One Energy Place Pensacola, Florida 32520

Tel 850.444.6111

Certified Mail



July 24, 2008

Mr. Jonathan Holtom, P.E.
Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road
Mail Station #5505
Tallahassee, Florida 32399-2400

Dear Mr. Holtom:

RE: DESIGNATED REPRESENTATIVE CHANGE

Crist Electric Generating Plant (ORIS Code: 641) #0330045-020-AV
Scholz Electric Generating Plant (ORIS Code: 642) #0630014-005-AV
Lansing Smith Electric Generating Plant (ORIS Code: 643) #0050014-013-AV

Attached, please find copies of EPA Certificates of Representation Reports for Gulf Power's Electric Generating Plants at Crist, Scholz and Lansing Smith i.e., (ORIS Codes: 641, 642, 643, respectively). Chris M. Hobson replaces W. Paul Bowers as the Designated Representative and James O. Vick remains as an Alternative Designated Representative for theses facilities. The original Certificates of Representation requesting the DR change was accepted by EPA on July 11, 2008.

If you have any questions or need further information regarding the change in DR for affected units located at Plant Crist, Scholz or Lansing Smith, please call me at (850) 444.6527.

Sincerely,

G. Dwain Waters, Q.E.P.

Swai Walls, DE.P.

Special Projects and Environmental Assets Coordinator

Page 2 Mr. Jonathan Holtom, P.E. July 24, 2008

cc: James O. Vick, <u>Gulf Power Company</u>
Greg N. Terry, <u>Gulf Power Company</u>
Terry Wright, <u>Gulf Power Company</u>
John Dominey, <u>Gulf Power Company</u>
Kenny Peacock, <u>Gulf Power Company</u>
Marie Largilliere, <u>Gulf Power Company</u>
Rick Bradburn, <u>FDEP – NWF District</u>, <u>Pensacola</u>, <u>FL</u>

Certificate of Representation Report 06/11/2008

Facility Information

Facility ID (ORISPL): 642

Facility Scholz Electric Name: Generating Plant

State: FL

Tribal

County: Jackson

EPA 1206300014

Latitude: 30.6689

Longitude: 84.8869

Facility Detail (Mini Detail)

Representative Information

Name: Chris M Hobson

Company: Southern Company Generation

Title: Senior Vice President

Address: AL 35203-2206

Phone: (205) 257-2812

Fax: (205) 257-7398

Alternate:

Email: cmhobson-DR@southernco.com

Name: James O Vick

Company: Gulf Power Company

Title:

Address: FL 32520-0328

Phone: (850) 444-6311

Fax: (850) 982-6204

Alternate:

Email: jovick@southernco.com

People Detail Layout (Multiple)

Current Representatives

Program	Primary Representative, Effective Alternate, Date		Primary Representative, End Date	Alternate, End Date
ARP	Chris M Hobson, 06/11/2008	James O Vick, 02/10/2003	W Paul Bowers, 06/11/2008	,
CAIRNOX	Chris M Hobson, 06/11/2008	James O Vick, 06/29/2007	W Paul Bowers, 06/11/2008	
CAIROS	Chris M Hobson, 06/11/2008	James O Vick, 06/29/2007	W Paul Bowers, 06/11/2008	
CAIRSO2	Chris M Hobson, 06/11/2008	James O Vick, 06/29/2007	W Paul Bowers, 06/11/2008	
CAMR	Chris M Hobson, 06/11/2008	James O Vick, 06/29/2007	W Paul Bowers, 06/11/2008	

Basic Table Layout

Units

Unit ID	Program	Unit Classification	Operating Status		Source Category	NAICS Code	Commence Operation Date	Commence Operation Date Code	Comm. Commercial Operation Date	Commence Commericial Operation Date Code	Unit Monitoring Certification Begin Date
1	ARP	Phase 2	Operating	DB	Electric Utility				02/24/1953	Α	01/01/1995
1	CAIRNOX	Affected	Operating	DB	Electric Utility				02/24/1953	Α	01/01/2008
1	CAIROS	Affected	Operating	DB	Electric Utility				02/24/1953	А	05/01/2008
1	CAIRSO2	Affected	Operating	DB	Electric Utility				02/24/1953	A	01/01/2009
1	CAMR	Affected	Operating	DB	Electric Utility				02/24/1953	A .	01/01/2009
2	ARP	Phase 2	Operating	DB	Electric Utility				10/26/1953	A	01/01/1995
2	CAIRNOX	Affected	Operating	DB	Electric Utility				10/26/1953	Α .	01/01/2008
2	CAIROS	Affected	Operating	DB	Electric Utility				10/26/1953	Α	05/01/2008
2	CAIRSO2	Affected	Operating	DB	Electric Utility				10/26/1953	А	01/01/2009
2	CAMR	Affected	Operating	DB	Electric Utility				10/26/1953	A	01/01/2009

