Florida Department of Environmental Protection

TO:

Joseph Kahn, Division of Air Resource Management

THROUGH:

Trina Vielhauer, Bureau of Air Regulation

Jon Holtom, Title V Section

FROM:

Scott M. Sheplak, Title V Section

DATE:

February 2, 2009

SUBJECT:

Final Permit No. 0010005-006-AV

City of Gainesville

Gainesville Regional Utilities J.R. Kelly Generating Station

Title V Air Operation Permit Revision - CAIR Part

The final permit for this project is attached for your approval and signature, which revises the Title V air operation permit to include the Clean Air Interstate Rule (CAIR) Part form as a new section added to the existing Title V air operation permit for the above referenced facility.

The attached final determination identifies issuance of the combined draft/proposed permit, summarizes the publication process, and provides the Department's response(s) to comment(s) (if any) on the draft permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached final permit for this project.

TLV/jkh/sms

Attachments

In the Matter of an Application for Permit by:

Gainesville Regional Utilities Post Office Box 147117, Station A136 Gainesville, Florida 32614-7117

Designated Representative:

Ms. Karen C. Alford

Interim Assistant General Manager, Energy Supply

Final Permit No. 0010005-006-AV J.R. Kelly Generating Station

Title V Air Operation Permit Revision - CAIR Part Alachua Beach County

Enclosed is the final permit package to revise the Title V air operation permit for the J.R. Kelly Generating Station. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into the Title V air operation permit No. 0010005-008-AV. Only the changes made to the Title V air operation permit as a result of this revision are provided. This existing facility is located at 605 SE 3rd Street, Gainesville in Alachua County, Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order (permit) has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30-days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

View & Vielhaur

Trina L. Vielhauer, Chief Bureau of Air Regulation

TLV/jkh/sms

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Determination, the Statement of Basis and the Final Permit), or a link to these documents available electronically on a publicly accessible server, was sent by electronic mail with received receipt requested to the persons listed below:

Ms. Karen C. Alford, GRU, Interim Assistant General Manager, Energy Supply (alfordkc@gru.com)

Mr. John W. Stanton, GRU, Assistant General Manager, Energy Supply (stantonjw@gru.com)

Mr. Robert W. Klemans, P.E., Gainesville Regional Utilities (klemansrw@gru.com)

Mr. Chris Kirts, P.E., Northeast District Office (Cristopher.Kirts@dep.state.fl.us)

Ms. Katy R. Forney, U.S. EPA, Region 4 (Forney.Kathleen@epamail.epa.gov)

Ms. Ana Oquendo, US EPA, Region 4 (oquendo.ana@epamail.epa.gov)

Ms. Barbara Friday, DEP BAR (Barbara.Friday@dep.state.fl.us) (for posting with U.S. EPA, Region 4)

Ms. Victoria Gibson, DEP BAR (victoria.gibson@dep.state.fl.us) (for reading file)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agencyclerk, receipt of which is hereby

aoknow/edged.

(Clerk)

PERMITTEE

City of Gainesville, Gainesville Regional Utilities (GRU) J.R. Kelly Generating Station

PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department) Division of Air Resource Management Bureau of Air Regulation, Title V Section 2600 Blair Stone Road, MS #5505 Tallahassee, Florida 32399-2400

PROJECT

The purpose of this permit is for the revision of the Title V air operation permit to include the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit.

This permit was processed using a parallel review.

PUBLIC NOTICE

A Written Notice of Intent to Issue a Title V Air Operation Permit to the City of Gainesville, Gainesville Regional Utilities (GRU) for the J.R. Kelly Generating Station located at 605 SE 3rd Street, Gainesville in Alachua County, Florida, was clerked on June 10, 2008. The Public Notice of Intent to Issue a Title V Air Operation Permit was published in the Gainesville Sun on June 29, 2008. The draft/proposed Title V air operation permit was available for public inspection at the permitting authority's office in Tallahassee. Proof of publication of the Public Notice of Intent to Issue a Title V Air Operation Permit was received on July 10, 2008.

COMMENTS

No comments on the draft/proposed permit were received from the US EPA Region 4 Office. No comments were received from the public during the 30-day public comment period.

DEPARTMENT INITIATED CHANGES

Changes initiated by the Department were made in this final permit.

Statewide Format Changes

- 1. A cover page, a revised Table of Contents, and a placard page are added to the final permit package.
- 2. Facility-wide condition FW11. is outdated and is hereby deleted from Permit No. 0010005-008-AV.

FW11. Clean Air Interstate Rule (CAIR) Applicable Units. This facility contains emissions units that are subject to CAIR. On July 11, 2008, the U.S. Court of Appeals for the District of Columbia recommended vacatur of the Clean Air Interstate Rule. Because of this decision, the applicable CAIR requirements that were identified in the renewal application are not being included in the permit at this time. If, and at such time that, CAIR is ultimately upheld, you must begin complying with the CAIR program requirements contained in the renewal application and the Title V air operation permit must be revised accordingly. [Rules 62-213.440 and 62-296.470, F.A.C.]

