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Dudley Tarlton  
Vice President, ESOH  
TPSI Terminals, LLC  
1670 Broadway, Ste. 3100  
Denver, CO 80202

RE: Permit No. 0570081-020-AV  
Transmontaigne Tampa Terminal  
Title V Air Operation Permit Renewal

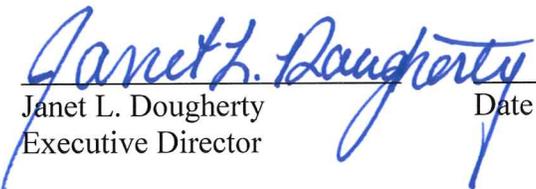
Dear Mr. Tarlton:

Enclosed is the draft/proposed permit package to renew the Title V air operation permit for TPSI Terminals, LLC, Transmontaigne Tampa Terminal. This facility is located in Hillsborough County at 1523 Port Ave., Tampa, FL 33605. The permit package includes the following documents:

- The Statement of Basis, which summarizes the facility, the equipment, the primary rule applicability, and the changes since the last Title V renewal.
- The draft/proposed Title V air operation permit renewal, which includes the specific permit conditions that regulate the emissions units covered by the proposed project.
- The Written Notice of Intent to Issue (NOI) Air Permit provides important information regarding: the Permitting Authority's intent to issue an air permit for the proposed project; the requirements for publishing a Public Notice of the Permitting Authority's intent to issue an air permit; the procedures for submitting comments on the draft/proposed permit; the process for filing a petition for an administrative hearing; and the availability of mediation.
- The Public Notice of Intent to Issue Air Permit is the actual notice that you must have published in the legal advertisement section of a newspaper of general circulation in the area affected by this project. The Public Notice of Intent to Issue Air Permit must be published as soon as possible and the proof of publication must be provided to the EPCHC within seven days of the date of publication. Because this permit is being processed as a combined draft/proposed permit in order to reduce processing time, a duplicate copy of the proof of publication must also be transmitted by electronic mail within seven days of the date of publication to Ana Oquendo at EPA Region 4 at the following address:  
[Oquendo.Ana@epa.gov](mailto:Oquendo.Ana@epa.gov).

If you have any questions, please contact Diana M. Lee, P.E. by telephone at 813-627-2600 x1276 or by email at [lee@epchc.org](mailto:lee@epchc.org).

Sincerely,

 11-20-15  
Janet L. Dougherty                      Date  
Executive Director

Enclosures

JLD/LAW/law

**WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT**

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In the Matter of an  
Application for a Revised Title V Air Operation Permit by:

TPSI Terminals, LLC  
1670 Broadway, Ste. 3100  
Denver, CO 80202

Permit No. 0570081-020-AV  
Facility ID No. 0570081  
Transmontaigne Tampa Terminal

*Responsible Official:*  
Dudley Tarlton, VP, ESOH

Title V Air Operation Permit Renewal  
Hillsborough County, Florida

**Facility Location:** TPSI Terminals, LLC operates the existing Transmontaigne Tampa Terminal, which is located in Hillsborough County at 1523 Port Ave., Tampa, FL 33605.

**Project:** The purpose of this project is to renew the Title V air operation permit No. 0570081-019-AV, which authorizes the operation of the bulk gasoline terminal. Details of the project are provided in the application and the referenced Statement of Basis.

**Permitting Authority:** Applications for Title V air operation permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210, 62-213 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and a Title V air operation permit is required to operate the facility. The Environmental Protection Commission of Hillsborough County is the Permitting Authority responsible for making a permit determination for this project. The Permitting Authority's physical/ mailing address is: 3629 Queen Palm Drive, Tampa, FL 33619. The Permitting Authority's telephone number is 813/627-2600.

**Project File:** A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at the address indicated above for the Permitting Authority. The complete project file includes the draft/proposed Title V air operation permit, the statement of basis, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may view the draft/proposed permits by visiting the following website: <https://fldep.dep.state.fl.us/air/emission/apds/default.asp> and entering the permit number shown above. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address or phone number listed above.

**Notice of Intent to Issue Permits:** The Permitting Authority gives notice of its intent to issue a revised Title V air operation permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of the proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. The Permitting Authority will issue a proposed permit and subsequent final permit in accordance with the conditions of the draft/proposed permit unless a response received in accordance with the following procedures results in a different decision or a significant change of terms or conditions.

