

Hopping Green & Sams

Attorneys and Counselors

May 5, 2008

RECEIVED

MAY 06 2008

BUREAU OF AIR REGULATION

Mr. Al Linero
Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia St.
Tallahassee, FL 32399


Re: FPL West County Energy Center Unit 3
Public Notice of Intent to Issue Air Permit

Dear Mr. Linero:

Please find enclosed the Proof of Publication for the Public Notice of Intent to Issue Air Permit for Unit 3 at FPL's West County Energy Center which was published in The Palm Beach Post on April 30, 2008.

If you have any questions regarding the attached, please feel free to contact me at 222-7500.

Sincerely,



Peter C. Cunningham

Encl.

Cc: Deborah Nelson, DEP
Jacqueline Lorne, FPL

THE PALM BEACH POST
Published Daily and Sunday
West Palm Beach, Palm Beach County, Florida

PROOF OF PUBLICATION

STATE OF FLORIDA
COUNTY OF PALM BEACH

Before the undersigned authority personally appeared **Marc Kramer**, who on oath says that he is **Inside Sales Supervisor** of The Palm Beach Post, a daily and Sunday newspaper, published at West Palm Beach in Palm Beach County, Florida; that the attached copy of advertising for a **Notice** in the matter of **DEP Permit #PSD-FL-396** was published in said newspaper in the issues of **April 30, 2008**. Affiant further says that the said The Post is a newspaper published at West Palm Beach, in said Palm Beach County, Florida, and that the said newspaper has heretofore been continuously published in said Palm Beach County, Florida, daily and Sunday and has been entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she/he has neither paid nor promised any person, firm or corporation any discount rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. Also published in Martin and St. Lucie Counties.



Sworn to and subscribed before 30th day of April, A.D. 2008



Personally known XX or Produced Identification _____
Type of Identification Produced _____



Karen M. McLinton
Commission # DD359566
Expires: NOV. 15, 2008
Bonded Thru
Atlantic Bonding Co., Inc.

NO. 2807641
PUBLIC NOTICE OF
INTENT TO ISSUE AIR
PERMIT
Florida Department of
Environmental Protection
Division of Air Resource
Management, Bureau of
Air Regulation
Project No.
0990646-002-AC / Draft Air
Permit No. PSD-FL-396
Florida Power and Light
Company

West County Energy Center
Palm Beach County, Florida
Applicant: The applicant for
this project is Florida Power
and Light Company (FP&L).
The applicant's authorized
representative and mailing
address is: Mr. Randall R.
LaBaue, Vice President,
Florida Power and Light
Company, 700 Universe
Boulevard, Juno Beach,
Florida 33408.

Facility Location: The applic-
ant, FP&L, is presently
constructing the West
County Energy Center
(WCEC Units 1 and 2) in
Palm Beach County at
20505 State Road 80,
Loxahatchee, Florida.

Project: On December 6,
2007 FP&L submitted an
application for an Air Permit
pursuant to the rules for the
Prevention of Significant
Deterioration (also called a
PSD Permit) in Florida
212.400, Florida Adminis-
trative Code (F.A.C.). An air
permit is one of several
authorizations needed to
construct an additional
1,250 megawatts (MW)
natural gas fueled com-
bined cycle unit (Unit 3) and
ancillary equipment at the
WCEC. A determination of
best available control tech-
nology (BACT) pursuant to
Rule 62-212.400(6), F.A.C.
was required for emissions
of carbon monoxide (CO),
nitrogen oxides (NOX), par-
ticulate matter (PM/PM10),
sulfur dioxide (SO2), sulfu-
ric acid mist (SAM), and
volatile organic compounds
(VOC).

Unit 3 will consist of: three
nominal 250 MW combus-
tion turbine-electrical gen-
erators (CTG); three supple-
mentary-fired heat recovery
steam generators (HRSG);
a single nominal 500 MW
steam turbine-electrical
generator (STG); a 26-cell
mechanical draft cooling
tower; and three exhaust
stacks. Additional equip-
ment includes two 2,250
kilowatts emergency gen-
erators, two natural gas-
fueled process heaters and
other associated support
equipment.

