

Florida Department of Environmental Protection

Memorandum

TO: Joseph Kahn, Division of Air Resource Management
THROUGH: Trina Vielhauer, Bureau of Air Regulation *W*
Jon Holtom, Title V Section *JH*.
FROM: Yousry (Joe) Attalla, Title V Section *YHA*
DATE: March 18, 2009
SUBJECT: Air Permit No. 0250003-012-AV
Florida Power & Light Company
Turkey Point Fossil Plant
Title V Air Operation CAIR Part Revision

The final permit for this project is attached for your approval and signature, which revises the Title V permit to include the CAIR Part form as a new section added to the existing Title V air operation permit for the above referenced facility.

The attached final determination identifies issuance of the combined draft/proposed permit, summarizes the publication process, and provides the Department's response to comments (if any) on the draft permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached final permit for this project.

Attachments

NOTICE OF FINAL PERMIT

*In the Matter of an
Application for Permit by:*

Florida Power & Light Company
9700 SW 344th Street
Homestead, Florida 33035

Air Permit No. 0250003-012-AV
Turkey Point Fossil Power Plant
CAIR Part Revision Project
Miami-Dade County

Designated Representative:
H. O. Nunez, Plant Manager

Enclosed is final permit No. 0250003-012-AV. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0250003-011-AV. The existing facility is located at 9700 SW 344th Street, Homestead in Miami-Dade County, Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.



Trina Vielhauer, Chief
Bureau of Air Regulation

TLV/jh/yha

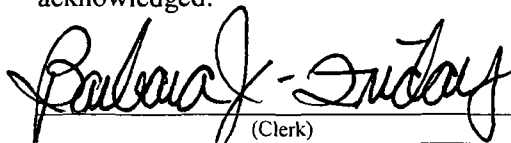
CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit and Final Determination), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

- Mr. H. O. Nunez, Plant Manager, FPL: ed_nunez@fpl.com
- Mr. John C. Hampp, FPL: john_hampp@fpl.com
- Mr. Kennard F. Kosky, P.E., Golder Associates Inc.: kkosky@golder.com
- Mr. Lennon Anderson, P.E., DEP Southeast District.: lennon.anderson@dep.state.fl.us
- Ms. Mallika Muthia, DERM: muthim@miamidadegov
- Ms. Katy Forney, EPA Region 4: forney.kathleen@epamail.epa.gov
- Ms. Ana Oquendo, EPA Region 4: oquendo.ana@epamail.epa.gov
- Ms. Barbara Friday, DEP-BAR: barbara.friday@dep.state.fl.us (for posting with U.S. EPA, Region 4)
- Ms. Victoria Gibson, DEP-BAR: victoria.gibson@dep.state.fl.us (for reading file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



(Clerk)

3/23/09
(Date)

FINAL DETERMINATION

PERMITTEE:

H. O. Nunez, Plant Manager
Florida Power & Light Company
9700 SW 344th Street
Homestead, Florida 33035

PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)
Division of Air Resource Management
Bureau of Air Regulation, Title V Section
2600 Blair Stone Road, MS #5505
Tallahassee, Florida 32399-2400

PROJECT

Air Permit No. 0250003-012-AV
Turkey Point Fossil Plant

The purpose of this Title V air operation permit revision project is to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0250003-011-AV.

NOTICE AND PUBLICATION

The Department distributed an Intent to Issue Permit package on January 26, 2009. The applicant published the Public Notice of Intent to Issue in the Miami Herald on February 9, 2009. The Department received the proof of publication on February 18, 2009.

COMMENTS

No comments on the draft/proposed permit were received from the US EPA Region 4 Office. No comments were received from the public during the 30-day public comment period.

DEPARTMENT INITIATED CHANGES

Changes initiated by the Department were made in this final permit.

STATEWIDE FORMAT CHANGES

A cover page, a Table of Contents and placard page are added to the final permit package.

CONCLUSION

The final action of the Department is to issue the final permit with the changes noted above.

