

Barbara - file



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

April 30, 1998

Mr. W. Jeffrey Pardue, C.E.P.
Director of Environmental Services
Florida Power Corporation
3201 34th Street South
St. Petersburg, Florida 33711

Re: Administrative Permit Correction to Title V Permit No. 0970014-001-AV
Permit/Project No: 0970014-002-AV
Florida Power Corporation: Intercession City Plant

Dear Mr. Pardue:

The Department's Central District notified Scott Sheplak on January 29, 1998, by phone, that there was an omission of an applicable requirement in the initial Title V operation permit, No. 0970014-001-AV, issued on December 31, 1997. Specifically, Rule 62-297.310(7)(a)4.b., F.A.C., which is a frequency qualifier, was inadvertently left out of the permit text. Since the rule is a part of Florida's SIP and is an applicable requirement, the Department is adding the following appropriate rule text to specific condition No. B.29. as an administrative permit correction in accordance with Rule 62-210.360, F.A.C.:

Specific Condition: B.29.b.: (new)

b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; or, 100 tons or more of any other regulated air pollutant.

Enclosed, please find the NOTICE OF ADMINISTRATIVELY CORRECTED TITLE V PERMIT and the corrected page of the Title V permit. Please replace the existing permit page with the corrected page.

Should you have any comments or questions regarding the enclosed corrected permit page, please contact Bruce Mitchell at (850)921-9506.

Sincerely,

for Scott M. Sheplak
C. H. Fancy, P.E.
Chief
Bureau of Air Regulation

Enclosure

CHF/bm

cc: Ms. Carla E. Pierce, U.S. EPA, Region 4 (INTERNET E-mail Memorandum)
Ms. Gracy R. Danois, U.S. EPA, Region 4 (INTERNET E-mail Memorandum)
Ms. Pat Comer, Esq., DEP
Mr. Kennard F. Kosky, P.E., Golder Associates, Inc.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Jeffrey Pardue, C.E.P.
Director of Environmental Services
Florida Power Corporation
3201 34 Street South
Saint Petersburg, FL 33711

4a. Article Number

P 174 053 141

4b. Service Type

- Registered
- Certified
- Express Mail
- Insured
- Return Receipt for Merchandise
- COD

7. Date of Delivery

5/4/98

5. Received By: (Print Name)

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6. Signature: (Addressee or Agent)

Frank Chappell

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 174 053 141

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Mr. Jeffrey Pardue, C.E.P.
Director of Environmental Services
Florida Power Corporation
3201 34 Street South
Saint Petersburg, FL 33711

PS Form 3800, April 1995

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Special Delivery Fee	
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STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

NOTICE OF ADMINISTRATIVELY CORRECTED TITLE V OPERATION PERMIT

In the Matter of a Request for Administrative Correction:

Mr. W. Jeffrey Pardue, C.E.P.
Director of Environmental Services
Florida Power Corporation
3201 34th Street South
St. Petersburg, Florida 33711

DEP File No.: 0970014-002-AV
Florida Power Corporation: Intercession City Plant
Osceola County

Enclosed is an ADMINISTRATIVELY CORRECTED page to the initial Title V operation permit, No. 0970014-001-AV, for the Intercession City Utility Plant located at 6525 Osceola Polk County Line Road, Intercession City, Osceola County. This permit is issued pursuant to Chapter 403, Florida Statutes (F.S.). Changes to the Title V permit are being made as a result of a request by the Department's Central District office to incorporate an applicable requirement that was inadvertently left out of the initial Title V operation permit issued December 31, 1997. This corrective action does not alter the effective dates of the existing permit.

Any party to this order (permit) has the right to seek judicial review of the permit pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and, by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

for C. H. Fancy, P.E.
C. H. Fancy, P.E.,
Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this NOTICE OF ADMINISTRATIVELY CORRECTED PERMIT (including the corrected pages) was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on April 30, 1998 to the person(s) listed or as otherwise noted:

Mr. W. Jeffrey Pardue, C.E.P., FPC *
Ms. Carla E. Pierce, U.S. EPA, Region 4 (INTERNET E-mail Memorandum)
Ms. Gracy R. Danois, U.S. EPA, Region 4 (INTERNET E-mail Memorandum)
Ms. Pat Comer, Esq., DEP
Mr. Kennard F. Kosky, P.E., Golder Associates, Inc.
Mr. Len Kozlov, Central District

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Sandra G. Knight
(Clerk)

04-30-98
(Date)

Department with the compliance test report. In no case shall a maximum heat input of 1144 MMBtu/hr/GE CT at 20° F during peak loading and 2032 MMBtu/hr/Siemens CT at 20° F during peak loading be exceeded.

[Rule 62.297.310(2), F.A.C.; and, AC 49-203114/PSD-FL-180(A)]

B.29. Frequency of Compliance Tests. The following provisions apply only to those emissions units that are subject to an emissions limiting standard for which compliance testing is required.

(a) General Compliance Testing.

3. The owner or operator of an emissions unit that is subject to any emission limiting standard shall conduct a compliance test that demonstrates compliance with the applicable emission limiting standard prior to obtaining a renewed operation permit. Emissions units that are required to conduct an annual compliance test may submit the most recent annual compliance test to satisfy the requirements of this provision. In renewing an air operation permit pursuant to Rule 62-210.300(2)(a)3.b., c., or d., F.A.C., the Department shall not require submission of emission compliance test results for any emissions unit that, during the year prior to renewal:

- a. Did not operate; or
- b. In the case of a fuel burning emissions unit, burned liquid and/or solid fuel for a total of no more than 400 hours.

4. During each federal fiscal year (October 1 -- September 30), unless otherwise specified by rule, order, or permit, the owner or operator of each emissions unit shall have a formal compliance test conducted for:

- a. Visible emissions, if there is an applicable standard;
- b. Each of the following pollutants, if there is an applicable standard, and if the emissions unit emits or has the potential to emit: 5 tons per year or more of lead or lead compounds measured as elemental lead; or, 100 tons or more of any other regulated air pollutant.

8. Any combustion turbine that does not operate for more than 400 hours per year shall conduct a visible emissions compliance test once per each five-year period, coinciding with the term of its air operating permit.

9. The owner or operator shall notify the Department, at least 15 days prior to the date on which each formal compliance test is to begin, of the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

(b) Special Compliance Tests. When the Department, after investigations, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it may require the owner or operator of the emissions unit to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions unit and to provide a report on the results of said tests to the Department.

(c) Waiver of Compliance Test Requirements. If the owner or operator of an emissions unit that is subject to a compliance test requirement demonstrates to the Department, pursuant to the procedure established in Rule 62-297.620, F.A.C., that the compliance of the emissions unit with an applicable weight emission limiting standard can be adequately determined by means other than the designated test