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# Department of Environmental Protection

# DIVISION OF AIR RESOURCES MANAGEMENT APPLICATION FOR AIR PERMIT - LONG FORM

#### I. APPLICATION INFORMATION

### **Identification of Facility Addressed in This Application**

Facility Owner/Company Name:     CF Industries, Inc.			
Site Name:     Plant City Phosphate Complex			
3. Facility Identification Number:	0570005		[ ] Unknown
4. Facility Location: CF Industries, Inc. Plant City Phosphate Complex 10608 Paul Buchman Hwy Plant City, Florida 33565			
Street Address or Other Locator: City: Plant City	10608 County:	Hillsborough	Zip Code: 33565
5. Relocatable Facility? [ ] Yes [ ] No		6.	Existing Permitted Facility? [X] Yes [ ] No

0570005-012-AC PSD-F1-283

I. Part 1 - 1

DEP Form No. 62-210.900(1) - Form



#### Owner/Authorized Representative or Responsible Official

1. Name and Title of Owner/Authorized Representative or Responsible Official:

Name:

Herschel E. Morris

Title:

General Manager

2. Owner or Authorized Representative or Responsible Official Mailing Address:

Organization/Firm:

CF Industries, Inc.

Street Address:

P. O. Drawer L.

City: Plant City

FL.

State:

Zip Code: 33564

3. Owner/Authorized Representative or Responsible Official Telephone Numbers :

Telephone: (813)782-1591

Fax: (813)788-9126

4. Owner/Authorized Representative or Responsible Official Statement:

I, the undersigned, am the owner or authorized representative\* of the non-Title V source addressed in this Application for Air Permit or the responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this application, whichever is applicable. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions units.

Signature

1/17/2000

\* Attach letter of authorization if not currently on file.

I. Part 2 - 1

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## **Scope of Application**

Emissions Unit ID	Description of Emissions Unit	Permit Type
004	A Phosphoric Acid Unit	AICE
009	B Phosphoric Acid Unit	AICE

## Purpose of Application and Category

	tegory I: All Air Operation Permit Applications Subject to Processing Under Chapter 62-213, A.C.
Th	is Application for Air Permit is submitted to obtain:
]	] Initial air operation permit under Chapter 62-213, F.A.C., for an existing facility which is classified as a Title V source.
[	Initial air operation permit under Chapter 62-213, F.A.C., for a facility which, upon start up of one or more newly constructed or modified emissions units addressed in this application, would become classified as a Title V source.
	Current construction permit number :
[	] Air operation permit renewal under Chapter 62-213, F.A.C., for a Title V source.  Operation permit to be renewed:
[	] Air operation permit revision for a Title V source to address one or more newly constructed or modified emissions units addressed in this application.  Current construction permit number:
	Operation permit to be revised :
[	] Air operation permit revision or administrative correction for a Title V source to address one or more proposed new or modified emissions units and to be processed concurrently with the air construction permit application.
	Operation permit to be revised/corrected:

I. Part 4 - 1

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[ ] Air operation permit revision for a Title V source for reasons other than construction or modification of an emissions unit.
Operation permit to be revised:
Reason for revision:
Category II: All Air Operation Permit Applications Subject to Processing Under Rule 62-210.300(2)(b), F.A.C.
This Application for Air Permit is submitted to obtain:
[ ] Initial air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.
Current operation/construction permit number(s):
[ ] Renewal air operation permit under Fule 62-210.300(2)(b), F.A.C., for a synthetic non-Title V source.
Operation permit to be renewed:
[ ] Air operation permit revision for a synthetic non-Title V source.
Operation permit to be revised:
Reason for revision:
Category III: All Air Construction Permit Applications for All Facilities and Emissions Units
This Application for Air Permit is submitted to obtain:
[X] Air construction permit to construct or modify one or more emissions units within a facility (including any facility classified as a Title V source).
I. Part 4 - 2

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Current operation permit number(s), if any: 0570005-007-AV

[ ] Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.

Current operation permit number(s):

] Air construction permit for one or more existing, but unpermitted, emissions units.

I. Part 4 - 3

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#### **Application Processing Fee**

Check one:

[X] Attached - Amount :

\$7500.00

[ ] Not Applicable.

#### Construction/Modification Information

1. Description of Proposed Project or Alterations:

Requested modification of "Subsection C.1." of Title V Air Permit No. 0570005-007-AV

The purpose of this construction application is to request a 20% increase in the permitted wet rock processing rates for the A & B Phosphoric Acid Units. This permit modification would increase the processing rate at the A Phosphoric Acid Unit from (59 tons/hour and 1,416 tons/day) to (71.8 tons/hour and 1,699 tons/day) and increase the processing rate at the B Phosphoric Acid Unit from (87.8 tons/hour and 2,107 tons/day) to (105.4 tons/hour and 2,528 tons/day), measured as 100% P2O5 from phosphate rock. The requested increase in the processing rates at both phosphoric acid units will not require any construction or physical modification of either unit (i.e., process equipment or air abatement equipment), only the modification of "Subsection C.1." of the facility Title V Air Permit No. 0570005-007-AV. The four granulation units and one phosphoric acid clarification unit existing at the Plant City Phosphate Complex have enough permitted capacity to process the additional phosphoric acid production.

The requested increase in the processing rates will not require an increase in the permitted (i.e., allowable) fluoride emissions. The calculated increase in fluoride emissions from both units at the requested rates does not exceed the PSD increment nor the current allowable emissions rates (see Attachment 6, "Evaluation of A & B Phosphoric Acid Scrubber Performance").

The actual date of commencement of the project will be the date of the post modification compliance test at the increased processing rate for each unit.

2. Projected or Actual Date of Commencement of Construction:

31-Dec-1999

3. Projected Date of Completion of Construction:

31-Dec-1999

#### Professional Engineer Certification

1. Professional Engineer Name:

Julio M. Enriquez

Registration Number:

FL0014814

2. Professional Engineer Mailing Address:

I. Part 5 - 1

DEP Form No. 62-210.900(1) - Form

Organization/Firm: Jacobs Engineering

Street Address: P.O. Box 2008

City: Lakeland State: FL Zip Code: 33806-2008

3. Professional Engineer Telephone Numbers:

Telephone: (863)665-1511 Fax: (863)665-5323

#### 4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein\*, that:

- (1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollutant control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and
- (2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain a Title V source air operation permit (check here [ ] if so), I further certify that each emissions unit described in this Application for Air Permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance schedule is submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [X] if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [ ] if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

ignature

Date

1-14-2000

(cont)

I. Part 6 - 1

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\* Attach any exception to certification statement.

DEP Form No. 62-210.900(1) - Form

#### **Application Contact**

1. Name and Title of Application Contact:

Name: J. Michael Messina

Title: Chief, Environmental Services

2. Application Contact Mailing Address:

Organization/Firm:

CF Industries, Inc.

Street Address:

P. O. Drawer L

City:

Plant City

State:

FL

Zip Code: 33564

3. Application Contact Telephone Numbers:

Telephone: (813)782-1591

Fax: (813)788-9126

#### **Application Comment**

The processing rates for the "A & B Phosphoric Acid Units" are permitted under Title V Air Permit No. 0570005-007-AV (Subsection C.1.). CF Industries, Inc. is requesting a modification of this permit condition (i.e., 20% increase in the hourly and daily processing rate for both units). The requested modification will increase the processing rate at the A Phosphoric Acid Unit to (70.8 tons/hour and 1699 tons/day) and increase the processing rate at the B Phosphoric Acid Unit to (105.4 tons/hour and 2528 tons/day), measured as 100% P205 from phosphate rock.

The requested change in the processing rates will not require an increase in permitted fluoride emissions for either phosphoric acid unit. In addition, the existing four granulation units and one acid clarification unit are currently permitted to process the additional phosphoric acid production. Therefore, (Subsections D, E, and L) of the facility Title V Air Permit No. 0570005-007-AV will not have to be modified.

DEP Form No. 62-210.900(1) - Form

#### II. FACILITY INFORMATION

#### A. GENERAL FACILITY INFORMATION

#### Facility, Location, and Type

1. F	acility L	JTM Coore	dinates:				
	Zone :	17	East (km):	388.00	North (km):	3116.00	
ļ	•	Latitude/Lo	ongitude :	Long	itude (DD/MM/SS) :		
				,	•		

3. Governmental Facility Code:	4. Facility Status  Code:	5. Facility Major Group SIC Code:	6. Facility SIC(s):
0	A	28	2874

#### 7. Facility Comment:

The "A & B Phosphoric Acid Units are Wet - Process Phosphoric Acid Plants equipped with "BACT" (i.e., three stage packed bed cross flow scrubbers with "Kimre" packing or equivalent packing). In addition, the A Phosphoric Acid Unit is equipped with a cyclonic scrubber. Both units are permitted under the facility's Title V Air Permit No. 0570005-007-AV (Subsection C) and the A Phosphoric Acid Unit is subject to 40 CFR 60 NSPS Subpart T - Standards of Performance for wet - Process Phosphoric Acid

#### II. FACILITY INFORMATION

#### A. GENERAL FACILITY INFORMATION

#### **Facility Contact**

1. Name and Title of Facility Contact:

J. Michael Messina

Chief, Environmental Services

2. Facility Contact Mailing Address:

Organization/Firm: CF Industries, Inc.

