



VIA UPS

February 8, 2001

RECEIVED

FEB 12 2001

BUREAU OF AIR REGULATION

US EPA
Clean Air Markets Division
Attention: Annual Reconciliation
633 3rd St. NW
Mail Code 6204N
Washington, DC 20001

RE: Gainesville Regional Utilities
Deerhaven and J.R. Kelly Plants (ORIS Codes 664 and 663)
Annual Compliance Certification Report for Year 2000

Dear Coordinator:

Enclosed is the Phase II Annual Compliance Certification Report for the above-referenced facilities. A listing of all affected units that are subject to Acid Rain Program requirements is included as Attachment 1. Forms for transferring the requisite allowances into the applicable unit subaccounts are being submitted under separate cover to the attention of the Allowance Tracking System.

Please call me at 352-334-3400 Ext. 1284 if you have any questions.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

xc: M. Benjamin, FDEP-Jax
R. Casserleigh
D. DuBose
J. Jachim, EPA Region 4
L. Lalwani, FDEP-Gville
S. Sheplak, FDEP-Tall
G. Swanson
D. Thompson
CAACompCert

PhIIcompreport.y38



Phase II Annual Compliance Certification Report

For more information, see instructions and refer to 40 CFR 72.90

Compliance Year

2000

- 1) I have attached a list of all the affected units that are subject to any requirements under the Acid Rain Program, except for any units with new unit exemptions or retired unit exemptions (under 40 CFR 72.7 or 72.8) that were effective during this entire compliance year, and I certify that the listed units were in compliance with all requirements of the Acid Rain Program during this compliance year. Attachment 1
- 2) As of the allowance transfer deadline, each affected unit held allowances in its compliance subaccount (after accounting for any allowance deductions under 40 CFR 73.34(c)) not less than its total SO₂ emissions during this compliance year in accordance with 40 CFR 72.9(b) and (c).
- 3) Where applicable, each affected unit was in compliance with the NO_x emissions limitation for the unit under the Acid Rain Program in accordance with 40 CFR part 76.
- 4) The monitoring plan for each unit has been maintained to reflect the actual operation and monitoring of the unit, and the plan contains all information necessary to attribute monitored emissions to the unit, in accordance with 40 CFR part 75.
- 5) All emissions from each unit, or group of units (including the unit) using a common stack or pipe, were monitored or accounted for through the missing data procedures and reported in quarterly monitoring reports in accordance with 40 CFR part 75.
- 6) The facts that form the basis under 40 CFR part 75 for certification of each monitoring system at the unit (or group of units including the unit) using a common stack or pipe or using an Acid Rain Program excepted monitoring method or approved alternative monitoring method have not changed.

Place an X in the appropriate box in response to all of the above six items.

YES

NO

If the No box was checked;

- 1) You must attach an explanation of why you checked the No box, including, if applicable, the information required under 40 CFR 72.90(c)(5), and
- 2) For each unit with excess emissions of sulfur dioxide, your explanation must include the information required under 40 CFR 77.3. EPA will immediately deducted allowances to offset the unit's excess emissions, unless you demonstrate that the immediate deduction of allowances will interfere with electric reliability.

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name (of AAR)	Darrell R. DuBose	Date	2/8/01
Signature		AAR ID#	1440

LIST OF AFFECTED UNITS REPRESENTED BY DARRELL R. DuBOSE

STATE	PLANT NAME	UNIT	ATS ACCOUNT NUMBER
FL	J R KELLY	JRK8	00066400JRK8
FL	J R KELLY	CC1	000664000CC1
FL	DEERHAVEN	B1	0006630000B1
FL	DEERHAVEN	B2	0006630000B2
FL	DEERHAVEN	CT3	000663000CT3



October 24, 2000

Mr. Scott M. Sheplak, P.E., Administrator
Florida Department of Environmental Protection (FDEP)
Division of Air Resources Management
Bureau of Air Regulation
Title V Section
MS #5505
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RECEIVED

OCT 25 2000

BUREAU OF AIR REGULATION

Re: City of Gainesville
Gainesville Regional Utilities (GRU)
J. R. Kelly Generating Station (JRKGS)
Facility ID No.: 0010005
Title V Permit No.: 0010005-001-AV

Dear Mr. Sheplak:

This letter is written pursuant to our telephone conversation of October 23, 2000 at 1:30 p.m. Participating with us on that call was Mr. Tom Cascio (FDEP) and Ms. Yolanta Jonynas (GRU). A subsequent telephone conversation occurred between Mr. Tom Cascio and myself on October 24, 2000 at 1:55 p.m., which addressed some of the details of the conversation of the previous day.