CONCLUSION

The final action of the Department is to issue the final permit with the changes noted above.

STATEMENT OF BASIS

City of Gainesville, Gainesville Regional Utilities (GRU)

J.R. Kelly Generating Station

Facility ID No. 0010005

Alachua County

Final Permit No. 0010005-006-AV

Title V Operation Permit Revision

CAIR Part

PROJECT DESCRIPTION

On May 2, 2008, the applicant submitted a CAIR Part Form in order to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V air operation permit No. 0010005-008-AV.

On July 1, 2008, the applicant requested the CAIR Part application to be processed with the Title V air operation permit renewal, Title V air operation permit No. 0010005-008-AV. However, on July 11, 2008, the D.C. Circuit Court issued a remand & vacatur order of the CAIR regulations. Due to the vacatur status, the processing of the CAIR Part was stopped. Placeholder permit language was included in the permit in facility-wide condition **FW11.**

On December 23, 2008 the D.C. Circuit Court issued a remand without vacatur order of the CAIR regulations. The processing of the revision request to incorporate the Clean Air Interstate Rule provisions into the Title V air operation permit is hereby resumed.

FACILITY DESCRIPTION

The existing facility consists of one fossil fuel fired steam generator (Unit -007), a combined-cycle unit consisting of a combustion turbine and a heat recovery steam generator (Unit -010), and three unregulated simple-cycle combustion turbines (Unit -009).

PROCESSING SCHEDULE AND RELATED DOCUMENTS

Application for a Title V Air Operation Permit Revision received on May 2, 2008. Draft/Proposed Permit posted on web site on June 10, 2008. Public Notice published on June 29, 2008. Proof of Publication of Public Notice received on July 10, 2008. Notification to U.S. EPA Region 4 of Publication of Public Notice.

PROJECT REVIEW

<u>Permit</u>

• Facility-wide condition **FW11.** is outdated and is hereby deleted from Permit No. 0010005-008-AV.

FW11. Clean Air Interstate Rule (CAIR) Applicable Units. This facility contains emissions units that are subject to CAIR. On July 11, 2008, the U.S. Court of Appeals for the District of Columbia recommended vacatur of the Clean Air Interstate Rule. Because of this decision, the applicable CAIR requirements that were identified in the renewal application are not being included in the permit at this time. If, and at such time that, CAIR is ultimately upheld, you must begin complying with the CAIR program requirements contained in the renewal application and the Title V air operation permit must be revised accordingly. [Rules 62-213.440 and 62-296.470, F.A.C.]

STATEMENT OF BASIS

• The Section V. Appendices in the Title V air operation permit No. 0010005-008-AV is moved to Section VI. to accommodate the insertion of the CAIR provisions.

CAIR Part

• The CAIR Part Form is now a part of this permit and has been incorporated as Section V., CAIR Part Form. This section identifies the units that must comply with the standard requirements and special provisions set forth in the CAIR Part Form.

CONCLUSION

This project revises Title V air operation permit No. 0010005-008-AV, which was effective January 1, 2009. This Title V air operation permit revision is issued under the provisions of Chapter 403, Florida Statues (F.S.), and Chapters 62-4, 62-210 and 62-213, F.A.C. In accordance with the terms and conditions of this permit, the above named permittee is hereby authorized to operate the facility as shown on the application and approved drawings, plans, and other documents, on file with the permitting authority.

City of Gainesville
Gainesville Regional Utilities (GRU)
J.R. Kelly Generating Station
Facility ID No. 0010005
Alachua County

Title V Air Operation Permit Revision

Final Permit No. 0010005-006-AV (1st Revision of Title V Air Operation Permit No. 0010005-008-AV)

Permitting Authority

State of Florida
Department of Environmental Protection
Division of Air Resource Management
Bureau of Air Regulation
Title V Section

Mail Station #5505 2600 Blair Stone Road Tallahassee, Florida 32399-2400

> Telephone: 850/488-0144 Fax: 850/921-9533

Compliance Authority

State of Florida
Department of Environmental Protection
Northeast District Office

7825 Baymeadows Way, Suite 200B Jacksonville, Florida 32256-7590

Telephone: 904/807-3300 Fax: 904/448-4363

<u>Title V Air Operation Permit Revision</u> Final Permit No. 0010005-006-AV

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Permittee:

City of Gainesville, GRU

J.R. Kelly Generating Station

Florida Department of **Environmental Protection**

Jeff Kottkamp

Charlie Crist Governor

Lt. Governor

Michael W. Sole Secretary

Bob Martinez Center 2600 Blair Stone Road Tallahassee, Florida 32399-2400

> Final Permit No. 0010005-006-AV Facility ID No. 0010005 SIC No. 4911

Project: Title V Air Operation Permit Revision -CAIR Part

The purpose of this permit is for the revision of the Title V air operation permit to include the Clean Air Interstate Rule (CAIR) Part as an enforceable section of the permit. This project revises Title V air operation permit No. 0010005-008-AV, which was effective January 1, 2009. The existing J.R. Kelly Generating Station is located at 605 SE 3rd Street, in Alachua County. UTM Coordinates are: Zone 17, 372.00 km East and 3280.20 km North: Latitude: 29° 38' 48" North and Longitude: 82° 19' 19" West.