Street Address: P. O. Drawer L.

City: Plant City State: FL Zip Code: 33564

3. Facility Contact Telephone Numbers:

Telephone: (813)782-1591 Fax: (813)788-9126

## Facility Regulatory Classifications

1. Small Business Stationary Source?	N
2. Title V Source?	Y
3. Synthetic Non-Title V Source?	N
4. Major Source of Pollutants Other than Hazardous Air Pollutants (HAPs)?	N
5. Synthetic Minor Source of Pollutants Other than HAPs?	N
6. Major Source of Hazardous Air Pollutants (HAPs)?	N
7. Synthetic Minor Source of HAPs?	N
8. One or More Emissions Units Subject to NSPS?	Y
9. One or More Emission Units Subject to NESHAP?	N
10. Title V Source by EPA Designation?	N
11. Facility Regulatory Classifications Comment:	
The B Phosphoric Acid Unit fluoride emission limit is below the current NSPS limit, as Phosphoric Acid Unit fluoride emission limit is equal to the applicable NSPS limit.	nd the A

II. Part 2 - 1

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#### **B. FACILITY REGULATIONS**

#### Rule Applicability Analysis

This application is for an "Air Construction Permit" for two similar emission sources (A Phosphoric Acid Unit and B Phosphoric Acid Unit) located at CF Industries, Inc. (Plant City Phosphate Complex). The facilities, in general are subject to Chapter 62-4, Florida Administrative Code (F.A.C.) Permits, Chapter 62-210, F.A.C. Stationary Sources - General Requirements, Chapter 62-212, F.A.C. Stationary Sources - Preconstruction Review, Chapter 62-213, F.A.C. Stationary Sources - Emissions Standards, Chapter 62-296.403, F.A.C. Phosphate Processing, and Chapter 62-297, F.A.C. Stationary Sources - Emissions Monitoring.

Local Hillsborough county Environmental Protection Commission, Chapter 1-1 through 1-12.

II. Part 3a - 1

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#### **B. FACILITY REGULATIONS**

#### List of Applicable Regulations

Chapter 62-4, Florida Administrative Code (F.A.C.) Permits

Chapter 62-210, F.A.C. Stationary Sources - General Requirements

Chapter 62-212, F.A.C. Stationary Sources - Preconstruction Review

Chapter 62-213, F.A.C. Stationary Sources - Emissions Standards

Chapter 62-296.403, F.A.C. Phosphate Processing

Chapter 62-297, F.A.C. Stationary Sources - Emissions Monitoring

Local Hillsborough county Environmental Protection Commission, Chapter 1-1 through 1-12.

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#### C. FACILITY POLLUTANTS

## **Facility Pollutant Information**

1. Pollutant Emitted	2. Pollutant Classification
FL	В
1	

### D. FACILITY POLLUTANT DETAIL INFORMATION

Facility Pollutant Information	PollutantI	
1. Pollutant Emitted: FL		
2. Requested Emissions Cap:	(lbs/hour)	(tons/year)
3. Basis for Emissions Cap Code:		
4. Facility Pollutant Comment:  N/A; pollutant reported in Section H. "Er estimated increase in fluoride emissions to be less than the current allowable limit."	from the complex as a result of the	he modification are expected

II. Part 4b - 1

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#### D. FACILITY SUPPLEMENTAL INFORMATION

#### Supplemental Requirements for All Applications

1. Area Map Showing Facility Location:	Figure 1
2. Facility Plot Plan :	Figure 2
3. Process Flow Diagram(s):	Figure 3 & 4
4. Precautions to Prevent Emissions of Unconfined Particulate Matter:	NA
5. Fugitive Emissions Identification:	NA
6. Supplemental Information for Construction Permit Applica	NA

## Additional Supplemental Requirements for Category I Applications Only

7. List of Proposed Exempt
8. List of Equipment/Activities Regulated under Title
9. Alternative Methods of Operation :
10. Alternative Modes of Operation (Emissions
11. Identification of Additional Applicable
12. Compliance Assurance Monitoring
13. Risk Management Plan Verification :
14. Compliance Report and Plan:
15. Compliance Certification (Hard-copy Requir

II. Part 5 - 1

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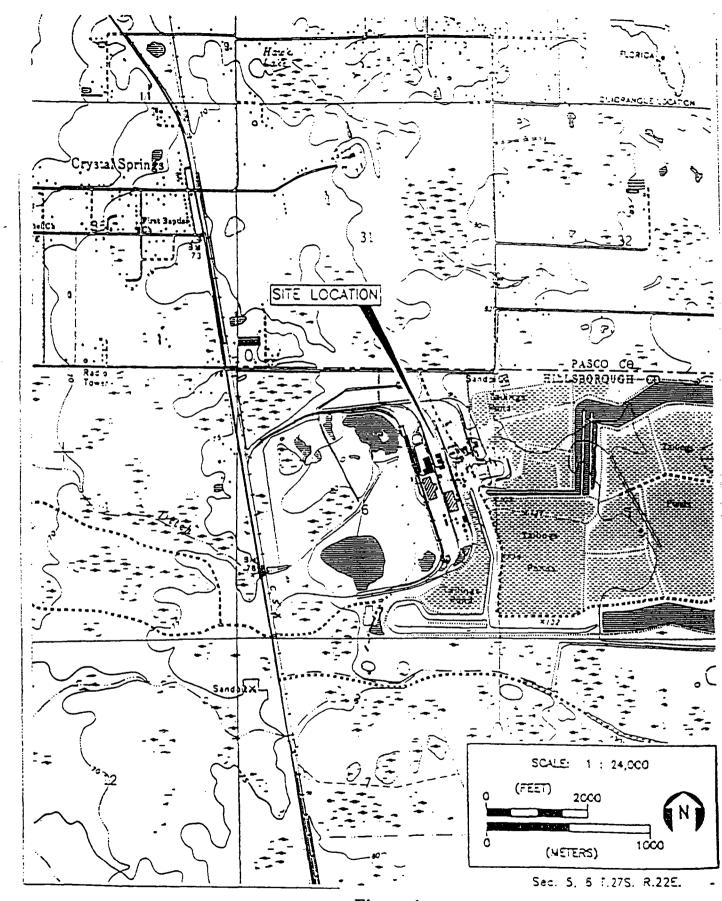
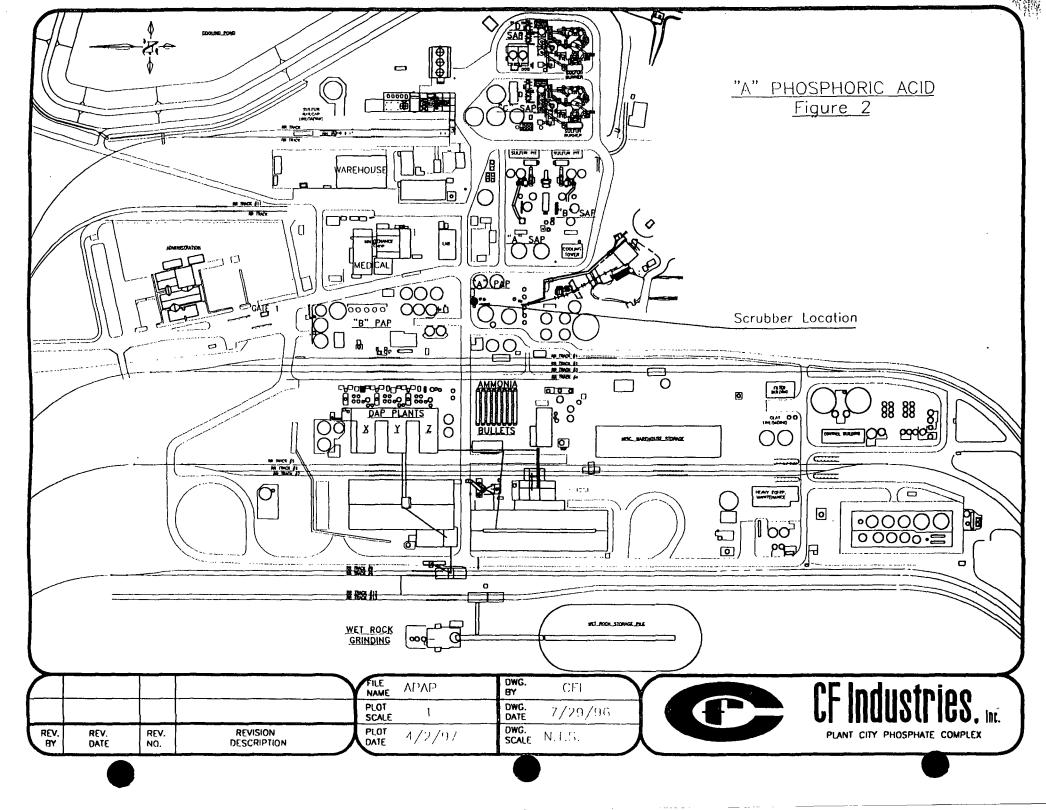