As result of the above conversations, GRU is requesting a revision of the above referenced Title V permit to reflect the retirement of the JRKGS Unit # 8 boiler. Additionally, GRU is requesting an exemption from the monitoring requirements associated with this boiler since it has been retired and will no longer emit sulfur dioxide and nitrogen oxides. The FDEP Emissions Unit ID number for this unit is **-008** and the EPA ID number is **JRK8**. In support of this request, please find attached a completed and signed original and three copies of **FDEP Form No. 62-210.900(1)(a)3, Retired Unit Exemption**. A completed and signed copy of **EPA Form 7610-20 (rev. 4-98) Retired Unit Exemption** was previously submitted to you and the Environmental Protection Agency in Washington, D.C. on October 6, 2000. Also, attached is a copy of the current **Certificate of Representation, EPA Form 7610-1 (rev. 4-98)** for the above referenced facility.

Additionally, GRU is requesting a revision of the Acid Rain Part of the above referenced permit to include the repowering of the Unit # 8 steam turbine-generator with the steam produced by the waste heat recovered from a new

Mr. Scott M. Sheplak, P.E., Administrator
October 24, 2000
Page 2

combustion turbine. This new configuration is referred to as Combined Cycle Unit # 1 (CC1) and is being constructed pursuant to FDEP permit No. 0010005-002-AC (PSD-FL-276). The Phase II Permit Application for CC1 was submitted to the FDEP on January 29, 1999 and was subsequently deemed complete on March 4, 1999.

GRU greatly appreciates your expeditious review and execution of the requested revisions. If you have any questions, please do not hesitate to contact Ms. Yolanta Jonynas at (352) 334-3400 x-1284 or me at x-1283. Additionally our e-mail addresses are jonynasye@gru.com and klemansrw@gru.com respectively

Sincerely,

A handwritten signature in black ink that reads "Robert W. Klemans". The signature is fluid and cursive, with a large initial 'R'.

Robert W. Klemans, P.E.
Electric Utility Environmental Engineer II

RWK

attachments

cc: T. Cascio (FDEP - TLH)
D. DuBose (GRU)
Y. Jonynas (GRU)

Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is:

New

Revised

STEP 1

Identify the unit that is or will be retired by plant name, State, ORIS code and boiler ID# from NADB

J. R. Kelly Plant Name	Florida State	664 ORIS Code	JRK8 Boiler ID#
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STEP 2

Check one box to indicate the deadline for this application.

This petition is being submitted on or before the deadline for submitting an Acid Rain part application for Phase II.

The unit has a Phase II Acid Rain part. This petition is being submitted on or before the deadline for reapplying for the Acid Rain part.

STEP 3

Read the certification and enter the actual or expected date of retirement of the unit.

I certify that this unit is or will be permanently retired on the date specified in this petition and will not emit any sulfur dioxide or nitrogen oxides after such date. The date for the permanent retirement of this unit is or will be:

09/02/00

mm/dd/yy

STEP 4

Indicate that the required information is attached. provided

A description of any actions that have been or will be taken and that provide the basis for the certification in Step 3.

All provisions to supply fuel to the boiler have been or will be removed thereby precluding combustion and the associated production and emission of sulfur dioxide and nitrogen oxides.

STEP 5


Read the special provisions and the certifications, and sign and date.

Special Provisions

- (1) A unit exempted under 40 CFR 72.8 and Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide and nitrogen oxides starting on the date it is exempted.
- (2) The owners and operators of a unit exempted under 40 CFR 72.8 and Rule 62-214.340(2), F.A.C., shall comply with monitoring requirements in accordance with part 75 and will be allocated allowances in accordance with 40 CFR part 73.
- (3) A unit exempted under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits an Acid Rain part application for the unit not less than 24 months prior to the later of January 1, 2000, or the date the unit is to resume operation. On the earlier of the date the written exemption expires or the date an Acid Rain part application is submitted or is required to be submitted under this paragraph (3), the unit shall no longer be exempted and shall be subject to all requirements of 40 CFR part 72.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Darrell R. DuBose, Assistant General Manager, Energy Supply	
Signature 	Date October 24, 2000

