



Module AB061 *Downing*

RECEIVED  
FEB 28 2012  
DIVISION OF AIR  
RESOURCE MANAGEMENT

February 16, 2012

Mr. Jeffrey F. Koerner, Program Administrator  
Florida Department of Environmental Protection  
Office of Air Permitting and Compliance  
2600 Blair Stone Road, M.S. 5505  
Tallahassee, Florida 32399-2400

Via FedEx  
Airbill No. 7932-5202-1604

**Re: Tampa Electric Company – Polk Power Station  
Title V Permit Number 1050233-026-AV  
VE, Fuel Testing and Minor Permit Revisions  
Facility ID No. 1050233**

*Project 1050233-028-AV*

Dear Mr. Koerner:

On February 1, 2012, Tampa Electric Company (TEC) requested a letter of authorization to modify onerous fuel oil sampling and visible emission monitoring requirements. On February 9, 2012, the Department verbally requested TEC to submit a minor permit application to revise these requirements. Pursuant to this request, TEC has prepared a minor permit application as shown attached.

TEC has evaluated the available fuel oil monitoring requirements in Rule 40 CFR 60.334(h)(4). The Rule specifies four (4) sampling protocols: 1) flow proportional sampling, 2) daily sampling, 3) sampling from the unit's storage tank after each addition of fuel to the tank, or 4) sampling each delivery prior to filling the storage tank.

Currently, fuel oil samples are collected during fuel deliveries and when units are dispatched. For fuel deliveries, a sample is collected from each delivery and composited at the end of each month. The composite sample is analyzed in the laboratory for density, heat content, sulfur content and carbon content. When a unit is dispatched, a daily fuel sample is collected from the 2-million gallon fuel tank.

TEC requests to collect fuel samples from each delivery as preferred method of compliance. This methodology is consistent with the Federal guidelines and provides reasonable assurance of meeting the fuel requirements set forth in Conditions A.7, B.9, F.4 and F.8.

Based on the letter request, dated February 1, 2012, the following revisions are requested:

**C.10.** [Reserved]

**B.10.** [Reserved]

TAMPA ELECTRIC COMPANY  
P. O. BOX 111 TAMPA, FL 33601-0111

(813) 228-4111

AN EQUAL OPPORTUNITY COMPANY  
TAMPAELECTRIC.COM

CUSTOMER SERVICE:  
HILLSBOROUGH COUNTY (813) 223-0800  
POLK COUNTY (863) 299-0800  
ALL OTHER COUNTIES 1 (888) 223-0800

**B.19. Sulfur Content of Fuel.** Compliance with the maximum sulfur content in the fuel oil shall be demonstrated by preparing a monthly composite sample from each fuel delivery. The monthly composite sample will be analyzed in the laboratory for density, heat content, sulfur content and carbon content.

**F.21. Fuel Oil Monitoring Schedule.** Compliance with the maximum sulfur content in the fuel oil shall be demonstrated by preparing a monthly composite sample from each fuel delivery. The monthly composite sample will be analyzed in the laboratory for density, heat content, sulfur content and carbon content. The use of the NO<sub>x</sub> CEMS satisfies the requirement for nitrogen monitoring. [PSD-FL-263, Specific Condition 44; and, 1050233-015-AC.]

In addition, the following revisions are requested to eliminate redundant and unnecessary requirements that have no benefit to the environment:

**E.2. Permitted Capacity.** Solid fuels input to the solid fuel gasification plant shall consist of coal or coal/petroleum coke blends containing a maximum of 85% petroleum coke by weight. [Rules 62-4.160(2) and 62-210.200 (Definitions - PTE), F.A.C.; PSD-FL-194(E); and, Permit No. 1050233-021- AC/PSD-FL-194H, specific condition 3.1.]

**E.14. Recordkeeping.** Written or electronic records verifying that the coal/petroleum coke blends input to the solid fuel gasification system have not exceeded the 85% maximum petroleum coke by weight limit and the blended fuel sulfur content of 4.7% by weight limit, shall be maintained and submitted to the compliance authority with each annual report. These records shall be generated from each blended batch of coal/petroleum coke fuel. [PSD-FL-194(E); and, Permit No. 1050233-021-AC/PSD-FL-194H, specific condition 3.1.]

**F.6. Nitrogen Oxides (NO<sub>x</sub>)** - While firing Natural Gas. The emission rate of NO<sub>x</sub> in the exhaust gas shall not exceed 10.5 ppm @15% O<sub>2</sub> on a 24-hr block average as measured by the continuous emission monitoring system (CEMS).