**Public Notice:** Pursuant to Section 403.815, F.S. and Rules 62-110.106 and 62-210.350, F.A.C., you (the applicant) are required to publish at your own expense the enclosed Public Notice of Intent to Issue

## WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

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Air Permit (Public Notice). The Public Notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected by this project. The newspaper used must meet the requirements of Sections 50.011 and 50.031, F.S. in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Permitting Authority at the above address or phone number. Pursuant to Rule 62-110.106(5) and (9), F.A.C., the applicant shall provide proof of publication to the Permitting Authority at the above address within 7 days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

**Comments:** The Permitting Authority will accept written comments concerning the draft/proposed Title V air operation permit for a period of 30 days from the date of publication of the Public Notice. Written comments must be received by the close of business (5:00 p.m.), on or before the end of this 30-day period by the Permitting Authority at the above address. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is sufficient interest for a public meeting, it will publish notice of the time, date, and location in the Florida Administrative Weekly (FAW). If a public meeting is requested within the 30-day comment period and conducted by the Permitting Authority, any oral and written comments received during the public meeting will also be considered by the Permitting Authority. If timely received written comments or comments received at a public meeting result in a significant change to the draft/proposed permit, the Permitting Authority shall issue a revised draft/proposed permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection. For additional information, contact the Permitting Authority at the above address or phone number.

**Petitions:** A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Environmental Protection Commission of Hillsborough County's Legal Office, 3629 Queen Palm Drive, Tampa, FL 33619. Petitions filed by the applicant or any of the parties listed below must be filed within 14 days of receipt of this Written Notice of Intent to Issue Air Permit. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of the attached Public Notice or within 14 days of receipt of this Written Notice of Intent to Issue Air Permit, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the

## WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

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address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Written Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

**Mediation:** Mediation is not available in this proceeding.

**EPA Review:** EPA has agreed to treat the draft/proposed Title V air operation permit as a proposed Title V air operation permit and to perform its 45-day review provided by the law and regulations concurrently with the public comment period, provided that the applicant also transmits an electronic copy of the required proof of publication directly to EPA at the following email address: [Oquendo.Ana@epa.gov](mailto:Oquendo.Ana@epa.gov). Although EPA's 45-day review period will be performed concurrently with the public comment period, the deadline for submitting a citizen petition to object to the EPA Administrator will be determined as if EPA's 45-day review period is performed after the public comment period has ended. The final Title V air operation permit will be issued after the conclusion of the 45-day EPA review period so long as no adverse comments are received that result in a different decision or significant change of terms or conditions. The status regarding EPA's 45-day review of this project and the deadline for submitting a citizen petition can be found at the following website address: <http://www2.epa.gov/caa-permitting/florida-proposed-title-v-permits>.

**Objections:** Finally, pursuant to 42 United States Code (U.S.C.) Section 7661d(b)(2), any person may petition the Administrator of the EPA within 60 days of the expiration of the Administrator's 45-day review period as established at 42 U.S.C. Section 7661d(b)(1), to object to the issuance of any Title V air operation permit. Any petition shall be based only on objections to the Permit that were raised with reasonable specificity during the 30-day public comment period provided in the Public Notice, unless the petitioner demonstrates to the Administrator of the EPA that it was impracticable to raise such objections within the comment period or unless the grounds for such objection arose after the comment period. Filing of a petition with the Administrator of the EPA does not stay the effective date of any permit properly issued pursuant to the provisions of Chapter 62-213, F.A.C. Petitions filed with the Administrator of EPA must meet the requirements of 42 U.S.C. Section 7661d(b)(2) and must be filed with the Administrator of the EPA at: U.S. EPA, 401 M Street, S.W., Washington, D.C. 20460. For more information regarding EPA review and objections, visit EPA's Region 4 web site at

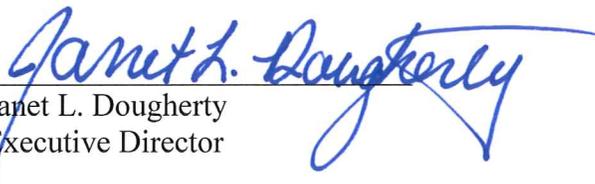
WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

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<http://www2.epa.gov/caa-permitting/florida-proposed-title-v-permits>.

Executed in Tampa, Florida.

Environmental Protection Commission  
of Hillsborough County

  
Janet L. Dougherty  
Executive Director

WRITTEN NOTICE OF INTENT TO ISSUE AIR PERMIT

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Written Notice of Intent to Issue a Revised Title V Air Operation Permit (including the Public Notice, the Statement of Basis, and the Draft/Proposed Permit), or a link to these documents available electronically on a publicly accessible server, was sent by certified mail or electronically before the close of business on 11/20/2015 to the persons listed below.

