

Florida Department of
Environmental Protection

Memorandum

To: Joseph Kahn, Division of Air Resource Management
Through: Trina Vielhauer, Bureau of Air Regulation
Jeff Koerner, New Source Review Section *JK*
From: Bobby Bull, New Source Review Section *BB*
Date: December 21, 2010
Subject: Final Minor Source Air Construction Permit
Project No. 0950137-032-AC
Orlando Utilities Commission, Stanton Energy Center
Maximum Input Increase Rates - Units 1 and 2

The final permit for this project is attached for your approval and signature, which reestablishes the maximum heat input rates for Units 1 and 2 from 4,286 MMBtu/hour to 4,800 MMBtu/hour. The new rates will be based on a 4-hour block average and will be recognized as the permitted limit for each unit. The work will be performed in Orange County at 5100 South Alafaya Trail in Orlando, Florida. The project results in a minor source air construction permit and is not subject to PSD preconstruction review.

The attached Final Determination summarizes the publication and comment process. There are no pending petitions for administrative hearings or extensions of time in which to file a petition for an administrative hearing. I recommend your approval of the attached final permit for this project.

Attachments

TLV/jfk/rlb

FINAL DETERMINATION

PERMITTEE

Orlando Utilities Commission
Reliable Plaza
100 West Anderson
Orlando, FL 32802

PERMITTING AUTHORITY

Florida Department of Environmental Protection
Bureau of Air Regulation
New Source Review Section
2600 Blair Stone Road, MS 5505
Tallahassee, FL 32399

PROJECT

Air Permit No. 0950137-032-AC
Minor Source Air Construction Permit
Orlando Utilities Commission- Stanton Energy Center

The permit reestablishes the maximum heat input rates for Units 1 and 2 from 4,286 MMBtu/hour to 4,800 MMBtu/hour. The new rates will be based on a 4-hour block average and will be recognized as the permitted limit for each unit.

NOTICE AND PUBLICATION

The Department distributed a draft minor source air construction permit package on December 1, 2010. The applicant published the Public Notice in the Orlando Sentinel on December 4, 2010. The Department received the proof of publication on December 13, 2010. No requests for administrative hearings or requests for extensions of time to file a petition for administrative hearing were received.

COMMENTS

No comments on the Draft Permit were received from the public, the Orange County Environmental Protection Division (EPD), the Department's Central District Office, the EPA Region 4 Office or the applicant.

CONCLUSION

The final action is to issue the permit as stated in the draft permit package.



Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Mimi A. Drew
Secretary

Sent by Electronic Mail – Received Receipt Requested

PERMITTEE

Orlando Utilities Commission
Reliable Plaza
100 West Anderson
Orlando, FL 32802

Air Permit No. 0950137-032-AC
Permit Expires: December 31, 2011
Stanton Energy Center
Minor Source Air Construction Permit
Maximum Heat Input Rates - Units 1 & 2

Authorized Representative:
Denise M. Stalls, V.P., Human and Environmental Resources

This is the final air construction permit, which reestablishes the maximum heat input rates for Units 1 and 2. The proposed work will be conducted at the Stanton Energy Center, which is an energy services facility (Standard Industrial Classification No. 4911). The facility is located in Orange County at 5100 South Alafaya Trail in Orlando, Florida. The UTM coordinates are Zone 17, 483.5 km East, and 3150.6 km North.

This final permit is organized into the following sections: Section 1 (General Information), Section 2 (Administrative Requirements), Section 3 (Permit Revisions), and Section 4 (Appendices). As noted in the Final Determination provided with this final permit, only minor changes and clarifications were made to the draft permit. Because of the technical nature of the project, the permit contains numerous acronyms and abbreviations, which are defined in Appendix A of Section 4 of this permit.

This air pollution construction permit is issued under the provisions of: Chapter 403 of the Florida Statutes (F.S.) and Chapters 62-4, 62-204, 62-210, 62-212, 62-296 and 62-297 of the Florida Administrative Code (F.A.C.). The permittee is authorized to conduct the proposed work in accordance with the conditions of this permit. This project is subject to the general preconstruction review requirements in Rule 62-212.300, F.A.C. and is not subject to the preconstruction review requirements for major stationary sources in Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality.

