

# Florida Department of Environmental Protection

## Memorandum

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TO: Joseph Kahn, Division of Air Resource Management  
THROUGH: Trina Vielhauer, Bureau of Air Regulation  
Jon Holtom, Title V Section *JH*  
FROM: Yousry (Joe) Attalla, Title V Section *YHA*  
DATE: March 19, 2009  
SUBJECT: Air Permit No. 1050217-008-AV  
Polk Power Partners, L.P.  
Mulberry Cogeneration Facility  
Title V Air Operation CAIR Part Revision

The final permit for this project is attached for your approval and signature, which revises the Title V permit to include the CAIR Part form as a new section added to the existing Title V air operation permit for the above referenced facility.

The attached final determination identifies issuance of the combined draft/proposed permit, summarizes the publication process, and provides the Department's response to comments (if any) on the draft permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached final permit for this project.

Attachments

**NOTICE OF FINAL PERMIT**

*In the Matter of an  
Application for Permit by:*

Polk Power Partners, L.P.  
3600 County Road 555  
P. O. Box 824  
Bartow, Florida 33831-0824

Final Permit No. 1050217-008-AV  
Facility ID No. 1050217  
Mulberry Cogeneration Facility  
CAIR Part Revision Project  
Polk County, Florida

*Responsible official:*

Allen Czerkiewicz, Plant Manager

Enclosed is final permit No. 1050217-008-AV. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 1050217-007-AV. The existing facility is located at 3600 County Road 555, Bartow in Polk County, Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Trina Vielhauer, Chief  
Bureau of Air Regulation

TLV/jh/yha

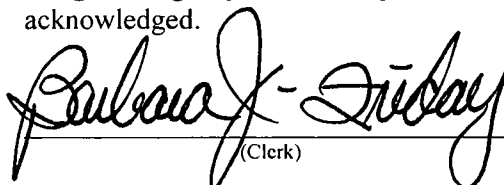
**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit and Final Determination), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

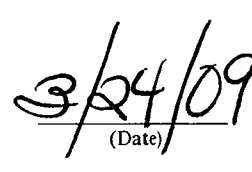
- Mr. Allen Czerkiewicz, Plant Manager, Mulberry Cogeneration: [allen.czerkiewicz@northernstargen.com](mailto:allen.czerkiewicz@northernstargen.com)
- Mr. Dave Kellermeier, Northern Star Generation Services, LLC: [dave.kellermeier@northernstargen.com](mailto:dave.kellermeier@northernstargen.com)
- Ms. Cindy Zhang-Torres, SWD: [cindy.zhang-torres@dep.state.fl.us](mailto:cindy.zhang-torres@dep.state.fl.us)
- Ms. Katy Forney, EPA Region 4: [forney.kathleen@epamail.epa.gov](mailto:forney.kathleen@epamail.epa.gov)
- Ms. Ana Oquendo, EPA Region 4: [oquendo.ana@epamail.epa.gov](mailto:oquendo.ana@epamail.epa.gov)
- Ms. Barbara Friday, DEP-BAR: [barbara.friday@dep.state.fl.us](mailto:barbara.friday@dep.state.fl.us) (for posting with U.S. EPA, Region 4)
- Ms. Victoria Gibson, DEP-BAR: [victoria.gibson@dep.state.fl.us](mailto:victoria.gibson@dep.state.fl.us) (for reading file)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



(Clerk)



(Date)

## FINAL DETERMINATION

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### PERMITTEE:

Allen Czerkiewicz, Plant Manager  
Polk Power Partners, L.P.  
3600 County Road 555  
P. O. Box 824  
Bartow, Florida 33831-0824

### PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)  
Division of Air Resource Management  
Bureau of Air Regulation, Title V Section  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida 32399-2400

### PROJECT

Air Permit No. 1050217-008-AV  
Mulberry Cogeneration Facility

The purpose of this Title V air operation permit revision project is to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 1050217-007-AV.

### NOTICE AND PUBLICATION

The Department distributed an Intent to Issue Permit package on May 27, 2008. The applicant published the Public Notice of Intent to Issue in the The Polk County Democrat on January 31, 2009. The Department received the proof of publication on February 6, 2009.

### COMMENTS

No comments on the draft/proposed permit were received from the US EPA Region 4 Office. No comments were received from the public during the 30-day public comment period.