Mr. Dudley Tarlton

Mr. Barry Andrews, P.E. ([barry.andrews@anteagroup.com](mailto:barry.andrews@anteagroup.com))

Ms. Barbara Friday, DEP BAR: [barbara.friday@dep.state.fl.us](mailto:barbara.friday@dep.state.fl.us) (for posting with U.S. EPA, Region 4)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

  
\_\_\_\_\_  
(Clerk)

11/20/2015  
(Date)

## PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMITS

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Environmental Protection Commission of Hillsborough County  
Draft/Proposed Title V Air Operation Permit No. 0570081-020-AV  
TPSI Terminals, LLC  
Hillsborough County, Florida

**Applicant:** The applicant for this project is TPSI Terminals, LLC. The applicant's responsible official and mailing address are: Dudley Tarlton, VP, ESOH, 1670 Broadway Ste. 3100, Denver, CO 80202.

**Facility Location:** The applicant operates the existing Transmontaigne Tampa Terminal, which is located in Hillsborough County at 1523 Port Ave., Tampa, FL 33605.

**Project:** The applicant applied on September 11, 2015 to the Environmental Protection Commission for a Title V air operation permit renewal for the operation of a bulk gasoline terminal. This is a renewal of the Title V Air Operation Permit No. 0570081-019-AV. The existing facility consists of ten permitted storage tanks and a truck loading rack with a vapor combustion unit and a flare to control emissions.

**Permitting Authority:** Applications for Title V air operation permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and Chapters 62-4, 62-210, and 62-213 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permitting requirements and a Title V air operation permit is required to operate the facility.

The Environmental Protection Commission of Hillsborough County is the Permitting Authority responsible for making a permit determination for this project. The Permitting Authority's physical/ mailing address is: 3629 Queen Palm Drive, Tampa, FL 33619. The Permitting Authority's telephone number is 813/627-2600.

**Project File:** A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at the address indicated above for the Permitting Authority. The complete project file includes the draft/proposed permit, the statement of basis, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may view the draft permit by visiting the following website: <https://fldep.dep.state.fl.us/air/emission/apds/default.asp> and entering the permit number shown above. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address or phone number listed above.

**Notice of Intent to Issue Permit:** The Permitting Authority gives notice of its intent to issue a draft/proposed Title V air operation permit revision to the applicant for the project described above. The applicant has provided reasonable assurance that continued operation of the existing equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. The Permitting Authority will issue a final permit in accordance with the conditions of the draft/proposed permit unless a response received in accordance with the following procedures results in a different decision or a significant change of terms or conditions.

**Comments:** The Permitting Authority will accept written comments concerning the draft/proposed Title V air operation permit for a period of 30 days from the date of publication of the Public Notice. Written comments must be received by the close of business (5:00 p.m.), on or before the end of this

(Public Notice to be Published in the Newspaper)

## PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMITS

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30-day period by the Permitting Authority at the above address. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is sufficient interest for a public meeting, it will publish notice of the time, date, and location in the Florida Administrative Weekly (FAW). If a public meeting is requested within the 30-day comment period and conducted by the Permitting Authority, any oral and written comments received during the public meeting will also be considered by the Permitting Authority. If timely received written comments or comments received at a public meeting result in a significant change to the draft/proposed permit, the Permitting Authority shall issue a revised draft/proposed permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection. For additional information, contact the Permitting Authority at the above address or phone number.

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**(Public Notice to be Published in the Newspaper)**

## PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMITS

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# TPSI Terminals, LLC

Facility ID No. 0570081  
Hillsborough County

## **Title V Air Operation Permit Renewal**

Permit No. 0570081-020-AV  
Renewal of Title V Air Operation Permit No. 0570081-019-AV



### **Permitting/Compliance Authority:**

Environmental Protection Commission  
of Hillsborough County  
3629 Queen Palm Drive  
Tampa, Florida 33619

Telephone: (813) 627-2600  
Fax: (813) 627-2660

Title V Air Operation Permit Renewal  
Permit No. 0570081-020-AV

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## STATEMENT OF BASIS

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Title V Air Operation Permit Renewal  
Permit No. 0570081-020-AV

### APPLICANT

The applicant for this project is TPSI Terminals, LLC. The applicant's responsible official and mailing address are: Dudley Tarlton, VP, ESOH, 1670 Broadway Ste. 3100, Denver, CO 80202.

