



RECEIVED

SEP 16 2003

Progress Energy Florida, Inc
Bayboro Plant
160 13th Ave., S.
St. Petersburg, FL 33701

DIVISION OF AIR
RESOURCE MANAGEMENT

Bruce M. Baldwin
Vice President
CT – Operations Department
(727) 826-4201

September 10, 2003

Mr. Howard Rhodes, Director
Florida Department of Environmental Protection
Division of Air Resource Management
2600 Blair Stone Rd. MS 5500
Tallahassee, FL 32399-2400

Subject: Alternate Responsible Officials: Title V Air Permits

Dear Mr. Rhodes:

This letter is intended to delegate the alternate "responsible officials" for Title V air permits for Florida Power Corporation d/b/a Progress Energy Florida combustion turbine facilities. All delegations are made in accordance with a corporate procedure, and each person is duly qualified in accordance with applicable statute and regulation. The delegations being made today are noted on Attachment 1. Each facility will submit a Department of Environmental Protection form 62-213.900(8) at a later date.

By copy of this letter, notification of this delegation is provided to individuals newly authorized to sign on behalf of the company. This letter supersedes and negates any previous correspondence relating to the responsible officials for these facilities. Delegations for Progress Energy facilities not referenced in this letter and provided to you previously are not changed.

Very truly yours,

Bruce M. Baldwin
Vice President – Combustion Turbine Operations

Attachment

C: Mr. Reginald D. Anderson
Mr. Ernie L. Bass
Mr. Paul V. Crimi
Mr. Martin J. Drango
Mr. William Dudley
Mr. Kris Edmondson
Mr. Wilson B. Hicks, Jr.
Mr. David R. Karp
Mr. J. Michael Kennedy
Mr. Leonard Kozlov (FL-DEP)
Mr. George Kerst
Mr. Mike W. Lentz
Mr. Dennis A. Merrick
Mr. Scott Sheplak (FL-DEP)
Mr. Roger B. Zirkle

Attachment 1
Progress Energy Florida Combustion Turbine
Title V Responsible Officials

Facility	Current RO: Plant Managers	Alternate: General Manager CT Operations	Alternate: Production Managers - CT	Alternate: DR if applicable
Avon Park	Kris Edmondson	Paul V. Crimi	William Dudley	
Bayboro	Mike W. Lentz	Paul V. Crimi	David R. Karp	
DeBary	Martin J. Drango	Paul V. Crimi	Reginald D. Anderson	J. Michael Kennedy
Higgins	Mike W. Lentz	Paul V. Crimi	David R. Karp	
Hines	Roger B. Zirkle	Paul V. Crimi	George Kerst	J. Michael Kennedy
Intercession City	Kris Edmondson	Paul V. Crimi	William Dudley	J. Michael Kennedy
Rio Pinar	Martin J. Drango	Paul V. Crimi	Reginald D. Anderson	
Tiger Bay	Roger B. Zirkle	Paul V. Crimi	Dennis A. Merrick	J. Michael Kennedy
Turner	Martin J. Drango	Paul V. Crimi	Reginald D. Anderson	
University of Florida Cogen	Wilson B. Hicks, Jr.	Paul V. Crimi	Ernie L. Bass	J. Michael Kennedy

11-20-03
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September 11, 2003

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SEP 16 2003

DIVISION OF AIR
RESOURCE MANAGEMENT

Mr. Michael Cooke, Director
Florida Department of Environmental Protection
Division of Air Resource Management
2600 Blair Stone Rd. MS 5500
Tallahassee, FL 32399-2400

Subject: Additional Responsible Officials for Title V – Florida Power Corporation d/b/a
Progress Energy Florida DeBary Plant, Turner Plant and Rio Pinar Plant

Dear Mr. Cooke:

As the Responsible Official for the DeBary Plant, the Turner Plant and the Rio Pinar Plant, I am submitting a Department of Environmental Protection form 62-213.900(8) for each plant to identify additional Responsible Officials.

If you have any questions, please contact me at (386) 668-5103.

Very truly yours,

Martin J. Drango, P.E.