**F.7. Nitrogen Oxides (NO<sub>x</sub>)** - While firing Fuel Oil. The concentration of NO<sub>x</sub> in the exhaust gas shall not exceed 42 ppmvd at 15% O<sub>2</sub> on the basis of a 3-hr average as measured by the continuous emission monitoring system (CEMS). In addition, NO<sub>x</sub> emissions calculated as NO<sub>2</sub> shall not exceed 319 lb/hr (at ISO conditions) and 42 ppmvd @15% O<sub>2</sub> to be demonstrated by stack test. The permittee shall be limited to 750 hours per year when firing on fuel oil.

TEC also requests an administrative correction pursuant to Rule 62-210.360 F.A.C. A recent review of the permit shows discrepancies between the naming convention in the permit and the Electronic Annual Operating Report (EAOR). The permit currently references CT No. 4 as EU-011 and CT No. 5 as EU-012. The EAOR references CT No. 4 as EU-013 and CT No. 5 as EU-014. Based on discussion with the Department, the EAOR naming convention is correct and the EU-011 and EU-012 are no longer used. This correction should be made throughout the entire permit as follows:

Mr. Jeffrey F. Koerner

February 16, 2012

Page 3 of 3

013	Nominal 165 MW Simple Cycle Turbine No. 4
014	Nominal 165 MW Simple Cycle Turbine No. 5

Please contact me at (813) 228-4232 or Byron Burrows at (813) 228-1282, if you have any questions or comments regarding this permit application.

Sincerely,



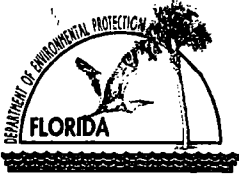
Robert A. Velasco, P.E., BCEE, QEP

Air Programs

Environmental, Health & Safety

EHS/iym/RAV136

cc: Robert Wong, FDEP



# Department of Environmental Protection

## Division of Air Resource Management

### APPLICATION FOR AIR PERMIT - LONG FORM

#### I. APPLICATION INFORMATION

**Air Construction Permit** – Use this form to apply for an air construction permit:

- For any required purpose at a facility operating under a federally enforceable state air operation permit (FESOP) or Title V air operation permit;
- For a proposed project subject to prevention of significant deterioration (PSD) review, nonattainment new source review, or maximum achievable control technology (MACT);
- To assume a restriction on the potential emissions of one or more pollutants to escape a requirement such as PSD review, nonattainment new source review, MACT, or Title V; or
- To establish, revise, or renew a plantwide applicability limit (PAL).

**Air Operation Permit** – Use this form to apply for:

- An initial federally enforceable state air operation permit (FESOP); or
- An initial, revised, or renewal Title V air operation permit.

**To ensure accuracy, please see form instructions.**

#### Identification of Facility

1. Facility Owner/Company Name: <b>Tampa Electric Company</b>	
2. Site Name: <b>Polk Power Station</b>	
3. Facility Identification Number: <b>1050233</b>	
4. Facility Location... Street Address or Other Locator: <b>9995 State Road 37 South</b> City: <b>Mulberry</b> County: <b>Polk</b> Zip Code: <b>33860-0775</b>	
5. Relocatable Facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Existing Title V Permitted Facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

#### Application Contact

1. Application Contact Name: <b>Byron T. Burrows</b> <b>Manager, Air Program</b>	
2. Application Contact Mailing Address... Organization/Firm: <b>Tampa Electric Company</b> Street Address: <b>P.O. Box 111</b> City: <b>Tampa</b> State: <b>FL</b> Zip Code: <b>33601-0111</b>	
3. Application Contact Telephone Numbers... Telephone: <b>(813) 228 - 1282</b> ext. Fax: <b>(813) 228 - 1308</b>	
4. Application Contact E-mail Address: <b>btburrows@tecoenergy.com</b>	

#### Application Processing Information (DEP Use)

1. Date of Receipt of Application: <b>2-28-12</b>	3. PSD Number (if applicable):
2. Project Number(s): <b>1050233-028-A</b>	4. Siting Number (if applicable):

## APPLICATION INFORMATION

### Purpose of Application

**This application for air permit is being submitted to obtain: (Check one)**

#### **Air Construction Permit**

- Air construction permit.
- Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL).
- Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL), and separate air construction permit to authorize construction or modification of one or more emissions units covered by the PAL.

#### **Air Operation Permit**

- Initial Title V air operation permit.
- Title V air operation permit revision.
- Title V air operation permit renewal.
- Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is required.
- Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is not required.