This Title V air operation permit revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210 and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

> 0010005-008-AV Effective Date: January 1, 2009 Revision Effective Date: February 3, 2009 Renewal Application Due Date: May 20, 2013

Expiration Date: December 31, 2013

Joseph Kahn, Director

Division of Air Resource Management

JK/tlv/jkh/sms

- download by accessing the Title V Annual Emissions Fee On-line Information Center at the following Internet web site: http://www.dep.state.fl.us/Air/permitting/tvfee.htm. [Rule 62-213.205, F.A.C.]
- FW9. Annual Statement of Compliance. The permittee shall submit an annual statement of compliance to the compliance authority at the address shown on the cover of this permit within 60 days after the end of each calendar year during which the Title V air operation permit was effective. [Rules 62-213.440(3)(a)2. & 3. and (b), F.A.C.]
- FW10. Prevention of Accidental Releases (Section 112(r) of CAA).
 - a. The permittee shall submit its Risk Management Plan (RMP) to the Chemical Emergency Preparedness and Prevention Office (CEPPO) RMP Reporting Center when, and if, such requirement becomes applicable. Any Risk Management Plans, original submittals, revisions or updates to submittals, should be sent to: RMP Reporting Center, Post Office Box 1515, Lanham-Seabrook, MD 20703-1515, Telephone: 301/429-5018.
 - b. The permittee shall submit to the permitting authority Title V certification forms or a compliance schedule in accordance with Rule 62-213.440(2), F.A.C.
 [40 CFR 68]

SECTION V. CAIR PART FORM

CLEAN AIR INTERSTATE RULE PROVISIONS

Clean Air Interstate Rule (CAIR).

Operated by: Gainesville Regional Utilities Plant Name: J.R. Kelly Generating Station

ORIS Code: 0664

The emissions units below are regulated under the Clean Air Interstate Rule.

E.U. ID No.	EPA Unit ID#	Brief Description
-008	JRK8	Fossil Fuel Fired Steam Generator (boiler) - PERMANENTLY RETIRED
-010	CC1	Combined-Cycle Unit (CC1), consisting of a combustion turbine and a heat
		recovery steam generator

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b) - Form, Effective: 3/16/08), which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200, F.A.C.]

		ſ :					EIVED
Clean A	ir Intei	state R	Rule (CA	AIR) P	art 📑	AY O	2 2008
For more information,	see instructions a	nd refer to 40 CFR 9	6.121, 96.122, 96.2	21, 96.222, 96.32	1 and 96.322; and BUREAU	Rule 62 OF Air	1-296.470, F.A.C. REGULATION
		bmission is: 🛛 Ne			<u> </u>		
STEP 1	Plant Name: G	ainesville Regio	onal Utilitles		State: Florida	ORIS 0664	or EIA Plant Code:
Identify the source by plant name and ORIS or EIA plant code	J	. R. Kelly Gener	ating Station		·	000-	
		I	γ	<u> </u>			
STEP 2	a	b	C	d	e		f
In column "a" enter the unit ID# for every CAIR unit at the CAIR source.	Unit ID#	Unit will hold nitrogen oxides (NOx) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO ₂) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO _X Ozor Season allowances in accordance with 40 CFR 96.306(c)(1)	Expecte Commer	ed nce cial	New Units Expected Monitor Certification Deadline
and "d," indicate to which CAIR program(s)	JRK8	X	X	x			
each unit is subject by placing an "X" in the column(s).	CC1	x	X	X			-
For new units, enter the requested information in columns "e" and "f.							

DEP Form No. 62-210.900(1)(b) - Form Effective: 3/16/08

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Gainesville Regional Utilities, J. R. Kelly Generating Station

CAIR NO_x ANNUAL TRADING PROGRAM

STEP 3

Read the standard requirements.

CAIR Part Requirements.

- The CAIR designated representative of each CAIR NO_X source and each CAIR NO_X unit at the source shall: (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 98.122 and Rule 62-298.470, F.A.C., in accordance with the eactines specified in Rule 52-213.420, F.A.C.; and
- The owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall have a CAIR Part Included in the Title V operating permit issued by the DEP under 40 CFR Part 98, Subpart CC, and operate the source and the unit in compliance with such CAIR

Monitoring, Reporting, and Recordkeeping Requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO_X source and each CAIR NO_X unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 98, Subpart HH, and Rute 82-298.470, F.A.C. (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO_x source with the following CAIR NO_x Emissions Requirements.

NO_X Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_X source and each CAIR NO_X unit at the source shall hold, in the source's compliance account, CAIR NO_X allowances available for compliance deductions for the control period under 40 CFR 93.164(a) in an amount not less than the tone of total NO_X emissions for the control period from all CAIR NO_X units at the source, as determined in accordance with 40 CFR Part 96, Subpart HH.
- (2) A CAIR NO_x nit shall be subject to the requirements under paragraph (1) of the NO_x Requirements starting on the later of January 1, 2008, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 98.170(b)(1) or (2) and for each control period thereafter.