Acid Rain Program

Instructions for Retired Unit Exemption

Form (40 CFR 72.8)

Under 40 CFR 72.8, the designated representative of a source with an Acid Rain unit that is retired prior to the issuance or renewal of a Phase II Acid Rain permit may petition the permitting authority for a written exemption from the Phase II permitting requirements for the unit. The designated representative must submit the petition for an exemption no later than the deadline for applying for a Phase II permit in accordance with 40 CFR 72.30(b)(2) (January 1, 1996 for most units) or, if the unit is located at a source that already has a Phase II permit covering the unit, no later than the deadline for reapplying for a Phase II permit.

Under 40 CFR 75.67, an exemption from monitoring requirements, including the requirement to install and certify a continuous emission monitoring system, may also be obtained from EPA. To seek an exemption under 40 CFR 75.67 from monitoring requirements, the designated representative must submit the petition for the retired unit exemption no later than the deadline in 40 CFR 75.4 by which the required certification tests for the continuous emission or opacity monitoring systems must be completed (January 1, 1995, for most units). The designated representative must also indicate in the cover letter accompanying this form that an exemption from monitoring requirements is requested.

Please type or print. If assistance is needed, contact the permitting authority.

STEP 1 NADB is the National Allowance Data Base for the Acid Rain Program. To obtain the database on diskette, call the Acid Rain Hotline at (202) 233-9620. This data file is in dBase format for use on an IBM-compatible PC. It requires 2 megabytes of hard drive memory. If the unit is not listed in NADB, use the plant name, ORIS Code, and Boiler ID listed on the certificate of representation for the plant.

STEP 2 A petition for exemption for an existing unit that is not covered by a Phase II Acid Rain part must be submitted by January 1, 1996, for most units (see 40 CFR 72.30(b) for special cases). If the unit already has a Phase II Acid Rain part, the petition must be submitted by the deadline for reapplying for a Phase II Acid Rain part, i.e., no later than 6 months (or such longer period established by the permitting authority) prior to the expiration of the Acid Rain part.

Submission Instructions

If the State or local jurisdiction (e.g., District, County, or City) in which the source is located has both (1) an acid rain program identified in a Federal Register notice as acceptable to the Administrator and (2) an operating permit program granted full or interim approval by the Administrator in a Federal Register notice, mail this form and three copies to that State or local authority. If not, mail this form and one copy to the EPA regional office and two copies to the State or local jurisdiction in which the source is located. If seeking exemption from monitoring requirements where EPA is not the permitting authority, mail a copy of this submission to the EPA regional office for the Region in which the source is located.

If you have questions regarding this form, contact your local, State, or EPA regional representative, or call EPA's Acid Rain Hotline at (202) 233-9620.

Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is:

New

Revised

STEP 1

Identify the unit that is or will be retired by plant name, State, ORIS code and boiler ID# from NADB

J. R. Kelly Plant Name	Florida State	664 ORIS Code	JRK8 Boiler ID#
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STEP 2

Check one box to indicate the deadline for this application.

This petition is being submitted on or before the deadline for submitting an Acid Rain part application for Phase II.

The unit has a Phase II Acid Rain part. This petition is being submitted on or before the deadline for reapplying for the Acid Rain part.

STEP 3

Read the certification and enter the actual or expected date of retirement of the unit.

I certify that this unit is or will be permanently retired on the date specified in this petition and will not emit any sulfur dioxide or nitrogen oxides after such date. The date for the permanent retirement of this unit is or will be:

09/02/00

mm/dd/yy

STEP 4

Indicate that the required information is attached, provided

A description of any actions that have been or will be taken and that provide the basis for the certification in Step 3.

All provisions to supply fuel to the boiler have been or will be removed thereby precluding combustion and the associated production and emission of sulfur dioxide and nitrogen oxides.

STEP 5

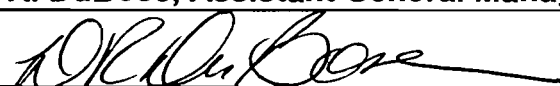
Read the special provisions and the certifications, and sign and date.