Unit 3 will be permitted to
operate continuously while
firing inherently clean
natural gas. Ultra-low sulfur
diesel (ULSD) fuel oil
(0.0015 percent sulfur) will
be allowed as backup fuel
for 500 hours per year per
CTG. Gas-fired duct burners
(DB) located within the
HRSG will be used for
limited periods of time to
raise additional steam for
use in the STG.
The maximum potential
annual emissions in tons
per year (TPY) from the Unit

significant impact levels
applicable to areas in the
vicinity of the project (i.e.
PSD Class II Areas) for all
pollutants except for the 24-
hour PM10 impacts. There-
fore, multi-source modeling
PSD increment consump-
tion modeling was required
only for the 24-hour PM10
averaging time. The maxi-
mum predicted project
impacts in the Class I Ever-
glades National Park (ENP)
are less than the applicable
modeling significant impact
levels for all pollutants
except for the 24-hour
PM10 impacts. Therefore,
multi-source increment con-
sumption modeling was
required only for the 24-hour
PM10 impacts on the ENP.
The results of this multi-
source increment
consumption modeling are
shown in the table below.

PM10 PSD Increment Consumed (ug/m3)	Class II 24-hour 9.3
Allowable Increment (ug/m3)	30
Percent Increment Consumed (%)	31
PM10 PSD Increment Consumed (ug/m3)	Class I 24-hour 1.1
Allowable Increment (ug/m3)	1.1
Percent Increment Consumed (%)	24

Based on the required
analyses, the Department
has reasonable assurance
that the proposed project
will not cause or significantly
contribute to a violation of
any ambient air quality
standard or PSD increment.

Permitting Authority: Applica-
tions for air construction
permits are subject to
review in accordance with
the provisions of Chapter
403, Florida Statutes (F.S.)
and F.A.C. Chapters 62-4,
62-210, and 62-212. The
proposed project is not
exempt from air permitting
requirements and an air
permit is required to perform
the proposed work. The
Florida Department of
Environmental Protection's
Bureau of Air Regulation is
the Permitting Authority
responsible for making a
permit determination for this
project. The Permitting
Authority's physical address
is: 111 South Magnolia
Drive, Suite #4, Tallahas-
see, Florida. The Permitting
Authority's mailing address
is: 2500 Blair Stone Road,
Mail Station 5505, Tallahas-
see, Florida 32399-2400.
The Permitting Authority's
telephone number is 850/
488-0114.

Project File: A complete
project file is available for
public inspection during the
normal business hours of
8:00 a.m. to 5:00 p.m., Mon-
day through Friday (except
legal holidays), at the ad-
dress indicated above for
the Permitting Authority.
The complete project file
includes the Draft Permit,
the Technical Evaluation
and Preliminary Determination,
the application, and

will be affected by the ag-
ency determination; (c) A
statement of when and how
the petitioner received
notice of the agency action
or proposed decision; (d) A
statement of all disputed
issues of material fact. If
there are none, the petition
must so state; (e) A concise
statement of the ultimate
facts alleged, including the
specific facts the petitioner
contends warrant reversal
or modification of the ag-
ency's proposed action; (f) A
statement of the specific
rules or statutes the peti-
tioner contends require re-
versal or modification of the
agency's proposed action
including an explanation of
how the alleged facts relate
to the specific rules or sta-
tutes; and, (g) A statement
of the relief sought by the
petitioner, stating precisely
the action the petitioner
wishes the agency to take
with respect to the agency's
proposed action. A petition
that does not dispute the
material facts upon which
the Permitting Authority's
action is based shall state
that no such facts are in
dispute and otherwise shall
contain the same informa-
tion as set forth above, as
required by Rule 28-106.
301, F.A.C.
Because the administrative
hearing process is designed
to formulate final agency
action; the filing of a petition
means that the Permitting
Authority's final action may
be different from the posi-
tion taken by it in this Public
Notice of Intent to Issue an
Air Permit. Persons whose
substantial interests will be
affected by any such final
decision of the Permitting
Authority on the application
have the right to petition to
become a party to the pro-
ceeding, in accordance with
the requirements set forth
above.
Mediation: Mediation is not
available for this proceeding
PUB: The Palm Beach Post
April 30, 2008



annual emissions in tons per year (TPY) from the Unit 3 project are summarized in the following table. Emissions from the previously approved project for Units 1 and 2 are also included for information purposes.

