

Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

July 12, 2002

CERTIFIED MAIL – Return Receipt Requested

Mr. Gene L. Ussery
V.P. of Power Generation/Transmission
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0328

Dear Mr. Ussery:

RE: Authorization to Conduct Pollutant Testing and Parameter Measurements for the Development of a Compliance Assurance Monitoring (CAM) Protocol for the Gulf Power Company's Scholz Electric Generating Plant's Units Nos. 1 & 2's Electrostatic Precipitators (ESP)
0630014-002-AC

The Department has reviewed the request that you provided on June 5, 2002. We have considered the Department's legal authority to allow Gulf Power Company to conduct the requested testing and measurements on its Scholz Electric Generating Plant's Units Nos. 1 & 2's ESP located in Sneads, Jackson County. The purpose is to help the company address Compliance Assurance Monitoring (CAM), which will have to be addressed regarding the ESP upon renewal of their Title V Operation Permit. Paragraph 403.061(16), Florida Statutes (F.S.), authorizes the Department to encourage voluntary cooperation by persons in order to achieve the purposes of the state environmental control act. Paragraph 403.061(18), F.S., authorizes the Department to encourage and conduct studies, investigations, and research relating to the causes and control of pollution. Rule 62-210.700(5), Florida Administrative Code (F.A.C.), authorizes the Department to consider variation in industrial equipment and make allowances for excess emissions that provide reasonable and practical regulatory controls consistent with public interest.

In accordance with the provisions of Paragraphs 403.061(16) and (18), F.S., and Rule 62-210.700(5), F.A.C., you are hereby authorized to conduct pollutant testing and parameter measurements for the development of a CAM protocol for the Gulf Power Company's Scholz Electric Generating Plant's Units Nos. 1 & 2's ESP. This evaluation will require Gulf Power Company to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate matter emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate matter emissions and opacity standards. The data gathered will allow the calibration of an EPRI (Electrical Power Research Institute) computer model to evaluate the performance of the Scholz Units Nos. 1 & 2's ESP. The pollutants and or parameters to be measured or monitored will include sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also.

"More Protection, Less Process"

Printed on recycled paper.

Mr. Gene L. Ussery
Gulf Power Company
Scholz Electric Generating Plant: Units Nos. 1 & 2
0630014-002-AC
Page Two

The performance tests and parameter measurements or monitoring shall be subject to the following conditions:

1. Unless waived, the permittee shall notify the Department's Northwest District Office, Northwest District Branch Office - Tallahassee, and Bureau of Air Regulation Office at least 15 days prior to commencement of the performance tests and parameter measurements or monitoring. A written report shall be submitted to these offices within 45 days upon completion of the last test run and parameter measurements and monitoring.
2. The authorized testing and measurement and monitoring schedule is from July 15 through September 30, 2002. If additional time is needed, the permittee shall provide the Department with documentation of the progress accomplished to date and shall identify what is left to be done to complete the testing and measurements or monitoring.
3. The parameters to be measured or monitored are sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also.
4. Emissions testing shall be conducted concurrently for the following pollutants and using the following test methods:
 - a. Particulate matter EPA Test Method 17 (including EPA Test Methods 1 thru 4)
 - b. Visible emissions EPA Test Method 9
5. The performance test plans are as follows:
 1. Conduct a performance test (three 1-hour runs) using EPA Method 17 at "normal" operations;
 2. Conduct a performance test (three 1-hour runs) using EPA Method 17 at a reduction in the ESP efficiency; and,
 - 3.a. If the test results show that the PM allowable limit was exceeded; then the ESP's efficiency will be increased and a third performance test using EPA Method 17 will be conducted (supposedly between "normal" and "at the reduced efficiency"); or,
 - b. If the test results show that the PM allowable limit was not exceeded; then the ESP's efficiency will be further decreased and a third performance test using EPA Method 17 will be conducted in an attempt to define the outer range of the ESP's efficiency at which the PM allowable limit will be exceeded; and,
 - c. If the outer range is not established by the 2nd and 3rd performance tests, then the performance testing is ended for that emissions unit; and, Gulf Power Company will use the data to help define their CAM Plan for that emissions unit tested.
6. The release of objectionable odors pursuant to Rule 62-296.320(2), F.A.C., is not authorized for this activity.
7. Performance testing shall immediately cease upon the occurrence of a valid environmental complaint by a citizen or other party, or a nuisance or danger to the public health or welfare. Performance testing shall not resume until appropriate measures to correct the problem have been implemented.

Mr. Gene L. Ussery
Gulf Power Company
Scholz Electric Generating Plant: Units Nos. 1 & 2
0630014-002-AC
Page Three

8. The performance tests and parameter measurements and monitoring shall be under the direct supervision and responsible charge of a professional engineer registered in Florida.
9. This Department action is just to authorize the performance testing and parameter measurements and monitoring for the Scholz Units Nos. 1 & 2's ESP for the purpose of developing a CAM protocol.
10. Complete documentation of the activity shall be kept on file for at least 5 (five) years.
11. The Department shall be notified in writing on the date of the last test run and parameter measurement and monitoring completion. If after work hours, notification shall occur on the next work day.
12. Attachment Section.
 - a. Mr. G. Dwain Waters's letter received June 5, 2002.
 - b. Final Determination.