Special Provisions

- (1) A unit exempted under 40 CFR 72.8 and Rule 62-214.340(2), F.A.C., shall not emit any sulfur dioxide and nitrogen oxides starting on the date it is exempted.
- (2) The owners and operators of a unit exempted under 40 CFR 72.8 and Rule 62-214.340(2), F.A.C., shall comply with monitoring requirements in accordance with part 75 and will be allocated allowances in accordance with 40 CFR part 73.
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Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Darrell R. DuBose, Assistant General Manager, Energy Supply	
Signature 	Date October 24, 2000

Acid Rain Program

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Submission Instructions

If the State or local jurisdiction (e.g., District, County, or City) in which the source is located has both (1) an acid rain program identified in a Federal Register notice as acceptable to the Administrator and (2) an operating permit program granted full or interim approval by the Administrator in a Federal Register notice, mail this form and three copies to that State or local authority. If not, mail this form and one copy to the EPA regional office and two copies to the State or local jurisdiction in which the source is located. If seeking exemption from monitoring requirements where EPA is not the permitting authority, mail a copy of this submission to the EPA regional office for the Region in which the source is located.

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Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is:

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J. R. Kelly Plant Name	Florida State	664 ORIS Code	JRK8 Boiler ID#
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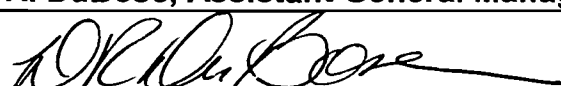
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Certification

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Name Darrell R. DuBose, Assistant General Manager, Energy Supply	
Signature 	Date October 24, 2000

Acid Rain Program

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Submission Instructions

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Name Darrell R. DuBose, Assistant General Manager, Energy Supply	
Signature 	Date October 24, 2000

Acid Rain Program

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October 6, 2000

Mr. Scott Sheplak, Administrator
Title V Section
Florida Dept. of Environmental Protection
2600 Blair Stone Rd. MS 5505
Tallahassee, FL 32399-2400

RE: Gainesville Regional Utilities
J.R. Kelly Generating Station, ORIS Code: 664
Retired Unit Exemption Form for JRK 8

Dear Mr. Sheplak:

Enclosed is the Retired Unit Exemption Form for JRK 8 which was permanently retired on September 2, 2000.

Please call me at 352-334-3400 Ext. 1284 if you have any questions.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

xc: M. Benjamin, FDEP - Jax.
D. DuBose
L. Lalwani, FDEP - Gville
S. Manasco
D. Thompson
G. Swanson
U.S. EPA - Washington, DC
R. Westphal
A4.2
CAA Title V - JRK
JRKCC1

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BUREAU OF AIR REGULATION

JRK8RetiredUnitForm.y36



Retired Unit Exemption

For more information, see instructions and refer to 40 CFR 72.8

This submission is: • **New** • Revised

STEP 1
Identify the unit by plant name,
State, ORIS Code, and unit ID#.

Plant Name	J. R. Kelly	State	FL	ORIS Code	664	Unit ID#	JRK8
------------	-------------	-------	----	-----------	-----	----------	------

STEP 2
Identify the first full calendar
year in which the unit meets
(or will meet) the requirements
of 40 CFR 72.8(d).

January 1, 2001

STEP 3
Read the special provisions.

Special Provisions

- (1) A unit exempt under 40 CFR 72.8 shall not emit any sulfur dioxide and nitrogen oxides starting on the date that the exemption takes effect. The owners and operators of the unit will be allocated allowances in accordance with 40 CFR part 73 subpart B. If the unit is a Phase I unit, for each calendar year in Phase I, the designated representative of the unit shall submit a Phase I permit application in accordance with 40 CFR part 72 subparts C and D and an annual certification report in accordance with 40 CFR 72.90 through 72.92 and is subject to 40 CFR 72.95 and 72.96.
- (2) A unit exempt under 40 CFR 72.8 shall not resume operation unless the designated representative of the source that includes the unit submits a complete Acid Rain permit application under 40 CFR 72.31 for the unit not less than 24 months prior to the later of January 1, 2000 or the date on which the unit is first to resume operation.
- (3) The owners and operators and, to the extent applicable, the designated representative of a unit exempt under 40 CFR 72.8 shall comply with the requirements of the Acid Rain Program concerning all periods for which the exemption is not in effect, even if such requirements arise, or must be complied with, after the exemption takes effect.
- (4) For any period for which a unit is exempt under 40 CFR 72.8, the unit is not an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71 and is not eligible to be an opt-in source under 40 CFR part 74. As an unaffected unit, the unit shall continue to be subject to any other applicable requirements under 40 CFR parts 70 and 71.
- (5) For a period of 5 years from the date the records are created, the owners and operators of a unit exempt under 40 CFR 72.8 shall retain at the source that includes the unit records demonstrating that the unit is permanently retired. The 5-year period for keeping records may be extended for cause, at any time prior to the end of the period, in writing by the Administrator or the permitting authority. The owners and operators bear the burden of proof that the unit is permanently retired.
- (6) On the earlier of the following dates, a unit exempt under paragraph 40 CFR 72.8(b) or (c) shall lose its exemption and become an affected unit under the Acid Rain Program and 40 CFR parts 70 and 71: (i) the date on which the designated representative submits an Acid Rain permit application under paragraph (2); or (ii) the date on which the designated representative is required under paragraph (2) to submit an Acid Rain permit application. For the purpose of applying monitoring requirements under 40 CFR part 75, a unit that loses its exemption under 40 CFR 72.8 shall be treated as a new unit that commenced commercial operation on the first date on which the unit resumes operation.