Pollutant: CO
Units 1 & 2 TPY: 1,038
Unit 3 TPY: 521
PSD Significant Emission Rate TPY: 100
PSD Review Required? Yes

WCEC Total TPY: 1,559

Pollutant: Pb (lead)
Units 1 & 2 TPY: 0.055
Unit 3 TPY: 0.022
PSD Significant Emission Rate TPY: 0.6
PSD Review Required? No
WCEC Total TPY: 0.067

Pollutant: NOx
Units 1 & 2 TPY: 713
Unit 3 TPY: 359
PSD Significant Emission Rate TPY: 40
PSD Review Required? Yes
WCEC Total TPY: 1,072

Pollutant: PM/PM10
Units 1 & 2 TPY: 501/277
Unit 3 TPY: 250/139
PSD Significant Emission Rate TPY: 25/15
PSD Review Required? Yes
WCEC Total TPY: 751/418

Pollutant: SO2
Units 1 & 2 TPY: 399
Unit 3 TPY: 199
PSD Significant Emission Rate TPY: 40
PSD Review Required? Yes
WCEC Total TPY: 598

Pollutant: SAM
Units 1 & 2 TPY: 81
Unit 3 TPY: 40
PSD Significant Emission Rate TPY: 7
PSD Review Required? Yes
WCEC Total TPY: 121

Pollutant: VOC
Units 1 & 2 TPY: 165
Unit 3 TPY: 82
PSD Significant Emission Rate TPY: 40
PSD Review Required? Yes
WCEC Total TPY: 247

Selective catalytic reduction (SCR) systems will be used in conjunction with Dry Low-NOx combustion (gas firing) and wet injection (oil firing) to control NOx emissions. The Department's proposed BACT NOx emission limit is 8.0 parts per million by volume dry corrected to 15 percent oxygen (ppmvd @ 15% O2) while firing natural gas. Sulfur catalyst will be used to minimize emissions of ammonia reagent. The Department's proposed BACT NOx limit while firing ULSD fuel oil is 8.0 ppmvd @ 15% O2. The Department's proposed BACT CO emission limit is 8.0 ppmvd @ 15% O2 on a 24-hour basis while burning gas, ULSD fuel oil, or using the DB. A BACT CO limit of 6 ppmvd @ 15% O2 applies on a 12-month rolling average. A BACT CO limit of 4.1 ppmvd @ 15% O2 applies during initial and annual full load tests and while burning natural gas without use of the DB. Emissions of CO, PM/PM10, SAM, SO2, and VOC will be minimized by the efficient, high-temperature combustion of inherently clean fuels. Emissions of CO and NOx will be continuously monitored to demonstrate compliance with the conditions of the permit. BACT determinations for the ancillary equipment including the cooling tower, emergency generators and process heaters are detailed in the Technical Evaluation and Preliminary Determination available at the locations and website addresses indicated below.

According to the applicant, maximum predicted air quality impacts due to emissions from the proposed Unit 3 project and the approved Unit 1/2 project are less than the modeling

and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 409.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above. In addition, electronic copies of these documents are available on the following website: www.dep.state.fl.us/air/products/apds/default.asp

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-1602.20, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a final permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit and requests to hold a public meeting for a period of 30 days from the dates of publication of the Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of this 30-day period. In addition, if a public meeting is requested within the 30-day comment period and conducted by the Permitting Authority, any oral and written comments received during the public meeting will also be considered by the Permitting Authority. Written comments or comments received at a public meeting result in a significant change to the Draft Permit the Permitting Authority will issue a revised Draft Permit and return, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000 (telephone: 850/245-2241; fax: 850/245-2303). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C. A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial rights

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West Palm Beach, Palm Beach County, Florida

PROOF OF PUBLICATION

STATE OF FLORIDA
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Before the undersigned authority personally appeared **Marc Kramer**, who on oath says that he is **Inside Sales Supervisor** of The Palm Beach Post, a daily and Sunday newspaper, published at West Palm Beach in Palm Beach County, Florida; that the attached copy of advertising for a **Notice** in the matter of **DEP Permit #PSD-FL-396** was published in said newspaper in the issues of **April 30, 2008**. Affiant further says that the said The Post is a newspaper published at West Palm Beach, in said Palm Beach County, Florida, and that the said newspaper has heretofore been continuously published in said Palm Beach County, Florida, daily and Sunday and has been entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she/he has neither paid nor promised any person, firm or corporation any discount rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper. Also published in Martin and St. Lucie Counties.

[Signature]

Sworn to and subscribed before 30th day of April, A.D. 2008

[Signature]

Personally known XX or Produced Identification
Type of Identification Produced _____

*Copied
For Scanning*



Karen M. McLinton
Commission # DD359566
Expires: NOV. 15, 2008
Bonded Thru
Atlantic Bonding Co., Inc.

will be affected by the agency determination; (c) A statement of when and how the petitioner received notice of the agency action or proposed decision; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action; the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of Intent to Issue an Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available for this proceeding
PUB: The Palm Beach Post
April 30, 2008

PSD Review Required?

Yes
WCEC Total TPY
121
Pollutant -
VOC
Units 1 & 2 TPY
165
Unit 3 TPY
82
PSD Significant Emission Rate, TPY
40
PSD Review Required?
Yes
WCEC Total TPY
247
Selective catalytic reduction (SCR) systems with ammonia injection will be used in conjunction with Dry Low-NOx combustion (gas firing) and wet injection (oil firing) to control NOx emissions. The Department's proposed BACT NOx emission limit is 2.0 parts per million by volume dry, corrected to 15 percent oxygen (ppmvd @ 15% O2) while firing natural gas. Sufficient catalyst will be used to minimize emissions of ammonia reagent. The Department's proposed BACT NOx limit while firing ULSD fuel oil is 8.0 ppmvd @ 15% O2. The Department's proposed BACT CO emission limit is 8.0 ppmvd @ 15% O2 on a 24-hour basis while burning gas, ULSD fuel oil, or using the DB. A BACT CO limit of 6 ppmvd @ 15% O2 applies on a 12-month rolling average. A BACT CO limit of 4.1 ppmvd @ 15% O2 applies during initial and annual full load tests and while burning natural gas without use of the DB.
Emissions of CO, PM/PM10, SAM, SO2, and VOC will be minimized by the efficient, high-temperature combustion of inherently clean fuels. Emissions of CO and NOx will be continuously monitored to demonstrate compliance with the conditions of the permit. BACT determinations for the ancillary equipment including the cooling tower, emergency generators and process heaters are detailed in the Technical Evaluation and Preliminary Determination available at the locations and website addresses indicated below.
According to the applicant, maximum predicted air quality impacts due to emissions from the proposed Unit 3 project and the approved Unit 1/2 project are less than the modeling

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000 (telephone: 850/245-2241; fax: 850/245-2303). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S. must be filed within 14 days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.
A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address and telephone number of the petitioner; the name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial rights

NO. 2607641
PUBLIC NOTICE OF
INTENT TO ISSUE AIR
PERMIT
Florida Department of
Environmental Protection
Division of Air Resource
Management, Bureau of
Air Regulation
Project No.
0990646-002-AC / Draft Air
Permit No. PSD-FL-396
Florida Power and Light
Company
West County Energy Center
Palm Beach County, Florida
Applicant: The applicant for
this project is Florida Power
and Light Company (FP&L).
The applicant's authorized
representative and mailing
address is: Mr. Randall R.
LaBauve, Vice President,
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Company, 700 Universe
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Facility Location: The applicant, FP&L, is presently
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Project: On December 6,
2007 FP&L submitted an
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Deterioration (also called a
PSD Permit) in Rule 62-
212.400, Florida Administrative
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permit is one of several
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construct an additional
1,250 megawatts (MW)
natural gas fueled combined
cycle unit (Unit 3) and
ancillary equipment at the
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best available control technology (BACT) pursuant to
Rule 62-212.400(6), F.A.C.
was required for emissions
of carbon monoxide (CO),
nitrogen oxides (NOX), particulate matter (PM/PM10),
sulfur dioxide (SO2), sulfuric acid mist (SAM), and
volatile organic compounds (VOC).
Unit 3 will consist of: three
nominal 250 MW combustion
turbine-electrical
generators (CTG); three supplementary-fired heat recovery
steam generators (HRSG);
a single nominal 500 MW
steam turbine-electrical
generator (STG); a 26-cell
mechanical draft cooling
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includes two 2,250
kilowatts emergency generators, two natural gas-fueled
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The maximum potential
annual emissions in tons
per year (TPY) from the Unit
3 project are summarized in
the following table. Emissions
from the previously approved
project for Units 1
and 2 are also included for
information purposes.