STATEMENT OF BASIS

PROJECT DESCRIPTION

On April 28, 2008, the applicant submitted a CAIR Part Form in order to incorporate the Clean Air Interstate Rule provisions into Title V permit 0250003-011-AV.

FACILITY DESCRIPTION

The Turkey Point Fossil Plant consists of:

- Two residual fuel oil and natural gas-fueled 440 megawatts (MW) fossil fuel steam electrical generators (Units 1 and 2) with low-nitrogen oxides (low NOX) burners and mechanical cyclone dust collectors;
- Five fuel oil-fired black start 2.75 MW diesel peaking generators supporting Units 1 and 2;
- One natural gas-fueled 1,150 MW combined cycle unit (Unit 5);
- One 4.2 million gallon distillate fuel oil tank that serves Unit 5;
- One 22 cell mechanical cooling tower that serves Unit 5;
- Two 2.25 MW emergency diesel generators that serve Unit 5; and
- Unregulated and/or insignificant emissions units and activities.

The separate collocated Turkey Point Nuclear Plant (Units 3 and 4) is licensed by the Nuclear Regulatory Commission and includes several diesel-fueled emergency generators that are addressed in a separate Title V permit (DEP File No. 0250003-004-AV).

PRIMARY REGULATORY REQUIREMENTS

The existing facility is regulated under:

Title III: The facility is not identified as a major source of hazardous air pollutants (HAP).

Title IV: The facility operates units subject to the acid rain provisions of the Clean Air Act.

Title V: The facility is a Title V major source of air pollution in accordance with Chapter 213, F.A.C.

PSD: The facility is a Prevention of Significant Deterioration (PSD)-major source of air pollution in accordance with Rule 62-212.400, F.A.C.

NSPS: The facility operates units subject to the New Source Performance Standards (NSPS) of 40 Code of Federal Regulations (CFR) 60.

CAIR: The facility is subject to the Clean Air Interstate Rule (CAIR) set forth in Rule 62-296.470, Florida Administrative Code (F.A.C).

CAM: Compliance Assurance Monitoring (CAM) does not apply to any of the units at the facility, because continuous emissions monitors are used to demonstrate continuous compliance with the NO_x emissions limits.

APPLICABLE REGULATIONS

In addition to federal rules above, this facility is subject to the following rules:

Regulation	EU No(s).
State Rule Citations	
Rule 62-4, Florida Administrative Code (F.A.C.) (Permitting Requirements)	001, 002, 003, 009, 010, 011, 012, 013, 014, 015
Rule 62-204, F.A.C. (Ambient Air Quality Requirements, PSD Increments, and Federal Regulations Adopted by Reference)	
Rule 62-210, F.A.C. (Permits Required, Public Notice, Reports, Stack Height Policy, Circumvention, Excess Emissions, and Forms)	

STATEMENT OF BASIS

Regulation	EU No(s).
Rule 62-213, F.A.C. (Title V Air Operation Permits for Major Sources of Air Pollution)	001, 002, 003, 009, 010, 011, 012, 013, 014, 015
Rule 62-212, F.A.C. (Preconstruction Review, PSD Review and Best Available Control Technology (BACT))	009, 010, 011, 012, 013, 014, 015
Rule 62-214, F.A.C. (Requirements For Sources Subject To The Federal Acid Rain Program)	001, 002, 009, 010, 011, 012
Rule 62-296, F.A.C. (Emission Limiting Standards)	001, 002, 003
Rule 62-297, F.A.C. (Test Methods and Procedures, Continuous Monitoring Specifications, and Alternate Sampling Procedures)	001, 002, 003, 009, 010, 011, 012, 013
Federal Rule Citations	
40 CFR 60, Subpart A, NSPS General Provisions	009, 010, 011, 012
40 CFR 60, NSPS Subpart Da	009, 010, 011, 012
40 CFR 60, NSPS Subpart GG	009, 010, 011, 012
40 CFR 63, Subpart A, NESHAP General Provisions	009, 010, 011, 012
40 CFR 63, Subpart YYYY	009, 010, 011, 012
40 CFR 63, Subpart ZZZZ	015
40 CFR 75 Acid Rain Monitoring Provisions	001, 002, 003, 009, 010, 011, 012, 013

PROJECT REVIEW

The CAIR Part Form is now a part of this permit and has been incorporated as Section V, CAIR Part Form. This section identifies the units that must comply with the standard requirements and special provisions set forth in the CAIR Part Form. Section V - Appendices was renumbered to section VI - Appendices. In addition, Facility-wide condition FW10 of the renewed Title V permit, No. 0250003-011-AV, which was effective on January 1, 2009, is hereby deleted.