 (3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Requirements, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allowance.

 (4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in
- accordance with 40 CFR Part 96, Subparts FF and GG.

 (5) A CAIR NO_x allowance is a limited authorization to emit one ton of NO_x in eccordance with the CAIR NO_x Annual Trading Program. No
- provision of the CAIR NO_X Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 88, 105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO_X allowance does not constitute a property right.

 (7) Upon recordation by the Administrator under 40 CFR Part 98, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO_X allowance to or from a CAIR NO_X unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR

Excess Emissions Requirements.

- If a CAIR NO_x source emits NO_x during any control period in excess of the CAIR NO_x emissions limitation, then:

 (1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under 40 CFR 96.164(0)(1) and pay any fine, penalty, or assessment or comply with any other namedy imposed, for the same violations, under the Clean Air Act or applicable state law, and

 (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 98, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_x source and each CAIR NO_x unit at the source shall keep on site at (1) Original trips providing the owners and speaked to the source and each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.

 (1) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO_X unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and
- documents shall be related on after a terror beyond such 5-year period until such documents are supersected because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.

 (ii) All entissions monitoring information, in accordance with 40 CFR 9at 98, Subpart HH, provided that to the extent that 40 CFR 9at 98, Subpart HH, provides for a 3-year period for record/keeping, the 3-year period shall apply.

 (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual

- (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program.

 (2) The CAIR designated representative of a CAIR NO_x source and each CAIR NO_x unit at the source shall submit the reports required under the
- CAIR NOx Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

DEP Form No. 62-210.900(1)(b) - Form

Effective: 3/16/08

Gainesville Regional Utilities, J. R. Kelly Generating Station

Liability.

STEP 3. Continued (1) Each CAIR NO_X source and each CAIR NO_X unit shall meet the requirements of the CAIR NO_X Annual Trading Program.

(1) Each Court Docks Source are about Court Move this best in recent the requirements of other CARN NOx Annual Trading Program that applies to a CAIR NOx source or the CAIR designated representative of a CAIR NOx source shall also apply to the owners and operators of such source and of the CAIR NOx units at the source.

(3) Any provision of the CAIR NOx Annual Trading Program that applies to a CAIR NOx unit or the CAIR designated representative of a CAIR NOx unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO $_{\rm X}$ Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96,105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO $_{\rm X}$ source or CAIR NO $_{\rm X}$ unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR SO₂ TRADING PROGRAM

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall:
 (I) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 98.222 and Rule 62-296.470, F.A.C., in accordance with the adlines specified in Rule 62-213.420, F.A.C.; and
- The owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 98, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

 The owners and operators, and the CAIR designated representative, of each CAIR SO₂ source and each SO₂ CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 82-296.470, F.A.C.
 The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO₂ source with the following CAIR SO₂ Emission Requirements.

SO₂ Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO2 source and each CAIR SO2 unit at (1) As of the all walls of a series described in a scorous prieto, the owners and operators of each CARA SCS color and seaf a character of each CARA SCS color and seaf a character of each CARA SCS color and seaf a character of the control period, as determined in accordance with 40 CFR 98.254(a) and (b), not less than the tons of total sulfur cloude emissions for the control period from all CAIR SCS units at the source, as determined in accordance with 40 CFR 94.8, Subpart HHH.

 (2) A CAIR SCS unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 98.270(b)(1) or (2) and for each control period the protection.
- (3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO₂ Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.

 (4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in
- (s) CAR SO₂ anowarces also be real in, deducted nint, or transfered number allowed allowing dark so₂ anowards in abouting system secondance with 40 CFR Part 88, Subparts FFF and GGG.

 (5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in ecoordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO₂ allowance does not constitute a property right.
 (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ unit's compilance account is incorporated automatically in any CAIR Part of the source that includes the CAIR

Excess Emissions Requirements.

- If a CAIR SO₂ source emits SO₂ during any control period in excess of the CAIR SO₂ emissions limitation, then:
- (1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

DEP Form No. 62-210.900(1)(b) - Form

Effective: 3/16/08

Gainesville Regional Utilities, J. R. Kelly Generating Station

Recordkeeping and Reporting Requirements.

STEP 3. Continued

- (1) Unless otherwise provided, the owners and operators of the CAIR SO2 source and each CAIR SO2 unit at the source shall keep on site at the
- source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.

 (i) The certificate of representation under 40 CFR 98,213 for the CAIR designated representative for the source and each CAIR SO₂ unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and who would are an an uncurrents and comments and comments and the cartificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 98.213 changing the CAIR designated representative.

 (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.

 (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO₂ Trading Program.

- (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO, Trading Program or to
- demonstrate compliance with the requirements of the CAIR SO₂ Trading Program.

 (2) The CAIR designated representative of a CAIR SO₂ source and each CAIR SO₂ unit at the source shall submit the reports required under the CAIR SO₂ Trading Program, including those under 40 CFR Part 96, Subpart HHH.

- (1) Each CAIR SO₂ source and each CAIR SO₂ unit shall meet the requirements of the CAIR SO₂ Trading Program.