Pollutant	Units 1 & 2 TPY	Unit 3 TPY	PSD Significant Emission Rate, TPY
CO	1,038	521	100
Units 1 & 2 TPY	1,038	521	100
Unit 3 TPY		521	100
PSD Significant Emission Rate, TPY			100
PSD Review Required?	Yes	Yes	Yes
WCEC Total TPY	1,559		
Pollutant			
-Pb (lead)			
Units 1 & 2 TPY	0.055	0.022	0.067
Unit 3 TPY		0.022	0.067
PSD Significant Emission Rate, TPY			0.067
PSD Review Required?	No	No	No
WCEC Total TPY	0.067		
Pollutant			
NOx			
Units 1 & 2 TPY	713	359	40
Unit 3 TPY		359	40
PSD Significant Emission Rate, TPY			40
PSD Review Required?	Yes	Yes	Yes
WCEC Total TPY	1,072		
Pollutant			
PM/PM10			
Units 1 & 2 TPY	501/277	250/139	25/15
Unit 3 TPY		250/139	25/15
PSD Significant Emission Rate, TPY			25/15
PSD Review Required?	Yes	Yes	Yes
WCEC Total TPY	751/416		
Pollutant			
SO2			
Units 1 & 2 TPY	399	199	40
Unit 3 TPY		199	40
PSD Significant Emission Rate, TPY			40
PSD Review Required?	Yes	Yes	Yes
WCEC Total TPY	598		
Pollutant			
SAM			
Units 1 & 2 TPY	81	40	40
Unit 3 TPY		40	40
PSD Significant Emission Rate, TPY			40

significant impact level
applicable to areas in
vicinity of the project
(PSD Class II Areas) for
pollutants except for the
hour PM10 impacts. The
fore, multi-source modeling
PSD increment consumption
modeling was required
only for the 24-hour PM
averaging time. The maximum
predicted project impacts
in the Class I Everglades
National Park (ENP) are
less than the applicable
modeling significant impact
levels for all pollutants
except for the 24-hour
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multi-source increment consumption
modeling was required only
for the 24-hour PM10
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results of this multi-source
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are shown in the table below.

PM10 PSD Increment Consumed (ug/m3) Class I 24-hour: 9.3
Allowable Increment (ug/m3) 30
Percent Increment Consumed (%) 31
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Allowable Increment (ug/m3) 30
Percent Increment Consumed (%) 31

Based on the required analyses, the Department has reasonable assurance that the proposed project will not cause or contribute to a violation of any ambient air quality standard or PSD increment.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403, Florida Statutes (F.S.) and F.A.C. Chapters 62-210, and 62-212. The proposed project is not exempt from air permitting requirements and an air permit is required to perform the proposed work. The Florida Department of Environmental Protection Bureau of Air Regulation is the Permitting Authority responsible for making permit determination for this project. The Permitting Authority's physical address is: 111 South Magnolia Drive, Suite #4, Tallahassee, Florida. The Permitting Authority's mailing address is: 2600 Blair Stone Road, Mail Station 5505, Tallahassee, Florida 32399-2400. The Permitting Authority telephone number is 850-488-0114.

Project File: A complete project file is available for public inspection during the normal business hours 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at the address indicated above for the Permitting Authority. The complete project file includes the Draft Permit and Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority project review engineer for additional information at the address and phone number listed above. In addition, electronic copies of these documents are available on the following website:
www.dep.state.fl.us/air/eproducts/apds/default.asp

Notice of Intent to Issue a Permit: The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that the operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit and requests for a public meeting for a period of 30 days from the date of publication of the Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of this 30-day period. In addition, if a public meeting is requested within the 30-day comment period and conducted by the Permitting Authority, any oral written comments received during the public meeting will also be considered by the Permitting Authority. Written comments or comments received at a public meeting result in a significant change to the Draft Permit, the Permitting Authority will issue a revised Draft Permit and require, applicable, another Public Notice. All comments filed will be made available for public inspection.