007-AC]

B6. Oil analyses by the applicant's fuel supplier may be used to determine compliance with the sulfur limit, if this can be substantiated with purchase orders and records of usage.
[Rule 62-4.070, F.A.C. and 0830007-007-AC]

B7. The fuel sulfur content, percent by weight, for liquid fuels shall be evaluated using ASTM methods ASTM D4057-88 and one of ASTM D2622-94, ASTM D4294-90(95), or ASTM D129-91 or latest editions. Alternately, after written notification and approval by the Department, the permittee may use other DEP Program-approved methods, i.e. alternate sampling procedures, for sulfur in petroleum products.
[Rule 62-210.300(3) (c)1.c., 62-297.440, F.A.C., and 0830007-007-AC]

Subsection C. This section addresses the following emissions unit(s).

E.U. ID No./ Brief Description
003 Curing and Internal Hose Making Operations

The following conditions apply to the emissions unit(s) listed above:

Essential Potential to Emit (PTE) Parameters

C1. Capacity. The maximum process rate is 310,000 tons per consecutive twelve months.
[Rule 62-210.200, (PTE), F.A.C. and permit 0830007-004-AC]

Emission Limitations and Standards

C2. The visible emission limitation for each emission unit is set forth in Rule 62-296.320(4)(b)1., F.A.C. (limited to less than 20% opacity). See facility-wide condition numbers 3, 15, 16, 17, 18 and 19.
[Rule 62-296.320(4)(b)1., F.A.C.]