### FACILITY DESCRIPTION

The applicant operates the existing Transmontaigne Tampa Terminal, which is located in Hillsborough County at 1523 Port Ave., Tampa, FL 33605.

TPSI Terminals, LLC (TPSI) is a bulk gasoline terminal which receives petroleum products by marine vessel or tanker truck. The petroleum products are stored in the petroleum storage tanks and re-distributed by loading out to tanker trucks via a loading rack, transporting through pipelines, or occasionally loading back out to barges (diesel only). The facility consists of eleven (11) storage tanks (tanks) and one (1) truck loading rack. There is also a slop tank and a petroleum contact water (PCW) tank present at the site.

TPSI blends gasoline with ethanol product. The terminal has the capability of receiving either denatured or non-denatured ethanol via either marine vessel or tanker truck. When non-denatured ethanol is received, the denaturant is combined with non-denatured ethanol prior to storage into the storage tanks. The denaturing process occurs by metering E10 from the truck rack through a line, which has a "T" connection, to the cargo line that runs from the marine vessel to the storage tank. No additional blending skid is required to denature the ethanol. All ethanol stored at the Tampa terminal is denatured.

When ready to be loaded out, petroleum products from the storage tanks are loaded into trucks using one loading rack, which consists of eight (8) loading bays. Ethanol is blended into the gasoline prior to being loaded into a truck. The truck rack loading system has two identical high pressure pumps to pump the ethanol from the storage tank(s) to the loading rack. The output of these pumps is pressure controlled to deliver a desired pressure and flow rate of ethanol to the blending skid. The blending skid is located adjacent to the truck loading rack. The blending skid consists of eight (8) meters and eight (8) control valves. Each valve and meter combination, on the skid, is paired with a specific gasoline meter at the truck loading rack. The ethanol blending activity is considered to be an insignificant activity.

Volatile organic compound (VOC) emissions from the storage and handling of the petroleum products are controlled by the storage tank roof type and tank seals. Emissions are also controlled through limits on the product throughput and the Reid Vapor Pressures (RVP) values. VOC emissions displaced during truck loading at the loading rack are directed to a knock-out underground tank and routed to the vapor control system, which consists of a primary VCU and a Back-Up Flare. The primary control device is a John Zink Enclosed Flame Hydrocarbon Vapor Combustion Unit (VCU), Model No. ZCT-3-9-50-X-2/8-2/8-X-X, with natural gas assist for temperature control. A John Zink Company, Series GV-LH, forced draft open flame flare serves as the back-up control device.

The Tampa Terminal has access to a 10" pipeline for transporting diesel fuel and a second 16" pipeline for transporting gasoline and ethanol. These pipelines transport the petroleum products to the Orlando

## STATEMENT OF BASIS

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area through the Kinder Morgan pipelines. TPSI also has the capability of loading diesel fuel out to barges, but the activity is considered an insignificant activity due to the relatively low level of emissions generated. Also identified as an insignificant activity is the handling and storing of biodiesel through two biodiesel storage tanks.

TPSI is subject to the federal regulations under 40 CFR 60, more specifically, the loading rack is subject to 40 CFR 60, Subpart XX - Standards of Performance for Bulk Gasoline Terminals and Rule 62-296.510, F.A.C. - Bulk Gasoline Terminals. Also, Storage Tank Nos. 1, 5, 8, and 9 are subject to 40 CFR 60, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels. Storage Tank No. 7 is subject to 40 CFR 60, Subpart Ka - Standards of Performance for Storage Vessels for Petroleum Liquids. In addition, Storage Tank Nos. 3, 4 and 6 are subject to the State regulations under Rule 62-296.508 - Petroleum Liquid Storage (RACT).

This facility is a minor source of hazardous air pollutants (HAPs). It is therefore, exempt from the NESHAP, Subpart R, Gasoline Distribution Facilities. However, as an area source (HAP) bulk gasoline terminal, this facility is subject to the NESHAP, Subpart BBBBBB, Gasoline Distribution Bulk Terminals, Bulk Plants, Pipeline Facilities and Gasoline Dispensing Facilities.

Per the FDEP guidance memo "Applicant Enforcement History" dated September 28, 2015, a nationwide enforcement search was performed for all programs using the EPCHC enforcement database and the EPA ECHO database. The following formal enforcement activities have occurred in the last five years at the TPSI facilities listed. The TPSI Transmontaigne Tampa Terminal has had no formal enforcement in any program in the last five years.

