



Certificate of Representation

Page 1

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New RevisedThis submission includes combustion or process sources under 40 CFR part 74 **STEP 1**

Identify the source by plant name, State, and, if applicable, ORIS code from NADB.

Martin Power Plant	FL	6043
Plant Name	State	ORIS Code

STEP 2

Enter requested information for the designated representative.

William Muly Reichel, Manager, Operations Services	
Name	
Address	
P. O. Box 14000 700 Universe Blvd. Juno Beach, FL 33408	
407-691-2870	407-691-2855
Phone Number	Fax Number

STEP 3

Enter requested information for the alternate designated representative, if applicable.

Antonio Rodriguez, Vice President, Operations	
Name	
Address	
P. O. Box 14000 Universe Blvd. Juno Beach, FL 33408	
407-691-2900	407-691-2606
Phone Number	Fax Number

STEP 4

Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable, for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

Martin Power Plant
Plant Name (from Step 1)

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BUREAU OF AIR REGULATION

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are, to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

<i>William M. Reindl</i> Signature (designated representative)	1/2/96 Date
<i>C. Rodriguez</i> Signature (alternate designated representative)	1/2/96 Date

STEP 5

Provide the name of every owner and operator of the source and each affected unit (or combustion or process source) at the source. Identify the units they own and/or operate by boiler ID# from NADB, if applicable. For owners only, identify each state or local utility regulatory authority with ratemaking jurisdiction over each owner, if applicable.

Florida Power & Light Company							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name								
ID#	PMR1	ID#	PMR2	ID#		ID#		
	HRS3A		HRS3B		HRS4A		HRS4B	
ID#		ID#		ID#		ID#		
Regulatory Authorities								

							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name								
ID#		ID#		ID#		ID#		
ID#		ID#		ID#		ID#		
Regulatory Authorities								

							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name								
ID#		ID#		ID#		ID#		
ID#		ID#		ID#		ID#		
Regulatory Authorities								

							<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name								
ID#		ID#		ID#		ID#		
ID#		ID#		ID#		ID#		
Regulatory Authorities								

Date	1/8/96
Log #	153
Clerk 1	OSA
Date	1/4/96
Clerk 2	EC
Date	3/5/96
Trans #	
Note	
Log Clerk	EC



FPL

December 4, 1995

Florida Power & Light Company, P.O. Box 088801, North Palm Beach, FL 33408-8801

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BUREAU OF
AIR REGULATION

Mr. Clair Fancy
Chief, Bureau of Air Regulation
State of Florida
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Re: Resubmittal of Title IV Permit Applications

**FPL Cape Canaveral, Cutler, Ft. Myers, Lauderdale, Manatee, Martin,
Port Everglades, Putnam, Riviera, Sanford and Turkey Point Plants**

Dear Clair:

Pursuant to Mr. John Brown's correspondence of October 26, 1995, enclosed please find the original and three copies of the subject permit applications and compliance plan for FPL's facilities that are subject to Acid Rain permitting. Also enclosed is a copy of the Certificate of Representation, in accordance with rule 62-214.350(2), F.A.C..

For your information I am also enclosing a copy of a letter from our Designated Representative to EPA regarding the nomenclature for the Martin combined-cycle units. FPL has used our preferred nomenclature for these units in the Title IV application, pursuant to that letter. If EPA is not receptive to FPL's request, FPL will amend the Title IV application for the Martin combined-cycle units as necessary.

If you have any questions, please do not hesitate to contact me at (407) 625-7661.

Very truly yours,

Richard Piper
Environmental Specialist
Florida Power & Light Company

FPL TITLE IV COMPLIANCE PLAN

December 4, 1995

FPL will hold sufficient SO2 allowances to cover all SO2 emissions for the generating units listed below. If it becomes apparent that FPL will have insufficient SO2 allowances, FPL will purchase additional allowances on the open market, or switch to lower sulfur-content fuel in order to cover any shortfall.

PLANT NAME	BOILER ID	ORIS CODE
Cape Canaveral	PCC1	609
	PCC2	609
Cutler	PCU5	610
	PCU6	610
Fort Myers	PFM1	612
	PFM2	612
Lauderdale	4GT1	613
	4GT2	613
	5GT1	613
	5GT2	613
Manatee	PMT1	6042
	PMT2	6042
Martin	PMR1	6043
	PMR2	6043
	HRSG3A	6043
	HRSG3B	6043
	HRSG4A	6043
	HRSG4B	6043
Port Everglades	PPE1	617
	PPE2	617
	PPE3	617
	PPE4	617
Putnam	HRSG11	6246
	HRSG12	6246
	HRSG21	6246
	HRSG22	6246
Riviera	PRV2	619
	PRV3	619
	PRV4	619
Sanford	PSN3	620
	PSN4	620
	PSN5	620
Turkey Point	PTP1	621
	PTP2	621



Florida Power & Light Company, P. O. Box 14000, Juno Beach, FL 33408-0420
700 Universe Boulevard

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November 7, 1995

MANAGER
ENVIRONMENTAL AFFAIRS

Mr. Brian J. McLean, Director
USEPA Acid Rain Division 6204
401 M. Street SW
Washington, D. C. 20460

Dear Mr. McLean:

In response to Florida Power & Light Company's First and Second Quarter 1995 EPA submission exceptions, it has been noted that EPA was expecting the stack ID's for Martin Plant Units 3 & 4 (ORISPL 006043) to be 3GT1, 3GT2, 4GT1 and 4GT2. However, Florida Power & Light has identified these units to be HRSG3A, HRSG3B, HRSG4A and HRSG4B in our original certification application, monitoring plan and current DAHS software.

Due to the complexity of revising the DAHS software and all historical databases and to avoid duplication of stack ID's currently being used by Lauderdale Plant Units 4 & 5 (ORISPL 000613), Florida Power & Light is requesting that the stack ID's for Martin Plant Units 3 & 4 be revised in the NADB list to reflect our current nomenclature, HRSG3A, HRSG3B, HRSG4A and HRSG4B.

Should you need further information or assistance, please contact me at (407) 691-2870.

Sincerely,

A handwritten signature in black ink that reads "William M. Reichel".

William M. Reichel
Designated Representative

WMR/mjs
Attachments

CC: Louis Nichols - FDEP/Tallahassee
Brian Beals - Chief - Source Evaluation Units Region IV
Kim Nguyen - Source Assessment Branch - Acid Rain Division