Basic Table Layout

Generator Information

Generator ID	Unit ID	ARP Nameplate Capacity	CAIR/CAMR Nameplate Capacity	Effective Date
2	2	49.0	49.0	06/27/2007
1	1	49.0	49.0	06/27/2007

Basic Table Layout

Current Owners and Operators

Unit ID	Owner/Operator Company Name	Туре	Effective Date	End Date
1	Gulf Power Company	Owner/Operator	03/07/2003	
2	Gulf Power Company	Owner/Operator	03/07/2003	

Basic Table Layout

Tel 850.444.6111



Certified Mail

November 19, 2002

Mr. Scott M. Sheplak, P.E. Department of Environmental Protection Bureau of Air Regulation 2600 Blair Stone Road Tallahassee, Florida 32399-2400 RECEVED

NOV 27 2002

BUREAU OF AIR REGULATION

Dear Mr. Sheplak:

RE: ALTERNATIVE DESIGNATED REPRESENTATIVE CHANGE Crist Electric Generating Plant (ORIS Code: 641) #0330045-001-AV Scholz Electric Generating Plant (ORIS Code: 642) # 0630014-001-AV Lansing Smith Electric Generating Plant (ORIS Code: 643) #0050014-001-AV

Attached, please find copies of three revised Certificates of Representation for Gulf Power's Electric Generating Plants at Crist, Scholz and Lansing Smith i.e., (ORIS Codes: 641, 642, 643, respectively.) W. Paul Bowers remains the Designated Representative for these facilities and James O. Vick remains as an Alternative Designated Representative for theses facilities, but the second Alternative Designated Representative has changed from Robert G. Moore to Gene L. Ussery, Jr. with this submittal. The original Certificates of Representation were submitted to EPA on November 8, 2002 with copies to Region IV.

If you have any questions or need further information regarding the change in ADR for affected units located at Plant Crist, Scholz or Lansing Smith, please call me at (850) 444.6527.

Sincerely,

G. Dwain Waters, Q.E.P.

Air Quality Programs Supervisor

Page 2 Mr. Scott Sheplak November 19, 2002

cc: Gene L. Ussery, Jr., Gulf Power Company
James O. Vick, Gulf Power Company
J. W. Martin, Gulf Power Company
Mike Sarab, Gulf Power Company
Terry Wright, Gulf Power Company
John Dominey, Gulf Power Company
Trey Hall, Gulf Power Company
Marie Largilliere, Gulf Power Company
Ken Peacock, Gulf Power Company
Danny Herrin, Southern Company Services
Sandra Veazey, FDEP – NWF District, Pensacola, FL



Certificate of Representation

Page 1

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised (revised submissions must be complete; see instructions)

This submission includes combustion or process sources under 40 CFR part 74

STEP 1 Identify the source by plant name, State, and ORIS code. Scholz Electric Generating Plant FL 642
Plant Name ORIS Code

STEP 2 Enter requested information for the designated representative.

outhern Company Genera OO North 18th Street.	ation and Energy Marketing	
	205.257.0526 Fax Number	
	05.257.5355 er	

STEP 3
Enter requested information for the alternate designated representative, if applicable.

Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the

combustion or process

source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the 'designated representative' for the affected source and each affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Scholz Electric Generating Plant Plant Name (from Step 1)

Certificate - Page 2
Page I of I

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements, and information, including the possibility of fine or imprisonment.

Signature (designated representative)

Signature (alternate designated representative)

Signature (alternate designated representative)

Date

Date

STEP 5
Provide the name of every owner and operator of the source and identify each affected unit (or combustion or process source) they own and/or operate.

Gul Name	f Power C	ompany		·	xxx Owner	Operator
1 ID#	2 ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name					Owner	Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#

Name					Owner	Operator
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Name					Owner	Operator
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	1D#	ID#	ID#	ID#	ID#	ID#



Certificate of Representation

Page 1

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised (revised submissions must be completed in full; see instructions)

This submission includes combustion or process sources under 40 CFR part 74

STEP 1 Identify the source by plant name, State, and ORIS code. Plant Name Scholz Electric Generating Plant State FL ORIS Code

STEP 2 Enter requested information for the designated representative.