Upon issuance of this final permit, any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida



Joseph Kahn, Director
Division of Air Resource Management

12/21/10

(Date)

AIR CONSTRUCTION PERMIT


CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Final Air Permit package (including the Final Determination and Final Permit) was sent by electronic mail (or a link to these documents made available electronically on a publicly accessible server) with received receipt requested before the close of business on 12/22/10 to the persons listed below.

- Ms. Denise M. Stalls, OUC (dstalls@ouc.com)
- Mr. David Baez, OUC (dbaez@ouc.com)
- Mr. Scott Osbourn, P.E., Golder Associates, Inc. (sosbourn@golder.com)
- Ms. Kathleen Forney, U.S. EPA, Region 4 (forney.kathleen@epamail.epa.gov)
- Ms. Heather Abrams, U.S. EPA, Region 4 (abrams.heather@epamail.epa.gov)
- Ms. Ana Oquendo, U.S. EPA, Region 4 (oquendo.ana@epa.gov)
- Ms. Jodi Dittell, Orange County EPD (jodi.dittell@ocfl.net)
- Ms. Caroline Shine, DEP Central District (caroline.shine@dep.state.fl.us)
- Ms. Vickie Gibson, DEP BAR Reading File (victoria.gibson@dep.state.fl.us)

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.



(Clerk)

12/22/10
(Date)

SECTION 1. GENERAL INFORMATION

FACILITY AND PROJECT DESCRIPTION

Existing Facility

Orlando Utilities Commission (OUC) operates the Curtis H. Stanton Energy Center, which is an existing energy services facility (SIC No. 4911). The facility site is located 144 km southeast from the Chassahowitzka National Wildlife Area; the nearest Federal Prevention of Significant Deterioration (PSD) Class I Area.

| EU No. | Brief Description |
|---|---|
| <i>Regulated Emissions Units</i> | |
| 001 | Fossil Fuel Fired Steam Electric Generator No. 1 |
| 002 | Fossil Fuel Fired Steam Electric Generator No. 2 |
| 003 | Auxiliary Boiler |
| 004 | Coal Transfer Baghouse |
| 005 | Coal Crusher Building Baghouse |
| 006 | Coal Plant Transfer and Silo Fill Area #1 Baghouse |
| 007 | Coal Plant Transfer and Silo Fill Area #2 Baghouse |
| 008 | Limestone Day Bin Baghouse |
| 009 | Pebble Lime Receiving Hopper Baghouse |
| 010 | Coal Reclaim Hopper Baghouse |
| 011 | Flyash Exhauster Filter #1 Baghouse |
| 012 | Flyash Exhauster Filter #2 Baghouse |
| 013 | Flyash Exhauster Filter #3 Baghouse |
| 014 | Flyash Exhauster Filter #4 Baghouse |
| 015 | Flyash Silo Bin Vent Filter Baghouse |
| 016 | Adipic Acid Storage Baghouse |
| 025 | Stanton Unit A- Combined-Cycle Combustion Turbine |
| 026 | Stanton Unit A- Combined-Cycle Combustion Turbine |
| 028 | Distillate Fuel Oil Storage Tank |
| 029 | Flyash Silo Bin Vent Filter Baghouse |
| 037 | Stanton Unit B - 300 MW Combined Cycle Combustion Turbine |
| 038 | Stanton Unit B - Cooling Tower |
| 039 | Stanton Unit B - Distillate Fuel Oil Storage Tank |
| 041 | 500 kW Emergency Generator at the Stanton A Plant Site |
| <i>Unregulated Emissions Units and Activities</i> | |
| 017 | Material Handling |
| 018 | Fuel Storage Tanks |
| 019 | Water Treatment |
| 020 | Unconfined Emissions |

SECTION 1. GENERAL INFORMATION

| | |
|-----|--------------------------------------|
| 021 | Surface Coating and Solvent Cleaning |
| 022 | General Purpose Engines |
| 023 | Helper Cooling Towers |
| 024 | Emergency Generators |
| 027 | Mechanical Draft Cooling Tower |
| 036 | Inline Insertable Dust Collector |
| 040 | Natural Draft Cooling Towers |

Proposed Project

This permit reestablished the maximum heat input rates for Units 1 and 2 from 4,286 MMBtu/hour to 4,800 MMBtu/hour. The new rate will be based on a 4-hour block average and will be recognized as the permitted limit for each unit.