The Department has relied on the information referenced in the Attachment Section and conversations with representatives of Gulf Power Company in authorizing this activity.

Sincerely,



Howard L. Rhodes, Director
Division of Air Resource Management

HLR/rbm

Enclosures

cc: Clair Fancy, DEP - BAR
Scott Sheplak, DEP - BAR
Sandra Veazey, DEP - NWD
Kevin White, DEP - NWD
Gerry Neubauer, DEP - NWDB
Joe Kahn, DEP - BAMMS
G. Dwain Waters, Q.E.P., GPC
Gregory N. Terry, P.E., GPC

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Mr. Gene L. Ussery
 V.P. of Power Generation/Transmission
 Gulf Power Company
 One Energy Place
 Pensacola, Florida 32520-0328

2. Article Number (Copy from service label)
 7099 3400 0000 1449 5656

PS Form 3811, July 1989

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) *T. Garner* B. Date of Delivery *07/11/02*

C. Signature *T. Garner* Agent Addressee

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:
 Mr. Gene L. Ussery

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Name (Please Print Clearly) (to be completed by mailer)
 Mr. Gene L. Ussery
 Street, Apt. No., or PO Box No.
 One Energy Place
 City, State, ZIP+4
 Pensacola, Florida 32520-0328

PS Form 3800, July 1999 See Reverse for Instructions

7099 3400 0000 1449 5656

FINAL DETERMINATION

Gulf Power Company

Scholz Electric Generating Plant

Project No.: 0630014-002-AC

I. Public Notice and Comments.

The Public Notice of the permitting project was published in the News Herald on June 28, 2002. On July 2nd, an e-mail message from Mr. Dwain Waters, with Gulf Power Company, was received during the commenting period (14-days) that concluded at the close of business of July 11, 2002. The request was to delete the requirement imposed on the P.E. of record for oversight of the overall testing project. The request was denied through an e-mail explanation on July 2nd and, therefore, no changes will be made to the Draft authorization letter.

II. Conclusion.

It is recommended to issue the authorization letter as noticed.

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111

RECEIVED

JUL 03 2002

BUREAU OF AIR REGULATION

Certified Mail



July 1, 2002

Mr. Bruce Mitchell
Florida Department of Environmental Protection
Bureau of Air Regulation
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Dear Mr. Mitchell:

RE: SCHOLZ ELECTRIC GENERATION FACILITY
DEP File No. 0630014-002-AC
Air Construction Permit for CAM - Public Notice Affidavit

Thanks for the quick response to Gulf Power's request for an air construction permit to conduct CAM testing at Plant Scholz. Enclosed is the proof of publication, i.e., newspaper affidavit regarding the Public Notice of Intent to Issue An Air Construction Permit originally sent to Gene L. Ussery (Gulf Power) on June 25, 2002.

Please let me know if you have any questions regarding this matter and if you receive any public comments regarding our request.

Sincerely,

A handwritten signature in black ink that reads "G. Dwain Waters, Q.E.P." The signature is written in a cursive style.

G. Dwain Waters, Q.E.P.
Air Quality Programs Supervisor

Cc: J. O. Vick, Gulf Power Company
Mike Sarab, Gulf Power Company
Trey Hall, Gulf Power Company
Ken Peacock, Gulf Power Company
Sandra Veazey, FDEP, Northwest District
Kevin White, FDEP Northwest District


Florida Freedom Newspapers, Inc.

PUBLISHERS OF THE NEWS HERALD
Panama City, Bay County, Florida
Published Daily

State of Florida County of Bay

Before the undersigned authority appeared _____
Pam Gregory, who on oath says that (s)he
is Advertising Director of the News Herald, a daily
newspaper published at Panama City, in Bay County, Florida; that the attached copy
of advertisement, being a Legal Advertisement
in the matter of Public Notice
Scholz Electric
in the Bay County
Court, was published in said newspaper in the issues of _____
June 28, 2002

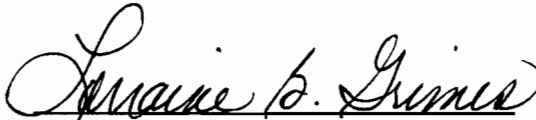
Affiant further says that the News Herald is a direct successor of the Panama City News and that this publication, together with its direct predecessor, has been continuously published in said Bay County, Florida, each day (except that the predecessor, Panama City News, was not published on Sundays), and that this publication together with its said predecessor, has been entered as a second class mail matter at the post office in Panama City in said Bay County, Florida, for a period of one year next preceding the first publication of the attached copy of the advertisement, all in accordance with the provisions of section 49.03, Florida Statutes; and affiant further says that (s)he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.



State of Florida
County of Bay
Sworn to and subscribed before me this 28th day of June,
A. D., 2002 by Pam Gregory, Advertising Director of The
News Herald, who is personally known to me or has produced N/A
as identification.