Figure 1
A - Phosphoric Acid



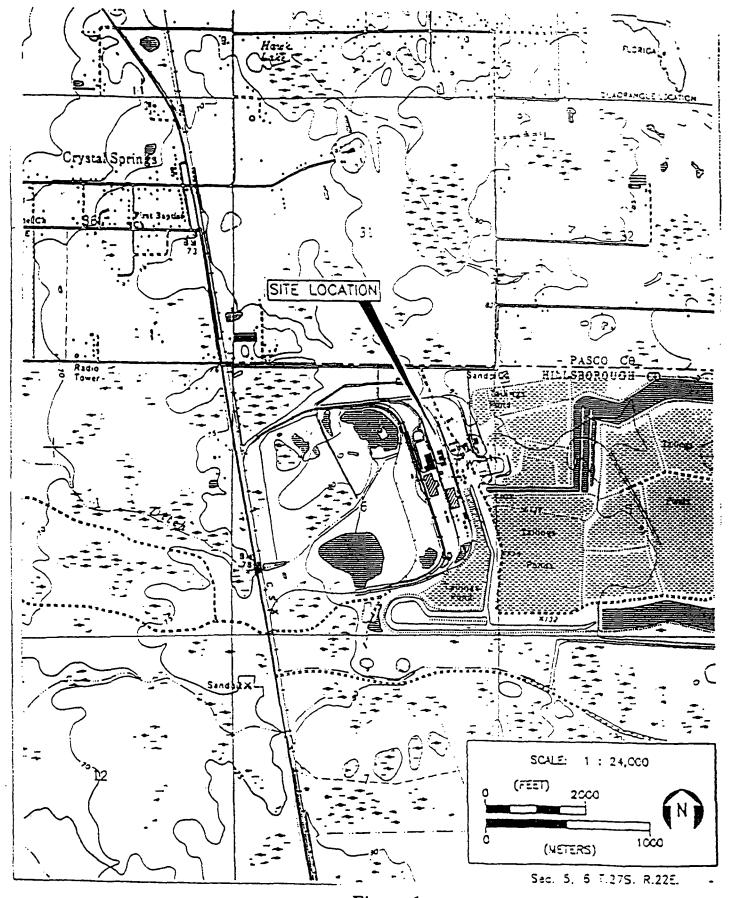
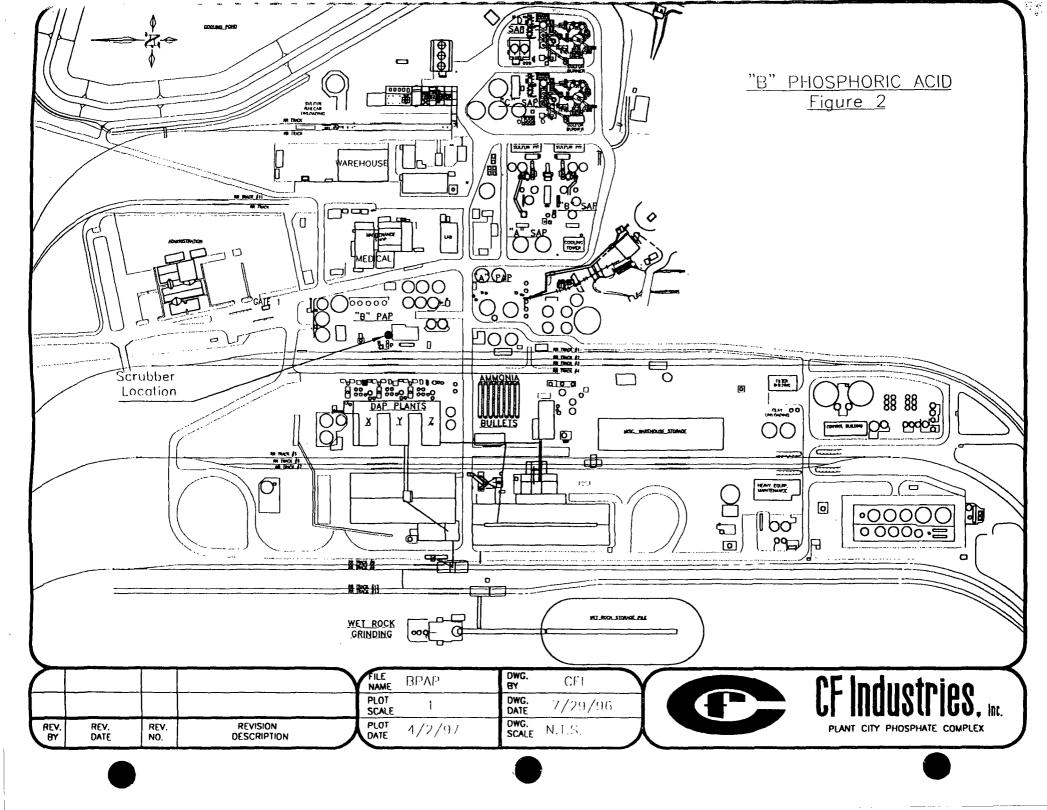


Figure 1
B - Phosphoric Acid



II. Part 5 - 2

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#### III. EMISSIONS UNIT INFORMATION

# A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Emissi	ons Unit Information Section 1
A Phosp	phoric Acid Unit
Type o	f Emissions Unit Addressed in This Section
1. Reg	ulated or Unregulated Emissions Unit? Check one:
[X]	The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.
[ ]	The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.
2. Sing	gle Process, Group of Processes, or Fugitive Only? Check one:
[ X]	This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
[ ]	This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
[ ]	This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

III. Part 1 - 1

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<b>Emissions</b>	<b>Unit Information Section</b>	1

## B. GENERAL EMISSIONS UNIT INFORMATION (Regulated and Unregulated Emissions Units)

### **Emissions Unit Description and Status**

1.	1. Description of Emissions Unit Addressed in This Section:				
	A Phosphoric Acid Unit				
2.	2. Emissions Unit Identification Number: 004  [ ] No Corresponding ID [ ] Unknown				
3.	Emissions Unit Status Code :	4. Acid Rain Unit? [ ] Yes [ ] No	5. Emissions Unit Major Group SIC Code:		
6.	(Subsection C.). CF Industries, increase in the hourly and daily tons/hour and 1,699 tons/day), n	s permitted under Title V Air Perm Inc. is requesting a modification o processing rate from 59 tons/hour neasured as 100% P2O5 from phos will not increase actual fluoride e	f the the permit (i.e., a 20% and 1,416 tons/day to (70.8 sphate rock. The modification will		

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Emissions Unit Information Section 1	
A Phosphoric Acid Unit	
Emissions Unit Control Equipment 1	
Description:     Three staged packed bed crossflow scrubber (Wet Scrubber 95 - 99+)	
2. Control Device or Method Code: 1	

III. Part 3 - 1

DEP Form No. 62-210.900(1) - Form

Emissions Unit Information Section	1
A Phosphoric Acid Unit	
Emissions Unit Control Equipment	2
Description:     Cyclonic scrubber	
2. Control Device or Method Code:	85

III. Part 3 - 2

DEP Form No. 62-210.900(1) - Form

### C. EMISSIONS UNIT DETAIL INFORMATION (Regulated Emissions Units Only)

A Phosphoric Acid Unit		
Emissions Unit Details		
1. Initial Startup Date :	01-Dec-1965	
2. Long-term Reserve Shutdown Date :		
3. Package Unit:		
Manufacturer:		Model Number :
4. Generator Nameplate Rating:	MW	
5. Incinerator Information:		
Dwell Temperature:		Degrees Fahrenheit
Dwell Time :		Seconds
Incinerator Afterburner Temperature :		Degrees Fahrenheit
1. Maximum Heat Input Rate:	mmBtu/hr	
2. Maximum Incinerator Rate :	lb/hr	tons/day
3. Maximum Process or Throughput Rate	:	
4. Maximum Production Rate :	<del></del>	
5. Operating Capacity Comment: The current maximum permitted wet rock ptons/day, measured as 100% P2O5 from ph	_	s unit is 59 tons/hour and 1,416
Emissions Unit Operating Schedule		
Description of the Calculate		
Requested Maximum Operating Schedule:		
Requested Maximum Operating Schedule: 24 hours/6	day	7 days/week

III. Part 4 - 1

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Emissions Unit Information Section 1

## D. EMISSIONS UNIT REGULATIONS (Regulated Emissions Units Only)

Emissions Unit Information Section	11
A Phosphoric Acid Unit	

#### Rule Applicability Analysis

This application is for an "Air Construction Permit" for two similar emission sources (A Phosphoric Acid Unit and B Phosphoric Acid Unit) located at CF Industries, Inc. (Plant City Phosphate Complex). The facilities, in general are subject to Chapter 62-4, Florida Administrative Code (F.A.C.) Permits, Chapter 62-210, F.A.C. Stationary Sources - General Requirements, Chapter 62-212, F.A.C. Stationary Sources - Preconstruction Review, Chapter 62-213, F.A.C. Stationary Sources - Emissions Standards, Chapter 62-296.403, F.A.C. Phosphate Processing, and Chapter 62-297, F.A.C. Stationary Sources - Emissions Monitoring.

