

# Florida Department of Environmental Protection

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## Memorandum

TO: Joseph Kahn, Division of Air Resource Management  
THROUGH: Trina Vielhauer, Bureau of Air Regulation *W*  
Jon Holtom, Title V Section *JH*  
FROM: Scott M. Sheplak, Title V Section *SMS*  
DATE: March 16, 2009  
SUBJECT: Final Permit No. 1010017-011-AV  
Progress Energy, Anclote Power Plant  
Title V Air Operation Permit Revision - CAIR Part

The final permit for this project is attached for your approval and signature, which revises the Title V air operation permit to include the Clean Air Interstate Rule (CAIR) Part form as a new section added to the existing Title V air operation permit for the above referenced facility.

The attached final determination identifies issuance of the combined draft/proposed permit, summarizes the publication process, and provides the Department's response(s) to comment(s) (if any) on the draft permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached final permit for this project.

TLV/jkh/sms

Attachments

**NOTICE OF FINAL PERMIT**

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*In the Matter of an  
Application for Permit by:*

Florida Power Corporation dba Progress Energy  
P.O. Box 14042, IC-44  
St. Petersburg, Florida 33733-4042

Final Permit No. 1010017-011-AV  
Progress Energy, Anclote Power Plant  
Title V Air Operation Permit Revision - CAIR Part

*Designated Representative:*  
Ms. Brenda Brickhouse  
Director, Environmental Services Section

Pasco County

Enclosed is the final permit package to revise the Title V air operation permit for the Anclote Power Plant. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into the Title V air operation permit No. 1010017-006-AV. **Only the changes made to the Title V air operation permit as a result of this revision are provided.** This existing facility is located at 1729 Baillies Bluff Road, Holiday in Pasco County, Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30-days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Trina L. Vielhauer, Chief  
Bureau of Air Regulation

TLV/jkh/sms

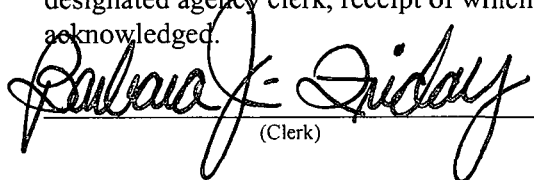
**CERTIFICATE OF SERVICE**

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Determination, the Statement of Basis and the Final Permit), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

Ms. Brenda Brickhouse: [Brenda.Brickhouse@pgnmail.com](mailto:Brenda.Brickhouse@pgnmail.com)  
Mr. Rufus Jackson, Plant Manager: [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com)  
Ms. Katy R. Forney, U.S. EPA, Region 4: [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov)  
Ms. Cindy Zhang-Torres, P.E., DEP SWD: [Zhang-Torres@dep.state.fl.us](mailto:Zhang-Torres@dep.state.fl.us)  
Ms. Barbara Friday, DEP BAR: [Barbara.Friday@dep.state.fl.us](mailto:Barbara.Friday@dep.state.fl.us) (for posting with U.S. EPA, Region 4)  
Ms. Victoria Gibson, DEP BAR: [victoria.gibson@dep.state.fl.us](mailto:victoria.gibson@dep.state.fl.us) (for reading file)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date,  
pursuant to Section 120.52(7), Florida Statutes, with the  
designated agency clerk, receipt of which is hereby  
acknowledged.



(Clerk)

3/19/09  
(Date)

## FINAL DETERMINATION

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### PERMITTEE

Progress Energy  
Anclote Power Plant

### PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)  
Division of Air Resource Management  
Bureau of Air Regulation, Title V Section  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida 32399-2400

### PROJECT

The purpose of this permit is for the revision of the Title V air operation permit to include the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit.

This permit was processed using a parallel review.