### DEPARTMENT INITIATED CHANGES

Changes initiated by the Department were made in this final permit.

### STATEWIDE FORMAT CHANGES

1. As a result of a recent rule change to Rule 62-213.420(1)(a)2., F.A.C., the Renewal Application Due Date for Permit No. 1050217-007-AV as shown on the placard page of the permit is changed from July 5, 2012 to May 20, 2012. {The rule change requires the renewal application to be submitted 225 days prior to expiration instead of the previous 180 days.}
2. A cover page, a Table of Contents and placard page are added to the final permit package.

### CONCLUSION

The final action of the Department is to issue the final permit with the changes noted above.

## **STATEMENT OF BASIS**

Polk Power Partners, L.P.  
Mulberry Cogeneration Facility  
Facility ID No. 1050217  
Polk County

Title V Air Operation Permit Revision  
Final Permit Project No. 1050217-008-AV

This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213 and 62-214. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawings, plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

The subject of this permit is the revision of Title V Air Operation Permit No. 1050217-007-AV and it is to incorporate the Clean Air Interstate Rule (CAIR) provisions into the Title V air operation permit. Northern Star Generations Services Company LLC is the owner of this facility, Polk Power Partners, L.P. is the contracted operator.

The subject facility consists of a 126 megawatt (MW) combined-cycle cogeneration unit, which is comprised of one General Electric PG7111EA combustion turbine (CT), one heat recovery steam generator (HRSG) and one secondary boiler. The combustion turbine is regulated under Acid Rain Phase II and CAIR.

The combustion turbine is a GE PG7111EA model with a nameplate rating of 82 MW at ISO conditions. Natural gas is the primary fuel and new No. 2 fuel oil can be used permanently as back-up fuel. Nitrogen oxides (NO<sub>x</sub>) are controlled by dry low-NO<sub>x</sub> combustors for gas firing and water-injection for oil firing. The HRSG services a 44 MW steam generator and furnishes steam to other facilities. The CT and HRSG began commercial operation on August 10, 1994. The secondary boiler is for auxiliary steam. It is fired by natural gas. A portion of the exhaust gas from the combustion turbine is vented through the secondary boiler. CAM does not apply because the unit is equipped with a continuous emissions monitor that is used for demonstrating continuous compliance with the NO<sub>x</sub> limits.

Also included in this permit are miscellaneous unregulated/insignificant emissions units and/or activities.

Based on the Title V Air Operation Permit Renewal application received July 5, 2007, this facility is not a major source of hazardous air pollutants (HAP).

# **Polk Power Partners, L.P.**

## **Mulberry Cogeneration Facility**

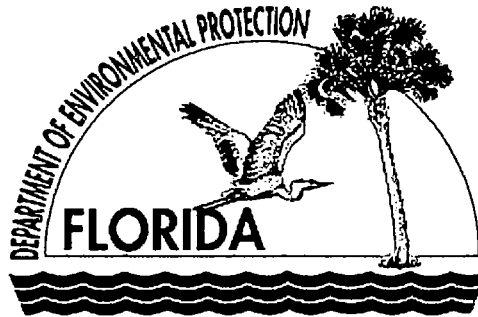
Facility ID No. 1050217

Polk County

### **Title V Air Operation Permit Revision**

**Final Permit No. 1050217-008-AV**

(1<sup>st</sup> Revision of Title V Air Operation Permit No. 1050217-007-AV)



#### **Permitting Authority**

State of Florida

Department of Environmental Protection

Division of Air Resources Management

Bureau of Air Regulation

Title V Section

2600 Blair Stone Road

Mail Station #5505

Tallahassee, Florida 32399-2400

Telephone: (850) 488-0114

Fax: (850) 921-9533

#### **Compliance Authority:**

Southwest District Office

13051 N. Telecom Parkway

Temple Terrace, FL 33637-0926

Telephone: (813) 632-7600

Fax: (813) 632-7668



# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor

Jeff Kottkamp  
Lt. Governor

Michael W. Sole  
Secretary

## Permittee:

Polk Power Partners, L.P.  
3600 County Road 555  
Bartow, Florida 33831-0824

**Final Permit No.** 1050217-008-AV  
**Facility ID No.** 1050217  
**Site Name:** Mulberry Cogeneration Facility  
**SIC No.** 4911  
**Project:** Title V Air Operation Permit Revision

The purpose of this permit is for the revision of Title V Air Operation Permit No. 1050217-007-AV to incorporate the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit. The existing facility is located at 3600 County Road 555, Bartow, Polk County, Florida.

This Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, 62-214, 62-296 and 62-297. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Effective Date:** January 1, 2008  
**Revision Effective Date:** March 19, 2009  
**Renewal Application Due Date:** May 20, 2012  
**Expiration Date:** December 31, 2012

Joseph Kahn, Director  
Division of Air Resource Management

TLV/jh/yha

**Title V Air Operation Permit Renewal**

Final Permit No. 1050217-008-AV

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**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

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**Clean Air Interstate Rule (CAIR).**

**Operated by:** Polk Power Partners, L.P.

**Plant:** Mulberry Cogeneration Facility

**ORIS Code:** 054426

The emissions unit below is regulated under the Clean Air Interstate Rule.

<b>EU No.</b>	<b>EPA Unit ID#</b>	<b>Brief Description</b>
001	001	Combustion Turbine

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b)) dated March 16, 2008, which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200, F.A.C.]



**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

## Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

This submission is:   X New    Revised    Renewal

**STEP 1**

Identify the source by plant name and ORIS or EIA plant code

Plant Name: Mulberry Cogeneration Facility	State: Florida	ORIS or EIA Plant Code:  054426
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**STEP 2**

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO <sub>x</sub> ) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO <sub>2</sub> ) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO <sub>x</sub> Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units  Expected Commence Commercial Operation Date	New Units  Expected Monitor Certification Deadline
001	X	X	X		

DEP Form No. 62-210.900(1)(b) – Form  
Effective: 2/16/09

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1) **Mulberry Cogeneration Facility**

**STEP 3**

**Read the  
standard  
requirements.**

**CAIR NO<sub>x</sub> ANNUAL TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.122 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO<sub>x</sub> source with the following CAIR NO<sub>x</sub> Emissions Requirements.

NO<sub>x</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HH.
- (2) A CAIR NO<sub>x</sub> unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO<sub>x</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> allowance was allocated.
- (4) CAIR NO<sub>x</sub> allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FF and GG.
- (5) A CAIR NO<sub>x</sub> allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Annual Trading Program. No provision of the CAIR NO<sub>x</sub> Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 96.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO<sub>x</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> allowance to or from a CAIR NO<sub>x</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> unit.

Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO<sub>x</sub> unit at the source shall surrender the CAIR NO<sub>x</sub> allowances required for deduction under 40 CFR 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
  - (i) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Annual Trading Program.
  - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1) **Mulberry Cogeneration Facility**

**STEP 3,  
Continued**

Liability.

- (1) Each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit shall meet the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> source or the CAIR designated representative of a CAIR NO<sub>x</sub> source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> units at the source.
- (3) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> unit or the CAIR designated representative of a CAIR NO<sub>x</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO<sub>x</sub> Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> source or CAIR NO<sub>x</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR SO<sub>2</sub> TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO<sub>2</sub> source and each SO<sub>2</sub> CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO<sub>2</sub> source with the following CAIR SO<sub>2</sub> Emission Requirements.

SO<sub>2</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO<sub>2</sub> allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO<sub>2</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHH.
- (2) A CAIR SO<sub>2</sub> unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO<sub>2</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO<sub>2</sub> Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO<sub>2</sub> allowance was allocated.
- (4) CAIR SO<sub>2</sub> allowances shall be held in, deducted from, or transferred into or among CAIR SO<sub>2</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO<sub>2</sub> allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO<sub>2</sub> Trading Program. No provision of the CAIR SO<sub>2</sub> Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO<sub>2</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO<sub>2</sub> allowance to or from a CAIR SO<sub>2</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO<sub>2</sub> unit.

Excess Emissions Requirements.

If a CAIR SO<sub>2</sub> source emits SO<sub>2</sub> during any control period in excess of the CAIR SO<sub>2</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO<sub>2</sub> unit at the source shall surrender the CAIR SO<sub>2</sub> allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1)    **Mulberry Cogeneration Facility**

**STEP 3,  
Continued**

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.
- (i) The certificate of representation under 40 CFR 96.213 for the CAIR designated representative for the source and each CAIR SO<sub>2</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.213 changing the CAIR designated representative.
- (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
- (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO<sub>2</sub> Trading Program.
- (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO<sub>2</sub> Trading Program or to demonstrate compliance with the requirements of the CAIR SO<sub>2</sub> Trading Program.
- (2) The CAIR designated representative of a CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall submit the reports required under the CAIR SO<sub>2</sub> Trading Program, including those under 40 CFR Part 96, Subpart HHH.