Local Hillsborough county Environmental Protection Commission, Chapter 1-1 through 1-12.

III. Part 6a - 1

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#### **Emissions Unit Information Section**

A Phosphoric Acid Unit

#### **List of Applicable Regulations**

Chapter 62-4, Florida Administrative Code (F.A.C.) Permits

Chapter 62-210, F.A.C. Stationary Sources - General Requirements

Chapter 62-212, F.A.C. Stationary Sources - Preconstruction Review

Chapter 62-213, F.A.C. Stationary Sources - Emissions Standards

Chapter 62-296.403, F.A.C. Phosphate Processing

Chapter 62-297, F.A.C. Stationary Sources - Emissions Monitoring

Local Hillsborough county Environmental Protection Commission, Chapter 1-1 through 1-12.

## E. EMISSION POINT (STACK/VENT) INFORMATION

A Phosphoric Acid Unit				
Emission Point Description and Type:				
1. Identification of Point on Plot Plan or Flow Diagran	n: A Phosphoric	c Acid		
2. Emission Point Type Code: 1				
3. Descriptions of Emission Points Comprising this En (limit to 100 characters per point)	nissions Unit for V	E Tracking :		
4. ID Numbers or Descriptions of Emission Units with	this Emission Poin	at in Common :		
Emissions Unit 004; Scrubber stack located on the north	Emissions Unit 004; Scrubber stack located on the north side of the A Phosphoric Acid Unit.			
5. Discharge Type Code:	V			
6. Stack Height:	85	feet		
7. Exit Diameter:	5.0	feet		
8. Exit Temperature :	123	°F		
9. Actual Volumetric Flow Rate:	55000	acfm		
10. Percent Water Vapor:	8.75	%		
11. Maximum Dry Standard Flow Rate:	49000	dscfm		
12. Nonstack Emission Point Height:	0	feet		
13. Emission Point UTM Coordinates :				
Zone: 17 Fast (km): 388 000	North (k	m): 3166 000		

III. Part 7a - 1

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Emissions Unit Information Section

#### 14. Emission Point Comment:

The data provided in boxes 8, 9, 10, and 11 was obtained from the 1999 compliance test that was conducted while operating the unit 10% above the current permitted processing rate (see Attachment 1).

III. Part 7a - 2

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## F. SEGMENT (PROCESS/FUEL) INFORMATION

Emissions Unit Information Section 1			
A Phosphoric Acid Unit			
Segment Description and Rate: Segment 1			
1. Segment Description (Process/Fuel Type and Associated Operating Method/Mod	e):		
Fuel Type N/A; No fossil fuels are consumed during the operation of the A Phosphoric This is a wet process phosphoric acid production unit.	e Acid Unit.		
2. Source Classification Code (SCC): 30101601			
3. SCC Units : Tons Processed	·		
4. Maximum Hourly Rate: 59.00 5. Maximum Annual Rate:	516,840.00		
6. Estimated Annual Activity Factor:			
7. Maximum Percent Sulfur: 8. Maximum Percent Ash:			
9. Million Btu per SCC Unit :			
10. Segment Comment :			
None			

III. Part 8 - 1

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## G. EMISSIONS UNIT POLLUTANTS (Regulated and Unregulated Emissions Units)

# Emissions Unit Information Section 1 A Phosphoric Acid Unit

1. Pollutant Emitted	Primary Control     Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
1 - FL	001	085	EL

# H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION (Regulated Emissions Units Only - Emissions Limited Pollutants Only)

A Phosphoric Acid Unit			
Pollutant Potential/Estimated Emissions: Pollut	ant <u>1</u>		
1. Pollutant Emitted: FL			
2. Total Percent Efficiency of Control:	%		
3. Potential Emissions : 1.18 lb/hour		5.20	tons/year
4. Synthetically Limited?  [ ] Yes [X ] No			
5. Range of Estimated Fugitive/Other Emissions:	to		tons/year
6. Emissions Factor 0.02 Reference: 0570005-007-AV	Units lbs F/ton P2O.	5	
7. Emissions Method Code : 0			
8. Calculations of Emissions:			
See Attachment 2, "Evaluation of A & B Phosphoric Acid Scrubber Performance" for calculated fluoride from the unit at the requested 20% processing rate increase.			
9. Pollutant Potential/Estimated Emissions Commen	t:		
Fluoride emissions present in Section H.3. are consis Air Permit No. 0570005-007-AV (Subsection C.1.)	tent with the current pe	rmitted lim	its in Title V

III. Part 9b - 1

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# H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION (Regulated Emissions Units Only - Emissions Limited Pollutants Only)

Emissions Unit Information Section 1
A Phosphoric Acid Unit

III. Part 9b - 2

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Emissions Unit Information Section 1 A Phosphoric Acid Unit			
Pollutant Information Section 1			
Allowable Emissions 1			
1. Basis for Allowable Emissions Code: OTHER			
2. Future Effective Date of Allowable Emissions: 01-Feb-2020			
3. Requested Allowable Emissions and Units: 0.0167 lbs F/ton P2O5			
4. Equivalent Allowable Emissions :			
lb/hour 5.20 tons/year			
5. Method of Compliance:			
Annual Compliance testing EPA Method 1-5, 13A or 13B.			
6. Pollutant Allowable Emissions Comment (Desc. of Related Operating Method/Mode):			
The requested allowable emissions listed above will allow this unit to operate a 100% of the requested processing rate without exceeding the current permitted (i.e., allowable) fluoride limit.			

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## I. VISIBLE EMISSIONS INFORMATION (Regulated Emissions Units Only)

A Phosphoric Acid Unit	ction 1			
Visible Emissions Limitation :	Visible Emissions Lin	nitation	11	_
1. Visible Emissions Subtype:	20			
2. Basis for Allowable Opacity	RULE			
3. Requested Allowable Opacity	<b>/</b> :			
	Normal Conditions : otional Conditions : Opacity Allowed :	20 0	% % min/hour	
4. Method of Compliance:				
Ref. EPA Method 9.				
5. Visible Emissions Comment	:			
62-297.310(4)(a)2, F.A.C. listed 20%).	I the general visible emis	sions star	dards (not to equal or be	greater than

DEP Form No. 62-210.900(1) - Form

# J. CONTINUOUS MONITOR INFORMATION (Regulated Emissions Units Only)

A Phosphoric Acid Unit		
Continuous Monitoring System Continuous N	Monitor 1	
1. Parameter Code :	2. Pollutant(s):	
3. CMS Requirement		
4. Monitor Information  Manufacturer:  Model Number:  Serial Number:		
5. Installation Date:		
6. Performance Specification Test Date:		
7. Continuous Monitor Comment:  N/A; this facility is not equipped with a continuous	ous monitoring system.	

