



Palatka Pulp and Paper Operations
Consumer Products Division

P.O. Box 919
Palatka, FL 32178-0919
(386) 325-2001

May 28, 2008

RECEIVED

JUN 02 2008

BUREAU OF AIR REGULATION

Mr. Jeffery F. Koerner, Air Permitting North Section
Bureau of Air Regulation
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, FL 32399-2400

RE: Georgia-Pacific, Palatka Operations
Draft Permit Project No. 1070005-045-AC
PSD-FL-393

Dear Mr. Koerner:

Please find enclosed Proof of Publication of Public Notice for Intent for draft Title V Air Operation Permit No. 1070005-045-AC to modify the No. 4 Combination Boiler in two phases.

If further information is needed, please contact me at (386) 329-0967.

Sincerely,

A handwritten signature in cursive script that reads "Ron Reynolds".

Ron Reynolds
Environmental Air Engineer

tk

Enclosure

cc: B. T. Champion, GP Atlanta
Scott Matchett, GP Atlanta

STATE OF FLORIDA

County of Putnam

The undersigned personally appeared before me, a Notary Public for the State of Florida, and deposes that the Palatka Daily News is a daily newspaper of general circulation, printed in the English language and published in the City of Palatka in said County and State; and that the attached order, notice, publication and/or advertisement:

Public Notice of Intent to Issue

Was published in said 1 time(s) with said publication being made on the following dates:

05/24/2008

The Palatka Daily News has been continuously published as a daily newspaper, and has been entered as second class matter at the post office at the City of Palatka, Putnam County, Florida, each for a period of more than one year next preceding the date of the first publication of the above described order, notice, and/or advertisement.

Signature of Jeannette Eveland

Sword to and subscribed before me 27th day of May, 2008 by Jeannette Eveland, Administrative Assistant, of the Palatka Daily News, a Florida corporation, on behalf of the corporation

Signature of Mary Kaye Wells

Mary Kaye Wells, Notary Public, State of Florida

Notary Seal Seal of Office:



- X- Personally known to me, or
- Produced identification;
-X- Did take an oath

PUBLIC NOTICE

Public Notice of Intent to Issue Air Permit... Florida Department of Environmental Protection... Project No. 1070005-045-AC, Draft Air Permit No. PSD-FL-3931... Georgia-Pacific Consumer Operations LLC - Palatka Mill Putnam County, Florida... Applicant: The applicant for this project is the Georgia-Pacific Consumer Operations LLC... Facility Location: Georgia-Pacific Consumer Operations LLC operates an existing paper and pulp mill in Palatka located North of CR 216 and West of US 17 in Putnam County, Florida... Project: The applicant proposes to modify the No. 4 Combination Boiler in two phases... Phase 1 includes the following changes: upgrades to the bark/wood delivery system with new air swept bark conveyors and feed bin to increase bark/wood firing rate; increase the maximum hourly heat input rate; installation of a new overfire air (OFA) system; installation of a new mechanical collector to replace the existing multiclone pre-cleaner; installation of a bottom ash handling system; modification of ductwork to use the existing multiclone/electrostatic precipitator (ESP)/stack from the No. 5 Power Boiler... Phase 2 includes the following changes: conversion of the No. 4 Combination Boiler in parallel with the existing multiclone/ESP/stack; and modification of ductwork to introduce the dilute non-condensable gases into the new OFA system... Potential emissions from the No. 4 Combination Boiler may increase by the following amounts: 455 tons/year of carbon monoxide (CO); 180 tons/year of nitrogen oxides (NOx); 1 ton/year of particulate matter with an aerodynamic diameter of 10 microns or less (PM10) and 20 tons/year of volatile organic compounds (VOC)... The draft permit establishes emissions standards for these pollutants based on the Best Available Control Technologies (BACT) as determined by the Department... Emissions of CO, NOx and VOC will be controlled by improving overall combustion and staging combustion with the upgraded OFA system... Low-NOx burners will be installed to further reduce NOx emissions when firing natural gas... Continuous emissions monitors are required for CO and NOx to demonstrate compliance, which will also provide feedback to the control system and operators... BACT standard with the

subsequent intervention (in a proceeding initiated by another party) will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of when and how each petitioner received notice of the agency action or decision; (d) A statement of all disputed issues of material fact; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of a Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding. Legal No. 04540423 05/24/08