Lorraine B. Grimes
MY COMMISSION # CC931149 EXPIRES
August 25, 2004
BONDED THRU TROY FAIR INSURANCE, INC.


Notary Public, State of Florida at Large

2235
PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft Air Construction Permit No.: 0630014-002-AC
Gulf Power Company

Scholz Electric Generating Plant
Jackson County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue an air construction permit to Gulf Power Company for its Scholz Electric Generating Plant located in Sneads, Jackson County. The applicant's name and address are: Gene L. Ussery, V.P. of Power Generation/Transmission, Gulf Power Company, One Energy Place, Pensacola, Florida 32520-0328. The permittee, Gulf Power Company, applied on June 5, 2002, for authorization to conduct pollutant testing and parameter measurements for the development of a Compliance Assurance Monitoring (CAM) protocol for the Gulf Power Company's Scholz Units Nos. 1 & 2's ESP (electrostatic precipitator), which is located at the Scholz Electric Generating Plant in Sneads, Jackson County. This evaluation will require Gulf Power Company to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate matter emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate matter emissions standard. The data gathered will allow the calibration of an EPRI (Electrical Power Research Institute) computer model to evaluate the performance of the Scholz Units Nos. 1 & 2's ESP. The pollutants and or parameters to be measured or monitored will include sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also. The development testing is scheduled to run from July 15 through September 30, 2002. The permitting authority will issue the Air Construction Permit, and subsequent Final Air Construction Permit, in accordance with the conditions of the Draft Air Construction Permit unless a 30-day period...

mit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed Draft Air Construction Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505 Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this Draft Air Construction Permit, the permitting authority shall issue a Revised Draft Air Construction Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 of the Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35 Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.).

A party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.). A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

- (a) The name and address of each agency affected and each agency's file(s) or identification number(s), if known;
- (b) The name, address and telephone number of the petitioner; name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how petitioner's substantial rights will be affected by the agency determination;
- (c) A statement of how and when the petitioner received notice of the agency action or proposed action;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so state;
- (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle petitioner to relief; and
- (f) A demand for relief.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:
Department of
Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive,
Suite 4
Tallahassee, Florida
32301
Telephone: 850/488-0114
Fax: 850/922-6979

Affected District Authority:
Department of
Environmental Protection

Fax: 850/922-6979

Affected District Authority:
Department of
Environmental Protection
Northwest District Office
Air Resources
160 Governmental Place
Pensacola, Florida
32520-0328
Telephone: 850/595-8300
Fax: 850/595-4417

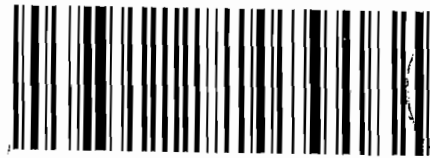
Affected District Branch
Office Authority:
Department of
Environmental Protection
Northwest District Branch
Office
2815 Remington Green
Circle, Suite A
Tallahassee, Florida
32308
Telephone: 850/488-3704
Fax: 850/922-3620

The complete project file includes the Draft Air Construction Permit, the application/request, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Scott M. Sheplak, PE, at the above address, or call 850/921-9532 for additional information.
June 28, 2002



One Energy Place
Pensacola FL 32520

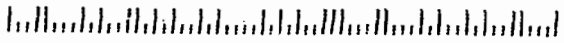
CERTIFIED MAIL

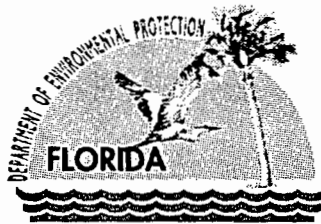


7099 3400 0003 1936 9546



MR BRUCE MITCHELL
FDEP BUREAU OF AIR REGULATION
2600 BLAIR STONE RD
TALLAHASSEE FL 32399-2400

32399-2400 



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
June 25, 2002

David B. Struhs
Secretary

CERTIFIED MAIL – Return Receipt Requested

Mr. Gene L. Ussery
V.P. of Power Generation/Transmission
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0328

Re: Request for Authorization to Conduct Pollutant Testing and Parameter Measurements for the Development of a Compliance Assurance Monitoring (CAM) Protocol for the Gulf Power Company's Scholz Units Nos. 1 & 2's Electrostatic Precipitator (ESP)
0630014-002-AC

Dear Mr. Ussery:

Attached is one copy of the proposed authorization, 0630014-002-AC, to conduct pollutant testing and parameter measurements for the development of a CAM protocol for the Gulf Power Company's Scholz Units Nos. 1 & 2's ESP, which is located at the Scholz Electric Generating Plant in Sneads, Jackson County. This evaluation will require Gulf Power Company to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate matter emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate matter emissions standard. The data gathered will allow the calibration of an EPRI (Electrical Power Research Institute) computer model to evaluate the performance of the Scholz Units Nos. 1 & 2's ESP. The pollutants and or parameters to be measured or monitored will include sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also. The development testing is scheduled to run from July 15 through September 30, 2002.