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## K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT TRACKING INFORMATION

Emissions Unit Information Section 1
A Phosphoric Acid Unit
PSD Increment Consumption Determination
1. Increment Consuming for Particulate Matter or Sulfur Dioxide?
[ ] The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
[ ] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
[ ] The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
[ ] For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
[X] None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

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[ ] The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.  [ ] The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., an the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.  [ ] The facility addressed in this application is classified as an EPA major source, and the emissio unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.  [ ] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988 If so, baseline emissions are zero, and emissions unit consumes increment.  [ X ] None of the above apply. If so, baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.  3. Increment Consuming/Expanding Code:  PM: SO2: NO2:  4. Baseline Emissions:  PM:   1b/hour   tons/year   tons/y	2.	?. Increment Consuming for Nitrogen Dioxide?				
paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., an the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.  [ ] The facility addressed in this application is classified as an EPA major source, and the emission unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.  [ ] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988 If so, baseline emissions are zero, and emissions unit consumes increment.  [ X ] None of the above apply. If so, baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.  3. Increment Consuming/Expanding Code:  PM: SO2: NO2:  4. Baseline Emissions:  PM:   Ib/hour   tons/year   tons/year	[	application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions			s	
unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.  [ ] For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.  [X ] None of the above apply. If so, baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.  3. Increment Consuming/Expanding Code:  PM: SO2: NO2:  4. Baseline Emissions:  PM: lb/hour tons/year so2: lb/hour tons/year tons/year tons/year NO2: tons/year	[	1	paragraph (c) of the det the emissions unit addre	inition of "major source of essed in this section comme	air pollution" in Chapter 62-213, F.A.C., enced (or will commence) construction af	ter
If so, baseline emissions are zero, and emissions unit consumes increment.  [X] None of the above apply. If so, baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume of expand increment.  3. Increment Consuming/Expanding Code:  PM: SO2: NO2:  4. Baseline Emissions:  PM: lb/hour tons/year tons/year NO2:  5. PSD Comment:	]	]	unit began initial opera	tion after February 8, 1988	, but before March 28, 1988. If so, basel	
case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume of expand increment.  3. Increment Consuming/Expanding Code:  PM: SO2: NO2:  4. Baseline Emissions:  PM: lb/hour tons/year tons/year SO2: lb/hour tons/year tons/year NO2:  5. PSD Comment:	[	]		<del>-</del> -	-	988.
PM: SO2: NO2:  4. Baseline Emissions:  PM: lb/hour tons/year SO2: lb/hour tons/year tons/year tons/year NO2: tons/year	[ X	[ ]	case, additional analysi changes in emissions h	s, beyond the scope of this	application, is needed to determine whether	her
4. Baseline Emissions :  PM:   lb/hour   tons/year   SO2:   lb/hour   tons/year   NO2:   tons/year   T	3.	In	crement Consuming/Ex	panding Code :		
PM: lb/hour tons/year SO2: lb/hour tons/year NO2: tons/year			PM:	SO2 :	NO2:	
SO2: lb/hour tons/year NO2: tons/year  5. PSD Comment:	4.	В	aseline Emissions :			
			SO2:		tons/year	
N/A	5.	P	SD Comment:			
		N	/A			

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### L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Emissions Unit Information Section 1

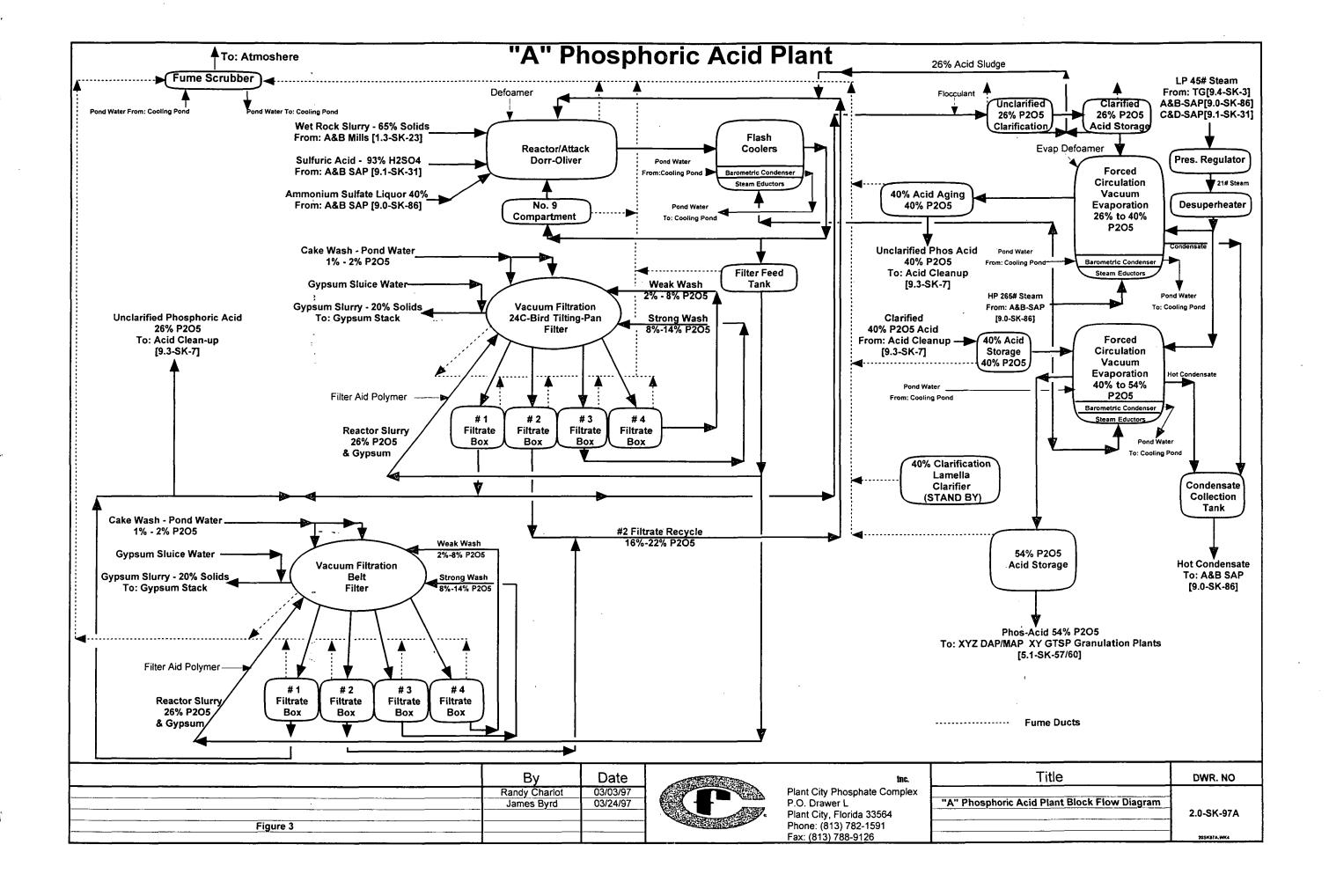
A Phosphoric Acid Unit	
Supplemental Requirements for All Applications	
1. Process Flow Diagram:	Figure 3
2. Fuel Analysis or Specification:	NA
3. Detailed Description of Control Equipment:	Figure 5
4. Description of Stack Sampling Facilities :	NA .
5. Compliance Test Report :	Attachment I
6. Procedures for Startup and Shutdown:	NA
7. Operation and Maintenance Plan:	NA
8. Supplemental Information for Construction Permit Application :	NA
9. Other Information Required by Rule or Statue:	NA
Additional Supplemental Requirements for Category I Application	s Only
10. Alternative Methods of Operations:	
11. Alterntive Modes of Operation (Emissions Trading):	