Address Southern Company 600 North 18th Street		
P. O. Box 2625 Birmingham, Alabama 35203		
Phone Number 205.257.5355	Fax Number 205.257	.0526

STEP 3 Enter requested information for the alternate designated representative, if applicable. Name Robert G. Moore / James O. Vick

Phone Number 850.444.6383 Fax Number 850.444.6744

E-mail address (if available)

STEP 4 Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the 'designated representative' for the affected source and each affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Scholz Plant Name (fr		Generating	g Plant	·		ificate - Page 2	
I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.							
Signature (des	gnature (designated representative) 02 Oc+O) Date						
Kolett	mate designate	8/24/01 Date	8/24/01				
Gul:	f Power Co	ompany			XX Owner	EX Operator	
ID#	ID# 2	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
					÷ .		
Name					Owner	Operator	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
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-				··			
Name					Owner	Operator	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	
•				•			
Name					Owner	Operator.	
ID#	ID#	ID#	ID#	ID#	ID#	ID#	

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ID#

STEP 5
Provide the name of every owner and operator of the source and identify each affected unit (or combustion or process source) they own and/or operate.

643

ORIS Code



Certificate of Representation

Page 1

For more information, see instructions and refer to 40 CFR 72.24
This submission is: New Revised (revised submissions must be completed in full; see instructions)
This submission includes combustion or process sources under 40 CFR part 74

STEP 1 Identify the source by plant name, State, and ORIS code.

Lansing Smith Electric Generating Plant FL
Plant Name State

STEP 2 Enter requested information for the designated representative.

	·			
Name	W. Paul Bowers			
Address	Southern Company 600 North 18th Street P. O. Box 2625		× .	_
	Birmingham, Alabama 35203			_
Phone Nur	nber 205.257.5355	Fax Number	205.257.0526	÷ :
E-mail add	ress (if available) wpbowers@souther	nco.com		

STEP 3
Enter requested information for the alternate designated representative, if applicable.

_{Name} Robert	G. Moore / James O.	Vick		
Phone Number	850.444.6383	Fax Number	850.444.6744	
E-mail address (if a	vailable)			٠.

STEP 4 Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the 'designated representative' for the affected source and each affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Certificate - Page 2 Lansing Smith Electric Generating Plant Page of Plant Name (from Step 1) I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. 020ct01 Signature (alternate designated representative) Gulf Power Company XX Owner XX Operator Name 1 2 4 5 ID# Owner Operator Name ID# Owner Operator Name ID# Owner Operator Name ID# ID# ID# ID# ID# ID# ID#

ID#

ID#

ID#

ID#

ID#

ID#

ID#

STEP 5

Provide the name of

combustion or process source) they own and/or operate.

every owner and operator of the source and identify each

affected unit (or

850.444.6111

June 11, 1998



Mr. Scott M. Sheplak, P.E. Department of Environmental Protection 111 South Magnolia Drive, Suite 4 Tallahassee, Florida 32301

Dear Mr. Sheplak:

RE: DESIGNATED REPRESENTATIVE CHANGE

Crist Electric Generating Plant (ORIS Code: 641) Scholz Electric Generating Plant (ORIS Code: 642)

Lansing Smith Electric Generating Plant (ORIS Code: 643)

Attached, please find copies of new Certificate of Representation for Gulf Power's Electric Generating Plants at Crist, Scholz and Lansing Smith i.e., (ORIS Codes: 641, 642, 643, respectively.) The change in Designated Representative (DR) to Charles D. McCrary is due to the retirement of Mr. Bill M. Guthrie and the need to have a centralized DR for of a systemwide NOx averaging plan for the Southern Company. Additionally, please note that Gulf Power has two named Alternative Designated Representatives (ADR) as now allowed under 40 CFR Part 72. The original signed copies of these Certificate of Representatives were routed to EPA last month and it is my understanding that EPA has given verbal approval of these DR changes for the above referenced plants.

If you have any questions or need further information regarding the change in DR for affected units located at Plant Crist, Scholz or Lansing Smith, please call me at (850) 444.6527.

Sincerely,

G. Dwain Waters, O.E.P.

Air Quality Programs Coordinator

RECEIVED

JUN 16 1998

BUREAU OF NCITALUDAR REGULATION

Page 2 Mr. Scott Sheplack June 11, 1998

cc: Robert G. Moore., <u>Gulf Power Company</u>
James O Vick, <u>Gulf Power Company</u>
J. W. Martin, <u>Gulf Power Company</u>
L. A. Jeffers, <u>Gulf Power Company</u>
John Dominey, <u>Gulf Power Company</u>
Stan H. Houston, <u>Gulf Power Company</u>
Ken Peacock, <u>Gulf Power Company</u>
Danny Herrin, <u>Southern Company</u> Services