Liability.

- (1) Each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit shall meet the requirements of the CAIR SO<sub>2</sub> Trading Program.
- (2) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> source or the CAIR designated representative of a CAIR SO<sub>2</sub> source shall also apply to the owners and operators of such source and of the CAIR SO<sub>2</sub> units at the source.
- (3) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> unit or the CAIR designated representative of a CAIR SO<sub>2</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO<sub>2</sub> Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO<sub>2</sub> source or CAIR SO<sub>2</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR NO<sub>x</sub> OZONE SEASON TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall:
- (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.322 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
- (ii) [Reserved].
- (2) The owners and operators of each CAIR NO<sub>x</sub> Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO<sub>x</sub> Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO<sub>x</sub> Ozone Season source with the following CAIR NO<sub>x</sub> Ozone Season Emissions Requirements.

NO<sub>x</sub> Ozone Season Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> Ozone Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHHH.
- (2) A CAIR NO<sub>x</sub> Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1),(2), or (3) and for each control period thereafter.
- (3) A CAIR NO<sub>x</sub> Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> Ozone Season allowance was allocated.
- (4) CAIR NO<sub>x</sub> Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.
- (5) A CAIR NO<sub>x</sub> Ozone Season allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Ozone Season Trading Program. No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no

**SECTION V. CAIR PART FORM  
CLEAN AIR INTERSTATE RULE PROVISIONS**

provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.  
 (6) A CAIR NO<sub>x</sub> Ozone Season allowance does not constitute a property right.  
 (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> Ozone Season allowance to or from a CAIR NO<sub>x</sub> Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> Ozone Season unit.

Plant Name (from STEP 1) **Mulberry Cogeneration Facility**

**STEP 3,  
Continued**

Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> Ozone Season source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> Ozone Season emissions limitation, then:  
 (1) The owners and operators of the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall surrender the CAIR NO<sub>x</sub> Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and  
 (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.  
 (i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.  
 (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.  
 (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
 (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
 (2) The CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Ozone Season Trading Program, including those under 40 CFR Part 96, Subpart HHHH.

Liability.

(1) Each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit shall meet the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
 (2) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season source or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> Ozone Season units at the source.  
 (3) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season unit or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

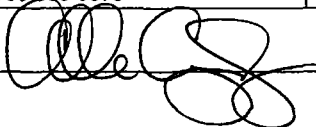
No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 96.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> Ozone Season source or CAIR NO<sub>x</sub> Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**STEP 4**

**Certification (for designated representative or alternate designated representative only)**

**Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.**

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <b>Allen Czerkiewicz</b>	Title <b>Plant Manager</b>
Company Owner Name <b>Northern Star Generation Services, LLC</b>	
Phone <b>863-533-9073</b>	E-mail Address <b>allen.czerkiewicz@nsgen.com</b>
Signature 	Date <b>4.18.08</b>

DEP Form No. 62-210.900(1)(b) – Form  
Effective: 3/16/08

**Friday, Barbara**

---

**To:** allen.czerkiewicz@nsgen.com  
**Cc:** dave.kellermeyer@northernstargen.com; Zhang-Torres; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Attachments:** 1050218008AVCAIRNoticeofFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Attention: Yousry Attalla

Owner/Company Name: POLK POWER PARTNERS, L.P.  
Facility Name: MULBERRY COGEN FACILITY  
Project Number: 1050217-008-AV  
Permit Status: FINAL  
Permit Activity: PERMIT REVISION  
Facility County: POLK

Click on the following link to access the permit project documents:

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/1050217.008.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/1050217.008.AV.F_pdf.zip)

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Permit project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation.