The permitting authority's "INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT" and the "PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT" are also included. The "PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT" must be published as soon as possible. Proof of publication, i.e., newspaper affidavit, must be provided to the permitting authority's office within 7 (seven) days of publication pursuant to Rule 62-110.106(5), F.A.C. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

Please submit any written comments you wish to have considered concerning the permitting authority's proposed action to Scott M. Sheplak, P.E., at the above letterhead address. If you have any other questions, please contact Bruce Mitchell at 850/413-9198.

Sincerely,

C. H. Fancy, P.E.
Chief
Bureau of Air Regulation

CHF/BM/m

Enclosures

"More Protection, Less Process"

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Received by (Please Print Clearly) <i>J. Garner</i> B. Date of Delivery <i>06/27/02</i></p> <p>C. Signature <i>J. Garner</i> <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Mr. Gene L. Ussery V.P. of Power Generation/ Transmission Gulf Power Company One Energy Place Pensacola, Florida 32520-0328</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Copy from service label) 7000 0520 0020 9371 3148</p>	

PS Form 3811, July 1999

Domestic Return

900

U.S. Postal Service CERTIFIED MAIL RECEIPT <i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
<p>Mr. Gene L. Ussery</p>	
<p>Postage \$</p> <p>Certified Fee</p> <p>Return Receipt Fee (Endorsement Required)</p> <p>Restricted Delivery Fee (Endorsement Required)</p> <p>Total Postage & Fees \$</p>	<p>Postmark Here</p>
<p>Recipient's Name (Please Print Clearly) (To be completed by mailer)</p> <p>Mr. Gene L. Ussery</p> <p>Street, Apt. No.; or PO Box No.</p> <p>One Energy Place</p> <p>City, State, ZIP+4</p> <p>Pensacola, Florida 32520-0328</p>	
<p>PS Form 3800, February 2000 See Reverse for Instructions</p>	

7000 0520 0020 9371 3148

In the Matter of an
Application for Permit by:

Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0328

Air Construction Permit No.: 0630014-002-AC
Scholz Electric Generating Plant
Jackson County

INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue an air construction permit (copy of draft permit enclosed) for the facility detailed in the application specified above, to authorize Gulf Power Company to conduct pollutant testing and parameter measurements for the development of a CAM protocol for the Gulf Power Company's Scholz Units Nos. 1 & 2's electrostatic precipitator (ESP), which is located at the Scholz Electric Generating Plant in Sneads, Jackson County.

The permittee, Gulf Power Company, applied on June 5, 2002, for authorization to conduct pollutant testing and parameter measurements for the development of a CAM protocol for the Gulf Power Company's Scholz Units Nos. 1 & 2's ESP (electrostatic precipitator), which is located at the Scholz Electric Generating Plant in Sneads, Jackson County. This evaluation will require Gulf Power Company to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate matter emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate matter emissions standard. The data gathered will allow the calibration of an EPRI (Electrical Power Research Institute) computer model to evaluate the performance of the Scholz Units Nos. 1 & 2's ESP. The pollutants and or parameters to be measured or monitored will include sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also. The development testing is scheduled to run from July 15 through September 30, 2002.

The permitting authority has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4 and 62-210, F.A.C. This source is not exempt from permitting procedures. The permitting authority has determined that an Air Construction Permit is required for the proposed activity.

The permitting authority intends to issue this Air Construction Permit based on the belief that reasonable assurances have been provided to indicate that operation of the source will not adversely impact air quality, and the source will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-256, 62-257, 62-281, 62-296, and 62-297, F.A.C.

Pursuant to Sections 403.815 and 403.0872, F.S., and Rules 62-110.106 and 62-210.350(3), F.A.C., you (the applicant) are required to publish at your own expense the enclosed "PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT." The notice shall be published one time only as soon as possible in the legal advertisement section of a newspaper of general circulation in the area affected. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. Where there is more than one newspaper of general circulation in the county, the newspaper used must be one with significant circulation in the area that may be affected by the permit. If you are uncertain that a newspaper meets these requirements, please contact the permitting authority at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-1344; Fax: 850/922-6979), within 7 (seven) days of publication pursuant to Rule 62-110.106(5), F.A.C. Failure to publish the notice and provide proof of publication within the allotted time may result in the denial of the permit pursuant to Rule 62-110.106(11), F.A.C.

The permitting authority will issue the Final Air Construction Permit in accordance with the conditions of the enclosed Draft Air Construction Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed permit issuance action for a period of 14 (fourteen) days from the date of publication of "PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT." Written comments should be provided to the permitting authority office. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this Draft Air Construction Permit, the permitting authority shall issue a Revised Draft Air Construction Permit and require, if applicable, another Public Notice.