 (2) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ source or the CAIR designated representative of a CAIR SO₂ source shall also apply to the owners and operators of such source and of the CAIR SO₂ units at the source.
- (3) Any provision of the CAIR SO₂ Trading Program that applies to a CAIR SO₂ unit or the CAIR designated representative of a CAIR SO₂ unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO₂ Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO₂ source or CAIR SO₂ unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

CAIR NO, OZONE SEASON TRADING PROGRAM

CAIR Part Requirements.

- The CAIR designated representative of each CAIR NO_X Ozone Season source and each CAIR NO_X Ozone Season unit at the source shall: (I) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96,322 and Rule 92-298,470, F.A.C., in accordance with the adiines specified in Rule 62-213.420, F.A.C.; and
- (ii) [Reserved];
 (2) The owners and operators of each CAIR NO_X Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO_X Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part Included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compilance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall comply with the morilloring, reporting, and recordkeeping requirements of 40 CFR Part 98, Subpart HHHH, and Rule 62-296,470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO_X Ozone Season source with the following CAIR NO_X Ozone Season Emissions Requirements.

NOx Ozone Season Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_X Ozone Season source and each CAIR (1) As of the allowance trainise treatment is control period, the owners and operators or each care No₂ Cozne Season unit at the source shall note, in the source's compliance account, CAIR NO₂ Cozne Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO₂ emissions for the control period from all CAIR NO₂ Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart NHHH.

 (2) A CAIR NO₂ Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO, Ozone Season Emission Requirements starting on the latter of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1),(2), or (3) and for each control period theseofice. reach control period thereafter.
- (3) A CAIR NOx Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO_x Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowence was
- allocated.

 (4) CAIR NO_X Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_X Ozone Season Allowance
 Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.

 (5) A CAIR NO_X Ozone Season allowance is a limited authorization to emit one ton of NO_X in accordance with the CAIR NO_X Ozone Season
 Trading Program. No provision of the CAIR NO_X Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no
 provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.

 (6) A CAIR NO_X Ozone Season allowance does not constitute a property right.

 (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a
 CAIR NO_X Ozone Season allowance to or from a CAIR NO_X Ozone Season unit's compliance account is incorporated automatically in any CAIR
- Part of the source that includes the CAIR NO_x Ozone Season unit.

DEP Form No. 62-210.900(1)(b) - Form

Effective: 3/16/08

Gainesville Regional Utilities, J. R. Kelly Generating Station

Excess Emissions Requirements.

STEP 3. Continued

If a CAIR NO_X Ozone Season source emits NO_X during any control period in excess of the CAIR NO_X Ozone Season emissions limitation, then;

(1) The owners and operators of the source and each CAIR NO_X Ozone Season unit at the source shall surrender the CAIR NO_X Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law, and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO_X Ozone Season source and each CAIR NO_X Ozone Season unit at the
- (1) Unless otherwise provided, the owners and operators of the CAIR NO₂ Ozone Season source and each CAIR NO₂ Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
 (i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
 (ii) All emissions monitoring information, in accordance with 40 CFR 97.198, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 98, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 (iii) Copies of all reports, compliance certifications, and other authrilissions and all records made or required under the CAIR NO₂ Ozone Season Trading Program.
- Trading Progrem.
- (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO_x Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO_x Ozone Season Trading Program. (2) The CAIR Required representative of a CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall submit the reports required under the CAIR NO_x Ozone Season Trading Program, including those under 40 CFR Part 98, Subpart HHHH.

Liability.

- (1) Each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit shall meet the requirements of the CAIR NO_x Ozone Season Trading Program.
- (2) Any provision of the CAIR NO_X Ozone Season Trading Program that applies to a CAIR NO_X Ozone Season source or the CAIR designated representative of a CAIR NO_X Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO_X Ozone Season units at the source
- (3) Any provision of the CAIR NO_X Ozone Season Trading Program that applies to a CAIR NO_X Ozone Season unit or the CAIR designated tative of a CAIR NO_x Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO $_{\rm X}$ Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 98.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO $_{\rm X}$ Ozone Season source or CAIR NO $_{\rm X}$ Ozone Season unit from compilance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

STEP 4

Certification (for designated representative or alternate designated representative only)

Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

I am authorized to make this aubmission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief fur, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Karen C. Alford		Title Interim Assistant General Manager, Energy Supply
Company Owner Name City of Gaine	sville. Gainesville Req	aional Utilities
Phone 352-393-1730	E-mail Add	ress alfordkc@gru.com
Signature Karea C	alfors	Date 4/30/08
	<u> </u>	

DEP Form No. 62-210.900(1)(b) - Form

Effective: 3/16/08

5

To:

stantonjw@gru.com

Cc:

swansongp@gru.com; embryrg@gru.com; Tom Davis; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott

Subject:

(Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Attachments:

0010005008NoticeofFinalPermit.pdf

NOTE: This e-mail contains corrected link with additional document – Appendix TR version dated 9/12/2008.

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents: http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0010005.008.AV.F_pdf.zip_

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES

Facility Name: JOHN R KELLY POWER PLANT

Project Number: 0010005-008-AV

Permit Status: FINAL

Permit Activity: PERMIT RENEWAL

Facility County: ALACHUA

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at http://www.dep.state.fl.us/air/eproducts/apds/default.asp.

Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

From:

Stanton, John W [StantonJW@gru.com]

To:

Sent:

Subject:

Friday, Barbara
Tuesday, January 06, 2009 2:53 PM
Read: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Your message

StantonJW@gru.com

Subject:

was read on 1/6/2009 2:53 PM.

From:

Embry, Regina G [EMBRYRG@gru.com] Friday, Barbara

To:

Sent:

Subject:

Wednesday, February 18, 2009 8:52 AM Read: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Your message

EMBRYRG@gru.com

Subject:

was read on 2/18/2009 8:52 AM.

From:

Oquendo.Ana@epamail.epa.gov Thursday, January 08, 2009 9:57 AM

Sent: To:

Friday, Barbara

Subject:

Re: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Attachments:

0010005008NoticeofFinalPermit.pdf

Hi,

I accessed all documents in link.

Wishing you a great day!

Ana M. Oquendo Air Permits Section

Air, Pesticides and Toxics Management Division U.S. Environmental Protection Agency, Region 4 61 Forsyth Street, S.W.

Atlanta, GA 30303

email. oquendo.ana@epa.gov phone. 404-562-9781 fax. 404-562-9019

Please consider the environment before printing this email.

"Friday, Barbara"

<Barbara.Friday@

dep.state.fl.us>

<stantonjw@gru.com>

To cc

01/06/2009 12:59

PΜ

<swansongp@gru.com>,

<embryrg@gru.com>, "Tom Davis"
<tdavis@ectinc.com>, "Kirts,

Christopher"

<Christopher.Kirts@dep.state.fl.u</pre>

s>, Kathleen

Forney/R4/USEPA/US@EPA, Ana
Oquendo/R4/USEPA/US@EPA, "Gibson,

oquendo, (t+, oser A, oseer A, oto

Victoria"

<Victoria.Gibson@dep.state.fl.us>

, "Sheplak, Scott"

<Scott.Sheplak@dep.state.fl.us>

Subject

(Corrected Link) - CITY OF

GAINESVILLE (GRU) - JOHN R KELLY

POWER PLANT; 0010005-008-AV

NOTE: This e-mail contains corrected link with additional document - Appendix TR version dated 9/12/2008..

Dear Sir/ Madam:

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document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document (s).

Click on the following link to access the permit project documents: http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0010005.008.AV.F_pdf.zip

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES Facility Name: JOHN R KELLY POWER PLANT Project Number: 0010005-008-AV Permit Status: FINAL Permit Activity: PERMIT RENEWAL Facility County: ALACHUA The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at

http://www.dep.state.fl.us/air/eproducts/apds/default.asp .

Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM) (850)921-9524

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on this link to the DEP Customer Survey. Thank you in advance for completing the survey..(See attached file: 0010005008NoticeofFinalPermit.pdf)

From:

Exchange Administrator

Sent:

Tuesday, January 06, 2009 12:59 PM

To:

Friday, Barbara

Subject:

Delivery Status Notification (Relay)

Attachments:

ATT410009.txt; (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER

PLANT; 0010005-008-AV

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

tdavis@ectinc.com

From: Sent: Tom Davis [tdavis@ectinc.com] Tuesday, January 06, 2009 1:12 PM

To:

Friday, Barbara

Subject:

RE: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Barbara,

I have received the email below and can access the documents provided.

From: Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]

Sent: Tuesday, January 06, 2009 12:59 PM

To: stantonjw@gru.com

Cc: swansongp@gru.com; embryrg@gru.com; Tom Davis; Kirts, Christopher; Forney.Kathleen@epamail.epa.gov;

Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Sheplak, Scott

Subject: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT; 0010005-008-AV

NOTE: This e-mail contains corrected link with additional document – Appendix TR version dated 9/12/2008.

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf permit zip files/0010005.008.AV.F pdf.zip

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES

Facility Name: JOHN R KELLY POWER PLANT

Project Number: 0010005-008-AV

Permit Status: FINAL

Permit Activity: PERMIT RENEWAL

Facility County: ALACHUA

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at http://www.dep.state.fl.us/air/eproducts/apds/default.asp.

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problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

(850)921-9524

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on this link to the DEP Customer Survey. Thank you in advance for completing the survey.