~~**FW10. Clean Air Interstate Rule (CAIR) Applicable Units.** This facility contains emissions units that are subject to CAIR. On July 11, 2008, the U.S. Court of Appeals for the District of Columbia recommended vacature of the Clean Air Interstate Rule. Because of this decision, the applicable CAIR requirements that were identified in the renewal application are not being included in the permit at this time. If, and at such time that, CAIR is ultimately upheld, you must begin complying with the CAIR program requirements contained in the renewal application and the Title V permit must be revised accordingly. [Rules 62-213.440 and 62-296.470, F.A.C.]~~

CONCLUSION

This project revises Title V air operation permit No. 0250003-011-AV, which was issued on January 1, 2009. Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and this Chapters 62-4, 62-210 and 62-213, F.A.C. In accordance with the terms and conditions of this permit, the above named permittee is hereby authorized to operate the facility as shown on the application and approved drawings, plans, and other documents, on file with the permitting authority.

Florida Power & Light

Turkey Point Fossil Plant

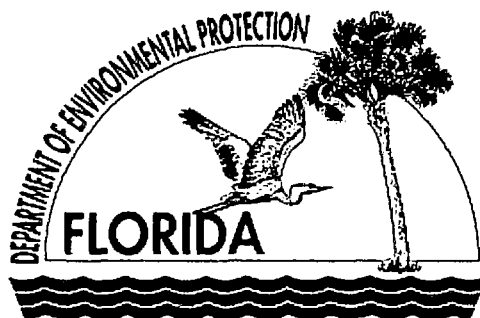
Facility ID No. 0250003

Miami-Dade County

Title V Air Operation Permit Revision

Final Permit No. 0250003-012-AV

(1st Revision of Title V Air Operation Permit No. 0250003-011-AV)



Permitting Authority

State of Florida
Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation
Title V Section
2600 Blair Stone Road
Mail Station #5505
Tallahassee, Florida 32399-2400
Telephone: (850) 488-0114
Fax: (850) 921-9533

Compliance Authority

Department of Environmental Resources Management
Miami-Dade County
Air Quality Management Division
701 NW 1st Court
Suite 400
Miami, Florida 33136
Telephone: (305) 372-6925
Fax: (305) 372-6954

Title V Air Operation Permit Revision

Final Permit No. 0250003-012-AV

Table of Contents

<u>Section</u>	<u>Page Number</u>
I. Facility Information.	
A. Facility Description.	2
B. Summary of Emissions.	2
C. Applicable Regulations.	3
II. Facility-wide Conditions.	4
III. Emissions Units and Conditions.	
A. Two 440 megawatts (MW) Boilers.	6
B. Five 2.75 MW Diesel Generators.	13
C. Four 170 MW Combined Cycle Combustion Turbines with duct burners.	16
D. One 4.2 million Storage Tank.	27
E. One 22 Cell Mechanical Cooling Tower.	28
F. Two Emergency Diesel Generators.	29
IV. Acid Rain Part.	30
Phase II Acid Rain Application/Compliance Plan.	
Phase II Acid Rain NO _x Compliance Plan.	
V. Clean Air Interstate Rule Part.	35
VI. Appendices.	41
Appendix A, Glossary.	
Appendix ASP, ASP Number 97-B-01 (With Scrivener’s Order Dated July 9, 1997).	
Appendix I, List of Insignificant Emissions Units and/or Activities.	
Appendix MD, Miami-Dade County Code, Sections 24-41.1 & 3.	
Appendix NESHAP, Subpart A – General Provisions. (Unit 5 and ancillary equipment)	
Appendix NESHAP, Subpart YYYY. (Unit 5)	
Appendix NESHAP, Subpart ZZZZ. (Unit 15)	
Appendix NSPS, Subpart A – General Provisions. (Unit 5 and ancillary equipment)	
Appendix NSPS, Subpart Da. (Unit 5)	
Appendix NSPS, Subpart GG. (Unit 5)	
Appendix RR, Facility-wide Reporting Requirements.	
Appendix SO, Order of the Department’s Secretary dated April 24, 1984.	
Appendix TR, Facility-wide Testing Requirements.	
Appendix TV, Title V General Conditions.	
Appendix U, List of Unregulated Emissions Units and/or Activities.	
Referenced Attachments.	At End
Figure 1, Summary Report-Gaseous and Opacity Excess Emission and Monitoring System Performance (40 CFR 60, July, 1996).	
Table H, Permitting History Summary	