#### **Air Construction Permit and Revised/Renewal Title V Air Operation Permit (Concurrent Processing)**

- Air construction permit and Title V permit revision, incorporating the proposed project.
- Air construction permit and Title V permit renewal, incorporating the proposed project.

**Note: By checking one of the above two boxes, you, the applicant, are requesting concurrent processing pursuant to Rule 62-213.405, F.A.C. In such case, you must also check the following box:**

- I hereby request that the department waive the processing time requirements of the air construction permit to accommodate the processing time frames of the Title V air operation permit.

### Application Comment

Tampa Electric Company plans to modify the No. 2 fuel sampling requirements and SAP visible emissions monitoring requirements.



## APPLICATION INFORMATION

### Owner/Authorized Representative Statement

Complete if applying for an air construction permit or an initial FESOP.

1. Owner/Authorized Representative Name : <b>Karen Sheffield, Director Polk Power Station</b>		
2. Owner/Authorized Representative Mailing Address... Organization/Firm: <b>Tampa Electric Company</b> Street Address: <b>P.O. Box 111</b> City: <b>Tampa</b> State: <b>FL</b> Zip Code: <b>33601-0111</b>		
3. Owner/Authorized Representative Telephone Numbers... Telephone: <b>(813) 228 - 4111</b> ext. Fax: <b>(813) 428 - 5927</b>		
4. Owner/Authorized Representative E-mail Address: <b>kasheffield@tecoenergy.com</b>		
5. Owner/Authorized Representative Statement:  <i>I, the undersigned, am the owner or authorized representative of the corporation, partnership, or other legal entity submitting this air permit application. To the best of my knowledge, the statements made in this application are true, accurate and complete, and any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department.</i>  <table><tr><td><u>Karen Sheffield</u> Signature</td><td><u>02/24/2012</u> Date</td></tr></table>	<u>Karen Sheffield</u> Signature	<u>02/24/2012</u> Date
<u>Karen Sheffield</u> Signature	<u>02/24/2012</u> Date	

## APPLICATION INFORMATION

### Application Responsible Official Certification

**Complete if applying for an initial, revised, or renewal Title V air operation permit or concurrent processing of an air construction permit and revised or renewal Title V air operation permit. If there are multiple responsible officials, the “application responsible official” need not be the “primary responsible official.”**

1. Application Responsible Official Name: <b>Karen Sheffield</b>
2. Application Responsible Official Qualification (Check one or more of the following options, as applicable): <input checked="" type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source or CAIR source.
3. Application Responsible Official Mailing Address... Organization/Firm: <b>Tampa Electric company</b> Street Address: <b>P.O. Box 111</b> City: <b>Tampa</b> State: <b>FL</b> Zip Code: <b>33601-0111</b>
4. Application Responsible Official Telephone Numbers... Telephone: <b>(813) 228 - 4111</b> ext. Fax: <b>(813) 228 - 1308</b>
5. Application Responsible Official E-mail Address: <b>kasheffield@tecoenergy.com</b>



**APPLICATION INFORMATION**

**6. Application Responsible Official Certification:**

I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.

Karen Sheffield  
Signature

02/24/2012  
Date

**APPLICATION INFORMATION**

**Professional Engineer Certification**

1. Professional Engineer Name: <b>Robert A. Velasco</b> Registration Number: <b>57190</b>
2. Professional Engineer Mailing Address... Organization/Firm: <b>Tampa Electric Company</b> Street Address: <b>P.O. Box 111</b> City: <b>Tampa</b> State: <b>FL</b> Zip Code: <b>33601-0111</b>
3. Professional Engineer Telephone Numbers... Telephone: <b>(813) 228 - 4232</b> ext. Fax: <b>(813) 228 - 1308</b>
4. Professional Engineer E-mail Address: <b>ravelasco@tecoenergy.com</b>
5. Professional Engineer Statement: <i>I, the undersigned, hereby certify, except as particularly noted herein*, that:</i>  <p>(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and</p> <p>(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.</p> <p>(3) If the purpose of this application is to obtain a Title V air operation permit (check here <input type="checkbox"/> , if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application.</p> <p>(4) If the purpose of this application is to obtain an air construction permit (check here <input type="checkbox"/> , if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here <input checked="" type="checkbox"/> , if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.</p> <p>(5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here <input type="checkbox"/> , if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.</p> <p>_____ Signature (seal)</p> <p style="text-align: right;">2/21/12 Date</p>

\* Attach any exceptions to certification statement (See exemptions attached).