This project will modify the following emissions units.

| Facility ID No. 0950137 | |
|-------------------------|--|
| ID No. | Emission Unit Description |
| 001 | Fossil Fuel Fired Steam Electric Generator No. 1 |
| 002 | Fossil Fuel Fired Steam Electric Generator No. 2 |

FACILITY REGULATORY CLASSIFICATION

- The facility is a major source of hazardous air pollutants (HAP).
- The facility has units subject to the acid rain provisions of the Clean Air Act (CAA).
- The facility is a Title V major source of air pollution in accordance with Chapter 213, F.A.C.
- The facility is a major stationary source in accordance with Rule 62-212.400(PSD), F.A.C.

SECTION 2. ADMINISTRATIVE REQUIREMENTS

1. Permitting Authority: The permitting authority for this project is the Bureau of Air Regulation, Division of Air Resource Management, Florida Department of Environmental Protection (Department). The Bureau of Air Regulation's mailing address is 2600 Blair Stone Road (MS #5505), Tallahassee, FL 32399-2400.
2. Compliance Authority: All documents related to compliance activities such as reports, tests, and notifications shall be submitted to the Central District Office. The mailing address and phone number of the Central District Office is: Air Resources Section, 3319 Maguire Road, Suite 232, Orlando, FL 32803-3767.
3. Appendices: The following Appendices are attached as part of this permit:
 - a. Appendix A. Citation Formats and Glossary of Common Terms; and
 - b. Appendix B. General Conditions.
4. Applicable Regulations, Forms and Application Procedures: Unless otherwise specified in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of: Chapter 403, F.S.; and Chapters 62-4, 62-204, 62-210, 62-212, 62-213, 62-296 and 62-297, F.A.C. Issuance of this permit does not relieve the permittee from compliance with any applicable federal, state, or local permitting or regulations.
5. New or Additional Conditions: For good cause shown and after notice and an administrative hearing, if requested, the Department may require the permittee to conform to new or additional conditions. The Department shall allow the permittee a reasonable time to conform to the new or additional conditions, and on application of the permittee, the Department may grant additional time. [Rule 62-4.080, F.A.C.]
6. Modifications: The permittee shall notify the Compliance Authority upon commencement of construction. No new emissions unit shall be constructed and no existing emissions unit shall be modified without obtaining an air construction permit from the Department. Such permit shall be obtained prior to beginning construction or modification. [Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]
7. Source Obligation:
 - (a) At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by virtue of a relaxation in any enforceable limitation which was established after August 7, 1980, on the capacity of the source or modification otherwise to emit a pollutant, such as a restriction on hours of operation, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.
 - (b) At such time that a particular source or modification becomes a major stationary source or major modification (as these terms were defined at the time the source obtained the enforceable limitation) solely by exceeding its projected actual emissions, then the requirements of subsections 62-212.400(4) through (12), F.A.C., shall apply to the source or modification as though construction had not yet commenced on the source or modification.

[Rule 62-212.400(12), F.A.C.]
8. Application for Title V Permit: This permit authorizes construction of the permitted emissions units and initial operation to determine compliance with Department rules. A Title V air operation permit is required for regular operation of the permitted emissions unit. The permittee shall apply for a Title V air operation permit at least 90 days prior to expiration of this permit, but no later than 180 days after commencing operation. To apply for a Title V operation permit, the applicant shall submit the appropriate application form, compliance test results, and such additional information as the Department may by law require. The

SECTION 2. ADMINISTRATIVE REQUIREMENTS

application shall be submitted to the appropriate Permitting Authority with copies to the Compliance Authority. [Rules 62-4.030, 62-4.050, 62-4.220 and Chapter 62-213, F.A.C.]