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STEP 4
Read the appropriate
certification and sign
and date.

Certification (for designated representatives only)

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Darrell R. DuBose	
Signature		Date
		10/4/00

Plant Name (from Step 1)

STEP 4, cont'd.
Read the appropriate
certification and sign
and date.

Certification (for certifying officials only)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date

Certification (for additional certifying officials, if applicable)

I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	
Signature	Date



Acid Rain Program Instructions for Retired Unit Exemption Form (40 CFR 72.8)

The Acid Rain regulations provide that an affected unit that is permanently retired is exempted from the requirements to obtain a Phase II acid rain permit, monitor emissions, and hold allowances, except for requirements concerning reduced utilization in Phase I (1995-1999). The designated representative or certifying official(s) of such a unit must submit the Retired Unit Exemption form. The provisions governing the retired unit exemption are found at 40 CFR 72.8.

Please type or print. If assistance is needed, contact the title V permitting authority.

STEP 1 Use the plant name and ORIS code listed on the Certificate of Representation (if any) for the affected source. An ORIS code is a 4 digit number assigned by the Energy Information Agency (EIA) at the U.S. Department of Energy to power plants owned by utilities. If the plant is not owned by a utility but has a 5 digit facility code (also assigned by EIA), use the facility code. If there is uncertainty regarding what the code number is, contact EIA at (202) 426-1234 (for ORIS codes), or (202) 426-1269 (for facility codes).

Identify the affected unit by providing the appropriate unit identification number. The identification number entered for the unit should be consistent with the Certificate of Representation (if any) for the affected source, with the unit identification numbers listed in NADB (for units that commenced operation prior to 1993), and with the unit identification number used in reporting to DOE and/or EIA. NADB is the National Allowance Data Base for the Acid Rain Program, and can be downloaded from the Acid Rain Program Website at "www.epa.gov/acidrain/" or obtained on diskette by calling the Acid Rain Hotline at (202) 564-9620. This data file is in dBase format for use on an IBM-compatible PC and requires 2 megabytes of hard drive memory.

STEP 2 Enter the first full calendar year in which the unit is permanently retired. The exemption becomes effective January 1 of that year, but the unit may lose the exemption as provided in 40 CFR 72.8(d)(6).

STEP 4 For a unit for which a designated representative has been authorized, the designated representative or alternate designated representative must read, sign, and date the certification at STEP 4 labeled "for designated representatives only" and submit this form.

If no designated representative has been authorized, a certifying official for each owner of the unit must read, sign, and date the certification at STEP 4 labeled "for certifying officials only" and submit this form. A certifying official is not required to submit a Certificate of Representation. If there is more than one owner of a unit for which no designated representative has been authorized, each owner of the unit must have a certifying official sign the appropriate certification at STEP 4.

Submission Deadlines

The form must be submitted by December 31 of the first year in which the unit is to be exempt.

Submission Instructions

Submit this form and 1 copy to the appropriate title V air permitting authority **and** a copy to:

U.S. Environmental Protection Agency
Acid Rain Program (6204J)
Attn: Retired Unit Exemption
401 M St., SW
Washington, DC 20460.

If you have questions regarding this form, contact your local, State, or EPA Regional acid rain contact, or call EPA's Acid Rain Hotline at (202) 564-9620.