Barbara Friday  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
(850)921-9524

## Friday, Barbara

---

**From:** Exchange Administrator  
**Sent:** Tuesday, March 24, 2009 10:39 AM  
**To:** Friday, Barbara  
**Subject:** Delivery Status Notification (Relay)  
**Attachments:** ATT128503.txt; POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY;  
1050217-008-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

[allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)

## Friday, Barbara

---

**From:** Czerkiewicz, Allen [allen.czerkiewicz@northernstargen.com]  
**Sent:** Tuesday, March 24, 2009 10:58 AM  
**To:** Friday, Barbara  
**Subject:** RE: POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

---

**From:** Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]  
**Sent:** Tuesday, March 24, 2009 10:39 AM  
**To:** Czerkiewicz, Allen  
**Cc:** Kellermeyer, Dave; Zhang-Torres; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

Dear Sir/ Madam:

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*Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).*

Attention: Yousry Attalla

Owner/Company Name: POLK POWER PARTNERS, L.P.  
Facility Name: MULBERRY COGEN FACILITY  
Project Number: 1050217-008-AV  
Permit Status: FINAL  
Permit Activity: PERMIT REVISION  
Facility County: POLK

Click on the following link to access the permit project documents:

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/1050217.008.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/1050217.008.AV.F_pdf.zip)

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Barbara Friday  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)



(850)921-9524

*The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on [this link to the DEP Customer Survey](#). Thank you in advance for completing the survey.*

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The information contained in this email message may be privileged, confidential and protected from disclosure. If you think that you have received this email message in error, please notify the sender by reply email and delete the message and any attachments.

## Friday, Barbara

---

**From:** Exchange Administrator  
**Sent:** Tuesday, March 24, 2009 10:39 AM  
**To:** Friday, Barbara  
**Subject:** Delivery Status Notification (Relay)  
**Attachments:** ATT128497.txt; POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY;  
1050217-008-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

[dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com)

**Friday, Barbara**

---

**From:** System Administrator  
**To:** Attalla, Yousry; Zhang-Torres; Gibson, Victoria  
**Sent:** Tuesday, March 24, 2009 10:39 AM  
**Subject:** Delivered:POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

Your message

**To:** [allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)  
**Cc:** [dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com); Zhang-Torres;  
[Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); [Oquendo.Ana@epamail.epa.gov](mailto:Oquendo.Ana@epamail.epa.gov); Gibson, Victoria;  
Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Sent:** 3/24/2009 10:39 AM

was delivered to the following recipient(s):

Attalla, Yousry on 3/24/2009 10:39 AM  
Zhang-Torres on 3/24/2009 10:39 AM  
Gibson, Victoria on 3/24/2009 10:39 AM

## Friday, Barbara

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**From:** Oquendo.Ana@epamail.epa.gov  
**Sent:** Monday, March 30, 2009 11:10 AM  
**To:** Friday, Barbara  
**Subject:** Re: POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Attachments:** 1050218008AVCAIRNoticeofFinalPermit.pdf

Hi, Barbara,

I could open all files posted on link. Thanks.

Wishing you a great day!

Ana M. Oquendo  
Air Permits Section  
Air, Pesticides and Toxics Management Division U.S. Environmental Protection Agency, Region 4  
61 Forsyth Street, S.W.  
Atlanta, GA 30303

email. [quendo.ana@epa.gov](mailto:quendo.ana@epa.gov)  
phone. 404-562-9781  
fax. 404-562-9019

Please consider the environment before printing this email.

"Friday,  
Barbara"  
<Barbara.Friday@  
dep.state.fl.us>  
  
03/24/2009 10:39  
AM

To  
<[allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)>  
  
cc  
<[dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com)>, "Zhang-Torres"  
<[Cindy.Zhang-Torres@dep.state.fl.us](mailto:Cindy.Zhang-Torres@dep.state.fl.us)>, Kathleen  
Forney/R4/USEPA/US@EPA, Ana  
Oquendo/R4/USEPA/US@EPA, "Gibson,  
Victoria"  
<[Victoria.Gibson@dep.state.fl.us](mailto:Victoria.Gibson@dep.state.fl.us)>  
, "Attalla, Yousry"  
<[Yousry.Attalla@dep.state.fl.us](mailto:Yousry.Attalla@dep.state.fl.us)>,  
"Holtom, Jonathan"  
<[Jonathan.Holtom@dep.state.fl.us](mailto:Jonathan.Holtom@dep.state.fl.us)>

Subject  
POLK POWER PARTNERS, L.P. -  
MULBERRY COGEN FACILITY;  
1050217-008-AV

Dear Sir/ Madam:

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Attention: Yousry Attalla

Owner/Company Name: POLK POWER PARTNERS, L.P.  
Facility Name: MULBERRY COGEN FACILITY,  
Project Number: 1050217-008-AV  
Permit Status: FINAL  
Permit Activity: PERMIT REVISION  
Facility County: POLK

