



Department of Environmental Protection

Barbara

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

January 14, 1998

Mr. A. K. (Ben) Sharma
Director of Power Supply
Kissimmee Utility Authority
P.O. Box 423219
Kissimmee, FL 34742-3219

Dear Mr. Sharma:

Re: Acid Rain Phase II Permit Application for Cane Island Power Park

Thank you for your recent supplementary submission for the referenced facility under the Acid Rain Program. We have reviewed these materials and now deem your application complete.

If you have any questions, please contact Tom Cascio at 850/921-9526.

Sincerely,

Scott M. Sheplak, P.E.
Administrator
Title V Program

cc: Jenny Jachim, U.S. EPA, Region 4



Department of Environmental Protection

Barbara

Lawton Chiles
Governor

Virginia B. Wetherell
Secretary

December 30, 1997

Mr. A. K. (Ben) Sharma
Director of Power Supply
Kissimmee Utility Authority
P.O. Box 423219
Kissimmee, FL 34742-3219

Dear Mr. Sharma:

Re: Acid Rain Phase II Permit Application for Cane Island Power Park

Thank you for your recent submission for the referenced facility under the Acid Rain Program. However, please be advised that we must deem your application incomplete at this point, due to the following concerns:

1. The U.S. EPA forms were used instead of the Department's versions. Our rules require that our forms be submitted.
2. Three copies plus the original of all forms must be included.
3. Please provide a copy of the signed Certificate of Representation for the Designated Representative for the facility.

We have enclosed a copy of the proper forms for your use. Please resubmit these materials as soon as possible. If you have any questions, please contact Tom Cascio at 850/921-9526.

Sincerely,

Scott M. Sheplak, P.E.
Administrator
Title V Program

cc: Jenny Jachim, U.S. EPA, Region 4

Enclosures

United States
Environmental Protection Agency
Acid Rain Program

OMB No. 2060-0221
Expires 6-30-86



Certificate of Representation

Page 1

For more information, see instructions and refer to 40 CFR 72.24

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB.

Cane Island Power Park Plant Name	FL State	7238 ORIS Code
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STEP 2
Enter requested information for the designated representative.

Abani Kumar (Ben) Sharma Name		630
Kissimmee Utility Authority P. O. Box 423219 Kissimmee, FL 34741 Address		
(407) 933-7777 X 1232 Phone Number	(407) 847-0787 Fax Number	

STEP 3
Enter requested information for the alternate designated representative (optional).

Jeff Ling Name		661
Kissimmee Utility Authority P. O. Box 423219 Kissimmee, FL 34742 Address		
(407) 847-6011 Phone Number	(407) 931-1014 Fax Number	

STEP 4
Complete Step 5, read the certifications and sign and date.

Date	11-17-94
Log #	705
Clark	PL
Date	8/1/93
Clark	EL
Date	8/10/95
Trans.	
Notes	
Log Clerk	PL

I certify that I was selected as the designated representative or alternate designated representative, as applicable, by an agreement binding on the owners and operators of the affected source and each affected unit at the source.

I certify that I have given notice of the agreement, selecting me as the designated representative or alternate designated representative, as applicable for the affected source and each affected unit at the source identified in this certificate of representation, daily for a period of one week in a newspaper of general circulation in the area where the source is located or in a State publication designed to give general public notice.

I certify that I have all necessary authority to carry out my duties and responsibilities under the Acid Rain Program on behalf of the owners and operators of the affected source and of each affected unit at the source and that each such owner and operator shall be fully bound by my actions, inactions, or submissions.

I certify that I shall abide by any fiduciary responsibilities imposed by the agreement by which I was selected as designated representative or alternate designated representative, as applicable.

I certify that the owners and operators of the affected source and of each affected unit at the source shall be bound by any order issued to me by the Administrator, the permitting authority, or a court regarding the source or unit.

Where there are multiple holders of a legal or equitable title to, or a leasehold interest in, an affected unit, or where a utility or industrial customer purchases power from an affected unit under life-of-the-unit, firm power contractual arrangements, I certify that:

I have given a written notice of my selection as the designated representative or alternate designated representative, as applicable, and of the agreement by which I was selected to each owner and operator of the affected source and of each affected unit at the source; and

Allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in proportion to each holder's legal, equitable, leasehold, or contractual reservation or entitlement or, if such multiple holders have expressly provided for a different distribution of allowances by contract, that allowances and the proceeds of transactions involving allowances will be deemed to be held or distributed in accordance with the contract.