- For the facility located at 1478 Highway 61, Jackson, LA 70748, Source ID No. LA0000002212500015, formal enforcement was taken on April 21, 2014 for a Clean Air Act Violation.
- For the facility located at 2630 Broadway, Evansville, IN 47712, Source ID No. IN0000001816300063, formal enforcement was taken on June 26, 2015 for a Clean Air Act Violation.
- For the facility located at 7600 Halifax Ln, Chesapeake, VA 23324, Source ID No. VA0000005155000035, formal enforcement was taken on April 4, 2013, for a Clean Air Act Violation.

### PROJECT DESCRIPTION

The purpose of this permitting project is to renew the existing Title V permit for the above referenced facility.

### PROCESSING SCHEDULE AND RELATED DOCUMENTS

Initial Title V Air Operation Permit No. 0570081-008-AV issued October 21, 1999

Title V Air Operation Permit Renewal Permit No. 0570081-011-AV issued February 8, 2006

Title V Air Operation Permit Revision Permit No. 0570081-015-AV issued March 20, 2009

Title V Air Operation Permit Renewal Permit No. 0570081-016-AV issued April 25, 2011

Title V Air Operation Permit Revision Permit No. 0570081-019-AV issued June 30, 2015

## STATEMENT OF BASIS

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Application for a Title V Air Operation Permit Renewal received September 11, 2015

### PRIMARY REGULATORY REQUIREMENTS

Standard Industrial Classification (SIC) Code: 4226 – Special Warehousing and Storage

North American Industry Classification System (NAICS): 493190 - Other Warehousing and Storage

HAP: The facility is not identified as a major source of hazardous air pollutants (HAP).

Title V: The facility is a Title V major source of air pollution in accordance with Chapter 62-213, Florida Administrative Code (F.A.C.).

NSPS: The facility operates units subject to the New Source Performance Standards (NSPS) of 40 Code of Federal Regulations (CFR) 60.

NESHAP: The facility operates units subject to the National Emissions Standards for Hazardous Air Pollutants (NESHAP) of 40 CFR 63.

CAM: Compliance Assurance Monitoring (CAM) does apply to the Truck Loading Rack (Emission Unit No. 001) for the controlled emissions of volatile organic compounds (VOC). VOC emissions are controlled by a primary VCU and a Back-Up Flare. The primary control device is a John Zink Enclosed Flame Hydrocarbon Vapor Combustion Unit (VCU), Model No. ZCT-3-9-50-X-2/8-2/8-X-X, with natural gas assist for temperature control. A John Zink Company, Series GV-LH, forced draft open flame flare serves as the back-up control device.

GHG: The facility is not identified as a major source of greenhouse gas (GHG) pollutants.

### PROJECT REVIEW

Changes to the permit made as part of this revision are shown in ~~strike through~~ format for deletions and in double underline format for additions. For ease of identification, all changes have also been highlighted in yellow within the permit document.

1. The permit was updated to reflect the most recent TV permit formatting.
2. Facility wide Condition No. FW4 was updated to reflect the requirements of Rule 62-296.320(4)(b)1, F.A.C. and Rule 1-3.52, HCEPC.

FW4. General Particulate Emission Limiting Standards. General Visible Emissions Standard. ~~Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions in this permit, no person shall cause, let, permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20 percent opacity). EPA Method 9 is the method of compliance pursuant to Chapter 62-297, F.A.C. [Rule 62-296.320(4)(b)1. & 4., F.A.C.]~~ No person shall cause, let,

## STATEMENT OF BASIS

permit, suffer or allow to be discharged into the atmosphere the emissions of air pollutants from any activity equal to or greater than 20% opacity. Emissions from the following types of activities in Hillsborough County are further subject to a general 5% opacity standard: loading or unloading of materials to or from containers such as rail cars, trucks, ships, storage structures and stockpiles; permanent conveyor systems; storage of materials in structures such as silos or enclosed bins, which have a storage capacity of fifty cubic yards or more; crushing, grinding, sizing and screening operations; and, static drop transfer points. These regulations do not impose a specific testing requirement. [Rules 62-296.320(4)(b)1, F.A.C. and Rule 1-3.52, HCEPC]

3. Facility wide Condition No. FW7. was updated to clarify what should be submitted in the semiannual report.

FW7. Semiannual Report. The permittee shall include in a semiannual report to the Environmental Protection Commission of Hillsborough County the monitoring and reporting specified in this permit and in Appendix CAM. All instances of deviations from the permit requirements must be clearly identified in such reports. [Rule 62-213.440(1)(b)3., F.A.C.]