The permitting authority will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S. Mediation under Section 120.573, F.S., will not be available for this proposed action.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by the permit applicant or any of the parties listed below must be filed within 14 (fourteen) days of receipt of this notice of intent. Petitions filed by any other person must be filed within 14 (fourteen) days of publication of the public notice or within 14 (fourteen) days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number, and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the permitting authority's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the permitting authority's action or proposed action;
- (d) A statement of the material facts disputed by the petitioner, if any;
- (e) A statement of the facts that the petitioner contends warrant reversal or modification of the permitting authority's action or proposed action;
- (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the permitting authority's action or proposed action; and,
- (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the permitting authority to take with respect to the action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

In addition to the above, a person subject to regulation has a right to apply to the Department of Environmental Protection for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information:

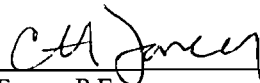
- (a) The name, address, and telephone number of the petitioner;
- (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any;
- (c) Each rule or portion of a rule from which a variance or waiver is requested;
- (d) The citation to the statute underlying (implemented by) the rule identified in (c) above;
- (e) The type of action requested;
- (f) The specific facts that would justify a variance or waiver for the petitioner;
- (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and,
- (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the United States Environmental Protection Agency and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Executed in Tallahassee, Florida.

**STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION**



C. H. Fancy, P.E.

Chief

Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT (including the PUBLIC NOTICE and the Draft Permit) and all copies were sent by certified mail before the close of business on 6/26/03 to the person(s) listed:

Mr. Gene L. Ussery, Responsible Official and V.P. of Power Generation/Transmission, GPC

In addition, the undersigned duly designated deputy agency clerk hereby certifies that copies of this INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT (including the PUBLIC NOTICE and the Draft Permit) were sent by U.S. mail on the same date to the person(s) listed:

- Mr. G. Dwain Waters, QEP, Air Quality Programs Supervisor, GPC
- Mr. Gregory N. Terry, P.E., GPC
- Ms. Sandra Veazey, DEP - NWD
- Mr. Kevin White, DEP - NWD
- Mr. Gerry Neubauer, DEP - NWDB
- Mr. Joe Kahn, DEP - BAMMS

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency Clerk, receipt of which is hereby acknowledged.

Barbara J. Friday 6/26/03
(Clerk) (Date)

PUBLIC NOTICE OF INTENT TO ISSUE AN AIR CONSTRUCTION PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Draft Air Construction Permit No.: 0630014-002-AC
Gulf Power Company
Scholz Electric Generating Plant
Jackson County

The Department of Environmental Protection (permitting authority) gives notice of its intent to issue an air construction permit to Gulf Power Company for its Scholz Electric Generating Plant located in Sneads, Jackson County. The applicant's name and address are: Gene L. Ussery, V.P. of Power Generation/Transmission, Gulf Power Company, One Energy Place, Pensacola, Florida 32520-0328.

The permittee, Gulf Power Company, applied on June 5, 2002, for authorization to conduct pollutant testing and parameter measurements for the development of a Compliance Assurance Monitoring (CAM) protocol for the Gulf Power Company's Scholz Units Nos. 1 & 2's ESP (electrostatic precipitator), which is located at the Scholz Electric Generating Plant in Sneads, Jackson County. This evaluation will require Gulf Power Company to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate matter emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate matter emissions standard. The data gathered will allow the calibration of an EPRI (Electrical Power Research Institute) computer model to evaluate the performance of the Scholz Units Nos. 1 & 2's ESP. The pollutants and or parameters to be measured or monitored will include sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also. The development testing is scheduled to run from July 15 through September 30, 2002.

The permitting authority will issue the Air Construction Permit, and subsequent Final Air Construction Permit, in accordance with the conditions of the Draft Air Construction Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The permitting authority will accept written comments concerning the proposed Draft Air Construction Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this Draft Air Construction Permit, the permitting authority shall issue a Revised Draft Air Construction Permit and require, if applicable, another Public Notice.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 of the Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/488-9730; Fax: 850/487-4938). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of the notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the permitting authority for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the applicable time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, Florida Administrative Code (F.A.C.).

A petition that disputes the material facts on which the permitting authority's action is based must contain the following information:

- (a) The name and address of each agency affected and each agency's file(s) or identification number(s), if known;
- (b) The name, address and telephone number of the petitioner; name address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how petitioner's substantial rights will be affected by the agency determination;
- (c) A statement of how and when the petitioner received notice of the agency action or proposed action;
- (d) A statement of all disputed issues of material fact. If there are none, the petition must so state;
- (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle petitioner to relief; and
- (f) A demand for relief.

A petition that does not dispute the material facts upon which the permitting authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the permitting authority's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the permitting authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available for this proceeding.

A complete project file is available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Permitting Authority:

Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114
Fax: 850/922-6979

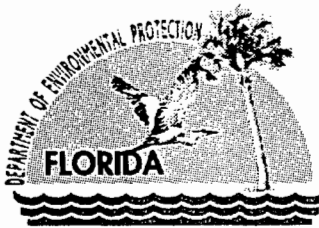
Affected District Authority:

Department of Environmental Protection
Northwest District Office
Air Resources
160 Governmental Place
Pensacola, Florida 32520-0328
Telephone: 850/595-8300
Fax: 850/595-4417

Affected District Branch Office Authority:

Department of Environmental Protection
Northwest District Branch Office
2815 Remington Green Circle, Suite A
Tallahassee, Florida 32308
Telephone: 850/488-3704
Fax: 850/922-3620

The complete project file includes the Draft Air Construction Permit, the application/request, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact Scott M. Sheplak, P.E., at the above address, or call 850/921-9532 for additional information.