The agreement by which I was selected as the alternate designated representative includes a procedure for the owners and operators of the source and affected units at the source to authorize the alternate designated representative to act in lieu of the designated representative.

Cane Island Power Park
 Plant Name (from Step 1)

Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Signature (designated representative) <i>AK Sharma</i>	Date 11/15/94
Signature (alternate) <i>J King</i>	Date 11/15/94

STEP 5
 Provide the name of every owner and operator of the source and each affected unit at the source. Identify the units they own and/or operate by boiler ID# from NADB. For owners only, identify each state or local utility regulatory authority with jurisdiction over each owner.

Kissimmee Utility Authority						<input checked="" type="checkbox"/> Owner	<input checked="" type="checkbox"/> Operator
Name						50%	
Unit 1							
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Florida Department of Environmental Protection Regulatory Authorities							

Florida Municipal Power Agency						<input checked="" type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name						50%	
Unit 1							
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Florida Department of Environmental Protection Regulatory Authorities							

						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name							
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities							

						<input type="checkbox"/> Owner	<input type="checkbox"/> Operator
Name							
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
ID#	ID#	ID#	ID#	ID#	ID#	ID#	ID#
Regulatory Authorities							

Phase II Permit Application

For more information, see instructions and refer to 40 CFR 72.30 and 72.31 and Chapter 62-214, F.A.C.

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS code from NADB

Plant Name <u>Cane Island Power Park</u>	State <u>FL</u>	ORIS Code <u>7238</u>
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STEP 2
Enter the boiler ID# from NADB for each affected unit, and indicate whether a repowering plan is being submitted for the unit by entering "yes" or "no" at column c. For new units, enter the requested information in columns d and e

Compliance Plan				
a Boiler ID#	b Unit Will Hold Allowances in Accordance with 40 CFR 72.9(c)(1)	c Repowering Plan	d New Units Commence Operation Date	e New Units Monitor Certification Deadline
Unit 1	Yes		8/12/94	1/1/95
Unit 2	Yes		1/29/95	4/8/95
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			
	Yes			

STEP 3
Check the box if the response in column c of Step 2 is "Yes" for any unit

For each unit that will be repowered, the Repowering Extension Plan form is included and the Repowering Technology Petition form has been submitted or will be submitted by June 1, 1997.

Plant Name (from Step 1)

Cane Island Power Park

Standard RequirementsPermit Requirements.

- (1) The designated representative of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Submit a complete Acid Rain part application (including a compliance plan) under 40 CFR part 72, Rules 62-214.320 and 330, F.A.C. in accordance with the deadlines specified in Rule 62-214.320, F.A.C.; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain part application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each Acid Rain source and each Acid Rain unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain part application or a superseding Acid Rain part issued by the permitting authority; and
 - (ii) Have an Acid Rain Part.

Monitoring Requirements.

- (1) The owners and operators and, to the extent applicable, designated representative of each Acid Rain source and each Acid Rain unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75, and Rule 62-214.420, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the unit with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements.

- (1) The owners and operators of each source and each Acid Rain unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the unit's compliance subaccount (after deductions under 40 CFR 73.34(c)) not less than the total annual emissions of sulfur dioxide for the previous calendar year from the unit; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An Acid Rain unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an Acid Rain unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an Acid Rain unit under 40 CFR 72.6(a)(3).
- (4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.
- (5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1)(i) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.
- (6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or the written exemption under 40 CFR 72.7 and 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.
- (7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements. The owners and operators of the source and each Acid Rain unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements.

- (1) The designated representative of an Acid Rain unit that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.
- (2) The owners and operators of an Acid Rain unit that has excess emissions in any calendar year shall:
 - (i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and
 - (ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the source and each Acid Rain unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:
 - (i) The certificate of representation for the designated representative for the source and each Acid Rain unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with Rule 62-214.350, F.A.C.; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;
 - (ii) All emissions monitoring information, in accordance with 40 CFR part 75;
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,

STEP 4
Read the standard requirements and certification, enter the name of the designated representative, and sign and date

Plant Name (from Step 1)

Cane Island Power Park

Recordkeeping and Reporting Requirements (cont.)