Click on the following link to access the permit project documents:

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/1050217.008.AV.F.pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/1050217.008.AV.F.pdf.zip)

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Barbara Friday  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
(850)921-9524

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## Friday, Barbara

---

**From:** Attalla, Yousry  
**To:** Friday, Barbara  
**Sent:** Tuesday, March 24, 2009 11:35 AM  
**Subject:** Read: POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

Your message

**To:** [allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)  
**Cc:** [dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com); Zhang-Torres;  
[Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); [Oquendo.Ana@epamail.epa.gov](mailto:Oquendo.Ana@epamail.epa.gov); Gibson, Victoria;  
Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Sent:** 3/24/2009 10:39 AM

was read on 3/24/2009 11:35 AM.

## Friday, Barbara

---

**From:** Zhang-Torres  
**To:** Friday, Barbara  
**Sent:** Tuesday, March 24, 2009 10:58 AM  
**Subject:** Read: POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

Your message

**To:** [allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)  
**Cc:** [dave.kellermeier@northernstargen.com](mailto:dave.kellermeier@northernstargen.com); Zhang-Torres;  
[Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); [Oquendo.Ana@epamail.epa.gov](mailto:Oquendo.Ana@epamail.epa.gov); Gibson, Victoria;  
Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Sent:** 3/24/2009 10:39 AM

was read on 3/24/2009 10:58 AM.

## Friday, Barbara

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**From:** Gibson, Victoria  
**To:** Friday, Barbara  
**Sent:** Tuesday, March 24, 2009 11:25 AM  
**Subject:** Read: POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

Your message

**To:** [allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)  
**Cc:** [dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com); Zhang-Torres;  
[Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); [Oquendo.Ana@epamail.epa.gov](mailto:Oquendo.Ana@epamail.epa.gov); Gibson, Victoria;  
Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Sent:** 3/24/2009 10:39 AM

was read on 3/24/2009 11:25 AM.



## Friday, Barbara

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**From:** Mail Delivery System [MAILER-DAEMON@mseive01.rtp.epa.gov]  
**Sent:** Tuesday, March 24, 2009 10:39 AM  
**To:** Friday, Barbara  
**Subject:** Successful Mail Delivery Report  
**Attachments:** Delivery report; Message Headers

This is the mail system at host mseive01.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49C8F08E\_6145\_15399\_11 8A6864440E

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49C8F08E\_6145\_15399\_11 8A6864440E

## Friday, Barbara

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**From:** Mail Delivery System [MAILER-DAEMON@mseive02.rtp.epa.gov]  
**Sent:** Tuesday, March 24, 2009 10:36 AM  
**To:** Friday, Barbara  
**Subject:** Successful Mail Delivery Report  
**Attachments:** Delivery report; Message Headers

This is the mail system at host mseive02.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK,  
sent 49C8EFCD\_28614\_32841\_1 D8D8D1DC004

## Friday, Barbara

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**From:** System Administrator  
**To:** Holtom, Jonathan  
**Sent:** Tuesday, March 24, 2009 10:39 AM  
**Subject:** Delivered:POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

### Your message

**To:** [allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)  
**Cc:** [dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com); Zhang-Torres;  
[Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); [Oquendo.Ana@epamail.epa.gov](mailto:Oquendo.Ana@epamail.epa.gov); Gibson, Victoria;  
Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Sent:** 3/24/2009 10:39 AM

was delivered to the following recipient(s):

Holtom, Jonathan on 3/24/2009 10:39 AM

**Friday, Barbara**

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**From:** Holtom, Jonathan  
**To:** Friday, Barbara  
**Sent:** Tuesday, March 24, 2009 10:47 AM  
**Subject:** Read: POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV

Your message

**To:** [allen.czerkiewicz@nsgen.com](mailto:allen.czerkiewicz@nsgen.com)  
**Cc:** [dave.kellermeyer@northernstargen.com](mailto:dave.kellermeyer@northernstargen.com); Zhang-Torres;  
[Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); [Oquendo.Ana@epamail.epa.gov](mailto:Oquendo.Ana@epamail.epa.gov); Gibson, Victoria;  
Attalla, Yousry; Holtom, Jonathan  
**Subject:** POLK POWER PARTNERS, L.P. - MULBERRY COGEN FACILITY; 1050217-008-AV  
**Sent:** 3/24/2009 10:39 AM

was read on 3/24/2009 10:47 AM.