### PUBLIC NOTICE

A Written Notice of Intent to Issue a Title V Air Operation Permit to Progress Energy for the Anclote Power Plant located at Baillies Bluff Road, Holiday in Pasco County, Florida, was clerked on June 3, 2008. The Public Notice of Intent to Issue a Title V Air Operation Permit was published in the St. Petersburg Times on January 26, 2009. The draft/proposed Title V air operation permit was available for public inspection at the permitting authority's office in Tallahassee. Proof of publication of the Public Notice of Intent to Issue a Title V Air Operation Permit was received on January 28, 2009.

### COMMENTS

No comments on the draft/proposed permit were received from the US EPA Region 4 Office. No comments were received from the public during the 30-day public comment period. On July 21, 2008, a comment was received from the applicant concerning the July 11, 2008 D.C. Circuit Court issued remand & vacatur order. No changes to the permit are necessary based on the applicant's comment.

### DEPARTMENT INITIATED CHANGES

Changes initiated by the Department were made in this final permit.

#### Statewide Format Changes

1. The effective date of the permit revision as shown on the placard page is changed from: January 1, 2009 to: March 17, 2009.
2. As a result of a recent rule change to Rule 62-213.420(1)(a)2., F.A.C., the Renewal Application Due Date for Permit No. 1010017-006-AV as shown on the placard page of the permit is changed from: July 5, 2009 to: May 20, 2009. {The rule change requires the renewal application to be submitted 225 days prior to expiration instead of the previous 180 days.}
3. A cover page and a Table of Contents is added to the final permit package.

### CONCLUSION

The final action of the Department is to issue the final permit with the changes noted above.

## **STATEMENT OF BASIS**

Progress Energy, Anclote Power Plant  
Facility ID No. 1010017  
Pasco County

Final Permit No. 1010017-011-AV  
Title V Air Operation Permit Revision  
CAIR Part

### **PROJECT DESCRIPTION**

On May 1, 2008, the applicant submitted a CAIR Part Form in order to incorporate the Clean Air Interstate Rule provisions into Title V air operation permit No. 1010017-006-AV.

On July 11, 2008, the D.C. Circuit Court issued a remand & vacatur order of the CAIR regulations. Due to the vacatur status, the processing of the CAIR Part was stopped. On December 23, 2008 the D.C. Circuit Court issued a remand without vacatur order of the CAIR regulations. The processing of the revision request to incorporate the Clean Air Interstate Rule provisions into the Title V air operation permit is hereby resumed.

### **FACILITY DESCRIPTION**

This existing facility consists of two fossil fuel fired steam electric generating units, two mechanical draft helper cooling towers, relocatable diesel fired generators, and miscellaneous unregulated and insignificant emissions units and/or activities.

### **PROCESSING SCHEDULE AND RELATED DOCUMENTS**

Application for a Title V Air Operation Permit Revision received on May 1, 2008.

Draft/Proposed Permit posted on web site on June 3, 2008.

Public Notice published on January 26, 2009.

Proof of Publication of Public Notice received on January 28, 2009.

Notification to U.S. EPA Region 4 of Publication of Public Notice on February 3, 2009.

### **PROJECT REVIEW**

#### **CAIR Part**

- The CAIR Part Form is now a part of this permit and has been incorporated as Section V., CAIR Part Form. This section identifies the units that must comply with the standard requirements and special provisions set forth in the CAIR Part Form.
- The identification numbers on the CAIR Part Form for the existing units were incorrect. The EPA unit identification numbers under the acid rain program for the existing units have already been established.

### **CONCLUSION**

This project revises Title V air operation permit No. 1010017-006-AV, which was effective January 1, 2005. This Title V air operation permit revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4, 62-210 and 62-213, F.A.C. In accordance with the terms and conditions of this permit, the above named permittee is hereby authorized to operate the facility as shown on the application and approved drawings, plans, and other documents, on file with the permitting authority.

