

Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

December 28, 2001

Mr. David Norse  
Environmental Permitting & Compliance Group  
Jacksonville Electric Authority  
21 West Church Street  
Jacksonville, FL 32202-3139

Re: Retired Unit Exemptions  
Northside Generating Station; ORIS Code: 667

Dear Mr. Norse:

Thank you for your recent submission of the Retired Unit Exemption forms for Unit 1 and Unit 2 of the subject facility. We have reviewed the documents and found them to be complete.

Sincerely,

Scott M. Sheplak, P.E.  
Administrator  
Title V Section

cc: Jenny Jachim, EPA Region 4

*"More Protection, Less Process"*

Printed on recycled paper.



# Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is:  New  Revised

Page 1

**STEP 1**  
Identify the unit by plant name,  
State, ORIS Code, and unit ID#.

Plant Name <b>Northside Generating Station</b>	State <b>FL</b>	ORIS Code <b>667</b>	Unit ID# <b>AUXA</b>
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**STEP 2**  
Identify the first full calendar  
year in which the unit meets  
(or will meet) the requirements  
of 40 CFR 72.8(d).

January 1, 2002

**STEP 3**  
Read the special provisions.

### Special Provisions

(1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.

(2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.

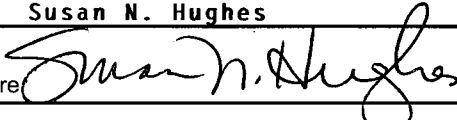
(5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.

(6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

**STEP 4**  
Read the appropriate  
certification and sign  
and date.

**Certification (for designated representatives only)**

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <b>Susan N. Hughes</b>	
Signature 	Date <b>4/25/03</b>

**Certification (for certifying officials only)**

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Name	Title
Company Owner Name	
Phone	Email Address
Signature	Date

**Certification (for additional certifying officials, if applicable)**

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Name	Title
Company Owner Name	
Phone	Email Address
Signature	Date



# Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is:  New  Revised

Page 1

**STEP 1**  
Identify the unit by plant name,  
State, ORIS Code, and unit ID#.

Southside Generating Station	FL	668	1
Plant Name	State	ORIS Code	Unit ID#

**STEP 2**  
Identify the first full calendar  
year in which the unit meets  
(or will meet) the requirements  
of 40 CFR 72.8(d).

January 1, 1993

# RECEIVED

APR 30 2003

**STEP 3**  
Read the special provisions.

### Special Provisions

### BUREAU OF AIR REGULATION

(1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.

(2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.

(3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.

(4) For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.

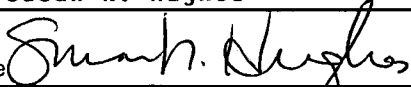
(5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.

(6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

**STEP 4**  
**Read the appropriate**  
**certification and sign**  
**and date.**

**Certification (for designated representatives only)**

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Name <b>Susan N. Hughes</b>	
Signature 	Date <b>4/25/03</b>

**Certification (for certifying officials only)**

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Name	Title
Company Owner Name	
Phone	Email Address
Signature	Date

**Certification (for additional certifying officials, if applicable)**

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Name	Title
Company Owner Name	
Phone	Email Address
Signature	Date

# Retired Unit Exemption

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For more information, see instructions and refer to Rule 62-214.340(2), F.A.C., and 40 CFR 72.8 DEC 27 2001

This submission is:  New  Revised

Page 1  
BUREAU OF AIR REGULATION

**STEP 1**  
Identify the unit by plant name,  
State, ORIS code and unit ID#.

Plant Name	Northside Generating Station	State	Florida	ORIS Code	0667	Unit ID#	1
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**STEP 2**  
Identify the first full calendar year in  
which the unit meets (or will meet) the  
requirements of Rule 62-214.340(2)(a),  
F.A.C.

January 1, 2002.

**STEP 3**  
Read the special provisions.

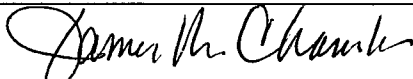
### Special Provisions

- (1) A unit exempt under Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.
- (2) A unit exempt under Rule 62-214.340(2), F.A.C., shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain part application under Rule 62-214.320, F.A.C., for the unit not less than 24 months prior to the date on which the unit is first to resume operation.
- (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(2), F.A.C., shall comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (4) For any period for which a unit is exempt under Rule 62-214.340(2), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain Unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(2), F.A.C., shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. The owners and operators bear the burden of proof that the unit is permanently retired.
- (6) On the earlier of the following dates, a unit exempt under Rule 62-214.340(2), F.A.C., shall lose its exemption and become an Acid Rain Unit: (i) the date on which the designated representative submits an Acid Rain part application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain part application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(2), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

**STEP 4**  
Read the appropriate certification  
and sign and date.

### Certification ( for designated representatives only )

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	James Chansler		
Signature		Date	12.20.01

Plant Name (from Step 1)
Northside Generating Station

**STEP 4, cont'd.**  
**Read the appropriate certification and sign and date.**

**Certification ( for certifying officials only)**

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Name	
Signature	Date

**Certification ( for additional certifying officials, if applicable)**

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Name	
Signature	Date

# Retired Unit Exemption

For more information, see instructions and refer to Rule 62-214.340(2), F.A.C., and 40 CFR 72.8

This submission is:



New



Revised

Page 1

## STEP 1

Identify the unit by plant name, State, ORIS code and unit ID#.

Plant Name	Northside Generating Station	State	Florida	ORIS Code	0667	Unit ID#	2
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## STEP 2

Identify the first full calendar year in which the unit meets (or will meet) the requirements of Rule 62-214.340(2)(a), F.A.C.