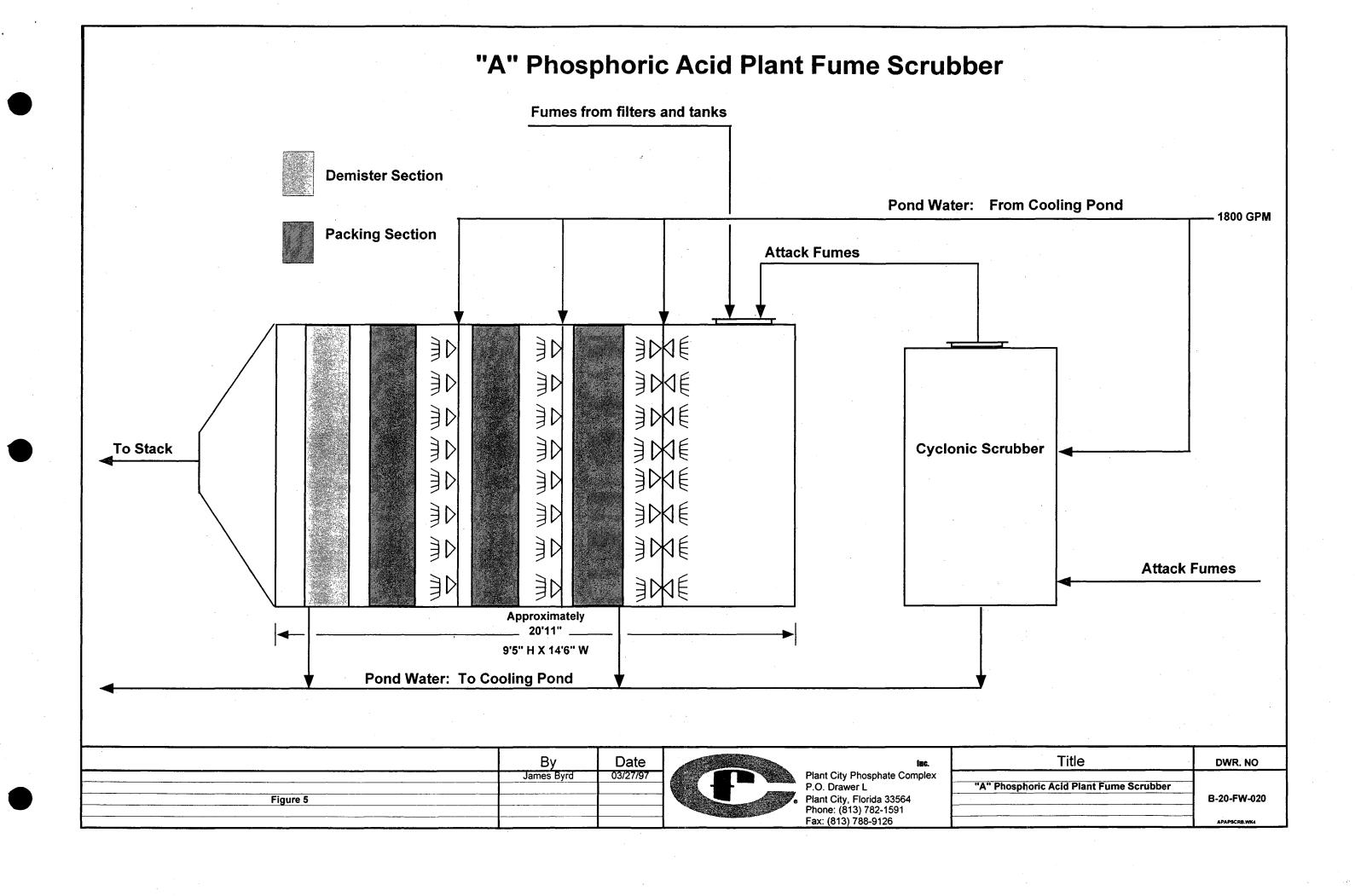
III. Part 13 - 1

DEP Form No. 62-210.900(1) - Form

12.	2. Identification of Additional Applicable Requirements:		
	13. Compliance Assurance Monitoring Plan:		
14.	Acid Rain Application (Hard-copy Required):		
	Acid Rain Part - Phase II (Form No. 62-210.900(1)(a))		
	Repowering Extension Plan (Form No. 62-210.900(1)(a)1.)		
	New Unit Exemption (Form No. 62-210.900(1)(a)2.)		
	Retired Unit Exemption (Form No. 62-210.900(1)(a)3.)		

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### III. EMISSIONS UNIT INFORMATION

## A. TYPE OF EMISSIONS UNIT (Regulated and Unregulated Emissions Units)

Emiss	ions Unit Information Section 2
B Phos	phoric Acid Unit
Type o	of Emissions Unit Addressed in This Section
1. Reg	gulated or Unregulated Emissions Unit? Check one:
[X]	The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.
[ ]	The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.
2. Sin	gle Process, Group of Processes, or Fugitive Only? Check one:
[ X]	This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
[ ]	This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
[ ]	This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

III. Part 1 - 1

DEP Form No. 62-210.900(1) - Form

<b>Emissions</b>	Unit I	nformation	Section	2

## B. GENERAL EMISSIONS UNIT INFORMATION (Regulated and Unregulated Emissions Units)

### **Emissions Unit Description and Status**

1.	1. Description of Emissions Unit Addressed in This Section:		
	B Phosphoric Acid Unit		
2.	Emissions Unit Identification  [ ] No Corresponding I		ıknown
3.	Emissions Unit Status Code: A	4. Acid Rain Unit? [ ] Yes [X] No	5. Emissions Unit Major Group SIC Code: 28
6.	6. Emissions Unit Comment:  The "B Phosphoric Acid Unit" is currently permitted under Title V Air Permit No. 0570005-007-AV (Subsection C.). CF Industries, Inc. is requesting a modification of the permit (i.e., 20% increase in the hourly and daily processing rate form 87.8 tons/hour and 2,107 tons/day to (105.4 tons/day and 2,528 tons/day) measured as 100% P2O5 from phosphate rock. The modification will not require any construction and will not increase fluoride emissions unit above the current permitted limit.		

DEP Form No. 62-210.900(1) - Form

Emissions Unit Information Section	<u>2</u>
B Phosphoric Acid Unit	
Emissions Unit Control Equipment	
Description:     North American Steel crossflow packed bed	d scrubber, with Kimre packing or equivalent packing.
2. Control Device or Method Code:	1

III. Part 3 - 1

DEP Form No. 62-210.900(1) - Form

### C. EMISSIONS UNIT DETAIL INFORMATION (Regulated Emissions Units Only)

Emissions Unit Information Section 2

B Phosphoric Acid Unit

Emissions Unit Details		
1. Initial Startup Date:	01-Aug-1975	
2. Long-term Reserve Shutdown Date :		
3. Package Unit : Manufacturer :		Model Number :
4. Generator Nameplate Rating:	MW	
5. Incinerator Information:  Dwell Temperature:  Dwell Time:  Incinerator Afterburner Temperature:		Degrees Fahrenheit Seconds Degrees Fahrenheit
Emissions Unit Operating Capacity	<del>-</del> -	
1. Maximum Heat Input Rate:	mmBtu/hr	
2. Maximum Incinerator Rate :	lb/hr	tons/day
3. Maximum Process or Throughput Rate	2107	tons P2O5/day
4. Maximum Production Rate:		
5. Operating Capacity Comment: The maximum pemitted wet rock processi measured as 100% P2O5 from phosphate	-	87.8 tons/hour or 2,107 tons/day,
Emissions Unit Operating Schedule		
Requested Maximum Operating Schedule 24 hours 52 week	/day	7 days/week 8,760 hours/year

III. Part 4 - 1

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### D. EMISSIONS UNIT REGULATIONS (Regulated Emissions Units Only)

<b>Emissions Unit Information Section</b>	2
B Phosphoric Acid Unit	

### Rule Applicability Analysis

This application is for an "Air Construction Permit" for two similar emission sources (A Phosphoric Acid Unit and B Phosphoric Acid Unit) located at CF Industries, Inc. (Plant City Phosphate Complex). The facilities, in general are subject to Chapter 62-4, Florida Administrative Code (F.A.C.) Permits, Chapter 62-210, F.A.C. Stationary Source - General Requirements, Chapter 62-212, F.A.C. Stationary Sources - Preconstruction Review, Chapter 62-213, F.A.C. Stationary Sources - Emissions Standards, Chapter 62-296.403, F.A.C. Phosphate Processing, and Chapter 62-297, F.A.C. Stationary Source - Emissions Monitoring.

Local Hillsborough county Environmental Protection Commission, Chapter 1-1 through 1-12.

III. Part 6a - 1

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**Emissions Unit Information Section** 

B Phosphoric Acid Unit

### List of Applicable Regulations

Chapter 62-4, Florida Administrative Code (F.A.C.) Permits

Chapter 62-210, F.A.C. Stationary Source - General Requirements

Chapter 62-212, F.A.C. Stationary Sources - Preconstruction Review

Chapter 62-213, F.A.C. Stationary Sources - Emissions Standards

Chapter 62-296.403, F.A.C. Phosphate Processing

Chapter 62-297, F.A.C. Stationary Source - Emissions Monitoring

Local Hillsborough county Environmental Protection Commission, Chapter 1-1 through 1-12.

### E. EMISSION POINT (STACK/VENT) INFORMATION

2

B Phosphoric Acid Unit		
Emission Point Description and Type:		
1. Identification of Point on Plot Plan or Flow Diagram:	B Phosphoric	: Acid
2. Emission Point Type Code:		
3. Descriptions of Emission Points Comprising this Emis (limit to 100 characters per point)	ssions Unit for V	E Tracking:
4. ID Numbers or Descriptions of Emission Units with th	is Emission Poin	t in Common:
Emission Unit 009; Scrubber stack located at the northwereactor.	st corner of the B	Phosphoric Acid Unit
5. Discharge Type Code:	V	
6. Stack Height:	119	feet
7. Exit Diameter :	4.0	feet
8. Exit Temperature:	120	°F
9. Actual Volumetric Flow Rate:	32000	acfm
10. Percent Water Vapor:	8.00	%
11. Maximum Dry Standard Flow Rate:	27000	dscfm
12. Nonstack Emission Point Height:	0	feet
13. Emission Point UTM Coordinates :		

III. Part 7a - 1

DEP Form No. 62-210.900(1) - Form

Emissions Unit Information Section

Zone: 17 East (km): 388.000 North (km): 3116.000

### 14. Emission Point Comment:

The data provided in boxes 8, 9, 10, 11 was obtained from the 1999 compliance test that was conducted while operating the unit 10% above the current permitted processing rate (see Attachment 1).