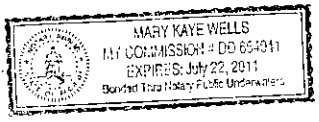
Jeannette Eveland

read and subscribed before me 27th day of May, 2008
Jeannette Eveland, Administrative Assistant, of the Palatka Daily News,
Florida corporation, on behalf of the corporation

Mary Kaye Wells

Mary Kaye Wells, Notary Public,
State of Florida

Notary Seal
State of Office:



Personally known to me, or
Produced identification:
Did take an oath

and feed bin to increase bark/wood firing rate, increase the maximum hourly heat input rate, installation of a new overfire air (OFA) system, installation of a new mechanical collector to replace the existing multiclone pre-cleaner, installation of a bottom ash-handling system, modification of ductwork to use the existing multiclone/electrostatic precipitator (ESP)/stack from the No. 5 Power Boiler (which has been converted to natural gas) to serve the No. 4 Combination Boiler in parallel with the existing multiclone/ESP/stack, and modification of ductwork to introduce the dilute non-condensable gases into the new OFA system. The second phase will convert the supplemental residual oil firing system for the No. 4 Combination Boiler to natural gas and permanently discontinue use of residual oil. Implementing this phase is dependent on obtaining additional pipeline capacity from the natural gas vendor, the Florida Gas Transmission Company, which may take approximately 2 to 3 years depending on the siting process for new pipelines as well as construction. Potential emissions from the No. 4 Combination Boiler may increase by the following amounts: 455 tons/year of carbon monoxide (CO), 189 tons/year of nitrogen oxides (NOx), 1 ton/year of particulate matter with an aerodynamic diameter of 10 microns or less (PM10), and 20 tons/year of volatile organic compounds (VOC). Conversion from supplemental residual fuel oil to natural gas will result in a potential reduction of more than 3800 tons/year of sulfur dioxide and 163 tons per year of sulfuric acid mist. Based on a netting analysis including other contemporaneous projects, this project is subject to preconstruction review for the prevention of significant deterioration (PSD) of air quality for emissions of CO, NOx, PM10 and VOC in accordance with Rule 62-212.400, Florida Administrative Code (F.A.C.).

The draft permit establishes emissions standards for these pollutants based on the Best Available Control Technologies (BACT) as determined by the Department. Particulate matter emissions will be controlled with new mechanical collectors and an improved ESP system. Emissions of CO, NOx and VOC will be controlled by improving overall combustion and staging combustion with the upgraded OFA system. Low-NOx burners will be installed to further reduce NOx emissions when firing natural gas. Continuous emissions monitors are required for CO and NOx to demonstrate compliance, which will also provide feedback to the control system and operators. If unable to achieve the new NOx BACT standard with the new OFA system alone, the permit requires installation of additional NOx control equipment, such as selective non-catalytic reduction.

An air quality impact analysis was conducted. Emissions from the facility will not significantly contribute to or cause a violation of any state or federal ambient air quality standards. The maximum predicted PSD Class II increments of nitrogen dioxide (NO2) and PM10 consumed by all sources in the area, including this project, are summarized in the following table:

PSD Class II Increment Analysis:	Increment
Pollutant - PM10:	
Consumed (mg/m3):	22
24-hour average:	22
Annual average:	0
Allowable (mg/m3):	
24-hour average:	30
Annual average:	17
Percent Consumed:	
24-hour average:	73
Annual average:	0
Pollutant - NO2:	
Consumed (mg/m3):	3
Annual average:	3
Allowable (mg/m3):	

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at the address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above.

Notice of Intent to Issue Air Permit. The Permitting Authority gives notice of its intent to issue an air permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of the proposed equipment will not adversely impact air quality and that the project will comply with all applicable provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the proposed Draft Permit and requests for a public meeting for a period of 30 days from the date of publication of the Public Notice. Written comments must be received by the Permitting Authority by close of business (5:00 p.m.) on or before the end of this 30-day period. In addition, if a public meeting is requested within the 30-day comment period and conducted by the Permitting Authority, any oral and written comments received during the public meeting will also be considered by the Permitting Authority. If timely received comments result in a significant change to the Draft Permit, the Permitting Authority shall revise the Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department of Environmental Protection, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000 (Telephone: 850/245-2241; Fax: 850/245-2303). Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 14 days of publication of this Public Notice or receipt of a written notice, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within 14 days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S. or to intervene in this proceeding and participate as a party to it. Any

By a statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action including an explanation of how the alleged facts relate to the specific rules or statutes; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above; as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of a Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation: Mediation is not available in this proceeding.

Legal No. 04540423
05/24/08