From:

System Administrator

To: Sent: Kirts, Christopher; Gibson, Victoria Tuesday, January 06, 2009 12:59 PM

Subject:

Delivered: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER

PLANT; 0010005-008-AV

Your message

To:

stantonjw@gru.com

Cc:

swansongp@gru.com; embryrg@gru.com; Tom Davis; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott

Subject:

(Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Sent: 1/6/2009 12:59 PM

was delivered to the following recipient(s):

Kirts, Christopher on 1/6/2009 12:59 PM Gibson, Victoria on 1/6/2009 12:59 PM

From:

Mail Delivery System [MAILER-DAEMON@mseive01.rtp.epa.gov]

Sent:

Tuesday, January 06, 2009 1:00 PM

To:

Friday, Barbara

Subject: Attachments:

Successful Mail Delivery Report Delivery report; Message Headers

This is the mail system at host mseive01.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<<u>Forney.Kathleen@epamail.epa.gov</u>>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 49639C08_18292_6073_1 1C36D4447C

<Quendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK,
 sent 49639C08_18292_6073 1 1C36D4447C

From:

Gibson, Victoria

To:

Friday, Barbara

Sent:

Tuesday, January 06, 2009 1:00 PM

Subject:

Read: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Your message

To:

stantonjw@gru.com

Cc:

swansongp@gru.com; embryrg@gru.com; Tom Davis; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott

Subject:

: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Sent: 1/6/2009 12:59 PM

was read on 1/6/2009 1:00 PM.

From:

System Administrator

To:

Sheplak, Scott

Sent:

Tuesday, January 06, 2009 12:59 PM

Subject:

Delivered:(Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER

PLANT; 0010005-008-AV

Your message

To:

stantonjw@gru.com

Cc:

swansongp@gru.com; embryrg@gru.com; Tom Davis; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott

Subject:

(Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Sent: 1/6/2009 12:59 PM

was delivered to the following recipient(s):

Sheplak, Scott on 1/6/2009 12:59 PM

From:

Sheplak, Scott

To:

Friday, Barbara

Sent:

Tuesday, January 06, 2009 2:05 PM

Subject:

Read: (Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Your message

To:

stantonjw@gru.com

Cc:

swansongp@gru.com; embryrg@gru.com; Tom Davis; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott

Subject:

(Corrected Link) - CITY OF GAINESVILLE (GRU) - JOHN R KELLY POWER PLANT;

0010005-008-AV

Sent: 1/6/2009 12:59 PM

was read on 1/6/2009 2:05 PM.

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

Subject:

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT: 0010005-006-AV

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents: http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf permit zip files/0010005.006.AV.F pdf.zip

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES

Facility Name: JOHN R KELLY POWER PLANT

Project Number: 0010005-006-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: ALACHUA

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at http://www.dep.state.fl.us/air/eproducts/apds/default.asp.

Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

From: Sent: Alford, Karen C [ALFORDKC@gru.com] Wednesday, February 04, 2009 11:17 AM

To:

Friday Barbara

Cc:

Stanton, John W; Klemans, Robert W; Taylor, P Joan

Subject:

RE: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-

ΑV

Per your request, this email confirms receipt of the JR Kelly Plant Final Permit Documents. Additionally, I have verified that the Documents are accessible. Thank you,

Karen Alford Director of Administrative and Fuels Operations Gainesville Regional Utilities P.O. Box 147117, St. A132 Gainesville, FL 32653 (352)393-1730

From: Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]

Sent: Wednesday, February 04, 2009 10:58 AM

To: Alford, Karen C

Cc: Stanton, John W; Klemans, Robert W; Kirts, Christopher; Forney.Kathleen@epamail.epa.gov;

Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan

Subject: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents: http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf permit zip files/0010005.006.AV.F pdf.zip

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES

Facility Name: JOHN R KELLY POWER PLANT

Project Number: 0010005-006-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: ALACHUA

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at http://www.dep.state.fl.us/air/eproducts/apds/default.asp.

Permit project documents are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on this link to the DEP Customer Survey. Thank you in advance for completing the survey.

From:

Stanton, John W [StantonJW@gru.com]

To:

Friday, Barbara

Sent:

Subject:

Friday, February 06, 2009 7:29 AM Not read: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

StantonJW@gru.com

Subject:

was deleted without being read on 2/6/2009 7:29 AM.

From:

Klemans, Robert W [KLEMANSRW@gru.com]

To:

Sent:

Subject:

Friday, Barbara
Wednesday, February 04, 2009 10:59 AM
Read: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

KLEMANSRW@gru.com

Subject:

was read on 2/4/2009 10:59 AM.

From: Sent:

Klemans, Robert W [KLEMANSRW@gru.com] Wednesday, February 04, 2009 11:00 AM

To:

Friday, Barbara

Subject:

RE: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-

ΑV

Robert W. Klemans, PE

Supervising Utility Engineer Gainesville Regional Utilities P.O. Box 147114, Station A136 Gainesville, Florida 32614-7117 work - 352-393-1283 fax - 352-334-3151 cell - 352-317-0684

From: Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]

Sent: Wednesday, February 04, 2009 10:58 AM

To: Alford, Karen C

Cc: Stanton, John W; Klemans, Robert W; Kirts, Christopher; Forney.Kathleen@epamail.epa.gov;

Oquendo.Ana@epamail.epa.gov; Gibson, Victoria; Sheplak, Scott; Holtom, Jonathan

Subject: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". **We must receive verification that you are able to access the documents.** Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the permit project documents: http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf permit zip files/0010005.006.AV.F pdf.zip

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES

Facility Name: JOHN R KELLY POWER PLANT

Project Number: 0010005-006-AV

Permit Status: FINAL

Permit Activity: PERMIT REVISION

Facility County: ALACHUA

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Barbara Friday

Bureau of Air Regulation

Division of Air Resource Management (DARM)