Progress Energy Florida  
Anclote Power Plant  
**Facility ID No.** 1010017  
Pasco County

**Title V Air Operation Permit Revision**

**Final Permit No.** 1010017-011-AV  
(3<sup>rd</sup> Revision of Title V Air Operation Permit No. 1010017-006-AV)

**Permitting Authority**

State of Florida  
Department of Environmental Protection  
Division of Air Resource Management  
Bureau of Air Regulation  
Title V Section

Mail Station #5505  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Telephone: 850/488-0114  
Fax: 850/921-9533

**Compliance Authority**

State of Florida  
Department of Environmental Protection  
Southwest District Office

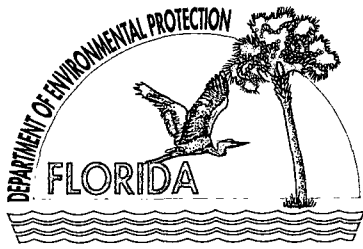
13051 N. Telecom Parkway  
Temple Terrace, Florida 33637-0926

Telephone: 813/632-7600  
Fax: 813/744-6084

Title V Air Operation Permit Revision  
Final Permit No. 1010017-011-AV

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# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor

Jeff Kottkamp  
Lt. Governor

Michael W. Sole  
Secretary

**Permittee:**

Florida Power Corporation  
dba Progress Energy Florida, Inc  
Anclote Power Plant

Final Permit No. 1010017-011-AV  
Facility ID No. 1010017  
SIC No. 4911  
Project: Title V Air Operation Permit Revision -  
CAIR Part

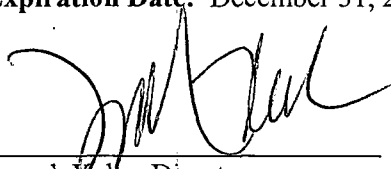
The purpose of this permit is for the revision of the Title V air operation permit to include the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit. This existing facility is located at 1729 Baillies Bluff Road, Holiday, Pasco County; UTM Coordinates: Zone 17, 324.4 km East and 3118.7 km North; and, Latitude: [28° 48' 17"] North and Longitude: [82° 47' 08"] West.

This Title V air operation permit revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Referenced attachments made a part of this permit revision:**

Section V. CAIR Part Form

1010017-006-AV Effective Date: January 1, 2005  
1010017-008-AV Effective Date: December 17, 2006  
1010017-010-AV Effective Date: October 29, 2007  
**Revision Effective Date:** March 17, 2009  
**Renewal Application Due Date:** May 20, 2009  
**Expiration Date:** December 31, 2009

  
\_\_\_\_\_  
Joseph Kahn, Director  
Division of Air Resource Management

JK/tlv/jkh/sms

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

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**Clean Air Interstate Rule (CAIR).**

**Operated by:** Progress Energy  
**Plant Name:** Anclote Power Plant  
**ORIS Code:** 8048

The emissions units below are regulated under the Clean Air Interstate Rule.

<b>E.U ID No.</b>	<b>EPA Unit ID#</b>	<b>Brief Description</b>
-001	1	Fossil Fuel Fired Steam Generator No. 1
-002	2	Fossil Fuel Fired Steam Generator No. 2

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b) - Form, Effective: 3/16/08), which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200, F.A.C.]



**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

**RECEIVED**

**Clean Air Interstate Rule (CAIR) Part**

MAY 01 2008

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

BUREAU OF AIR REGULATION

This submission is:  New     Revised     Renewal

**STEP 1**

Identify the source by plant name and ORIS or EIA plant code

Plant Name: ANCLOTE POWER PLANT	State: Florida	ORIS or EIA Plant Code:  8048
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**STEP 2**

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO <sub>x</sub> ) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO <sub>2</sub> ) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO <sub>x</sub> Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units  Expected Commence Commercial Operation Date	New Units  Expected Monitor Certification Deadline
EU001	X	X	X		
EU002	X	X	X		

DEP Form No. 62-210.900(1)(b) – Form  
 Effective: 3/16/08

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

ANCLOTE POWER PLANT  
Plant Name (from STEP 1)

**STEP 3**

**Read the  
standard  
requirements.**

**CAIR NO<sub>x</sub> ANNUAL TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.122 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO<sub>x</sub> source with the following CAIR NO<sub>x</sub> Emissions Requirements.