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

Permittee:

Florida Power & Light Company
9700 SW 344th Street
Homestead, Florida 33035

Final Permit No. 0250003-012-AV
Facility ID No. 0250003
Site Name: Turkey Point Fossil Power Plant
SIC Nos.: 49, 4911
Project: Title V CAIR Part Revision

The purpose of this permit is for the revision of Title V Air Operation Permit No. 0250003-011-AV to incorporate the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit. The existing facility is located at 9700 SW 344th Street, Homestead, Miami-Dade County, Florida. The UTM coordinates are Zone 17, 567.4 km East and 2,813.5 km North.

This Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, 62-213, 62-214, 62-296 and 62-297. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

Effective Date: January 1, 2009
Revision Effective Date: March 18, 2009
Renewal Application Due Date: May 20, 2013
Expiration Date: December 31, 2013

Joseph Kahn, Director
Division of Air Resource Management

TLV/jkh/yha

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR).

Operated by: Florida Power & Light (FPL)

Plant: Turkey Point Fossil Plant

ORIS Code: 000621

The emissions units below ARE regulated under the Clean Air Interstate Rule.

EU No.	Brief Description
001	440 megawatts (MW) Boiler (EPA ID # PTP1)
002	440 MW Boiler (EPA ID # PTP2)
009	Unit 5A gas turbine (170 MW) with supplementary-fired heat recovery steam generator
010	Unit 5B gas turbine (170 MW) with supplementary-fired heat recovery steam generator
011	Unit 5C gas turbine (170 MW) with supplementary-fired heat recovery steam generator
012	Unit 5D gas turbine (170 MW) with supplementary-fired heat recovery steam generator

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b)) dated March 16, 2008, which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200, F.A.C.]

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

This submission is: New Revised Renewal

STEP 1

Identify the source by plant name and ORIS or EIA plant code

Plant Name: Turkey Point	State: Florida	ORIS or EIA Plant Code: 000621
---------------------------------	-----------------------	--

STEP 2

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NOx) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO2) allowances in accordance with 40 CFR 96.208(c)(1)	Unit will hold NOx Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units Expected Commence Commercial Operation Date	New Units Expected Monitor Certification Deadline
PTP1	X	X	X		
PTP2	X	X	X		
TPCT5A	X	X	X	12/19/06	4/1/07
TPCT5B	X	X	X	12/27/06	4/1/07
TPCT5C	X	X	X	12/12/06	4/1/07
TPCT5D	X	X	X	12/4/06	4/1/07

DEP Form No. 62-210.900(1)(b) – Form
Effective: 3/16/08

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1) Turkey Point

STEP 3

**Read the
standard
requirements.**

CAIR NO_x ANNUAL TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO_x source and each CAIR NO_x unit at the source shall:
 - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.122 and Rule 62-266.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
 - (ii) [Reserved];
- (2) The owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 98, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x source and each CAIR NO_x unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 98, Subpart HH, and Rule 62-266.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 98, Subpart HH, shall be used to determine compliance by each CAIR NO_x source with the following CAIR NO_x Emissions Requirements.