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

Month Day, 2002

CERTIFIED MAIL – Return Receipt Requested

Mr. Gene L. Ussery
V.P. of Power Generation/Transmission
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0328

DRAFT

Dear Mr. Ussery:

RE: **Draft** Authorization to Conduct Pollutant Testing and Parameter Measurements for the Development of a Compliance Assurance Monitoring (CAM) Protocol for the Gulf Power Company's Scholz Electric Generating Plant's Units Nos. 1 & 2's Electrostatic Precipitator (ESP)
0630014-002-AC

The Department has reviewed the request that you provided on June 5, 2002. We have considered the Department's legal authority to allow Gulf Power Company to conduct the requested testing and measurements on its Scholz Electric Generating Plant's Units Nos. 1 & 2's ESP (electrostatic precipitator) located in Sneads, Jackson County. The purpose is to help the company address Compliance Assurance Monitoring (CAM), which will have to be addressed regarding the ESP upon renewal of their Title V Operation Permit. Paragraph 403.061(16), Florida Statutes (F.S.), authorizes the Department to encourage voluntary cooperation by persons in order to achieve the purposes of the state environmental control act. Paragraph 403.061(18), F.S., authorizes the Department to encourage and conduct studies, investigations, and research relating to the causes and control of pollution. Rule 62-210.700(5), Florida Administrative Code (F.A.C.), authorizes the Department to consider variation in industrial equipment and make allowances for excess emissions that provide reasonable and practical regulatory controls consistent with public interest.

In accordance with the provisions of Paragraphs 403.061(16) and (18), F.S., and Rule 62-210.700(5), F.A.C., you are hereby authorized to conduct pollutant testing and parameter measurements for the development of a CAM protocol for the Gulf Power Company's Scholz Electric Generating Plant's Units Nos. 1 & 2's ESP. This evaluation will require Gulf Power Company to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate matter emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate matter emissions and opacity standards. The data gathered will allow the calibration of an EPRI (Electrical Power Research Institute) computer model to evaluate the performance of the Scholz Units Nos. 1 & 2's ESP. The pollutants and or parameters to be measured or monitored will include sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also.

"More Protection, Less Process"

Printed on recycled paper.

DRAFT

The performance tests and parameter measurements or monitoring shall be subject to the following conditions:

1. Unless waived, the permittee shall notify the Department's Northwest District Office, Northwest District Branch Office - Tallahassee, and Bureau of Air Regulation Office at least 15 days prior to commencement of the performance tests and parameter measurements or monitoring. A written report shall be submitted to these offices within 45 days upon completion of the last test run and parameter measurements and monitoring.
2. The authorized testing and measurement and monitoring schedule is from July 15 through September 30, 2002. If additional time is needed, the permittee shall provide the Department with documentation of the progress accomplished to date and shall identify what is left to be done to complete the testing and measurements or monitoring.
3. The parameters to be measured or monitored are sulfur dioxide [CEM (continuous emission monitor)], nitrogen oxides (CEM), particulate matter, carbon dioxide (CEM), ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature, and other unit specific parameters that are needed for the EPRI computer model. Particulate size distribution may be evaluated also.
4. Emissions testing shall be conducted concurrently for the following pollutants and using the following test methods:
 - a. Particulate matter EPA Test Method 17 (including EPA Test Methods 1 thru 4)
 - b. Visible emissions EPA Test Method 9
5. The performance test plans are as follows:
 1. Conduct a performance test (three 1-hour runs) using EPA Method 17 at "normal" operations;
 2. Conduct a performance test (three 1-hour runs) using EPA Method 17 at a reduction in the ESP efficiency; and,
 - 3.a. If the test results show that the PM allowable limit was exceeded; then the ESP's efficiency will be increased and a third performance test using EPA Method 17 will be conducted (supposedly between "normal" and "at the reduced efficiency"); or,
 - b. If the test results show that the PM allowable limit was not exceeded; then the ESP's efficiency will be further decreased and a third performance test using EPA Method 17 will be conducted in an attempt to define the outer range of the ESP's efficiency at which the PM allowable limit will be exceeded; and,
 - c. If the outer range is not established by the 2nd and 3rd performance tests, then the performance testing is ended for that emissions unit; and, Gulf Power Company will use the data to help define their CAM Plan for that emissions unit tested.
6. The release of objectionable odors pursuant to Rule 62-296.320(2), F.A.C., is not authorized for this activity.
7. Performance testing shall immediately cease upon the occurrence of a valid environmental complaint by a citizen or other party, or a nuisance or danger to the public health or welfare. Performance testing shall not resume until appropriate measures to correct the problem have been implemented.