- (iv) Copies of all documents used to complete an Acid Rain part application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an Acid Rain source and each Acid Rain unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability.

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each Acid Rain source and each Acid Rain unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an Acid Rain source (including a provision applicable to the designated representative of an Acid Rain source) shall also apply to the owners and operators of such source and of the Acid Rain units at the source.
- (6) Any provision of the Acid Rain Program that applies to an Acid Rain unit (including a provision applicable to the designated representative of an Acid Rain unit) shall also apply to the owners and operators of such unit. Except as provided under 40 CFR 72.44 (Phase II repowering extension plans), and except with regard to the requirements applicable to units with a common stack under 40 CFR part 75 (including 40 CFR 75.16, 75.17, and 75.18), the owners and operators and the designated representative of one Acid Rain unit shall not be liable for any violation by any other Acid Rain unit of which they are not owners or operators or the designated representative and that is located at a source of which they are not owners or operators or the designated representative.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 75, 77, and 78 by an Acid Rain source or Acid Rain unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities. No provision of the Acid Rain Program, an Acid Rain part application, an Acid Rain part, or a written exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated representative of an Acid Rain source or Acid Rain unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a unit can hold; *provided*, that the number of allowances held by the unit shall not affect the source's obligation to comply with any other provisions of the Act;
- (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
- (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
- (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

I am authorized to make this submission on behalf of the owners and operators of the Acid Rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Mr. Abani Kumar (A.K.) Sharma, Director of Power Supply	
Signature <i>Ak Sharma</i>	Date 1/7/98

STEP 5 (optional)
Enter the source AIRS
and FINDS identification
numbers, if known

AIRS
FINDS

New Unit Exemption

For more information, see instructions and refer to 40 CFR 72.7

This submission is: New Revised

Page 1 of 1

STEP 1
Identify the new unit by plant name, State, and ORIS Code and boiler ID# from NADB.

Plant Name	Cane Island Power Park	State	FL	ORIS Code	&@#*	Boiler ID#	2
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STEP 2
List to one decimal place the nameplate capacity of each generator served by the unit. Then total these entries and enter the result.

40.0	120.0					TOTAL
MWe	MWe	MWe	MWe	MWe		160.0
						MWe

STEP 3
List all fuels currently burned or expected to be burned, by the unit and the percent sulfur content by weight of each.

Fuel (current)	Percent SO ₂ (current)	Fuel (expected)	Percent SO ₂ (expected)
Natural Gas	< 0.05 %	N/A	N/A %
No. 2 Oil	≤ 0.05 %		%
			%

STEP 4
Read the special provisions and the certification, and sign and date.

Special Provisions

- (1) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340, F.A.C., shall surrender allowances equal in number to, and with the same or an earlier compliance use date as, all of those allocated to the unit under subpart B of 40 CFR part 73 for any year for which the unit is exempted and shall waive the right to receive any allowances to be allocated under subpart B of 40 CFR part 73 for any year for which the unit is exempted.
- (2) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall determine the sulfur content by weight of its fuel as follows:
 - (i) For petroleum or petroleum products that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D4057-88 and ASTM D129-91, ASTM D2622-92, or ASTM D4294-90.
 - (ii) For natural gas that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, the sulfur content shall be assumed to be 0.05 percent or less by weight.
 - (iii) For gaseous fuel (other than natural gas) that the unit burns starting on the first day on which the exemption takes effect until the exemption terminates, a sample of each delivery of such fuel shall be tested using ASTM methods ASTM D1072-90 and ASTM D1265-92; provided that if the gaseous fuel is delivered by pipeline to the unit, a sample of the fuel shall be tested, at least once every quarter in which the unit operates during any year for which the exemption is in effect, using ASTM method ASTM D1072-90.
- (3) The owners and operators of each unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., shall retain at the source that includes the unit, the records of the results of the tests performed under paragraph (2)(i) and (iii) of the special provisions and a copy of the purchase agreements for the fuel under paragraph (2) of the special provisions, stating the sulfur content of such fuel. Such records and documents shall be retained for 5 years from the date they are created.
- (4) On the earlier of the date the written exemption expires, the date a unit exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., burns any fuel with a sulfur content in excess of 0.05 percent by weight (as determined in accordance with paragraph (2) of the special provisions), or 24 months prior to the date the unit first serves one or more generators with total nameplate capacity in excess of 25 MWe, the unit shall no longer be exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C., and shall be subject to all requirements of the Acid Rain Program, except that:
 - (i) Notwithstanding 40 CFR 72.30(b) and (c), the designated representative of the source that includes the unit shall submit a complete Acid Rain part application on the later of January 1, 1998 or the date the unit is no longer exempted under 40 CFR 72.7 and Rule 62-214.340(1), F.A.C.
 - (ii) For purposes of applying monitoring requirements under part 75 of this chapter, the unit shall be treated as a new unit that commenced commercial operation on the date the unit no longer meets the requirements of 40 CFR 72.7(a).