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From:

Mail Delivery System [MAILER-DAEMON@mseive02.rtp.epa.gov]

Sent:

Wednesday, February 04, 2009 10:58 AM

To:

Friday, Barbara

Subject: Attachments:

Successful Mail Delivery Report Delivery report; Message Headers

This is the mail system at host mseive02.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<<u>Forney.Kathleen@epamail.epa.gov</u>>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK, sent 4989BB1D_14867_10949_1 7740B1DC007

<Quendo.Ana@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250 OK,
sent 4989BB1D 14867 10949 1 7740B1DC007

From:

Oquendo.Ana@epamail.epa.gov

Sent:

Monday, February 09, 2009 10:43 AM

To:

Friday, Barbara

Subject:

Re: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT: 0010005-006-

ΑV

Barbara:

I accessed all files posted on link.

Wishing you a great day!

Ana M. Oquendo Air Permits Section

Air, Pesticides and Toxics Management Division U.S. Environmental Protection Agency, Region 4 61 Forsyth Street, S.W.

Atlanta, GA 30303

email. oquendo.ana@epa.gov

phone. 404-562-9781 fax. 404-562-9019

Please consider the environment before printing this email.

"Friday, Barbara"

Darbara

<Barbara.Friday@</pre>

dep.state.fl.us>

"Alford, Karen C"

<<u>ALFORDKC@gru.com</u>>

02/04/2009 10:58

ΑМ

<stantonjw@gru.com>,

<klemansrw@gru.com>, "Kirts,

Christopher"

<Christopher.Kirts@dep.state.fl.u</pre>

s>, Kathleen

Forney/R4/USEPA/US@EPA, Ana

Oquendo/R4/USEPA/US@EPA, "Gibson,

Victoria"

<Victoria.Gibson@dep.state.fl.us>

, "Sheplak, Scott"

<<u>Scott.Sheplak@dep.state.fl.us</u>>,

"Holtom, Jonathan"

<Jonathan.Holtom@dep.state.fl.us>

Subject

To

CC

GAINESVILLE REGIONAL UTILITIES -

JOHN R KELLY POWER PLANT;

0010005-006-AV

Dear Sir/ Madam:

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document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send". We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document (s).

Click on the following link to access the permit project documents: http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf permit zip files/0010005.006.AV.F pdf.zip

Attention: Scott Sheplak

Owner/Company Name: GAINESVILLE REGIONAL UTILITIES Facility Name: JOHN R KELLY POWER PLANT Project Number: 0010005-006-AV Permit Status: FINAL Permit Activity: PERMIT REVISION Facility County: ALACHUA The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at

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Barbara Friday

Bureau of Air Regulation

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received. Simply click on this link to the DEP Customer Survey. Thank you in advance for completing the survey..

From:

System Administrator

To:

Gibson, Victoria; Kirts, Christopher

Sent:

Wednesday, February 04, 2009 10:58 AM

Subject:

Delivered: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

Subject:

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Sent: 2/4/2009 10:58 AM

was delivered to the following recipient(s):

Gibson, Victoria on 2/4/2009 10:58 AM Kirts, Christopher on 2/4/2009 10:58 AM

From:

Gibson, Victoria

To: Sent: Friday, Barbara

Wednesday, February 04, 2009 11:02 AM

Subject:

Read: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Sent: 2/4/2009 10:58 AM

was read on 2/4/2009 11:02 AM.

From:

System Administrator

To:

Sheplak, Scott

Sent:

Wednesday, February 04, 2009 10:58 AM

Subject:

Delivered: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

Subject:

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Sent: 2/4/2009 10:58 AM

was delivered to the following recipient(s):

Sheplak, Scott on 2/4/2009 10:58 AM

From:

Sheplak, Scott

To:

Friday, Barbara

Sent:

Wednesday, February 04, 2009 11:15 AM

Subject:

Read: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

Subject:

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Sent: 2/4/2009 10:58 AM

was read on 2/4/2009 11:15 AM.

From:

System Administrator

To:

Holtom, Jonathan

Sent:

Wednesday, February 04, 2009 10:58 AM

Subject:

Delivered: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

Subject:

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Sent: 2/4/2009 10:58 AM

was delivered to the following recipient(s):

Holtom, Jonathan on 2/4/2009 10:58 AM

From:

Holtom, Jonathan

To: Sent: Friday, Barbara

Sent:

Wednesday, February 04, 2009 11:17 AM

Subject:

Read: GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT;

0010005-006-AV

Your message

To:

Alford, Karen C

Cc:

stantonjw@gru.com; klemansrw@gru.com; Kirts, Christopher;

Forney.Kathleen@epamail.epa.gov; Oquendo.Ana@epamail.epa.gov; Gibson, Victoria;

Sheplak, Scott; Holtom, Jonathan

Subject:

GAINESVILLE REGIONAL UTILITIES - JOHN R KELLY POWER PLANT; 0010005-006-AV

Sent: 2/4/2009 10:58 AM

was read on 2/4/2009 11:17 AM.