NO_x Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO_x emissions for the control period from all CAIR NO_x units at the source, as determined in accordance with 40 CFR Part 98, Subpart HH.
- (2) A CAIR NO_x unit shall be subject to the requirements under paragraph (1) of the NO_x Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 98.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Requirements, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.
- (4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with 40 CFR Part 98, Subparts FF and GG.
- (5) A CAIR NO_x allowance is a limited authorization to emit one ton of NO_x in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 98.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO_x allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 98, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO_x unit.

Excess Emissions Requirements.

- If a CAIR NO_x source emits NO_x during any control period in excess of the CAIR NO_x emissions limitation, then:
- (1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under 40 CFR 98.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
 - (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 98, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
 - (i) The certificate of representation under 40 CFR 98.113 for the CAIR designated representative for the source and each CAIR NO_x unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 98.113 changing the CAIR designated representative.
 - (ii) All emissions monitoring information, in accordance with 40 CFR Part 98; Subpart HH, of this part, provided that to the extent that 40 CFR Part 98, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program.
 - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO_x source and each CAIR NO_x unit at the source shall submit the reports required under the CAIR NO_x Annual Trading Program, including those under 40 CFR Part 98, Subpart HH.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1)	Turkey Point
--------------------------	--------------

STEP 3,
Continued

Liability.

- (1) Each CAIR NO_x source and each CAIR NO_x unit shall meet the requirements of the CAIR NO_x Annual Trading Program.
- (2) Any provision of the CAIR NO_x Annual Trading Program that applies to a CAIR NO_x source or the CAIR designated representative of a CAIR NO_x source shall also apply to the owners and operators of such source and of the CAIR NO_x units at the source.
- (3) Any provision of the CAIR NO_x Annual Trading Program that applies to a CAIR NO_x unit or the CAIR designated representative of a CAIR NO_x unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO_x Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source or CAIR NO_x unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR SO₂ TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall:
 - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
 - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO₂ source and each SO₂ CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO₂ source with the following CAIR SO₂ Emission Requirements.

SO₂ Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO₂ allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHH.
- (2) A CAIR SO₂ unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO₂ Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.
- (4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO₂ allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO₂ unit.

Excess Emissions Requirements.

If a CAIR SO₂ source emits SO₂ during any control period in excess of the CAIR SO₂ emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law, and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS

Plant Name (from STEP 1) Turkey Point

**STEP 3,
Continued**

Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR SO₂ source and each CAIR SO₂ unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.

(i) The certificate of representation under 40 CFR 96.213 for the CAIR designated representative for the source and each CAIR SO₂ unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.213 changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO₂ Trading Program.

(iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO₂ Trading Program or to demonstrate compliance with the requirements of the CAIR SO₂ Trading Program.

(2) The CAIR designated representative of a CAIR SO₂ source and each CAIR SO₂ unit at the source shall submit the reports required under the CAIR SO₂ Trading Program, including those under 40 CFR Part 96, Subpart HHH.

Liability.

(1) Each CAIR SO₂ source and each CAIR SO₂ unit shall meet the requirements of the CAIR SO₂ Trading Program.

(2) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ source or the CAIR designated representative of a CAIR SO₂ source shall also apply to the owners and operators of such source and of the CAIR SO₂ units at the source.

(3) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ unit or the CAIR designated representative of a CAIR SO₂ unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO₂ Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO₂ source or CAIR SO₂ unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR NO_x OZONE SEASON TRADING PROGRAM

CAIR Part Requirements.

(1) The CAIR designated representative of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall:

(i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.322 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and

(ii) [Reserved];

(2) The owners and operators of each CAIR NO_x Ozone Season source required to have a Title V operating permit or air construction permit and each CAIR NO_x Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHHH, and Rule 62-296.470, F.A.C.

(2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO_x Ozone Season source with the following CAIR NO_x Ozone Season Emissions Requirements.

NO_x Ozone Season Emission Requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO_x Ozone Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO_x emissions for the control period from all CAIR NO_x Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHHH.

(2) A CAIR NO_x Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1), (2), or (3) and for each control period thereafter.

(3) A CAIR NO_x Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowance was allocated.

