

Cost of Cycling for Gainesville Regional Utilities: Kelly Unit 1 Combined-Cycle Station

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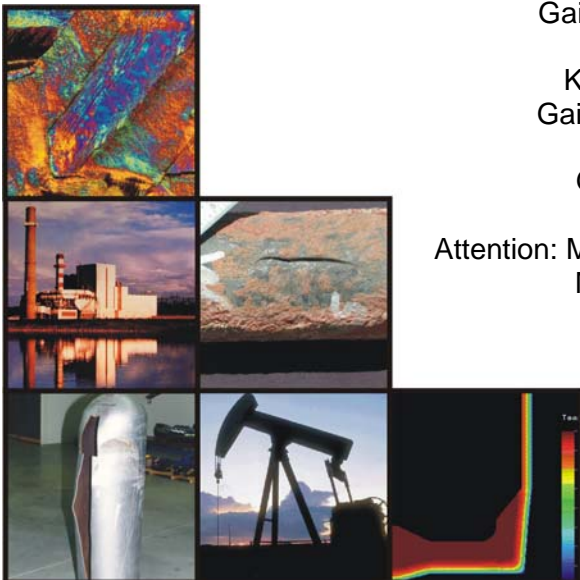
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