Certification

I am authorized to make this submission on behalf of the owners and operators of the acid rain source or Acid Rain units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name	Mr. Abani Kumar (A.K.) Sharma, Director of Power Supply	
Signature	<i>Abu sharma</i>	Date 1/7/98

Acid Rain Program

Instructions for New Unit Exemption Form (40 CFR 72.7)

The Acid Rain Program regulations allow any new, Acid Rain utility unit that serves generators with total nameplate capacity not greater than 25 MWe and that burns only fuels with sulfur content of 0.05 percent or less to be exempted from the requirements to obtain an Acid Rain permit, monitor emissions, and hold allowances. The designated representative of such a unit may qualify the unit for the exemption by submitting the New Unit Exemption form. The provisions governing new unit exemption are found at 40 CFR 72.7.

Please type or print. If more space is needed, make copies of the form. Indicate the page order and total number of pages (e.g., 1 of 4, 2 of 4, etc.) in the boxes in the upper right hand corner of each page. The alternate designated representative may sign in lieu of the designated representative. If assistance is needed, contact the permitting authority.

- STEP 1 NADB is the National Allowance Data Base for the Acid Rain Program. To obtain the database on diskette call the Acid Rain Hotline at (202) 233-9620. This data file is in dBase format for use on an IBM-compatible PC. It requires 2 megabytes of hard drive memory. If the unit is not listed in NADB, use the plant name, ORIS Code, and Boiler ID listed on the certificate of representation for the plant.
- STEP 2 Nameplate capacity is defined in 40 CFR 72.2 as the maximum electrical generating output (in MWe) that a generator can sustain over a specified period of time when not restricted by seasonal or other deratings, as listed in NADB or, if not in NADB, as measured in accordance with the United States Department of Energy standards. To qualify for the exemption from the requirements of the Acid Rain Program, the total entered at Step 2 must be 25 MWe or less.
- STEP 3 To qualify for the exemption, the unit must currently burn only fuels with a sulfur content of 0.05% or less by weight, as determined using the test methods (and, for natural gas, the assumption) specified in 40 CFR 72.7(d)(2). To maintain the exemption, the unit must continue to burn only fuels of this sulfur content and demonstrate compliance through the tests (and, for natural gas, the assumption) under 40 CFR 72.7(d)(2) on fuels burned at any time during the period that the exemption is in effect.
- STEP 4 The Certificate of Representation for the source must be submitted no later than the submission of this form.

Submission Deadlines

For Exemption From Continuous Emission Monitoring Requirements

To be exempted under 40 CFR 72.7 from the monitor certification requirement and other monitoring requirements under title IV, the designated representative must be *granted* an exemption prior to the applicable deadline for monitor certification. Because the permitting authority must provide an opportunity for public notice and comment when granting a new unit exemption, this form must be submitted no later than 6 months (or such longer period established by the permitting authority) before the applicable monitor certification deadline.

Except for units covered by 40 CFR 75.4(c), certification tests for continuous emissions monitoring systems and continuous opacity monitoring systems for new units must be completed on or before the later of:

- January 1, 1995, or
- a date not later than 90 days after the date the unit commences commercial operation. See 40 CFR 75.4.