## II. FACILITY INFORMATION

### A. GENERAL FACILITY INFORMATION

#### Facility Location and Type

1. Facility UTM Coordinates... Zone <b>17</b> East (km) <b>402.45</b> North (km) <b>3,067.35</b>		2. Facility Latitude/Longitude... Latitude (DD/MM/SS) <b>27/43/43</b> Longitude (DD/MM/SS) <b>81/59/23</b>	
3. Governmental Facility Code: <b>0</b>	4. Facility Status Code: <b>A</b>	5. Facility Major Group SIC Code: <b>49</b>	6. Facility SIC(s): <b>4911</b>
7. Facility Comment :			

#### Facility Contact

1. Facility Contact Name: <b>Robert A. Velasco</b>
2. Facility Contact Mailing Address... Organization/Firm: <b>Tampa Electric Company</b> Street Address: <b>P.O. Box 111</b> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span>City: <b>Tampa</b></span> <span>State: <b>FL</b></span> <span>Zip Code: <b>33601-0111</b></span> </div>
3. Facility Contact Telephone Numbers: Telephone: <b>(813) 228 - 4111</b> ext. <b>4232</b> Fax: <b>(813) 228 - 1308</b>
4. Facility Contact E-mail Address: <b>ravelasco@tecoenergy.com</b>

#### Facility Primary Responsible Official

**Complete if an "application responsible official" is identified in Section I that is not the facility "primary responsible official."**

**[\*\*\*NOT APPLICABLE\*\*\*]**

1. Facility Primary Responsible Official Name:
2. Facility Primary Responsible Official Mailing Address... Organization/Firm: Street Address: <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span>City:</span> <span>State:</span> <span>Zip Code:</span> </div>
3. Facility Primary Responsible Official Telephone Numbers... Telephone: ( ) -      ext.      Fax: ( ) -
4. Facility Primary Responsible Official E-mail Address:

**Facility Regulatory Classifications**

**Check all that would apply *following* completion of all projects and implementation of all other changes proposed in this application for air permit. Refer to instructions to distinguish between a “major source” and a “synthetic minor source.”**

1. <input type="checkbox"/> Small Business Stationary Source	<input type="checkbox"/> Unknown
2. <input type="checkbox"/> Synthetic Non-Title V Source	
3. <input checked="" type="checkbox"/> Title V Source	
4. <input checked="" type="checkbox"/> Major Source of Air Pollutants, Other than Hazardous Air Pollutants (HAPs)	
5. <input type="checkbox"/> Synthetic Minor Source of Air Pollutants, Other than HAPs	
6. <input type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)	
7. <input checked="" type="checkbox"/> Synthetic Minor Source of HAPs	
8. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS (40 CFR Part 60)	
9. <input type="checkbox"/> One or More Emissions Units Subject to Emission Guidelines (40 CFR Part 60)	
10. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NESHAP (40 CFR Part 61 or Part 63)	
11. <input type="checkbox"/> Title V Source Solely by EPA Designation (40 CFR 70.3(a)(5))	
12. Facility Regulatory Classifications Comment:	

**List of Pollutants Emitted by Facility**

1. Pollutant Emitted	2. Pollutant Classification	3. Emissions Cap [Y or N]?
NO <sub>x</sub>	A	N
SO <sub>2</sub>	A	N
PM <sub>10</sub>	B	N
CO	A	N
VOC	B	N
SAM	A	N
PB	B	N
Arsenic Compounds (H015)	B	N
Beryllium Compounds (H021)	B	N
Mercury Compounds (H114)	B	N



### C. FACILITY ADDITIONAL INFORMATION

#### Additional Requirements for All Applications, Except as Otherwise Stated

1.	Facility Plot Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Previously Submitted, Date: <u>May 2009</u>
2.	Process Flow Diagram(s): (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Previously Submitted, Date: <u>May 2009</u>
3.	Precautions to Prevent Emissions of Unconfined Particulate Matter: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought) <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Previously Submitted, Date: <u>May 2009</u>

#### Additional Requirements for Air Construction Permit Applications

1.	Area Map Showing Facility Location: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable (existing permitted facility)
2.	Description of Proposed Construction, Modification, or Plantwide Applicability Limit (PAL): <input type="checkbox"/> Attached, Document ID: <u>N/A</u>
3.	Rule Applicability Analysis: <input type="checkbox"/> Attached, Document ID: <u>N/A</u>
4.	List of Exempt Emissions Units: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable (no exempt units at facility)
5.	Fugitive Emissions Identification: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
6.	Air Quality Analysis (Rule 62-212.400(7), F.A.C.): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
7.	Source Impact Analysis (Rule 62-212.400(5), F.A.C.): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
8.	Air Quality Impact since 1977 (Rule 62-212.400(4)(e), F.A.C.): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9.	Additional Impact Analyses (Rules 62-212.400(8) and 62-212.500(4)(e), F.A.C.): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10.	Alternative Analysis Requirement (Rule 62-212.500(4)(g), F.A.C.): <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable

**C. FACILITY ADDITIONAL INFORMATION (CONTINUED)**

**Additional Requirements for FESOP Applications**

1. List of Exempt Emissions Units:  
 Attached, Document ID: \_\_\_\_\_  Not Applicable

**Additional Requirements for Title V Air Operation Permit Applications**

1. List of Insignificant Activities: (Required for initial/renewal applications only)  
 Attached, Document ID: \_\_\_\_\_  Not Applicable (revision application)
2. Identification of Applicable Requirements: (Required for initial/renewal applications, and for revision applications if this information would be changed as a result of the revision being sought)  
 Attached, Document ID: \_\_\_\_\_  
 Not Applicable (revision application with no change in applicable requirements)
3. Compliance Report and Plan: (Required for all initial/revision/renewal applications)  
 Attached, Document ID: N/A  
Note: A compliance plan must be submitted for each emissions unit that is not in compliance with all applicable requirements at the time of application and/or at any time during application processing. The department must be notified of any changes in compliance status during application processing.
4. List of Equipment/Activities Regulated under Title VI: (If applicable, required for initial/renewal applications only)  
 Attached, Document ID: \_\_\_\_\_  
 Equipment/Activities Onsite but Not Required to be Individually Listed  
 Not Applicable
5. Verification of Risk Management Plan Submission to EPA: (If applicable, required for initial/renewal applications only)  
 Attached, Document ID: \_\_\_\_\_  Not Applicable
6. Requested Changes to Current Title V Air Operation Permit:  
 Attached, Document ID: \_\_\_\_\_  Not Applicable



**C. FACILITY ADDITIONAL INFORMATION (CONTINUED)**

**Additional Requirements for Facilities Subject to Acid Rain, CAIR, or Hg Budget Program**

**[\*\*\*NOT APPLICABLE\*\*\*]**

**1. Acid Rain Program Forms:**

Acid Rain Part Application (DEP Form No. 62-210.900(1)(a)):

Attached, Document ID: \_\_\_\_\_  Previously Submitted, Date: \_\_\_\_\_

Not Applicable (not an Acid Rain source)

Phase II NO<sub>x</sub> Averaging Plan (DEP Form No. 62-210.900(1)(a)1.):

Attached, Document ID: \_\_\_\_\_  Previously Submitted, Date: \_\_\_\_\_

Not Applicable

New Unit Exemption (DEP Form No. 62-210.900(1)(a)2.):

Attached, Document ID: \_\_\_\_\_  Previously Submitted, Date: \_\_\_\_\_

Not Applicable

**2. CAIR Part (DEP Form No. 62-210.900(1)(b)):**

Attached, Document ID: \_\_\_\_\_  Previously Submitted, Date: \_\_\_\_\_

Not Applicable (not a CAIR source)

**Additional Requirements Comment**

**Tampa Electric Company  
Polk Power Station  
Facility ID No. 1050233**

**VE, Fuel Testing and Minor Permit Revisions**

**Professional Engineer Exceptions Statement**

1. Professional Engineer Name: Robert A. Velasco, P.E. Registration Number: 57190
2. Professional Engineer Address... Organization/Firm: Tampa Electric Company Street Address: P.O. Box 111 City: Tampa State: FL Zip Code: 33601
3. Professional Engineer Telephone Numbers... Telephone: (813) 228 - 4232 Fax: (813) 228 - 1308
4. Professional Engineer E-mail Address: ravelasco@tecoenergy.com
5. Professional Engineer Statement: <i>(1) Engineering opinions and information included herein provides reasonable assurance of meeting the requirements of Chapter 62-4 F.A.C.;</i> <i>(2) Information included herein is believed to be correct to the best of the Engineer's knowledge;</i> <i>(3) Emission information is based on acceptable techniques available for calculating emissions or estimating emissions from designated emission sources; and</i> <i>(4) Seal does not certify or attest to the accuracy of work or information prepared by others who are qualified to perform such services. This includes, but not limited to drawings, specifications, vendor information, engineering test data, laboratory data, correspondences, personnel communication etc.</i>