III. Part 7a - 2

DEP Form No. 62-210.900(1) - Form

### F. SEGMENT (PROCESS/FUEL) INFORMATION

Emissions Unit Information Section 2
B Phosphoric Acid Unit
Segment Description and Rate: Segment 1
1. Segment Description (Process/Fuel Type and Associated Operating Method/Mode):
Fuel Type N/A; No fossil fuels are consumed during the operation of the B Phosphoric Acid Unit. This is a wet process phosphoric acid unit.
2. Source Classification Code (SCC): 30101601
3. SCC Units: Tons Processed
4. Maximum Hourly Rate: 87.80 5. Maximum Annual Rate: 769,128.00
6. Estimated Annual Activity Factor:
7. Maximum Percent Sulfur: 8. Maximum Percent Ash:
9. Million Btu per SCC Unit :
10. Segment Comment :
None

III. Part 8 - 1

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## G. EMISSIONS UNIT POLLUTANTS (Regulated and Unregulated Emissions Units)

Emissions Unit Information Section 2
B Phosphoric Acid Unit

1. Pollutant Emitted	Primary Control     Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
1 - FL	001		EL

DEP Form No. 62-210.900(1) - Form

## H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION (Regulated Emissions Units Only - Emissions Limited Pollutants Only)

Emissions Unit Information Section 2  B Phosphoric Acid Unit			
Pollutant Potential/Estimated Emissions: Pollu	tant <u>1</u>		
1. Pollutant Emitted: FL			
2. Total Percent Efficiency of Control: 99.90	%		
3. Potential Emissions : 1.04 lb/hour		4.60	tons/year
4. Synthetically Limited? [ ] Yes [X] No			
5. Range of Estimated Fugitive/Other Emissions:	to		tons/year
6. Emissions Factor 0.012 Reference: 0570005-007-AV	Units lbs F/ton P2O5	5	
7. Emissions Method Code: 0			
8. Calculations of Emissions:  See Attachment 2, "Evaluation of A & B Phosphoric fluoride emissions from the unit at the requested 20%			· calculated
9. Pollutant Potential/Estimated Emissions Commentary Fluoride emissions presented in Section H.3. are contact Title V Air Permit No. 0570005-007-AV (Subsection	sistent with the current	permitted	limits in the

III. Part 9b - 1

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## H. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION (Regulated Emissions Units Only - Emissions Limited Pollutants Only)

Emissions Unit Information Section 2

B Phosphoric Acid Unit

III. Part 9b - 2

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	Emissions Unit Information Section 2  B Phosphoric Acid Unit					
Po	ollutant Information Section 1					
Al.	lowable Emissions 1				·	
1.	Basis for Allowable Emissions Code:		OTHER			
2.	Future Effective Date of Allowable Emiss	sions :	31-Dec-1	999		
3.	Requested Allowable Emissions and Unit	 :s :	0.00997		lbs F/ton P2O5	-
4.	Equivalent Allowable Emissions:					
	1.04	lb/hou	ır	4.60	tons/year	
5.	Method of Compliance :					
	Annual compliance test; EPA Method 1-5, 13	3A or 13B	• .			
6.	Pollutant Allowable Emissions Comment  The requested allowable emissions listed about process rate without exceeding the current allowable emissions.	ove will all	ow this unit	to opera	ate at 100% of the reques	ted

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### I. VISIBLE EMISSIONS INFORMATION (Regulated Emissions Units Only)

В	Phosphoric Acid Unit  sible Emissions Limitation: Visible Emissions Limitation 1
1.	Visible Emissions Subtype: 20
2.	Basis for Allowable Opacity: RULE
3.	Requested Allowable Opacity:  Normal Conditions: 20 %  Exceptional Conditions: %  Maximum Period of Excess Opacity Allowed: min/hour
4.	Method of Compliance:  EPA Method 9.
5.	Visible Emissions Comment: 62-297.310(4)(a)2, F.A.C. listed the general visible emissions standards (not to equal or be greater than 20%).

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## J. CONTINUOUS MONITOR INFORMATION (Regulated Emissions Units Only)

B Phosphoric Acid Unit		
Continuous Monitoring System Continuous Monitor 1		
1. Parameter Code:	2. Pollutant(s):	
3. CMS Requirement		
4. Monitor Information  Manufacturer:  Model Number:  Serial Number:		
5. Installation Date :		
6. Performance Specification Test Date:		
7. Continuous Monitor Comment :  N/A: the unit is not equipped with a continuous em	issions monitoring system.	

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## K. PREVENTION OF SIGNIFICANT DETERIORATION (PSD) INCREMENT TRACKING INFORMATION

Emis	sions Unit Information Section 2
B Pho	sphoric Acid Unit
<u>PSD</u>	Increment Consumption Determination
1. Inc	crement Consuming for Particulate Matter or Sulfur Dioxide?
[ ]	The emissions unit is undergoing PSD review as part of this application, or has undergone PSD review previously, for particulate matter or sulfur dioxide. If so, emissions unit consumes increment.
[ ]	The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after January 6, 1975. If so, baseline emissions are zero, and emissions unit consumes increment.
	The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after January 6, 1975, but before December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
[ ]	For any facility, the emissions unit began (or will begin) initial operation after December 27, 1977. If so, baseline emissions are zero, and emissions unit consumes increment.
	None of the above apply. If so, the baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.

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2.	2. Increment Consuming for Nitrogen Dioxide?				
[	The emissions unit addressed in this section is undergoing PSD review as part of this application, or has undergone PSD review previously, for nitrogen dioxide. If so, emissions unit consumes increment.				
[	The facility addressed in this application is classified as an EPA major source pursuant to paragraph (c) of the definition of "major source of air pollution" in Chapter 62-213, F.A.C., and the emissions unit addressed in this section commenced (or will commence) construction after February 8, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.				
ĺ	]	The facility addressed in this application is classified as an EPA major source, and the emissions unit began initial operation after February 8, 1988, but before March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.			
[	]	For any facility, the emissions unit began (or will begin) initial operation after March 28, 1988. If so, baseline emissions are zero, and emissions unit consumes increment.			
[ X	[X] None of the above apply. If so, baseline emissions of the emissions unit are nonzero. In such case, additional analysis, beyond the scope of this application, is needed to determine whether changes in emissions have occurred (or will occur) after the baseline date that may consume or expand increment.				
3.	lr	ncrement Consuming/Ex	panding Code :		_
		PM:	SO2 :	NO2:	
4.	В	aseline Emissions :			
	PM: lb/hour tons/year SO2: lb/hour tons/year NO2: tons/year				
5.	P	SD Comment :			_
	N	/A			
					$\overline{}$

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#### L. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Emissions Unit Information Section 2

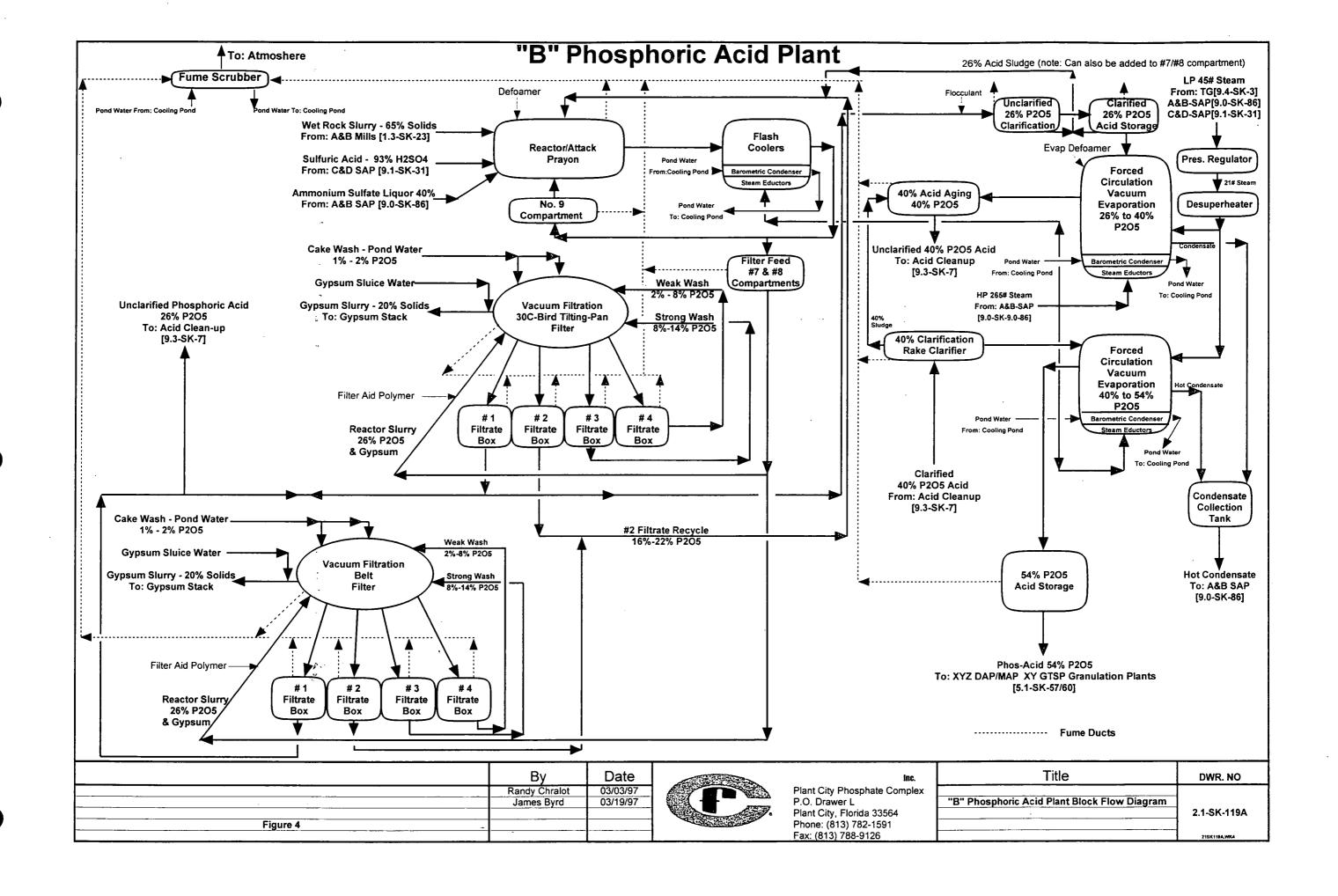
B Phosphoric Acid Unit	
Supplemental Requirements for All Applications	
1. Process Flow Diagram :	Figure 4
2. Fuel Analysis or Specification:	NA
3. Detailed Description of Control Equipment:	Figure 6
4. Description of Stack Sampling Facilities :	NA
5. Compliance Test Report :	Attachment 1
6. Procedures for Startup and Shutdown:	NA
7. Operation and Maintenance Plan:	NA
8. Supplemental Information for Construction Permit Application :	NA
9. Other Information Required by Rule or Statue:	NA
Additional Supplemental Requirements for Category I Application	s Only
10. Alternative Methods of Operations:	
11. Alterntive Modes of Operation (Emissions Trading):	
L	