9. Actual Emissions Reporting: This permit is based on an analysis that compared baseline actual emissions with projected actual emissions and avoided the requirements of subsection 62-212.400(4) through (12), F.A.C. for several pollutants. Therefore, pursuant to Rule 62-212.300(1)(e), F.A.C., the permittee is subject to the following monitoring, reporting and recordkeeping provisions.
- a. The permittee shall monitor the emissions of any PSD pollutant that the Department identifies could increase as a result of the construction or modification and that is emitted by any emissions unit that could be affected; and, using the most reliable information available, calculate and maintain a record of the annual emissions, in tons per year on a calendar year basis, for a period of 10 years following resumption of regular operations after the change. Emissions shall be computed in accordance with the provisions in Rule 62-210.370, F.A.C., which are provided in Appendix C of this permit.
 - b. The permittee shall report to the Department within 60 days after the end of each calendar year during the 10-year period setting out the unit's annual emissions during the calendar year that preceded submission of the report. The report shall contain the following:
 - 1) The name, address and telephone number of the owner or operator of the major stationary source;
 - 2) The annual emissions as calculated pursuant to the provisions of 62-210.370, F.A.C., which are provided in Appendix C of this permit;
 - 3) If the emissions differ from the preconstruction projection, an explanation as to why there is a difference; and
 - 4) Any other information that the owner or operator wishes to include in the report.
 - c. The information required to be documented and maintained pursuant to subparagraphs 62-212.300(1)(e)1 and 2, F.A.C., shall be submitted to the Department, which shall make it available for review to the general public.

For this project, the Department requires the annual reporting of actual NO_x, SO₂, and CO emissions for the following units: Emissions Units 001 and 002- Fossil Fuel Fired Steam Electric Generators No. 1 and No. 2.

[Application 0950137-032-AC; and Rules 62-212.300(1)(e) and 62-210.370, F.A.C.]

SECTION 3. PERMIT REVISIONS

The following permit conditions are revised as indicated. ~~Strikethrough~~ is used to denote the deletion of text. Double-underlines are used to denote the addition of text.

PERMIT BEING MODIFIED: PERMIT NO. PSD-FL-084

Affected Emissions Units: Coal Fired Boilers Units 1 and 2 (EU 001 and EU 002)

1. The proposed steam generating station shall be constructed and operated in accordance with the capabilities and specifications of the application including the ~~4,136~~ 4,800 MMBtu/hr maximum heat input rate (4-hour block average) for Unit 1 and the ~~4,286~~ 4,800 MMBtu/hr maximum heat input rate (4-hour block average) for Unit 2.

SECTION 4. APPENDICES

Contents

Appendix A. Citation Formats and Glossary of Common Terms

Appendix B. General Conditions

SECTION 4. APPENDIX A
Citation Formats and Glossary of Common Terms

CITATION FORMATS

The following illustrate the formats used in the permit to identify applicable requirements from permits and regulations.

Old Permit Numbers

Example: Permit No. AC50-123456 or Permit No. AO50-123456

Where: "AC" identifies the permit as an Air Construction Permit
"AO" identifies the permit as an Air Operation Permit
"123456" identifies the specific permit project number

New Permit Numbers

Example: Permit Nos. 099-2222-001-AC, 099-2222-001-AF, 099-2222-001-AO, or 099-2222-001-AV

Where: "099" represents the specific county ID number in which the project is located
"2222" represents the specific facility ID number for that county
"001" identifies the specific permit project number
"AC" identifies the permit as an air construction permit
"AF" identifies the permit as a minor source federally enforceable state operation permit
"AO" identifies the permit as a minor source air operation permit
"AV" identifies the permit as a major Title V air operation permit

PSD Permit Numbers

Example: Permit No. PSD-FL-317

Where: "PSD" means issued pursuant to the preconstruction review requirements of the Prevention of Significant Deterioration of Air Quality
"FL" means that the permit was issued by the State of Florida
"317" identifies the specific permit project number

Florida Administrative Code (F.A.C.)