Paperwork Burden Estimate

The burden on the public for collecting and reporting of information under this request is estimated at 15 hours per response. Send comments regarding this collection of information, including suggestions for reducing the burden, to: Chief, Information Policy Branch (2136), U.S. Environmental Protection Agency, 401 M Street, SW, Washington, D.C. 20460; and to: Paperwork Reduction Project (OMB#2060-0258), Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. **Do not submit forms to these addresses; see the submission instructions above.**

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OCT 09 2000

BUREAU OF AIR REGULATION



RECEIVED

January 29, 1999

FFB 02 1999

via fax 850/922-6979

**BUREAU OF
AIR REGULATION**

Tom Cascio
Dept. of Environmental Protection
2600 Blair Stone Road, Mail Station 5505
Tallahassee, FL 32399-2400

Re: Phase II Permit Application
J. R. Kelly Generating Station

Dear Mr. Cascio:

As discussed in our telephone conversation, enclosed is the Phase II Permit Application for J. R. Kelly Repowered unit.

If you have any questions, please contact me at (352) 334-3400 ext. 1284.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

Encl.

xc: Randy Casserleigh
Darrell DuBose
Gary Swanson
JRKCC

W:\U0070\ENV\JRK REPOWERING PHASE II PERMIT APPLICATION

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

J. R. Kelly Plant Name	FL State	664 ORIS Code
---------------------------	-------------	------------------

STEP 1

Identify the source by plant name, State, and ORIS code from NADB

STEP 2 Enter the boiler ID# from NADB for each affected unit and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e.

a Boiler ID#	Compliance Plan		d New Units	e New Units
	b	c		
	Unit will hold allowances in accordance with 40 CFR 72.9(c)(1)	Repowering Plan	Commence Operation Date	Monitor Certification Deadline
JRK8 CC1 *	Yes	NO	1/29/2001	Unknown
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

* Existing unit JRK8 will be repowered to a combined cycle unit via the addition of a combustion turbine and a heat recovery steam generator. The new unit will be designated as CC1 and will have a nominal capacity of 110 MW.

STEP 4
Read the standard requirements and certification, enter the name of the designated representative, and sign and date

J. R. Kelly

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or

required under the Acid Rain Program; and,

Plant Name (from Step 1)

Phase II Permit - Page 3

J. R. Kelly

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program, and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.

(6) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;

(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

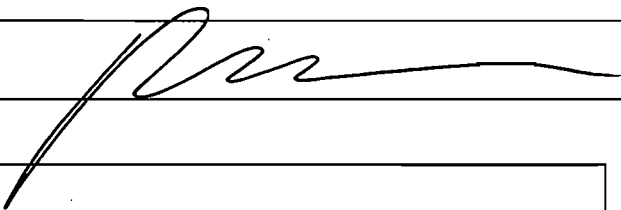
(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Randy L. Casserleigh
------	----------------------

Signature 	Date 1/29/95
---	--------------

STEP 5 (optional)
Enter the source AIRS
and FINDS identification

AIRS
FINDS

Summary checklist for Title IV, Phase II permit applications

Facility Name GAINESVILLE REGIONAL UTILITIES

Plant Name: J.R. KELLY receipt date 1/2/96

ORIS Code: 664 AIRS ID No.: 001 0005 (not required)

- | | | |
|--|--|--|
| a. July 1, 1995 version of application form(s) used? | Y* <input checked="" type="checkbox"/> | N <input type="checkbox"/> |
| b. Four (4) copies of application form(s) submitted? | Y* <input checked="" type="checkbox"/> | N <input type="checkbox"/> |
| c. Certificate of Representation form on file? | Y* <input checked="" type="checkbox"/> | N <input type="checkbox"/> |
| d. Application form(s) signed by Designated Representative (DR) or alternate DR? | Y* <input checked="" type="checkbox"/> | N <input type="checkbox"/> |
| e. Original signature of DR or alternate DR on one of 4 forms? | Y* <input checked="" type="checkbox"/> | N <input type="checkbox"/> |
| f. Modifications made to wording on form(s)? | Y <input type="checkbox"/> | N* <input checked="" type="checkbox"/> |

Reviewer's initials TMC date 1/2/96

Note(s): [*] = mandatory.

Comment(s): _____

Section IV. This section is the Acid Rain Part.