NO<sub>x</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HH.
- (2) A CAIR NO<sub>x</sub> unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO<sub>x</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> allowance was allocated.
- (4) CAIR NO<sub>x</sub> allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FF and GG.
- (5) A CAIR NO<sub>x</sub> allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Annual Trading Program. No provision of the CAIR NO<sub>x</sub> Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 96.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO<sub>x</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> allowance to or from a CAIR NO<sub>x</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> unit.

Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO<sub>x</sub> unit at the source shall surrender the CAIR NO<sub>x</sub> allowances required for deduction under 40 CFR 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
  - (i) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Annual Trading Program.
  - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

ANCLOTE POWER PLANT  
Plant Name (from STEP 1)

**STEP 3,  
Continued**

Liability.

- (1) Each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit shall meet the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> source or the CAIR designated representative of a CAIR NO<sub>x</sub> source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> units at the source.
- (3) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> unit or the CAIR designated representative of a CAIR NO<sub>x</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO<sub>x</sub> Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> source or CAIR NO<sub>x</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR SO<sub>2</sub> TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO<sub>2</sub> source and each SO<sub>2</sub> CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO<sub>2</sub> source with the following CAIR SO<sub>2</sub> Emission Requirements.

SO<sub>2</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO<sub>2</sub> allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO<sub>2</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHH.
- (2) A CAIR SO<sub>2</sub> unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO<sub>2</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO<sub>2</sub> Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO<sub>2</sub> allowance was allocated.
- (4) CAIR SO<sub>2</sub> allowances shall be held in, deducted from, or transferred into or among CAIR SO<sub>2</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO<sub>2</sub> allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO<sub>2</sub> Trading Program. No provision of the CAIR SO<sub>2</sub> Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO<sub>2</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO<sub>2</sub> allowance to or from a CAIR SO<sub>2</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO<sub>2</sub> unit.

Excess Emissions Requirements.

If a CAIR SO<sub>2</sub> source emits SO<sub>2</sub> during any control period in excess of the CAIR SO<sub>2</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO<sub>2</sub> unit at the source shall surrender the CAIR SO<sub>2</sub> allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

ANCLOTE POWER PLANT  
Plant Name (from STEP 1)

**STEP 3,  
Continued**

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.

(i) The certificate of representation under 40 CFR 96.213 for the CAIR designated representative for the source and each CAIR SO<sub>2</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.213 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO<sub>2</sub> Trading Program.

(iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO<sub>2</sub> Trading Program or to demonstrate compliance with the requirements of the CAIR SO<sub>2</sub> Trading Program.

(2) The CAIR designated representative of a CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall submit the reports required under the CAIR SO<sub>2</sub> Trading Program, including those under 40 CFR Part 96, Subpart HHH.

Liability.

(1) Each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit shall meet the requirements of the CAIR SO<sub>2</sub> Trading Program.

(2) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> source or the CAIR designated representative of a CAIR SO<sub>2</sub> source shall also apply to the owners and operators of such source and of the CAIR SO<sub>2</sub> units at the source.

(3) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> unit or the CAIR designated representative of a CAIR SO<sub>2</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO<sub>2</sub> Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO<sub>2</sub> source or CAIR SO<sub>2</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR NO<sub>x</sub> OZONE SEASON TRADING PROGRAM**

CAIR Part Requirements.

(1) The CAIR designated representative of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall:

(i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.322 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and

(ii) [Reserved];

(2) The owners and operators of each CAIR NO<sub>x</sub> Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO<sub>x</sub> Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHHH, and Rule 62-296.470, F.A.C.

(2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO<sub>x</sub> Ozone Season source with the following CAIR NO<sub>x</sub> Ozone Season Emissions Requirements.