Example: [Rule 62-213.205, F.A.C.]

Means: Title 62, Chapter 213, Rule 205 of the Florida Administrative Code

Code of Federal Regulations (CFR)

Example: [40 CFR 60.7]

Means: Title 40, Part 60, Section 7

GLOSSARY OF COMMON TERMS

° F: degrees Fahrenheit

AAQS: Ambient Air Quality Standard

acf: actual cubic feet

acfm: actual cubic feet per minute

ARMS: Air Resource Management System (DEP database)

BACT: best available control technology

bhp: brake horsepower

Btu: British thermal units

CAM: compliance assurance monitoring

CEMS: continuous emissions monitoring system

cfm: cubic feet per minute

SECTION 4. APPENDIX A

Citation Formats and Glossary of Common Terms

| | |
|---|--|
| CFR: Code of Federal Regulations | NESHAP: National Emissions Standards for Hazardous Air Pollutants |
| CAA: Clean Air Act | NO_x: nitrogen oxides |
| CMS: continuous monitoring system | NSPS: New Source Performance Standards |
| CO: carbon monoxide | O&M: operation and maintenance |
| CO₂: carbon dioxide | O₂: oxygen |
| COMS: continuous opacity monitoring system | Pb: lead |
| DARM: Division of Air Resource Management | PM: particulate matter |
| DEP: Department of Environmental Protection | PM₁₀: particulate matter with a mean aerodynamic diameter of 10 microns or less |
| Department: Department of Environmental Protection | ppm: parts per million |
| dscf: dry standard cubic feet | ppmv: parts per million by volume |
| dscfm: dry standard cubic feet per minute | ppmvd: parts per million by volume, dry basis |
| EPA: Environmental Protection Agency | QA: quality assurance |
| ESP: electrostatic precipitator (control system for reducing particulate matter) | QC: quality control |
| EU: emissions unit | PSD: prevention of significant deterioration |
| F.A.C.: Florida Administrative Code | psi: pounds per square inch |
| F.A.W.: Florida Administrative Weekly | PTE: potential to emit |
| F.D.: forced draft | RACT: reasonably available control technology |
| F.S.: Florida Statutes | RATA: relative accuracy test audit |
| FGD: flue gas desulfurization | RBLC: EPA's RACT/BACT/LAER Clearinghouse |
| FGR: flue gas recirculation | SAM: sulfuric acid mist |
| Fl: fluoride | scf: standard cubic feet |
| ft²: square feet | scfm: standard cubic feet per minute |
| ft³: cubic feet | SIC: standard industrial classification code |
| gpm: gallons per minute | SIP: State Implementation Plan |
| gr: grains | SNCR: selective non-catalytic reduction (control system used for reducing emissions of nitrogen oxides) |
| HAP: hazardous air pollutant | SO₂: sulfur dioxide |
| Hg: mercury | TPD: tons/day |
| I.D.: induced draft | TPH: tons per hour |
| ID: identification | TPY: tons per year |
| kPa: kilopascals | TRS: total reduced sulfur |
| lb: pound | UTM: Universal Transverse Mercator coordinate system |
| MACT: maximum achievable technology | VE: visible emissions |
| MMBtu: million British thermal units | VOC: volatile organic compounds |
| MSDS: material safety data sheets | |
| MW: megawatt | |

SECTION 4. APPENDIX B

General Conditions

The permittee shall comply with the following general conditions from Rule 62-4.160, F.A.C.