Mr. Gene L. Ussery
Gulf Power Company
Scholz Electric Generating Plant: Units Nos. 1 & 2
0630014-002-AC
Page Three

DRAFT

8. The performance tests and parameter measurements and monitoring shall be under the direct supervision and responsible charge of a professional engineer registered in Florida.
9. This Department action is just to authorize the performance testing and parameter measurements and monitoring for the Scholz Units Nos. 1 & 2's ESP for the purpose of developing a CAM protocol.
10. Complete documentation of the activity shall be kept on file for at least 5 (five) years.
11. The Department shall be notified in writing on the date of the last test run and parameter measurement and monitoring completion. If after work hours, notification shall occur on the next work day.
12. Attachment Section.
 - a. Mr. G. Dwain Waters's letter received June 5, 2002.
 - b. Final Determination.

The Department has relied on the information referenced in the Attachment Section and conversations with representatives of Gulf Power Company in authorizing this activity.

Sincerely,

Howard L. Rhodes, Director
Division of Air Resources Management

HLR/rbm

Enclosures

cc: Clair Fancy, DEP - BAR
Scott Sheplak, DEP - BAR
Sandra Veazey, DEP - NWD
Kevin White, DEP - NWD
Gerry Neubauer, DEP - NWDB
Joe Kahn, DEP - BAMMS
G. Dwain Waters, Q.E.P., GPC
Gregory N. Terry, P.E., GPC



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

P.E. Certification Statement

Permittee:
Gulf Power Company
Scholz Plant

Draft Permit No.: 0630014-002-AC
Facility ID No.: 0630014

Project type: CAM Testing Authorization

I HEREBY CERTIFY that the engineering features described in the above referenced application and subject to the proposed permit conditions provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4, and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including but not limited to the electrical, mechanical, structural, hydrological, and geological features).



Scott M. Sheplak

Scott M. Sheplak, P.E. date: 06/25/02
Registration Number: 48866

Permitting Authority:
Department of Environmental Protection
Bureau of Air Regulation
111 South Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/921-9532
Fax: 850/922-6979

"More Protection, Less Process"

Printed on recycled paper.

One Energy Place
Pensacola, Florida 32520

Tel 850.444.6111

RECEIVED

JUN 05 2002



BUREAU OF AIR REGULATION A SOUTHERN COMPANY

May 29, 2002

R. Bruce Mitchell
Title V Section – Bureau of Air Regulation
Florida Department of Environmental Protection
2600 Blair Stone Road
Mail Station #5510
Tallahassee, Florida 32399-2400

Dear Mr. Mitchell:

RE: SCHOLZ ELECTRIC GENERATING PLANT
AUTHORIZATION TO CONDUCT CAM PROTOCOL TESTING
PERMIT No: 0630014-001-AV
0630014-002-AC

Gulf Power hereby requests authorization to conduct Compliance Assurance Monitoring (CAM) testing at Plant Scholz for Units 1 & 2 during 2002. As you are aware, CAM is a requirement that must be addressed in the next round of Title V permit renewals for all facilities having pollution control equipment. In order to meet this goal, Gulf Power is planning a series of special particulate emission tests to calibrate a EPRI (Electric Power Research Institute) computer model to evaluate the performance of the Smith ESPs. Simply stated, this evaluation will require Gulf Power to vary the collection efficiency of the ESP to establish a performance curve between opacity, particulate emissions and ash resistivity, thus creating an operational condition near or in excess of the Florida particulate emissions standard.

Therefore, Gulf Power requests a permit amendment to allow CAM protocol developmental testing on Smith Units 1 and 2 from July 15 through September 31, 2002 as needed to complete all tests and measurements. Authorization of these tests is consistent with the Department's power and duty under Section 403.061(18), Florida Statutes, to "[e]ncourage and conduct studies, investigations, and research relating to pollution and its causes, effects, prevention, abatement, and control."

Mr. R. Bruce Mitchell
May 29, 2002
Page 2

The specific equipment to be tested is the Scholz Unit 1 & 2 electrostatic precipitators. The pollutants and or parameters measured or monitored will include sulfur dioxide, nitrogen oxides, particulate matter, carbon dioxide, ash content of the fuel, ultimate fuel analyses, unit operational parameters including load, fuel flow, excess air, flue gas temperature and other unit specific parameters that are needed for the computer model. Test methods to be utilized include EPA Method 9, EPA Method 17, CEM monitoring data (SO₂, NO_x, CO₂), and possible particulate size distribution.

Attached is an authorization statement by Robert G. Moore, the Responsible Official outlining his approval of this permit amendment request. Also attached is a statement by a professional engineer regarding the certification of the test protocol and schedule. Please note that we recently talked with the permitting staff at the Northwest Florida District office to outline this request, our test schedule and the basic CAM procedure. Ms. Sandra Veazey and her staff are being copied on this correspondence.

If you have any questions or need further information regarding the test procedures or CAM protocol development for Plant Scholz please call me at (850) 444.6527.