NO<sub>x</sub> Ozone Season Emission Requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> Ozone Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHHH.

(2) A CAIR NO<sub>x</sub> Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1),(2), or (3) and for each control period thereafter.

(3) A CAIR NO<sub>x</sub> Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> Ozone Season allowance was allocated.

(4) CAIR NO<sub>x</sub> Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.

(5) A CAIR NO<sub>x</sub> Ozone Season allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Ozone Season Trading Program. No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.

(6) A CAIR NO<sub>x</sub> Ozone Season allowance does not constitute a property right.

(7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a

**SECTION V. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

CAIR NO<sub>x</sub> Ozone Season allowance to or from a CAIR NO<sub>x</sub> Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> Ozone Season unit.

**ANCLOTE POWER PLANT**  
Plant Name (from STEP 1)

**STEP 3,  
Continued**

Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> Ozone Season source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> Ozone Season emissions limitation, then:  
(1) The owners and operators of the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall surrender the CAIR NO<sub>x</sub> Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and  
(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.  
(i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.  
(ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.  
(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
(iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
(2) The CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Ozone Season Trading Program, including those under 40 CFR Part 96, Subpart HHHH.

Liability.

(1) Each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit shall meet the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.  
(2) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season source or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> Ozone Season units at the source.  
(3) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season unit or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

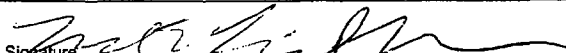
No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 96.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> Ozone Season source or CAIR NO<sub>x</sub> Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**STEP 4**

**Certification (for designated representative or alternate designated representative only)**

**Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.**

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name: Brenda Brickhouse	Title: Director, Environmental Services Section
Company Owner Name FLORIDA POWER CORPORATION DBA PROGRESS ENERGY FLORIDA, INC.	
Phone: 727.820.5153	E-mail Address: Brenda.Brickhouse@pgnmail.com
Signature 	Date 4/21/08

**Friday, Barbara**

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**To:** Brickhouse, Brenda  
**Cc:** rufus.jackson@pognmail.com; Forney.Kathleen@epamail.epa.gov; Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Attachments:** 1010017011AVCAIRNoticeofFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

*Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).*

Click on the following link to access the permit project documents:

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/1010017.011.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/1010017.011.AV.F_pdf.zip)

Attention: Scott Sheplak

Owner/Company Name: FLORIDA POWER CORPDBAPROGRESS ENERGY FL

Facility Name: ANCLOTE POWER PLANT

Project Number: 1010017-011-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: PASCO

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at <http://www.dep.state.fl.us/air/eproducts/apds/default.asp> .

Permit project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation.

Barbara Friday  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
(850)921-9524

## Friday, Barbara

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**From:** Brickhouse, Brenda [Brenda.Brickhouse@pgnmail.com]  
**To:** Friday, Barbara  
**Sent:** Thursday, March 19, 2009 9:56 AM  
**Subject:** Read: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

To: [Brenda.Brickhouse@pgnmail.com](mailto:Brenda.Brickhouse@pgnmail.com)  
Subject:

was read on 3/19/2009 9:56 AM.

## Friday, Barbara

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**From:** Meyer, Dave [Dave.Meyer@pgnmail.com]  
**Sent:** Thursday, March 19, 2009 10:27 AM  
**To:** Friday, Barbara  
**Cc:** Bradley, Chris; McDaniel, Kim  
**Subject:** FW: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Attachments:** 1010017011AVCAIRNoticeofFinalPermit.pdf

Hi Barbra,

We received the e-mail below... Thank you very much for your help passing the information along to us, Dave Meyer 727-820-5295

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**From:** Brickhouse, Brenda  
**Sent:** Thursday, March 19, 2009 9:56 AM  
**To:** McDaniel, Kim; Meyer, Dave; Mooney, June; Saunders, Jana H  
**Subject:** FW: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Please disposition. Thanks, B