į	LEOEX. USA Airbill Tracking BOLB71868527	0200 form. FedEx Retrieval Copy
- P	Date 6/15/98 Sender's FedEx Account Number 6527	Express Package Service Packages under 150 lbs. FedE Priority Overnight 5 FedEx Standard Overnight 3 FedEx 2Day* (Next Dustiness afternoon) 7 FedEx Express Saver*
	Sender's G. Dwain Waters Phone (850)444.6527	FedEx First Overnight (Carliest next Instiness morning felivery to select locations) (Higher rates apply) **FulEx Letter Bate not available, Minimum charge: One pound rate.
	Company Gulf Power Company	Express Freight Service Packages over 150 lbs. Delivery commitment may but later in some aleas. TedEx Overnight Freight 8 FedEx 2Day Freight 83 FedEx Express Saver Freight (Second business day) [But Delivery commitment may but later in some aleas.]
	Address One Energy Place Dept/Floor/Suite/Room	(Call for delivery schedule. See back for detailed descriptions of freight services.)
	City Pensacola State FL ZIP 32520-0328 2 Your Internal Billing Reference Information	Packageing FedEx 2 FedEx 3 FedEx 4 FedEx 1 Other Pkg. Special Handling Packageing FedEx 2 FedEx 3 FedEx 4 FedEx 1 Other Pkg. Packageing FedEx 2 FedEx 3 FedEx 4 FedEx 1 Other Pkg. Supports
	Recipient's Name Scott M. Sheplak, P.E. Phone 850.921.9531	Does this shipment contain dangerous goods? 4 Yes Surper's Surper'
	Company Florida Department of Environmental Protection	Payment Bill 1 Sender (Account no. in Section 1 will be billed) 1 Sender (Account no. in Section 1 will be billed) 2 Recipient 3 This Party 4 xx Credit Cad 5 Cast/ Check
}	Address 111 South Magnolia Drive, Suite 4 [Extra change applies for Fedex address here] Dept/Floor/Suite/Room	FedEx Account No. Credit, MC 5405 9400 0034 2813 Exp. 7/99
	City Tallahassee State FL ZIP 32301 For HOLD at FedEx Location check here Comparison Compa	Total Packages Total Weight When doc jung a value higher than 5 rd per shipment, you pay an additional charge. San SERVICE CONDITIONS, DECLARED VALUE, AND LIMIT OF LIABILITY section for further information. Credit Card Auth.
		Release Signature
		Your signature authorizes Federal Express to deliver this shipment without obtaining a signature and agrees to indennify and hold harmless Federal Express from any resulting claims. 287

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SEPA

United States
Environmental Protection Agency
Acid Rain Program

OMB No. 2060-0258

Certificate of Representation

Page 1

Fo	r more i	nformatio	on, see	instruct	ions ar	nd refer	to 40	CFR	72.24	

This submission is: New Revised (revised submissions must be completed in full; see instructions)

This submission includes combustion or process sources under 40 CFR part 74

STEP 1 Identify the source by plant name, State, and ORIS code. Scholz Electric Generating Plant FL 642
Plant Name State ORIS Code

STEP 2 Enter requested information for the designated representative.

Name	Charles D. McCrary		
Address	Southern Company 600 North 18th Street P. O. Box 2625 Birmingham, Alabama 3	5202–2625	
Phone Number	205.257.2243	Fax Number	205.257.5019

STEP 3
Enter requested
Information for the
alternate designated
representative, if
applicable.

Name	James	0. 7	lick	/	Robert	G. Moore	
Phone Number	850.	444.	.6311			Fax Number	850.444.6217

STEP 4 Complete Step 5, read the certifications, and sign and date. For a designated representative of a combustion or process source under 40 CFR part 74, the references in the certifications to "affected unit" or "affected units" also apply to the combustion or process source under 40 CFR part 74 and the references to "affected source" also apply to the source at which the combustion or process source is located.

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative for the affected source and each affected unit at the source identified in this certificate of representation, in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, i certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative, if applicable, includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

	(from Step 1)	ric Gene				Page [
which the s statements	submission is ma	ade. I certify und	ler penalty of law	that I have person	of the affected source naily examined, and a assed on my inquiry of the its and information an isignificant penalties ding the possibility of fi	m familiar wi
ignature (d	L Piesignated repre	McCus esentative)	ry		5/26/90 Date)
and ignature (a	~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	ated representa	tive) To N	Loool	Date 5/2/	48
			_		1	
So Name	cholz Ele	ctric Gen	erating P	lant 	Owner	Ope
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Name					Owner	Оре
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Name					Owner	Ope
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STEP 5
Provide the name of every owner and operator of the source and identify each affected unit (or combustion or process source) they own and/or operate.