1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.727, or 403.859 through 403.861, F.S. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
3. As provided in subsections 403.987(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This permit is not a waiver of or approval of any other department permit that may be required for other aspects of the total project which are not addressed in this permit.
4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - a. Have access to and copy any records that must be kept under conditions of the permit;
 - b. Inspect the facility, equipment, practices, or operations regulated or required under this permit; and
 - c. Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules. Reasonable time may depend on the nature of the concern being investigated.
8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - a. A description of and cause of noncompliance; and
 - b. The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance. The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.
9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

SECTION 4. APPENDIX B

General Conditions

10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules. A reasonable time for compliance with a new or amended surface water quality standard, other than those standards addressed in Rule 62-302.500, F.A.C., shall include a reasonable time to obtain or be denied a mixing zone for the new or amended standard.
11. This permit is transferable only upon Department approval in accordance with Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
13. This permit also constitutes:
 - a. Determination of Best Available Control Technology (not applicable);
 - b. Determination of Prevention of Significant Deterioration (applicable); and
 - c. Compliance with New Source Performance Standards (applicable).
14. The permittee shall comply with the following:
 - a. Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - b. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
 - c. Records of monitoring information shall include:
 - (a) The date, exact place, and time of sampling or measurements;
 - (b) The person responsible for performing the sampling or measurements;
 - (c) The dates analyses were performed;
 - (d) The person responsible for performing the analyses;
 - (e) The analytical techniques or methods used;
 - (f) The results of such analyses.
15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

Livingston, Sylvania

From: Livingston, Sylvania
Sent: Wednesday, December 22, 2010 3:14 PM
To: 'dstalls@ouc.com'
Cc: 'dbaez@ouc.com'; 'sosbourn@golder.com'; 'forney.kathleen@epamail.epa.gov'; 'abrams.heather@epamail.epa.gov'; 'oquendo.ana@epa.gov'; 'jodi.dittell@ocfl.net'; Shine, Caroline; Gibson, Victoria; Koerner, Jeff; Bull, Robert; Walker, Elizabeth (AIR)
Subject: Orlando Utilities Commission - Stanton Energy center; 0950137-032-AC

Dear Sir/ Madam:

Attached is the official **Notice of Final Permit** for the project referenced below. Click on the link displayed below to access the permit project documents and send a "reply" message verifying receipt of the document(s) provided in the link; this may be done by selecting "Reply" on the menu bar of your e-mail software, noting that you can view the documents, and then selecting "Send".

Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the documents:

http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0950137.032.AC.F_pdf.ZIP

Owner/Company Name: ORLANDO UTILITIES COMMISSION

Facility Name: STANTON ENERGY CENTER

Project Number: 0950137-032-AC

Permit Status: FINAL

Permit Activity: CONSTRUCTION

Facility County: ORANGE

Processor: Robert Bull

The Bureau of Air Regulation is issuing electronic documents for permits, notices and other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at <http://www.dep.state.fl.us/air/emission/apds/default.asp>.

Project documents that are addressed in this email may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible, and verify that they are accessible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Sylvia Livingston
Division of Air Resource Management (DARM)
Department of Environmental Protection
850/921-9506
sylvia.livingston@dep.state.fl.us

Tracking:

Livingston, Sylvia

From: Baez, David R. [DBaez@ouc.com]
Sent: Tuesday, December 28, 2010 9:23 AM
To: Livingston, Sylvia
Subject: RE: Orlando Utilities Commission - Stanton Energy center; 0950137-032-AC

received and opened files, thank you

From: Livingston, Sylvia [mailto:Sylvia.Livingston@dep.state.fl.us]
Sent: Wednesday, December 22, 2010 3:14 PM
To: Stalls, Denise M.
Cc: Baez, David R.; sosbourn@golder.com; forney.kathleen@epamail.epa.gov; abrams.heather@epamail.epa.gov; oguendo.ana@epa.gov; jodi.dittell@ocfl.net; Shine, Caroline; Gibson, Victoria; Koerner, Jeff; Bull, Robert; Walker, Elizabeth (AIR)
Subject: Orlando Utilities Commission - Stanton Energy center; 0950137-032-AC

Dear Sir/ Madam:

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Note: We must receive verification that you are able to access the documents. Your immediate reply will preclude subsequent e-mail transmissions to verify accessibility of the document(s).

Click on the following link to access the documents:

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Owner/Company Name: ORLANDO UTILITIES COMMISSION
Facility Name: STANTON ENERGY CENTER
Project Number: 0950137-032-AC
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Facility County: ORANGE
Processor: Robert Bull

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Sylvia Livingston