Acid Rain Part, Phase II

Operated by: Gainesville Regional Utility

ORIS code: 664

Effective:

The emissions unit listed below is regulated under Acid Rain Part, Phase II.

E.U.

ID No. Description

01 Boiler

1. The Acid Rain Part application submitted for this facility, as approved by the Department, is a part of this permit. The owners and operators of this acid rain unit must comply with the standard requirements and special provisions set forth in the application listed below:
 - a. DEP Form No. 62-210.900(1)(a), dated 07/01/95.

[Chapter 62-213, F.A.C. and Rule 62-214.320, F.A.C.]

2. Sulfur dioxide (SO₂) allowance allocations and nitrogen oxide (NO_x) requirements for each Acid Rain unit:

	Year	2000	2001	2002	2003
ID No. 01 JRK8	SO₂ allowances, under Table 2, 3, or 4 of 40 CFR 73	58*	58*		
	NO_x limit	**	**		

*The number of allowances held by an Acid Rain source in a unit account may differ from the number allocated by the USEPA under Table 2, 3, or 4 of 40 CFR 73.

**By January 1, 1999, this Part will be reopened to add NO_x requirements in accordance with the regulations implementing section 407 of the Clean Air Act.

3. Comments, notes, and justifications: None.

Section V. Attachments and relevant documents.

Acid Rain Application/Compliance Plan received 1/2/96.



Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

January 17, 1996

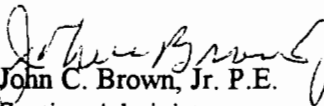
Mr. John F. Hancock
Gainesville Regional Utilities
P. O. Box 147117, Station A 136
Gainesville, Florida 32614-7117

Dear Mr. Hancock:

The Department has found the Acid Rain Part Application(s) for the attached facility(ies) complete, and has forwarded this information to USEPA Region 4 in Atlanta, Georgia.

If you have any questions, please write to Tom Cascio or me at the letterhead address, or call (904) 488-1344.

Sincerely,


John C. Brown, Jr. P.E.
Section Administrator
Title V Program

JCB/tc/ms

Attachment

STATE OF FLORIDA ACID RAIN FACILITIES

1/10/96

GAINESVILLE REGIONAL	DEERHAVEN (663)	0010006	31JAX010006	II	B1, B2, **NA1, **NA2	1/2/96
GAINESVILLE REGIONAL	J. R. KELLY (664)	0010005	31JAX010005	II	JRK8	1/2/96



December 22, 1995

Mr. John Brown, Administrator
Air Permitting and Standards
Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RECEIVED

JAN 02 1996

BUREAU OF
AIR REGULATION

RE: Gainesville Regional Utilities
Deerhaven and J.R. Kelly
Phase II Permit Applications

Dear Mr. Brown:

Enclosed are one (1) original and three (3) copies of the Phase II Permit Applications for the Deerhaven and J.R. Kelly plants. Each application consists of the following:

- DEP Form 62-210.900(1)(a),
- Copy of the Certificate of Representation and,
- For Deerhaven only, a letter to EPA dated October 9, 1995 providing notice of representation for a new combustion turbine (CT3) at the Deerhaven plant.

Please call me at (352) 334-3400 Ext. 1284 if you have any questions regarding these applications.

Sincerely,

Yolanta E. Jonynas
Sr. Environmental Engineer

xc: R. Casserleigh
F. Hancock
L. McDaniel
CAA Title IV

ph2apps.y17

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Plant Name	J.R. Kelly	State	FL	ORIS Code	664
------------	------------	-------	----	-----------	-----

STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence Operation Date	New Units Monitor Certification Deadline
JRK8	Yes	NO		
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

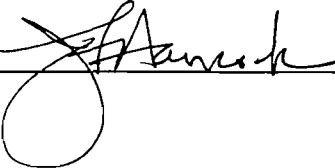
- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	John F. Hancock, Designated Representative	
Signature		Date 12/22/95

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS



February 23, 1994

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

Re: Gainesville Regional Utilities
Deerhaven and J. R. Kelly
Certificate of Representation

Dear Sir or Madam:

Enclosed is one (1) original and three (3) copies of the Certificate of Representation for Gainesville Regional Utilities Deerhaven and J. R. Kelly generating stations.

If you have any questions, please call me at (904) 334-3400 ext. 1284.