Attachments

- c: Mr. Reginald D. Anderson
- Mr. Paul V. Crimi
- Mr. J. Michael Kennedy
- Mr. Leonard Kozlov (FL-DEP)
- Mr. Scott Sheplak (FL-DEP)



Department of Environmental Protection RECEIVED

SEP 16 2003

Division of Air Resource Management

RESPONSIBLE OFFICIAL NOTIFICATION FORM

DIVISION OF AIR RESOURCE MANAGEMENT

Note: A responsible official is not necessarily a designated representative under the Acid Rain Program. To become a designated representative, submit a certificate of representation to the U.S. Environmental Protection Agency (EPA) in accordance with 40 CFR Part 72.24.

Identification of Facility

1. Facility Owner/Company Name: Florida Power Corporation d/b/a Progress Energy Florida, Inc.	
2. Site Name: Turner Plant	3. County: Volusia County
4. Title V Air Operation Permit/Project No. (leave blank for initial Title V applications): 1270020-001-AV	

Notification Type (Check one or more)

<input type="checkbox"/> INITIAL:	Notification of responsible officials for an initial Title V application.
<input type="checkbox"/> RENEWAL:	Notification of responsible officials for a renewal Title V application.
<input checked="" type="checkbox"/> CHANGE:	Notification of change in responsible official(s).
	Effective date of change in responsible official(s) <u>September 10, 2003</u>

Primary Responsible Official

1. Name and Position Title of Responsible Official: Martin J. Drango – Plant Manager North CT Sites	11-20-03 ARMS Updated. Rohman
2. Responsible Official Mailing Address: Organization/Firm: Progress Energy Florida, Inc. Street Address: 100 Central Ave. Mail Code DB44 City: St. Petersburg State: FL Zip Code: 33701	
3. Responsible Official Telephone Numbers: Telephone: (386) 668-5103 Fax: (407) 646-8370	
4. Responsible Official Qualification (Check one or more of the following options, as applicable): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.	

5. Responsible Official Statement:

I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this notification. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this notification are true, accurate and complete. Further, I certify that I have authority over the decisions of all other responsible officials, if any, for purposes of Title V permitting.

Martin J. Drango
Signature

09/11/03
Date

Additional Responsible Official

1. Name and Position Title of Responsible Official: Reginald D. Anderson, Production Manager – CT
2. Responsible Official Mailing Address: Organization/Firm: Progress Energy Florida, Inc. Street Address: 100 Central Ave. Mail Code DB44 City: St. Petersburg State: FL Zip Code: 33701
3. Responsible Official Telephone Numbers: Telephone: (386)668-5103 Fax: (407) 646-8370
4. Responsible Official Qualification (<i>Check one or more of the following options, as applicable</i>): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.

11-20-03
ARMS Updated
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Additional Responsible Official

1. Name and Position Title of Responsible Official: Paul V. Crimi, General Manager CT Operations
2. Responsible Official Mailing Address: Organization/Firm: Progress Energy Florida, Inc. Street Address: 100 Central Ave. Mail Code BB1C City: St. Petersburg State: FL Zip Code: 33701
3. Responsible Official Telephone Numbers: Telephone: (727) 826-4224 Fax: (727) 826-4222
4. Responsible Official Qualification (<i>Check one or more of the following options, as applicable</i>): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.

11-20-03
ARMS Updated
B...

File Copy

Florida Department of
Environmental Protection

Memorandum

TO: Len Kozlov, CD

FROM: Bruce Mitchell *RM*

DATE: January 22, 1997

SUBJECT: Completeness Review of an Application Package for a Title V Operation Permit
Florida Power Corporation, G.E. Turner: 1270020-001-AV

The Title V operating permit application package for the referenced facility is being processed in Tallahassee. The application was previously forwarded to your office for your files and future reference. Please have someone review the package for completeness and respond in writing by February 21, 1997, if you have any comments. Otherwise, no response is required. If there are any questions, please call the project engineer, Charles Logan, at 904/488-1344 or SC:278-1344. It is very important to verify the compliance statement regarding the facility. Since we do not have a readily effective means of determining compliance at the time the application was submitted, please advise if you know of any emissions unit(s) that were not in compliance at that time and provide supporting information. Also, do not write on the documents.

If there are any questions regarding this request, please call me or Scott Sheplak at the above number(s).

RBM/bm

cc: Alan Zahm

1/22/97 - File Copy
Charles Logan
Title V Reading File

Appendix H-1, Permit History/ID Number Changes

Florida Power Corporation
G. E. Turner

Facility ID No.: 1270020

Permit History (for tracking purposes):

E.U.

<u>ID No</u>	<u>Description</u>	<u>Permit No.</u>	<u>Issue Date</u>	<u>Expiration Date</u>	<u>Extended Date</u>	<u>Revised Date(s)</u>
-003	FFSG Unit #3 Stack "A"	AO64-185095	10/31/90	09/25/95	8/14/96	
-004	FFSG Unit #3 Stack "B"	AO64-185095	10/31/90	09/25/95	8/14/96	
-005	Unit #4 - Stack "A"	AO64-185095	10/31/90	09/25/95	8/14/96	
-006	Unit #4 - Stack "B"	AO64-185095	10/31/90	09/25/95	8/14/96	
-009	Peaking Unit #3 Oil Fired Gas Turbine	AO64-176745	07/03/90	01/15/96		
-010	Peaking Unit #4 Oil Fired	AO64-176745	07/03/90	01/15/96		
-011	Peaking Gen. Turbine P1	AO64-176745	07/03/90	01/15/96		
-012	Peaking Gen. Turbine P2	AO64-176745	07/03/90	01/15/96		

(if applicable) ID Number Changes (for tracking purposes):

From: **Facility ID No.:** 30ORL640020

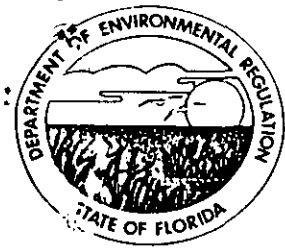
To: **Facility ID No.:** 1270020

Notes:

1 - AO permit(s) automatic extension(s) in Rule 62-210.300(2)(a)3.a., F.A.C., effective 03/21/96.

2 - AC permit(s) automatic extension(s) in Rule 62-213.420(1)(a)4., F.A.C., effective 03/20/96.

{Rule 62-213.420(1)(b)2., F.A.C., effective 03/20/96, allows Title V Sources to operate under existing valid permits}



Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767 • 407-894-7555

Bob Martinez, Governor

Dele Twachtman, Secretary

John Shearer, Assistant Secretary
Alex Alexander, Deputy Assistant Secretary

NOTICE OF PERMIT

Florida Power Corporation
Post Office Box 14042
St. Petersburg, Florida 33733

Attention: Patsy Y. Baynard,
Director, Environmental and
Licensing Affairs

Volusia County - AP
Turner Power Plant Units 2, 3, and 4

Dear Ms. Baynard:

Enclosed is Permit Number A064-185095, dated 12-26-55, to change the permit conditions, issued pursuant to Section 403.087, Florida Statutes.

Persons whose substantial interest are affected by this permit have a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing), unless the right to petition has been waived. The petition must conform to the requirements of Chapters 17-103 F.A.C., and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee 32399-2400, within fourteen (14) days of receipt of this notice. Failure to file a petition within that time constitutes a waiver of any right such person has to an administrative determination pursuant to Section 120.57, Florida Statutes.

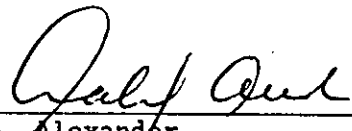
The petition shall contain the following information; (a) the name, address and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action or proposed action.

This Order (Permit) is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with the above paragraph. Upon the timely filing of a petition this Permit will not be effective until further Order of the Department.

Any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

APB 
A. Alexander
Deputy Assistant Secretary
3319 Maguire Boulevard
Suite 232
Orlando, Florida 32803

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to
Section 120.52, Florida Statutes,
with the designated Department
Clerk, receipt of which is hereby
acknowledged.

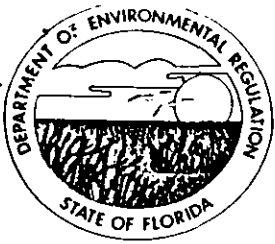
F. B. Williams *12/27/90*
Clerk Date

AA/jtc *J*

Copies furnished to:
Barry Appleby

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on 12-27-90 to the listed persons, by *D. Jones*.



Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767 • 407-894-7555

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary
Alex Alexander, Deputy Assistant Secretary

Permittee:

Florida Power Corporation
Post Office Box 14042
St. Petersburg, Florida 33733

Attention: Patsy Y. Baynard
Director, Environmental and
Licensing Affairs

I.D. Number:

Permit/Certification
Number: A064-185095
Date of Issue:
Expiration Date: 09/25/95
County: Volusia
Latitude/Longitude:
28°52'14"N/81°16'03"W
UTM: 17-473.39 KmE; 3193.0 KmN
Project: Turner Power Plant
Units 2, 3, and 4

This permit is issued under the provisions of Chapter(s) 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

The permittee can operate Turner Power Plant Units No. 2, 3, and 4 which are fossil fuel steam generators fired by Natural Gas, No. 6 Fuel Oil, or on - specification used oil.

These sources are located at DeBary Drive in Enterprise, Volusia County, Florida.

General Conditions are attached to be distributed to the permittee only.

PERMITTEE:
Florida Power Corporation

Attention: P.Y. Baynard, Director
Environmental and Licensing Affairs

I.D. Number:
Permit/Certification Number:
A064-185095
Date of Issue:
Expiration Date: 09/25/95

GENERAL CONDITIONS:

16. No objectionable odors will be allowed, as per Rule 17-2.620(2), F.A.C.
17. All unconfined emissions of particulate matter generated at this site shall be adequately controlled (Rule 17-2.610(3), F.A.C.). Area must be watered down should unconfined emissions occur.
18. This permit does not preclude compliance with any applicable local permitting requirements and regulations.

SPECIFIC CONDITIONS:

OPERATING CONDITIONS

1. Each source is permitted to operate 8760 hours/year.
2. Each source will be fired with Natural Gas, No. 6 Fuel Oil, or on - specification used oil.
3. The permitted Heat input rates are as follows:
 - a) Unit No. 2 - Oil - 360 MMBTU/hour
Natural Gas - 380 MMBTU/hour
 - b) Unit No. 3 - Oil - 820 MMBTU/hour
Natural Gas - 840 MMBTU/hour
 - c) Unit No. 4 - Oil - 820 MMBTU/hour
Natural Gas - 840 MMBTU/hour

PERMITTEE:
 Florida Power Corporation
 Attention: P.Y. Baynard, Director
 Environmental and Licensing Affairs

I.D. Number:
 Permit/Certification Number:
 A064-185095
 Date of Issue:
 Expiration Date: 09/25/95

SOURCE EMISSION LIMITING STANDARDS AND
 COMPLIANCE TESTING REQUIREMENTS

4.

Pollutant	Emission Standards [1]	Testing Frequency [2]			Test Method [3]
		Annual	Semi-Annual	Monthly	
Particulate Matter					
- Steady-State	0.1 lb/MMBtu	Units 2,3	Unit 4	-	EPA Method 5 or 17*
- Sootblowing	0.3 lb/MMBtu; Max. 3 hrs.	Units 2,3,4	-	-	EPA Method 5 or 17*
Sulfur Dioxide	2.75 lb/MMBtu	-	-	Units 2,3,4	Fuel Analysis
Visible Emissions					
- Steady-State	20% Opacity 40% Opacity	Unit 2 Units 3,4	- -	- -	DER Method 9
- Sootblowing	60% Opacity for up to 3 hrs in 24 hrs, with up to 4 six - min. periods of up to 100% if unit has an operational opacity CEM	Units 2,3,4	-	-	DER Method 9
- Load Changing	60% Opacity for up to 3 hrs in 24 hrs, with up to 4 six - min. periods of up to 100% if unit has an operational opacity CEM	-	-	-	-
* EPA Method 17 may be used only if the stack temperature is less than 375°					

PERMITTEE:
Florida Power Corporation

Attention: P.Y. Baynard, Director
Environmental and Licensing Affairs

I.D. Number:
Permit/Certification Number:
AO64-185095
Date of Issue:
Expiration Date: 09/25/95

- [1] F.A.C. 17-2.600(5) and F.A.C. 17-2.250(3)
- [2] F.A.C. 17-2.700(2)
- [3] F.A.C. 17-2.700(1)(d)

- a) Turner unit No. 2 shall test particulates (steady-state) and visible emissions annually with a 20% opacity limit, except for one two - minute period per hour during which opacity shall not exceed 40 percent. The required annual testing shall be conducted at yearly intervals and within 30 days after the unit is returned to service.
 - b) Turner Unit No. 3 will conduct a compliance test for steady state particulate emission annually from the date of March 19, 1990.
 - c) Turner Unit No. 4 will conduct two compliance tests for steady-state particulate emissions in each calendar year. One compliance test shall be conducted nominally during February for the first six months of the calendar year and the second compliance test shall be conducted nominally during August for the second six months of the calendar year and at least sixty (60) days after the first test was conducted.
 - d) Turner Units No. 3 and 4 will not exceed visible emissions of forty (40) percent opacity, except as provided in Florida Administrative Code Rule 17-2.250 F.A.C.
5. Testing of emissions should be conducted using No. 6 fuel oil and with the source operating within 90 to 100% of its rated capacity. Testing may be conducted at less than 90% of rated capacity; however, operation is then limited to the tested capacity with this limitation, operation at higher capacities is allowed for a cumulative total of no more than fifteen days for purposes of additional compliance testing to regain rated capacity in the permit, with prior notification to the department.
6. This office (Florida Department of Environmental Regulation, Air Permitting, Orlando) shall be notified at least fifteen (15) days in advance of the compliance tests so that we can witness them (Rule 17-2.700(2)(a)5, F.A.C.).
7. The required test report shall be filed with the department as soon as practical but no later than 45 days after the last sampling run of each test is completed (Rule 17-2.700(7)(a),(b) and (c), F.A.C.).
8. The stack sampling facility must comply with Rule 17-2.700(4) Florida Administrative Code before the next stack test.

PERMITTEE:
Florida Power Corporation
Attention: P.Y. Baynard, Director
Environmental and Licensing Affairs

I.D. Number:
Permit/Certification Number:
AO64-185095
Date of Issue:
Expiration Date: 09/25/95

9. Excess emissions resulting from startup or shutdown shall be permitted, provided that best operational practices to minimize emissions are adhered to and the duration of excess emissions is minimized.

Excess emissions resulting from malfunction shall be permitted providing

- (1) best operational practices to minimize emissions are adhered to and
(2) the duration of excess emissions is minimized but in no case exceeds two hours in any 24-hour period unless specifically authorized by the department for longer duration.

REPORTS

10. Each calendar year on or before March 1, submit for each source, an Annual Operations Report DER Form 17-1.202(6) for the preceding calendar year in accordance with Rule 17-4.14, F.A.C.
11. Submit for this source quarterly reports showing the types of fuels used in the operation of this source. Also state the sulfur content of each fuel on a monthly basis.

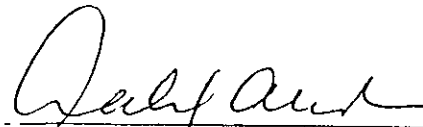
EXPIRATION DATE

12. An operation permit renewal must be submitted at least 60 days prior to the expiration date of this permit (Rule 17-4.09, F.A.C.).

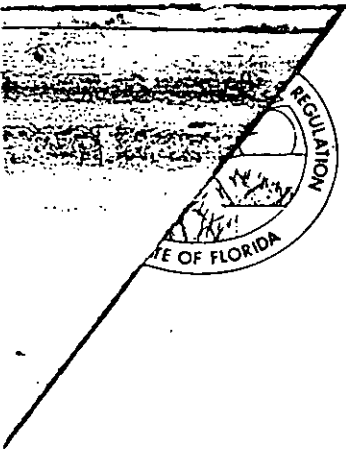
ISSUED

12-26-50

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION



A. Alexander
Deputy Assistant Secretary
3319 Maguire Boulevard
Suite 232
Orlando, Florida 32803



Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767 • 407-894-7555

Bob Martinez, Governor

Dale Twachtman, Secretary

John Shearer, Assistant Secretary
Alex Alexander, Deputy Assistant Secretary

September 20, 1990

Florida Power Corporation
Post Office Box 14042
St. Petersburg, Florida 33733

Attention: Patsy Y. Baynard, Director
Environmental & Licensing

Volusia County - AP
Combustion Turbine Peaking Units
No. 1, 2, 3, and 4 - Turner Plant
Permit No. A064-176745
Change of Conditions