4. Facility wide Condition FW15. was updated to reflect the requirements of Rule 62-297.310(9), F.A.C.

~~FW.15—The permittee shall notify the Air Compliance Section of the Environmental Protection Commission of Hillsborough County at least 15 days prior to the date on which each formal compliance test is to begin of the date, time, and place of each such test, and the contact person who will be responsible for coordinating an having such test conducted. [Rule 62-297.310(7)(a)9., F.A.C.]~~

FW15. At least 15 days prior to the date on which each required emissions test is to begin, the owner or operator shall notify the EPC, unless shorter notice is agreed to by the EPC. The notification shall include the date, time, place of each such test, Facility ID Number, Emission Unit ID Number(s) and description(s), Emission Point Number(s) and description(s), test method(s), pollutant(s) to be tested, along with the name and telephone number of the person who will be responsible for conducting such test(s) for the owner or operator. If a scheduled emissions test needs to be re-scheduled, the owner or operator shall submit to the EPC a revised notification at least seven days prior to the re-scheduled emissions test date or arrange a re-scheduled test date with the EPC by mutual agreement.. [Rule 62-297.310(9), F.A.C.]

5. Specific Condition Nos. A.1.(a)i), (a)iv), (b)i), and (c)i) and A.3. were removed based on FDEP guidance because the potential VOC emissions are not based on an allowable emission limit from the State or Federal Rules. In addition, Specific Condition Nos. A.1.(a)iv) is removed because the storage tanks have an overall throughput limit.

(a) Gasoline Tank Group (EU No. 005):

~~i) Maximum allowable VOC emissions shall not exceed 59.3 tons per twelve consecutive month period~~

~~iv) The above VOC emission limit includes 0.1 tons resulting from the slop tank based on gasoline with a RVP 11 annual average as a worse-case estimate. There is no throughput~~

## STATEMENT OF BASIS

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~~limitation for the slop tank, but all the petroleum contact water must have been generated at this facility.~~

(b) Distillate Tank Group (EU No. 002):

~~i) Maximum allowable VOC emissions shall not exceed 2.4 tons per twelve consecutive month period.~~

(c) Connectors, valves, pump seals, open-ended lines, and other components:

~~i) Maximum allowable VOC emissions shall not exceed 0.2 tons per twelve consecutive month period~~

~~A.3. The maximum allowable volatile organic compound (VOC) emissions for the tank farm shall not exceed 137.0 tons per twelve consecutive month period. [Rules 62-212.300, F.A.C. and Permit No. 0570081-017-AC and Title V Revision Application Received February 13, 2015]~~

~~{Permit Note: Overall tank emissions include degassing emissions}~~

### CONCLUSION

This project renews the Title V air operation permit No. 0570081-019-AV, which was effective on June 30, 2015. This Title V air operation permit renewal is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4, 62-210, and 62-213, F.A.C.

**COMMISSION**

Kevin Beckner	Lesley "Les" Miller, Jr.
Victor D. Crist	Sandra L. Murman
Ken Hagan	Stacy White
Al Higginbotham	



**EXECUTIVE DIRECTOR**  
Janet L. Dougherty

**DIVISION DIRECTORS**

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Air Management	Jerry Campbell, P.E.
Waste Management	Hooshang Boostani, P.E.
Water Management	Sam Elrabi, P.E.
Wetlands Management	Scott Emery, Ph.D.

**PERMITTEE:**

TPSI Terminals LLC  
1670 Broadway, Ste. 3100  
Denver, CO 80202

Permit No. 0570081-020-AV  
Transmontaigne Tampa Terminal  
Facility ID No. 0570081  
Title V Air Operation Permit Renewal

The purpose of this permit is to renew the Title V air operation permit for the above referenced facility. This existing facility is located at 1523 Port Avenue, Tampa, Hillsborough County; UTM Coordinates: Zone 17, 358.0 km East and 3089.1 km North; Latitude: 27° 55' 15" North and Longitude: 82° 27' 27" West.

The Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-213. The above named permittee is hereby authorized to operate the facility in accordance with the terms and conditions of this permit.

Effective Date: TBD  
Renewal Application Due Date: TBD  
Expiration Date: TBD

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Janet L. Dougherty  
Executive Director

JLD/LAW/law