(4) CAIR NO_x Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.

(5) A CAIR NO_x Ozone Season allowance is a limited authorization to emit one ton of NO_x in accordance with the CAIR NO_x Ozone Season Trading Program. No provision of the CAIR NO_x Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.

**SECTION V. CAIR PART FORM
CLEAN AIR INTERSTATE RULE PROVISIONS**

- (6) A CAIR NO_x Ozone Season allowance does not constitute a property right.
 (7) Upon recordation by the Administrator under 40 CFR Part 98, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a CAIR NO_x Ozone Season allowance to or from a CAIR NO_x Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO_x Ozone Season unit.

Plant Name (from STEP 1) Turkey Point
--

**STEP 3,
Continued**

Excess Emissions Requirements.

If a CAIR NO_x Ozone Season source emits NO_x during any control period in excess of the CAIR NO_x Ozone Season emissions limitation, then:
 (1) The owners and operators of the source and each CAIR NO_x Ozone Season unit at the source shall surrender the CAIR NO_x Ozone Season allowances required for deduction under 40 CFR 98.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
 (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 98, Subpart AAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
 (i) The certificate of representation under 40 CFR 98.313 for the CAIR designated representative for the source and each CAIR NO_x Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 98.113 changing the CAIR designated representative.
 (ii) All emissions monitoring information, in accordance with 40 CFR Part 98, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 98, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Ozone Season Trading Program.
 (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Ozone Season Trading Program.
 (2) The CAIR designated representative of a CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall submit the reports required under the CAIR NO_x Ozone Season Trading Program, including those under 40 CFR Part 98, Subpart HHHH.

Liability.

- (1) Each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit shall meet the requirements of the CAIR NO_x Ozone Season Trading Program.
 (2) Any provision of the CAIR NO_x Ozone Season Trading Program that applies to a CAIR NO_x Ozone Season source or the CAIR designated representative of a CAIR NO_x Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO_x Ozone Season units at the source.
 (3) Any provision of the CAIR NO_x Ozone Season Trading Program that applies to a CAIR NO_x Ozone Season unit or the CAIR designated representative of a CAIR NO_x Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

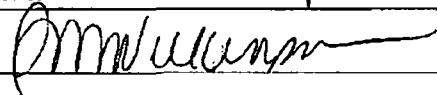
No provision of the CAIR NO_x Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 98.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x Ozone Season source or CAIR NO_x Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

STEP 4

Certification (for designated representative or alternate designated representative only)

Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name: Sheila Wilkinon	Title: PGD Environmental Manager (DR)
Company Owner Name: Florida Power & Light	
Phone: 561-691-2287	E-mail Address: Sheila_M_Wilinson@fpl.com
Signature: 	Date: 5/27/08

SECTION VI. APPENDICES

Appendix A, Glossary.

Appendix ASP, ASP Number 97-B-01 (With Scrivener's Order Dated July 9, 1997).

Appendix I, List of Insignificant Emissions Units and/or Activities.

Appendix MD, Miami-Dade County Code, Sections 24-41.1 & 3.

Appendix NESHAP, Subpart A – General Provisions. (Unit 5 and ancillary equipment)

Appendix NESHAP, Subpart YYYY. (Unit 5)

Appendix NESHAP, Subpart ZZZZ. (Unit 015)

Appendix NSPS, Subpart A – General Provisions. (Unit 5 and ancillary equipment)

Appendix NSPS, Subpart Da. (Unit 5)

Appendix NSPS, Subpart GG. (Unit 5)

Appendix RR, Facility-wide Reporting Requirements.

Appendix SO, Order of the Department's Secretary dated April 24, 1984.

Appendix TR, Facility-wide Testing Requirements.

Appendix TV, Title V General Conditions.

Appendix U, List of Unregulated Emissions Units and/or Activities.