Acid Rain Program

Instructions for Phase II Permit Application

(40 CFR 72.30- 72.31 and Rule 62-214.320, F.A.C.)

The Acid Rain Program regulations require the designated representative to submit an Acid Rain part application for Phase II for each source with an Acid Rain unit. A complete Phase II part application is binding on the owners and operators of the Acid Rain source and is enforceable in the absence of a permit until the permitting authority either issues a permit with an Acid Rain part to the source or disapproves the application.

Please type or print. The alternate designated representative may sign in lieu of the designated representative. If assistance is needed, contact the permitting authority.

- STEP 1** NADB is the National Allowance Data Base for the Acid Rain Program. To obtain the database on diskette, call the Acid Rain Hotline at (202) 233-9620. This data file is in dBase format for use on an IBM-compatible PC. It requires 2 megabytes of hard drive memory. If the unit is not listed in NADB, use the plant name, ORIS Code, and Boiler ID listed on the certificate of representation for the plant.
- STEP 2** The monitor certification deadline is determined in accordance with 40 CFR 75.4. If the commence operation date or monitor certification date changes after the Phase II permit is issued, the source must submit a request for an administrative permit amendment.
- STEP 5** "AIRS" is the Aerometric Information Retrieval System operated by EPA's Office of Air Quality Planning and Standards. The AIRS number for a source has 12 digits. "FINDS" is the Facility Indexing System. It provides an Agency-wide ID number to cross-identify facilities in all EPA data systems. Please enter these numbers if they are available; this step is optional.

Submission Instructions

For initial Phase II permit applications: If, by November 15, 1995, the State or local jurisdiction (e.g., District, County, or City) in which the source is located has both (1) an acid rain program identified in a Federal Register notice as acceptable to the Administrator and (2) an operating permits program granted full or interim approval by the Administrator in a Federal Register notice, mail this form and three copies to that state or local authority. If not, mail this form and one copy to the EPA regional office and two copies to the State or local jurisdiction in which the source is located.

If you have questions regarding this form, contact your local, State, or EPA regional representative, or call EPA's Acid Rain Hotline at (202) 233-9620.

For Exemption From Permitting Requirements

To be exempted under 40 CFR 72.7 and Rule 62-214.340(1) from the permit application requirement and other Phase II permitting requirements under title IV, the designated representative must *submit* an exemption request on or before the applicable deadline for submitting a permit application. Except for units covered by 40 CFR 72.6(a)(3)(iv), (v), (vi), and (vii) and Rules 62-214.330(1)(e), (f), (g) and (h), F.A.C., the deadline for submission of a Phase II permit application for new units is 24 months before the later of:

- January 1, 2000, or
- the date on which the unit commences operation.

Example. A unit commences commercial operation on March 1, 1998.

(1) The monitoring deadline is the later of:

- January 1, 1995, or
- 90 days after the date the unit commences commercial operation, or May 30, 1998 (assume that the unit is not declared commercial before this date).

The New Unit Exemption form must be submitted 6 months prior to May 30, 1998, *i.e.*, by November 30, 1997.

(2) The permitting deadline for this unit is 24 months before the later of:

- January 1, 2000, or
- March 1, 1998 (the date the unit commences operation).

The New Unit Exemption form must be submitted 24 months prior to January 1, 2000, *i.e.*, by January 1, 1998.

(3) Compare the deadline for submitting this form for exemption from permitting requirements with the deadline for submitting this form for exemption from monitoring requirements. The monitoring deadline is earlier and, therefore, determines when this form must be submitted.

Submission Instructions

If the State or local jurisdiction (*e.g.*, District, County, or City) in which the source is located has both (1) an acid rain program identified in a Federal Register notice as acceptable to the Administrator and (2) an operating permit program granted full or interim approval by the Administrator in a Federal Register notice, mail this form and three copies to that State or local authority. If not, mail this form and one copy to the EPA regional office and two copies to the State or local jurisdiction in which the source is located.

If you have questions regarding this form, contact your local, State, or EPA regional representative, or call EPA's Acid Rain Hotline at (202) 233-9620.