Sincerely,



G. Dwain Waters, Q.E.P.
Air Quality Programs Supervisor

cc: w/att: Jim. Vick, Gulf Power Company
Mike Sarab, Gulf Power Company
Ken Peacock, Gulf Power Company
Kevin Beaty, Gulf Power Company
Greg Terry, Gulf Power Company
Danny Herrin, Southern Company Services
Milan McGill, Southern Company Services
Clark Mitchell, Southern Company Services
Trey Hall, Gulf Power Company

Ms. Sandra Veazey, FDEP Northwest District Office, Pensacola, Florida
Mr. Kevin White, FDEP Northwest District Office, Pensacola, Florida

**CERTIFICATION BY RESPONSIBLE OFFICIAL
SCHOLZ UNIT 1 & 2 COMPLIANCE ASSURANCE
MONITORING TEST PERMIT AMENDMENT REQUEST**

"I, the undersigned, am the responsible official, as defined in Chapter 62-210.200, F.A.C., for the Scholz Electric Generating Plant for which this permit amendment is being submitted. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made and data contained in this request are true, accurate and complete."

Responsible Official Signature:




Robert G. Moore
Vice-President of Power Generation/Transmission

5/29/02
Date:

**SCHOLZ UNIT 1 & 2 COMPLIANCE ASSURANCE
MONITORING TEST PROTOCOL AND SCHEDULE
CERTIFICATION BY PROFESSIONAL ENGINEER**

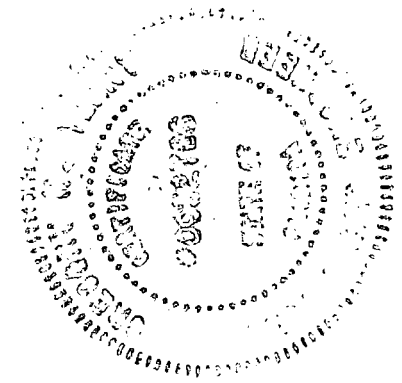
"I, the undersigned, am a registered professional engineer in the state of Florida and hereby certify to the best of my knowledge that all information submitted for this permit amendment to conduct special emissions testing for compliance assurance monitoring at the Scholz Electric Generating Plant is true, accurate and complete."

Professional Engineer Signature:



Gregory N. Terry
Registration Number: 52786

5-30-02
Date



U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7099 3400 0000 1449 5656

Article Sent To:
 Mr. Gene L. Ussery

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Name (Please Print Clearly) (to be completed by mailer)
 Mr. Gene L. Ussery
 Street, Apt. No., or PO Box No.
 One Energy Place
 City, State, ZIP+4
 Pensacola, Florida 32520-0328

PS Form 3800, July 1999 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Mr. Gene L. Ussery
 V.P. of Power Generation/Transmission
 Gulf Power Company
 One Energy Place
 Pensacola, Florida 32520-0328

2. Article Number (Copy from service label)
 7099 3400 0000 1449 5656

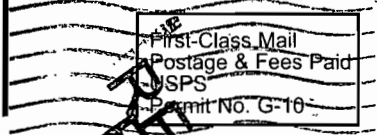
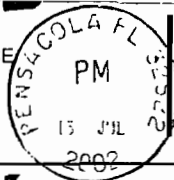
COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) *T. Garner* B. Date of Delivery *07/15/02*
 C. Signature *T. Garner* Agent Addressee
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

UNITED STATES POSTAL SERVICE



• Sender: Please print your name, address, and ZIP+4 in this box •

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR RESOURCES MANAGEMENT
BUREAU OF AIR REGULATION - TITLE V
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

m & s s o s

RECEIVED
BUREAU OF AIR REGULATION
JUL 10 2002

RECEIVED

JUL 10 2002

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0020 9371 3148

Mr. Gene L. Ussery

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Recipient's Name (Please Print Clearly) (To be completed by mailer)

Mr. Gene L. Ussery

Street, Apt. No.; or PO Box No.

One Energy Place

City, State, ZIP+4

Pensacola, Florida 32520-0328

PS Form 3800, February 2000

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mr. Gene L. Ussery
 V.P. of Power Generation/
 Transmission
 Gulf Power Company
 One Energy Place
 Pensacola, Florida 32520-0328

2. Article Number (Copy from service label)

7000 0520 0020 9371 3148

PS Form 3811, July 1999

Domestic Return

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

J. Garner

B. Date of Delivery

06/27/02

C. Signature

X J. Garner

Agent

Addressee

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

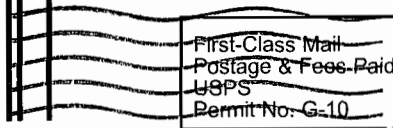
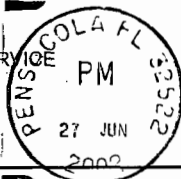
Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

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DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR RESOURCES MANAGEMENT
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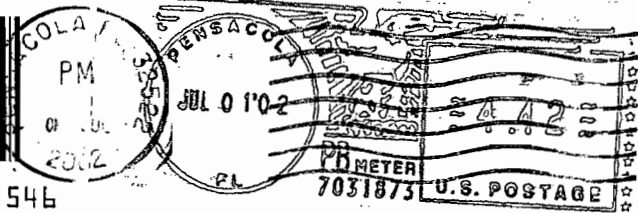


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Pensacola FL 32520

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MR BRUCE MITCHELL
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