III. Part 13 - 1

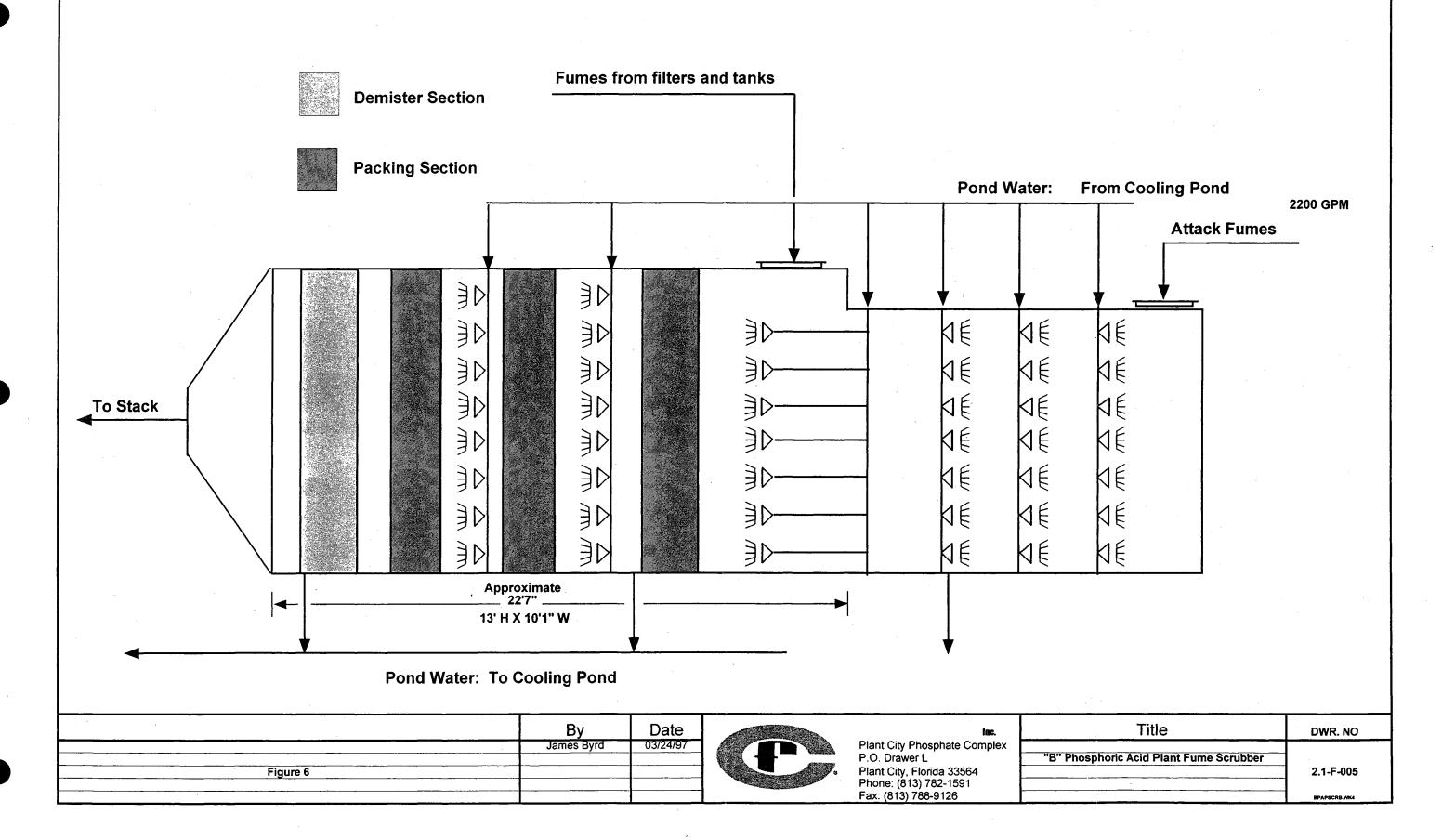
DEP Form No. 62-210.900(1) - Form

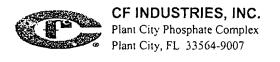
12. Identification of Additional A	Applicable Requirements :
13. Compliance Assurance Moni Plan:	toring
14. Acid Rain Application (Hard	l-copy Required):
	Acid Rain Part - Phase II (Form No. 62-210.900(1)(a))
	Repowering Extension Plan (Form No. 62-210.900(1)(a)1.)
	New Unit Exemption (Form No. 62-210.900(1)(a)2.)

Retired Unit Exemption (Form No. 62-210.900(1)(a)3.)



## **"B" Phosphoric Acid Plant Fume Scrubber**





70-1558/719

Date 12/28/99

Pay Amount \$2,500.00\*\*\*

Pay

\*\*\*\*TWO THOUSAND FIVE HUNDRED AND XX / 100 US DOLLAR\*\*\*\*

To The Order Of

\*\*\*FLORIDA DEPT OF ENVIRONMENTAL PROTECTION\*\*\*

2600 Blair Stone Road Attn: Yi Zhu Darm Tallahassee, FL 32399-2409 Alfolines

Authorized Signature

Authorized Signature

HARRIS BANK Roselle, Illinois



Check Date: 12/28/99						Check	No. 0000002865
Invoice Number	Invoice Date	Voucher ID	1	Gross Amount	1	Discount Available	Paid Amount
121799	12/17/99	120414		2,500.00		0.00	2,500.00



JAN Z 1 2000

BUREAU OF AIR REGULATION

Vendor Number	V	Vendor Name		
106456	Florida Dept Of Environmental Protection		\$0.00	
Check Number	Date	Total Amount	Discounts Taken	Total Paid Amount
0000002865	12/28/99	\$2,500.00	\$0.00	\$2,500.00

Date 12/30/99

Pay Amount \$5,000.00\*\*\*

Pay

\*\*\*\*FIVE THOUSAND AND XX / 100 US DOLLAR\*\*\*\*

 Alfolmer

Authorized Signature

\*\*\*FLORIDA DEPT OF ENVIRONMENTAL PROTECTION\*\*\*

2600 Blair Stone Road Attn: Yi Zhu Darm Tallahassee, FL 32399-2409

Authorized Signature

HARRIS BANK Roselle, Illinois



Check Date: 12/30/99				Check No. 0000003071		
Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount	
121799a	12/17/99	120504	5,000.00	0.00	5,000.00	

### RECEIVE

JAN 21 2000

BUREAU OF AIR REGULAT

Vendor Number		Vendor Name  Florida Dept Of Environmental Protection		Total Discounts	
106456	Florida			\$0.00	
Check Number	Date		Total Amount	Discounts Taken	Total Paid Amount
0000003071	12/30/99	·	\$5,000.00	\$0.00	\$5,000.00