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**From:** Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]  
**Sent:** Thursday, March 19, 2009 9:48 AM  
**To:** Brickhouse, Brenda  
**Cc:** Jackson, Rufus; Forney.Kathleen@epamail.epa.gov; Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

*Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).*

Click on the following link to access the permit project documents:

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/1010017.011.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/1010017.011.AV.F_pdf.zip)

Attention: Scott Sheplak

Owner/Company Name: FLORIDA POWER CORPDBAPROGRESS ENERGY FL  
Facility Name: ANCLOTE POWER PLANT  
Project Number: 1010017-011-AV  
Permit Status: FINAL  
Permit Activity: PERMIT REVISION  
Facility County: PASCO

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community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at <http://www.dep.state.fl.us/air/eproducts/apds/default.asp> .

Permit project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation.

Barbara Friday  
Bureau of Air Regulation  
Division of Air Resource Management (DARM)  
(850)921-9524

*The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on [this link to the DEP Customer Survey](#). Thank you in advance for completing the survey.*

## Friday, Barbara

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**From:** Mail Delivery System [MAILER-DAEMON@mseive01.rtp.epa.gov]  
**Sent:** Thursday, March 19, 2009 9:48 AM  
**To:** Friday, Barbara  
**Subject:** Successful Mail Delivery Report  
**Attachments:** Delivery report; Message Headers

This is the mail system at host mseive01.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250  
OK, sent 49C24D19\_6160\_142492\_1 BB4D2443D1

## Friday, Barbara

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**From:** System Administrator  
**To:** Gibson, Victoria; Zhang-Torres  
**Sent:** Thursday, March 19, 2009 9:48 AM  
**Subject:** Delivered:PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgrmail.com](mailto:rufus.jackson@pgrmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was delivered to the following recipient(s):

Gibson, Victoria on 3/19/2009 9:48 AM  
Zhang-Torres on 3/19/2009 9:48 AM

## Friday, Barbara

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**From:** Gibson, Victoria  
**To:** Friday, Barbara  
**Sent:** Thursday, March 19, 2009 10:27 AM  
**Subject:** Read: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was read on 3/19/2009 10:27 AM.

## Friday, Barbara

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**From:** Zhang-Torres  
**To:** Friday, Barbara  
**Sent:** Thursday, March 19, 2009 9:49 AM  
**Subject:** Read: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was read on 3/19/2009 9:48 AM.

## Friday, Barbara

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**From:** System Administrator  
**To:** Sheplak, Scott  
**Sent:** Thursday, March 19, 2009 9:48 AM  
**Subject:** Delivered:PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was delivered to the following recipient(s):

Sheplak, Scott on 3/19/2009 9:48 AM

## Friday, Barbara

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**From:** Sheplak, Scott  
**To:** Friday, Barbara  
**Sent:** Thursday, March 19, 2009 10:23 AM  
**Subject:** Read: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was read on 3/19/2009 10:23 AM.

## Friday, Barbara

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**From:** System Administrator  
**To:** Holtom, Jonathan  
**Sent:** Thursday, March 19, 2009 9:48 AM  
**Subject:** Delivered:PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was delivered to the following recipient(s):

Holtom, Jonathan on 3/19/2009 9:48 AM



## Friday, Barbara

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**From:** Holtom, Jonathan  
**To:** Friday, Barbara  
**Sent:** Thursday, March 19, 2009 9:48 AM  
**Subject:** Read: PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV

Your message

**To:** Brickhouse, Brenda  
**Cc:** [rufus.jackson@pgnmail.com](mailto:rufus.jackson@pgnmail.com); [Forney.Kathleen@epamail.epa.gov](mailto:Forney.Kathleen@epamail.epa.gov); Zhang-Torres; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan  
**Subject:** PROGRESS ENERGY FLORIDA - ANCLOTE POWER PLANT; 1010017-011-AV  
**Sent:** 3/19/2009 9:48 AM

was read on 3/19/2009 9:48 AM.