Friday, Barbara

To: ed_nunez@fpl.com
Cc: john.hampp@fpl.com; 'KKosky@Golder.com'; Anderson, Lennon; muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Attachments: 0250003012AVCAIRNoticeofFinalPermit.pdf

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0250003.012.AV.F_pdf.zip

Attention: Yousry Attalla

Owner/Company Name: FLORIDA POWER and LIGHT (PTF)

Facility Name: TURKEY POINT POWER PLANT

Project Number: 0250003-012-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: MIAMI-DADE

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at <http://www.dep.state.fl.us/air/eproducts/apds/default.asp> .

Permit project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation.

Barbara Friday
Bureau of Air Regulation
Division of Air Resource Management (DARM)
(850)921-9524

Friday, Barbara

From: Exchange Administrator
Sent: Monday, March 23, 2009 11:45 AM
To: Friday, Barbara
Subject: Delivery Status Notification (Relay)
Attachments: ATT123420.txt; FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT;
0250003-012-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

ed_nunez@fpl.com
john.hampp@fpl.com

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mx1.golder.com]
Sent: Monday, March 23, 2009 11:45 AM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mx1.golder.com.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<KKosky@Golder.com>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent
49C7AE81_17833_1826965_1 E8B8071800A

Friday, Barbara

From: System Administrator
To: Anderson, Lennon
Sent: Monday, March 23, 2009 11:45 AM
Subject: Delivered:FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT;
0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon;
muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was delivered to the following recipient(s):

Anderson, Lennon on 3/23/2009 11:45 AM

Friday, Barbara

From: Anderson, Lennon
To: Friday, Barbara
Sent: Monday, March 23, 2009 11:57 AM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon; muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was read on 3/23/2009 11:57 AM.

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@in01.sjc.mx.trendmicro.com]
Sent: Monday, March 23, 2009 11:48 AM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host in01.sjc.mx.trendmicro.com.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<muthim@miamidade.gov>: delivery via
scan3.sjc.tk.trendmicro.com[10.30.239.9]:25: 250 2.0.0 Ok: queued as
7605758C4A4

Friday, Barbara

From: Mail Delivery System [MAILER-DAEMON@mseive02.rtp.epa.gov]
Sent: Monday, March 23, 2009 11:45 AM
To: Friday, Barbara
Subject: Successful Mail Delivery Report
Attachments: Delivery report; Message Headers

This is the mail system at host mseive02.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49C7AE76_19773_44799_3 C916B464D8

<Oquendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49C7AE76_19773_44799_3 C916B464D8

Friday, Barbara

From: System Administrator
To: Gibson, Victoria; Attalla, Yousry
Sent: Monday, March 23, 2009 11:45 AM
Subject: Delivered:FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon; muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov; Quendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was delivered to the following recipient(s):

Gibson, Victoria on 3/23/2009 11:45 AM
Attalla, Yousry on 3/23/2009 11:45 AM

Friday, Barbara

From: Gibson, Victoria
To: Friday, Barbara
Sent: Monday, March 23, 2009 11:47 AM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT;
0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon;
muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was read on 3/23/2009 11:47 AM.

Friday, Barbara

From: Attalla, Yousry
To: Friday, Barbara
Sent: Monday, March 23, 2009 1:55 PM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT;
0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon;
muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was read on 3/23/2009 1:55 PM.

Friday, Barbara

From: System Administrator
To: Holtom, Jonathan
Sent: Monday, March 23, 2009 11:45 AM
Subject: Delivered:FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT;
0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon;
muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was delivered to the following recipient(s):

Holtom, Jonathan on 3/23/2009 11:45 AM

Friday, Barbara

From: Holtom, Jonathan
To: Friday, Barbara
Sent: Monday, March 23, 2009 1:15 PM
Subject: Read: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT;
0250003-012-AV

Your message

To: ed_nunez@fpl.com
Cc: 'john.hampp@fpl.com'; 'KKosky@Golder.com'; Anderson, Lennon;
muthim@miamidade.gov; Forney.Kathleen@epamail.epa.gov;
Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Attalla, Yousry; Holtom, Jonathan
Subject: FLORIDA POWER & LIGHT COMPANY - TURKEY POINT POWER PLANT; 0250003-012-AV
Sent: 3/23/2009 11:45 AM

was read on 3/23/2009 1:15 PM.