Dear Ms. Baynard:

We are in receipt of your request for a change of the permit conditions. The conditions are changed as follows:

CONDITION

Specific Condition No. 3

FROM

The maximum permitted heat input rates are 322 MMBTU/hr at 59°F for units No. 1 and 2, and 865 MMBTU/hr at 59°F for units No. 3 and 4.

TO

The maximum permitted heat input rates are 278 MMBTU/hr at 59°F for units No. 1 and 2, and 930 MMBTU/hr at 59°F for units No. 3 and 4. At other ambient temperatures, the units will operate in accordance with established performance curves, which will be made available at the site during compliance testing.

PERMITTEE:
Florida Power Corporation

Attention: Patsy Y. Baynard, Director
Environmental & Licensing

I. D. Number:
Permit/Certification Number:
AO64-176745
Date of Issue:
Expiration Date: June 25, 1995

GENERAL CONDITIONS:

16. No objectionable odors will be allowed, as per Rule 17-2.620(2), F.A.C.
17. All unconfined emissions of particulate matter generated at this site shall be adequately controlled. (Rule 17-2.610(3), F.A.C.) Area must be watered down should unconfined emissions occur.
18. This permit does not preclude compliance with any applicable local permitting requirements and regulations.

SPECIFIC CONDITIONS:

OPERATING LIMITS

1. Each source is permitted to operate 8760 hours/year.
2. Each source will be fired with No. 2 Fuel Oil only with a maximum sulfur content of 0.5 percent by weight.
3. The maximum permitted heat input rates are 322 MMBTU/hour at 59°F for units no. 1 and 2 and 865 MMBTU/hour at 59°F for units no. 3 and 4.
4. Each calendar year on or before March 1, submit for each source, an Annual Operations Report DER Form 17-1.202(6) for the preceding calendar year in accordance with Rule 17-4.14, F.A.C.

EMISSION LIMITS

5. The visible emissions for each unit must comply with Rule 17-2.610(2)F.A.C. and the compliance test must be conducted in accordance with Rule 17-2.700(6)(b)9, (DER Method #9) F.A.C.

COMPLIANCE TESTING

6. Units No. 1 and 2 must be tested in accordance with DER Method 9 within 30 days after being placed back in operation and at yearly intervals thereafter.
7. Units No. 3 and 4 must be tested for visible emissions at yearly intervals from the date of August 16, 1989, in accordance with Rule 17-2.700(6)(b)9, (DER Method #9)F.A.C.
8. Oil Analysis by the applicant's fuel supplier may be used to determine compliance with the sulfur limit, if this can be substantiated with purchase order and records of usage.

PERMITTEE:
Florida Power Corporation

Attention: Patsy Y. Baynard, Director
Environmental & Licensing

I. D. Number:
Permit/Certification Number:
A064-176745
Date of Issue:
Expiration Date: **June 25, 1995**

9. This office (Florida Department of Environmental Regulation, Air Permitting, Orlando) shall be notified at least fifteen (15) days in advance of the compliance tests so that we can witness them (Rule 17-2.700(2)(a)5, F.A.C.).
10. This plant is required to operate within 90 to 100 percent of permitted capacity during the compliance tests.
11. The type of fuel and the heat input to this source must be entered on the visible emission test report.
12. The required test report shall be filed with the department as soon as practical but no later than 45 days after the last sampling run of each test is completed (Rule 17-2.700(7)(a),(b) and (c), F.A.C.).

EXPIRATION DATE

13. An operation permit renewal must be submitted at least 60 days prior to the expiration date of this permit (Rule 17-4.09, F.A.C.).

ISSUED

7-3-50

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL REGULATION

any
Alexander

Deputy Assistant Secretary
3319 Maguire Boulevard
Suite 232
Orlando, Florida 32803