January 1, 2002.

## STEP 3

Read the special provisions.

### Special Provisions

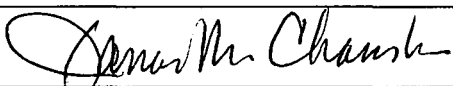
- (1) A unit exempt under Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.
- (2) A unit exempt under Rule 62-214.340(2), F.A.C., shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain part application under Rule 62-214.320, F.A.C., for the unit not less than 24 months prior to the date on which the unit is first to resume operation.
- (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under Rule 62-214.340(2), F.A.C., shall comply with the requirements of Chapter 62-214, F.A.C., and the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (4) For any period for which a unit is exempt under Rule 62-214.340(2), F.A.C., the unit is not an Acid Rain unit and is not eligible to be an opt-in source under 40 CFR part 74. As a non-Acid Rain Unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR part 70.
- (5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under Rule 62-214.340(2), F.A.C., shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the EPA or the Department. The owners and operators bear the burden of proof that the unit is permanently retired.
- (6) On the earlier of the following dates, a unit exempt under Rule 62-214.340(2), F.A.C., shall lose its exemption and become an Acid Rain Unit: (i) the date on which the designated representative submits an Acid Rain part application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain part application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under Rule 62-214.340(2), F.A.C., shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

## STEP 4

Read the appropriate certification and sign and date.

### Certification (for designated representatives only)

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	James Chansler		
Signature		Date	12-20-01



Plant Name (from Step 1)
Northside Generating Station

**STEP 4, cont'd.**  
**Read the appropriate**  
**certification and sign**  
**and date.**

**Certification ( for certifying officials only)**

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Name	
Signature	Date

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Name	
Signature	Date

RECEIVED

United States  
Environmental Protection Agency  
Acid Rain Program

DEC 12 2001

OMB No. 2060-0258



BUREAU OF AIR REGULATION

# Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is: •  New •  Revised

Page 1

**STEP 1**  
Identify the unit by plant name,  
State, ORIS Code, and unit ID#.

Northside Generating Station	FL	0667	1
Plant Name	State	ORIS Code	Unit ID#

**STEP 2**  
Identify the first full calendar  
year in which the unit meets  
(or will meet) the requirements  
of 40 CFR 72.8(d).

January 1, 2002

**STEP 3**  
Read the special provisions.

### Special Provisions

- (1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.
- (2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.
- (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
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- (6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

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James M. Chansler
Name

Signature <i>James M. Clench</i>	Date 12-11-01
----------------------------------	---------------

<b>Northside Generating Station</b> Plant Name (from Step 1)
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Retired Unit Exemption

Page 2

**STEP 4, cont'd.**  
Read the appropriate  
certification and sign  
and date.

**Certification (for certifying officials only)**

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Name	
Signature	Date

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Name	
Signature	Date



# Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is: •  **New** •  Revised

Page 1

**STEP 1**  
Identify the unit by plant name,  
State, ORIS Code, and unit ID#.

Northside Generating Station	FL	0667	1
Plant Name	State	ORIS Code	Unit ID#

**STEP 2**  
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year in which the unit meets  
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of 40 CFR 72.8(d).

January 1, 2002

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Read the special provisions.

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- (2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.
- (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (4) For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.
- (5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.
- (6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

**STEP 4**  
Read the appropriate  
certification and sign  
and date.

### Certification (for designated representatives only)

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

James M. Chansler
Name

Signature <i>James M. Cleaver</i>	Date 12-11-01
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Northside Generating Station Plant Name (from Step 1)
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Retired Unit Exemption  
Page 2

**STEP 4, cont'd.**  
Read the appropriate  
certification and sign  
and date.

**Certification (for certifying officials only)**

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

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Signature	Date

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Name	
Signature	Date



# Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is: • **New** • Revised

Page 1

**STEP 1**  
Identify the unit by plant name, State, ORIS Code, and unit ID#.

Northside Generating Station	FL	0667	2
Plant Name	State	ORIS Code	Unit ID#

**STEP 2**  
Identify the first full calendar year in which the unit meets (or will meet) the requirements of 40 CFR 72.8(d).

January 1, 2002

**STEP 3**  
Read the special provisions.

### Special Provisions

- (1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.
- (2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.
- (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (4) For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.
- (5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.
- (6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

**STEP 4**  
Read the appropriate certification and sign and date.

### Certification (for designated representatives only)

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Name	James M. Chansler
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Signature <i>James M. Chavira</i>	Date 12.11.01
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<b>Northside Generating Station</b> Plant Name (from Step 1)
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Retired Unit Exemption  
Page 2

**STEP 4, cont'd.**  
Read the appropriate  
certification and sign  
and date.

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Name	
Signature	Date



# Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is: • New • Revised

Page 1

**STEP 1**  
Identify the unit by plant name,  
State, ORIS Code, and unit ID#.

Northside Generating Station	FL	0667	2
Plant Name	State	ORIS Code	Unit ID#

**STEP 2**  
Identify the first full calendar  
year in which the unit meets  
(or will meet) the requirements  
of 40 CFR 72.8(d).

January 1, 2002

**STEP 3**  
Read the special provisions.

### Special Provisions

- (1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.
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Name	James M. Chansler
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Signature <i>James M. Charvot</i>	Date 12.11.01
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Northside Generating Station Plant Name (from Step 1)
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Retired Unit Exemption  
Page 2

**STEP 4, cont'd.**  
Read the appropriate  
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