Sincerely,

A handwritten signature in cursive script, appearing to read "Yolanta E. Jonynas".

Yolanta E. Jonynas
Senior Environmental Engineer

YEJ:gm
Enclosures

xc: Fred Hancock
Randy Casserleigh
Larry McDaniel
CAA/DR

CORDH/RK.W1



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
 Identify the source by
 plant name, State, and
 ORIS code from NADB

Plant Name J.R. Kelly (Generating Station)	FL State	664 ORIS Code
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STEP 2
 Enter requested
 information for the
 designated
 representative

Name Mr. John F. Hancock, Jr.	
Address Gainesville Regional Utilities P. O. Box 147117 (A132) Gainesville, FL 32614-7117	
904-334-3400 ext. 1712 Phone Number	904-334-2786 Fax Number

STEP 3
 Enter requested
 information for the
 alternate designated
 representative
 (optional)

Name Mr. Larry C. McDaniel	
Address Gainesville Regional Utilities P. O. Box 147117 (JK33) Gainesville, FL 32614-7117	
904-334-2851 Phone Number	904-375-2232 Fax Number

STEP 4
 Complete Step 5, read
 the certifications and
 sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

J. R. Kelly (Generating Station)
 Plant Name (from Step 1)

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative) <i>[Signature]</i>	Date 2/21/94
Signature (alternate) <i>[Signature]</i>	Date 2/21/94

STEP 5
 Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

City of Gainesville					<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
Name Gainesville Regional Utilities						
JRK8						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities Florida Public Service Commission (limited authority); City Commission of the City of Gainesville						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Plant Name	J.R. Kelly	State	FL	ORIS Code	664
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STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a	b	c	d	e
Boiler ID#	Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	Repowering Plan	New Units Commence Operation Date	New Units Monitor Certification Deadline
JRK8	Yes	NO		
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

STEP 4

Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not effect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

Plant Name (from Step 1)

Recordkeeping and Reporting Requirements (cont.)

(iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.

(2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

(1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.

(2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.

(3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.

(4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.

(5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.

(6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.

(7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

(1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;

(2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;


(3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;

(4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,

(5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	John F. Hancock, Designated Representative	
Signature		Date 12/22/95

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS



February 23, 1994

U. S. Environmental Protection Agency
Acid Rain Program (6204J)
Attention: Designated Representative
401 M Street, SW
Washington, DC 20460

Re: Gainesville Regional Utilities
Deerhaven and J. R. Kelly
Certificate of Representation

Dear Sir or Madam:

Enclosed is one (1) original and three (3) copies of the Certificate of Representation for Gainesville Regional Utilities Deerhaven and J. R. Kelly generating stations.

If you have any questions, please call me at (904) 334-3400 ext. 1284.

Sincerely,

A handwritten signature in cursive script that reads "Yolanta E. Jonynas".

Yolanta E. Jonynas
Senior Environmental Engineer

YEJ:gm
Enclosures

xc: Fred Hancock
Randy Casserleigh
Larry McDaniel
CAA/DR

CORDHJK.W1



Certificate of Representation

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by
plant name, State, and
ORIS code from NADB

Plant Name J.R. Kelly (Generating Station)	FL State	664 ORIS Code
--	-------------	------------------

STEP 2
Enter requested
information for the
designated
representative

Name Mr. John F. Hancock, Jr.	
Address Gainesville Regional Utilities P. O. Box 147117 (A132) Gainesville, FL 32614-7117	
904-334-3400 ext. 1712 Phone Number	904-334-2786 Fax Number

STEP 3
Enter requested
information for the
alternate designated
representative
(optional)

Name Mr. Larry C. McDaniel	
Address Gainesville Regional Utilities P. O. Box 147117 (JK33) Gainesville, FL 32614-7117	
904-334-2851 Phone Number	904-375-2232 Fax Number

STEP 4
Complete Step 5, read
the certifications and
sign and date

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

J. R. Kelly (Generating Station)
 Plant Name (from Step 1)

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative) <i>[Signature]</i>	Date 2/21/94
Signature (alternate) <i>[Signature]</i>	Date 2/21/94

STEP 5
 Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner

City of Gainesville					<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
Name Gainesville Regional Utilities						
JRK8						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities Florida Public Service Commission (limited authority); City Commission of the City of Gainesville						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						

					<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						
ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities						