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Tom

Project No.: 0950137-041-AC

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DIVISION OF AIR
RESOURCE MANAGEMENT

March 22, 2013

Mr. Jonathan K. Holtom, P.E.
Power Plant Permitting Group Administrator
Florida Department of Environmental Protection
Division of Air Resources Management
2600 Blair Stone Road, MS-5500
Tallahassee, FL 32399-2400

Subject: Air Construction Permit Application for the Replacement of the HP/IP Turbine on Unit 2
OUC Stanton Energy Center
Facility ID No. 0950137

Dear Mr. Holtom:

Attached please find the finalized application for a construction permit for the Stanton Energy Center.

The subject application project involves the replacement of the existing high pressure and intermediate pressure turbine (HP/IP) blades with a design that provides greater unit operating efficiency.

If you have any questions regarding this application, please contact me at 407-434-3036.

Best Regards,

Michael L. Kyhos
Project Environmental Engineer
Orlando Utilities Commission

AIR PERMIT APPLICATION

ORLANDO UTILITIES COMMISSION

STANTON ENERGY CENTER

For the Replacement of the HP/IP Turbine on Unit 2

B&V PROJECT NO. 175407

PREPARED FOR

OUC The *Reliable* One®

Orlando Utilities Commission

MARCH 2013

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1.0 Introduction and Project Description

Orlando Utilities Commission (OUC) is proposing to replace the high pressure and intermediate pressure (HP/IP) portions of Stanton Energy Center's (SEC) Unit 2 turbine with improved technology. The turbine replacement will increase the efficiency of Unit 2, providing an increase in power generation capability without increasing fuel consumption or annual generation potential.

The SEC facility is located in Orange County, in the city of Orlando at 5100 South Alafaya Trail. The facility consists primarily of two fossil fuel fired steam electric generating units (Units 1 and 2), an auxiliary boiler, three combined cycle combustion turbines, and solid fuels, fly ash, limestone, gypsum, slag, and bottom ash storage and handling facilities.

Unit 2 is a nominal 465 MW coal fired unit that began operating in 1996. The turbine blades on the Unit 2 turbine generator harness the energy of the steam from the boiler and convert it into rotational energy, which in turn generates electricity. The SEC Unit 2 turbine project involves replacing the existing HP/IP turbine blades and utilizing a turbine blade design that features several thermal performance and mechanical design improvements, including better blade materials, maximized aerodynamics, and advanced steam pressure and flow control. The Unit 2 turbine project is expected to increase operating efficiency, resulting in approximately 15.1 MW additional generation capacity without any additional fuel usage or increase in energy output by the boiler. Because there will be no increase in heat input or annual hours of operation, air pollutant emissions from Unit 2 will see no increase after the turbine replacement relative to historical levels.

The remainder of this document provides the permit applicability analysis, supporting calculations, and the appropriate Florida Department of Environment (FDEP) application forms.

2.0 NSR/PSD Applicability

On December 31, 2002, the United States Environmental Protection Agency (USEPA) substantially reformed the Prevention of Significant Deterioration (PSD) program, including the manner in which a project's emissions increase is determined. Florida amended its rules, effective February 2006, to address the USEPA PSD reforms.

2.1 EMISSIONS ANALYSIS

In terms of PSD applicability, a project at an existing major source will not be subject to PSD review if it does not result in a significant emissions increase. In general, a project's emissions increase is determined as the difference between its baseline actual emissions (BAE) and its future projected actual emissions (PAE). One is also allowed to consider excludable emissions (EE) when making this comparison.

The starting point for this type of analysis at the Stanton Energy Center is the determination of the BAE for Unit 2. For this analysis, the BAE emissions were determined using historical emissions data and the methodology set forth in the current PSD regulations. The historical

emissions data were derived from continuous emissions monitoring system (CEMS) data for SO2, NOx, CO, and CO2 and from annual operating reports (AORs) and stack tests for all other pollutants. The BAE period is chosen on a pollutant-by-pollutant basis as the 24-month period within the five year look-back period that has the highest emissions of that pollutant based on historical emissions data. The BAE period can be different for each pollutant. The five year look back period for this air permit application consists of data from January 2008 through December 2012. Table 2-1 illustrates the BAE for this project.

Once the BAE is established, the next step is to determine the EE based on the projected operation of the unit without the project. Essentially, the rules allow one to exclude from the emissions increase calculation those emission increases that would have occurred without the project. As will be discussed shortly, the EE can be considered an adjusted BAE and is subtracted from the PAE to determine the project emission increases. This project conservatively assumes that no adjustments to the baseline are made as Unit 2 would continue to operate as it has historically if the turbine were never replaced. Therefore, the EE are equal to the BAE which were shown in Table 2-1.

Once the BAE (and EE) are established, the next step is to determine the PAE values. In determining the PAE for each unit, one needs to differentiate between the projected increases due to *natural* demand growth versus the demand increases due to the *project*. However, since the project is not expected to increase demand growth upon Unit 2, the increase in operation due to demand growth caused by the project is non-existent (zero). This analysis also conservatively assumes that the unit will have a flat (zero) natural demand growth into the future essentially making the anticipated future annual heat input equal to the unit's baseline heat input.

Table 2-1 Baseline Actual Emissions

POLLUTANT	BAE PERIOD	UNIT 2 BAE (TPY)
NO_x	Aug 2008 – July 2010	2,609.25
SO_2	July 2008 – June 2010	2,279.88
CO	Jan 2009 – Dec 2010	856.96
VOC	Aug 2008 – July 2010	16.24
PM	Dec 2009 – Nov 2011	383.17
PM_{10}	Dec 2009 – Nov 2011	345.58
$PM_{2.5}$	Dec 2009 – Nov 2011	302.27
H_2SO_4	Aug 2008 – July 2010	192.68
CO_2	Aug 2008 – July 2010	3,316,701
Note: Appendix A contains detailed emissions calculations.		

The remaining step for determining the PAE then is to combine the projected annual heat input (equal to the baseline heat input) with the anticipated future emission factors. Anticipated emission factors in this case are equal to the baseline period average emission factors. Table 2-2 provides the project's PAE.

Once the BAE (EE) and PAE values are determined, the next step is to perform the calculations to determine the projected emissions increase (PEI) to compare with the PSD Significant Emission Rates (SERs). Table 2-3 combines the data from the previous tables and makes the appropriate comparisons. As illustrated in the table, because the Unit 2 turbine upgrade will not lead to an increase in operation of the unit and/or increased fuel input, the BAE is equal to the PAE, and thus the PEI is non-existent (zero). Therefore, the proposed project will not cause a significant emissions increase, thus nullifying the requirement for major source PSD permitting.

Table 2-2 Projected Actual Emissions

POLLUTANT	PAE (TPY)
NO_x	2,609.25
SO_2	2,279.88
CO	856.96
VOC	16.24
PM	383.17
PM_{10}	345.58
$PM_{2.5}$	302.27
H_2SO_4	192.68
CO_2	3,316,701

Note: Appendix A contains detailed emissions calculations.

Table 2-3 Projected Emissions to Baseline Emissions Comparison

POLLUTANT	BAE (EE) (TPY)	PAE (TPY)	PROJECT EMISSIONS INCREASE (TPY)	PSD SER (TPY)	PSD MAJOR MODIFICATION (YES/NO)
NO_x	2,609.25	2,609.25	0	40	No
SO_2	2,279	2,279.88	0	40	No
CO	856.96	856.96	0	100	No
VOC	16.24	16.24	0	40	No
PM	383.17	383.17	0	25	No
PM_{10}	345.58	345.58	0	15	No
$PM_{2.5}$	302.27	302.27	0	10	No
H_2SO_4	192.68	192.68	0	7	No
CO_2	3,316,701	3,316,701	0	75,000	No

Notes:
Appendix A contains detailed emissions calculations.

2.2 RECORD KEEPING REQUIREMENTS

Prior to beginning actual construction on a proposed project, a facility must record the following information:

- A description of the project;
- Identification of each affected emission unit;
- A description of the applicability test used; including,
  - The BAE;
  - The PAE;
  - The amount of EE;
  - The reason for excluding that amount; and,
  - Any netting calculations, if applicable.

With this application submittal, OUC is fulfilling this above information requirement.

After resuming normal operation following completion of the project, the PSD regulations require the facility to monitor the emissions of any regulated NSR pollutant that could increase as a result of the project and that are emitted by any of the affected emission units. In addition, annual emissions, in tons per year, are required to be calculated at the end of each year following the date that normal operation resumes after completion of the project. These monitoring and emission calculation requirements shall continue for each year of the projection period.

2.3 REPORTING REQUIREMENTS

It is important to note that per the FDEP and USEPA NSR reform rules, the PAE values in Table 2-3 should not be construed to be future annual permit limits. Rather, OUC's obligation going forward is to simply track and report emissions from Unit 2 60 days after the end of each year for the five years following completion of the project to demonstrate that the units did not experience a significant emissions increase over the baseline emissions which would indicate a potential for retroactive PSD permitting. That is, if the post-project actual emissions exceed the BAE by a significant amount *and* differ from (and presumably exceed) the PAE, then the project may be subject to PSD review, unless a legitimate reason is identified in the emissions report, such as the actual electrical demand growth exceeding the projected growth rate and the reported emissions increase is the result of that circumstance alone.

Appendix A
Detailed Emissions Calculations

OUC - SEC
Unit 2 Turbine Replacement Project

Table A1 Projected Emissions Increase Calculations for Unit 2

Market Demand Growth **that is independent of project** - Percent increase over the 10 years following the date the Unit resumes regular operation.	0.0%	
Market Demand Growth **that is directly the result of the project** - Percent increase over the 10 years following the date the Unit resumes regular operation.	0.0%	None assumed for power generation
Annual Project Related Capacity Increase (%)	0.0%	
Short-term Project Related Capacity Increase (%)	0.00%	
Pre-Project (Baseline Period) Maximum Permitted Heat Input (Mbtu/h)	4,800	Title V Air Operating Permit Heat Input for Unit 2 (4,800 MMBtu/hr)
Post-Project Maximum Heat Input (Mbtu/hr)	4,800	

	NOx		SO2		CO		VOC		PM		PM10		PM2.5		H2SO4		CO2	
	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy	Blended Fuel MBtu/yr	Emissions tpy
BAE-Average rate in tpy or actual emissions over any consecutive 24-month period within the 5-years immediately preceding actual construction of the project.	3.23E+07	2,609.25	3.23E+07	2,279.88	3.23E+07	856.96	3.23E+07	16.24	3.23E+07	383.17	3.23E+07	345.58	3.23E+07	302.27	3.23E+07	192.68	3.23E+07	3,316,701
PAE - The HI and initial projected emissions in any one 12-month period of the 10 years following the date the Unit resumes regular operation.	3.23E+07	2,609.25	3.23E+07	2,279.88	3.23E+07	856.96	3.23E+07	16.24	3.23E+07	383.17	3.23E+07	345.58	3.23E+07	302.27	3.23E+07	192.68	3.23E+07	3,316,701
Post-Project Period Capacity Factor	76.88%		76.88%		76.88%		76.88%		76.88%		76.88%		76.88%		76.88%		76.88%	
EE - The excludable HI and emissions that would have been emitted anyway without the modification.	3.23E+07	2,609.25	3.23E+07	2,279.88	3.23E+07	856.96	3.23E+07	16.24	3.23E+07	383.17	3.23E+07	345.58	3.23E+07	302.27	3.23E+07	192.68	3.23E+07	3,316,701
Projected Emission Increase = PAE minus the EE		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0
Significant Emission Level (tpy)		40		40		100		40		25		15		10		7		75,000
Exceed SEL		NO		NO		NO		NO		NO		NO		NO		NO		NO

Emission Factors		
	Baseline Period Average Emissions (lb/Mbtu)	**Post-Project Blended Fuel Emission[1] (lb/Mbtu)**
NOx	0.1614	0.1614
SO2	0.1411	0.1411
CO	0.0530	0.0530
VOC	0.0010	0.0010
PM	0.0237	0.0237
PM10	0.0214	0.0214
PM2.5	0.0187	0.0187
H2SO4	0.0119	0.0119
CO2	205.20	205.20

1. The turbine blade upgrade is not expected to impact emissions.

OUC - SEC

Unit 2 Turbine Replacement Project

Table A2 BAE NSR Reform Method (Highest 24-months of the Most Recent 5 Years)

	Heat Input		NOx		SO2		CO	
	Unit 2 Monthly Heat Input (mmBtu)	24-Mon Ann Rolling Avg. (mmBtu)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)
2008 Jan	2,890,485		237.54		228.65		28.85	
2008 Feb	2,353,963		192.88		183.21		23.50	
2008 Mar	1,239,624		113.50		96.81		12.37	
2008 Apr	0		0.00		0.00		0.00	
2008 May	1,540,950		120.13		113.24		15.38	
2008 Jun	2,813,771		217.73		212.31		28.09	
2008 Jul	2,818,156		231.02		233.19		28.13	
2008 Aug	3,018,382		245.81		236.30		30.13	
2008 Sep	3,130,918		258.62		271.17		31.25	
2008 Oct	3,311,387		271.73		273.83		33.05	
2008 Nov	3,088,703		253.80		182.36		30.83	
2008 Dec	2,837,387		234.00		140.44		28.32	
2009 Jan	2,610,988		218.67		132.26		93.14	
2009 Feb	2,502,178		205.13		192.05		89.26	
2009 Mar	2,745,653		227.72		223.41		97.94	
2009 Apr	2,383,669		196.22		149.16		85.03	
2009 May	2,422,545		196.65		96.74		86.41	
2009 Jun	2,507,395		201.01		146.33		89.44	
2009 Jul	2,802,974		223.83		240.19		99.99	
2009 Aug	2,945,484		235.81		240.32		105.07	
2009 Sep	2,789,656		230.11		177.43		99.51	
2009 Oct	170,809		14.04		11.50		6.09	
2009 Nov	2,344,777		189.47		166.42		83.64	
2009 Dec	2,930,372	29,100,113	233.65	2,374.52	230.93	2,089.12	104.53	664.97
2010 Jan	2,890,512	29,100,127	230.54	2,371.02	269.29	2,109.45	63.07	682.08
2010 Feb	2,600,869	29,223,580	206.45	2,377.81	160.51	2,098.10	56.75	698.71
2010 Mar	2,930,878	30,069,207	223.63	2,432.87	142.63	2,121.01	63.95	724.49
2010 Apr	2,685,367	31,411,890	225.54	2,545.64	208.90	2,225.45	58.59	753.79
2010 May	2,961,085	32,121,958	231.11	2,601.14	213.58	2,275.63	64.61	778.40
2010 Jun	2,978,697	32,204,421	230.55	2,607.55	220.82	2,279.88	64.99	796.86
2010 Jul	3,062,388	32,326,537	234.44	2,609.25	226.87	2,276.71	66.82	816.20
2010 Aug	2,657,395	32,146,043	205.57	2,589.13	185.86	2,251.49	57.98	830.13
2010 Sep	2,583,498	31,872,333	199.91	2,559.78	101.66	2,166.74	56.37	842.68
2010 Oct	429,989	30,431,634	33.22	2,440.52	21.55	2,040.60	9.38	830.85
2010 Nov	2,396,423	30,085,494	185.53	2,406.39	168.83	2,033.83	52.29	841.58
2010 Dec	2,707,757	30,020,679	210.75	2,394.77	161.06	2,044.14	59.08	856.96
2011 Jan	2,493,738	29,962,054	191.74	2,381.30	133.60	2,044.81	66.68	843.73
2011 Feb	2,065,023	29,743,476	159.11	2,358.29	85.96	1,991.77	55.22	826.71
2011 Mar	2,075,214	29,408,256	158.72	2,323.79	45.17	1,902.65	55.49	805.48
2011 Apr	2,225,409	29,329,127	171.75	2,311.56	47.57	1,851.86	59.51	792.72
2011 May	2,265,613	29,250,661	176.77	2,301.62	71.97	1,839.47	60.58	779.80
2011 Jun	2,351,069	29,172,497	184.37	2,293.30	77.72	1,805.17	62.87	766.52
2011 Jul	2,668,555	29,105,288	207.56	2,285.16	87.13	1,728.64	71.35	752.20
2011 Aug	2,672,262	28,968,676	206.64	2,270.57	112.42	1,664.69	71.45	735.39
2011 Sep	932,730	28,040,213	48.42	2,179.73	42.26	1,597.10	24.94	698.11
2011 Oct	1,578,106	28,743,862	119.49	2,232.45	66.82	1,624.78	42.20	716.16
2011 Nov	2,406,474	28,774,710	184.05	2,229.74	123.16	1,603.13	64.35	706.51
2011 Dec	1,102,580	27,860,815	85.92	2,155.88	39.89	1,507.61	29.48	668.99
2012 Jan	1,299,125	27,065,121	98.49	2,089.86	45.76	1,395.84	19.63	647.27
2012 Feb	1,427,691	26,478,532	110.46	2,041.86	91.89	1,361.53	29.38	633.59
2012 Mar	1,721,155	25,873,671	133.23	1,996.66	102.88	1,341.66	22.74	612.98
2012 Apr	1,790,794	25,426,384	136.84	1,952.31	92.57	1,283.49	41.83	604.60
2012 May	1,905,937	24,898,810	145.73	1,909.62	88.73	1,221.06	35.73	590.16
2012 Jun	2,211,971	24,515,447	166.85	1,877.77	92.43	1,156.87	41.49	578.41
2012 Jul	2,579,440	24,273,972	199.46	1,860.29	137.45	1,112.16	40.90	565.45
2012 Aug	2,413,865	24,152,207	186.32	1,850.67	124.84	1,081.65	61.18	567.05
2012 Sep	1,102,255	23,411,586	85.08	1,793.25	42.26	1,051.95	21.90	549.82
2012 Oct	620,274	23,506,729	48.79	1,801.03	33.76	1,058.06	55.67	572.96
2012 Nov	2,104,011	23,360,523	159.76	1,788.15	113.77	1,030.53	73.58	583.61
2012 Dec	2,077,386	23,045,337	147.30	1,756.42	95.31	997.65	41.01	574.57
		32,326,537		2,609.25		2,279.88		856.96

	VOC		PM		PM10		PM2.5		H2SO4		CO2	
	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)	Unit 2 Monthly Emissions (tons)	24-Mon Ann Rolling Avg. (tons)
2008 Jan	1.46		25.38		22.53		19.25		17.28		296,563	
2008 Feb	1.19		20.67		18.35		15.68		14.07		241,518	
2008 Mar	0.62		10.88		9.66		8.26		7.41		127,185	
2008 Apr	0.00		0.00		0.00		0.00		0.00		0	
2008 May	0.78		13.53		12.01		10.26		9.21		158,102	
2008 Jun	1.42		24.71		21.93		18.74		16.82		288,692	
2008 Jul	1.42		24.75		21.97		18.77		16.85		289,142	
2008 Aug	1.52		26.50		23.53		20.10		18.05		309,683	
2008 Sep	1.58		27.49		24.40		20.85		18.72		321,227	
2008 Oct	1.67		29.08		25.81		22.05		19.80		339,739	
2008 Nov	1.56		27.12		24.07		20.57		18.47		316,900	
2008 Dec	1.43		24.91		22.12		18.89		16.97		291,116	
2009 Jan	1.32		23.00		20.44		17.44		15.65		267,889	
2009 Feb	1.26		22.05		19.59		16.72		15.00		256,724	
2009 Mar	1.39		24.19		21.50		18.34		16.46		281,712	
2009 Apr	1.20		21.00		18.66		15.92		14.29		244,570	
2009 May	1.22		21.34		18.97		16.18		14.52		248,554	
2009 Jun	1.26		22.09		19.63		16.75		15.03		257,258	
2009 Jul	1.41		24.70		21.95		18.73		16.81		287,586	
2009 Aug	1.49		25.95		23.06		19.68		17.66		302,207	
2009 Sep	1.41		24.58		21.84		18.64		16.73		286,218	
2009 Oct	0.09		1.50		1.34		1.14		1.02		17,525	
2009 Nov	1.18		20.66		18.36		15.66		14.06		240,574	
2009 Dec	1.48	14.67	25.82	256.95	22.94	227.34	19.58	194.10	17.57	174.23	300,656	2,985,669
2010 Jan	1.44	14.66	37.25	261.89	33.50	232.82	29.19	199.06	17.04	174.11	296,567	2,985,670
2010 Feb	1.29	14.72	33.52	268.31	30.15	238.72	26.26	204.36	15.33	174.74	266,848	2,998,336
2010 Mar	1.46	15.13	37.77	281.76	33.97	250.88	29.59	215.03	17.28	179.67	300,708	3,085,097
2010 Apr	1.34	15.80	34.61	299.06	31.13	266.44	27.11	228.58	15.63	187.59	275,520	3,222,857
2010 May	1.47	16.15	38.16	311.38	34.32	277.59	29.90	238.40	17.46	191.71	303,807	3,295,710
2010 Jun	1.48	16.18	38.39	318.22	34.52	283.89	30.08	244.07	17.56	192.08	305,615	3,304,172
2010 Jul	1.52	16.24	39.47	325.58	35.49	290.68	30.92	250.15	18.05	192.68	314,201	3,316,701
2010 Aug	1.32	16.14	34.25	329.45	30.80	294.29	26.83	253.52	15.67	191.49	272,647	3,298,183
2010 Sep	1.29	15.99	33.30	332.35	29.94	297.06	26.09	256.13	15.23	189.74	265,068	3,270,104
2010 Oct	0.21	15.26	5.54	320.59	4.98	286.65	4.34	247.28	2.53	181.11	44,116	3,122,293
2010 Nov	1.19	15.08	30.88	322.47	27.78	288.50	24.20	249.09	14.13	178.94	245,873	3,086,779
2010 Dec	1.35	15.04	34.90	327.46	31.38	293.13	27.34	253.32	15.96	178.44	277,814	3,080,128
2011 Jan	1.30	15.04	35.99	333.95	32.60	299.21	28.70	258.94	15.40	178.31	255,857	3,074,113
2011 Feb	1.08	14.94	29.80	337.83	26.99	302.91	23.76	262.47	12.75	177.18	211,870	3,051,685
2011 Mar	1.09	14.79	29.95	340.71	27.13	305.73	23.88	265.23	12.81	175.36	212,919	3,017,289
2011 Apr	1.16	14.78	32.11	346.26	29.09	310.94	25.61	270.08	13.74	175.09	228,325	3,009,166
2011 May	1.19	14.76	32.69	351.94	29.61	316.26	26.07	275.02	13.99	174.82	232,450	3,001,115
2011 Jun	1.23	14.74	33.93	357.85	30.73	321.81	27.05	280.17	14.52	174.56	241,220	2,993,095
2011 Jul	1.40	14.73	38.51	364.76	34.88	328.28	30.71	286.16	16.48	174.40	273,793	2,986,199
2011 Aug	1.40	14.69	38.56	371.07	34.93	334.21	30.75	291.70	16.50	173.82	274,174	2,972,182
2011 Sep	0.49	14.23	13.46	365.51	12.19	329.39	10.73	287.75	5.76	168.34	95,698	2,876,922
2011 Oct	0.83	14.60	22.77	376.14	20.63	339.03	18.16	296.26	9.74	172.70	161,912	2,949,115
2011 Nov	1.26	14.64	34.73	383.17	31.46	345.58	27.69	302.27	14.86	173.10	246,904	2,952,280
2011 Dec	0.58	14.18	15.91	378.22	14.41	341.31	12.69	298.82	6.81	167.72	113,125	2,858,515
2012 Jan	0.83	13.88	19.32	369.25	17.74	333.43	15.93	292.20	9.56	163.97	133,291	2,776,877
2012 Feb	0.86	13.66	20.31	362.65	18.65	327.69	16.74	287.43	10.05	161.33	146,481	2,716,694
2012 Mar	0.91	13.39	21.64	354.58	19.87	320.64	17.84	281.56	10.72	158.05	176,591	2,654,635
2012 Apr	0.94	13.19	21.69	348.13	19.92	315.04	17.88	276.94	10.73	155.50	183,734	2,608,742
2012 May	0.97	12.94	22.69	340.39	20.84	308.30	18.71	271.34	11.22	152.38	195,550	2,554,613
2012 Jun	1.16	12.77	27.17	334.78	24.95	303.51	22.40	267.50	13.43	150.32	226,948	2,515,279
2012 Jul	1.28	12.65	30.02	330.05	27.57	299.54	24.75	264.42	14.84	148.71	264,650	2,490,504
2012 Aug	1.13	12.56	26.67	326.26	24.50	296.39	21.99	262.00	13.18	147.47	247,662	2,478,011
2012 Sep	0.65	12.24	15.35	317.29	14.09	288.47	12.65	255.28	7.59	143.65	113,086	2,402,020
2012 Oct	0.46	12.36	6.57	317.80	6.05	289.00	5.46	255.64	3.12	143.94	63,433	2,411,679
2012 Nov	1.49	12.51	21.63	313.18	19.94	285.08	17.99	252.74	10.27	142.02	204,275	2,390,880
2012 Dec	1.45	12.56	21.95	306.70	20.23	279.50	18.24	248.18	10.47	139.27	202,888	2,353,417
		16.24		383.17		345.58		302.27		192.68		3,316,701

Appendix B
Application Forms

Department of Environmental Protection

Division of Air Resource Management

APPLICATION FOR AIR PERMIT - LONG FORM

I. APPLICATION INFORMATION

Air Construction Permit – Use this form to apply for an air construction permit:

- For any required purpose at a facility operating under a federally enforceable state air operation permit (FESOP) or Title V air operation permit;
- For a proposed project subject to prevention of significant deterioration (PSD) review, nonattainment new source review, or maximum achievable control technology (MACT);
- To assume a restriction on the potential emissions of one or more pollutants to escape a requirement such as PSD review, nonattainment new source review, MACT, or Title V; or
- To establish, revise, or renew a plantwide applicability limit (PAL).

Air Operation Permit – Use this form to apply for:

- An initial federally enforceable state air operation permit (FESOP); or
- An initial, revised, or renewal Title V air operation permit.

To ensure accuracy, please see form instructions.

Identification of Facility

1. Facility Owner/Company Name: Orlando Utilities Commision	
2. Site Name: Stanton Energy Center	
3. Facility Identification Number: 0950137	
4. Facility Location... Street Address or Other Locator: 5100 South Alafaya Trail City: Orlando County: Orange Zip Code: 32831	
5. Relocatable Facility? ☐ Yes ☒ No	6. Existing Title V Permitted Facility? ☒ Yes ☐ No

Application Contact

1. Application Contact Name: Michael Kyhos, Senior Environmental Engineer, Environmental Affairs
2. Application Contact Mailing Address... Organization/Firm: Orlando Utilities Commission Street Address: P.O. Box 3193 City: Orlando State: FL Zip Code: 32802
3. Application Contact Telephone Numbers... Telephone: (407) 434 - 3036 ext. Fax: (407) 244 - 8794
4. Application Contact E-mail Address: mkyhos@ouc.com

Application Processing Information (DEP Use)

1. Date of Receipt of Application: 3-25-13	3. PSD Number (if applicable):
2. Project Number(s): 0950137-041-AC	4. Siting Number (if applicable):

APPLICATION INFORMATION

Purpose of Application

This application for air permit is being submitted to obtain: (Check one)

Air Construction Permit

[X] Air construction permit.

[ ] Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL).

[ ] Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL), and separate air construction permit to authorize construction or modification of one or more emissions units covered by the PAL.

Air Operation Permit

[ ] Initial Title V air operation permit.

[ ] Title V air operation permit revision.

[ ] Title V air operation permit renewal.

[ ] Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is required.

[ ] Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is not required.

Air Construction Permit and Revised/Renewal Title V Air Operation Permit (Concurrent Processing)

[ ] Air construction permit and Title V permit revision, incorporating the proposed project.

[ ] Air construction permit and Title V permit renewal, incorporating the proposed project.

Note: By checking one of the above two boxes, you, the applicant, are requesting concurrent processing pursuant to Rule 62-213.405, F.A.C. In such case, you must also check the following box:

[ ] I hereby request that the department waive the processing time requirements of the air construction permit to accommodate the processing time frames of the Title V air operation permit.

Application Comment

APPLICATION INFORMATION

Scope of Application

Emissions Unit ID Number	Description of Emissions Unit	Air Permit Type	Air Permit Processing Fee
2	Fossil Fuel Steam Generation Unit No. 2	ACM1	

Application Processing Fee

Check one: ☐ Attached - Amount: $_____ ☐ Not Applicable

APPLICATION INFORMATION

Owner/Authorized Representative Statement

Complete if applying for an air construction permit or an initial FESOP.

1. Owner/Authorized Representative Name :
   Jan C. Aspuru, VP, Power Resources
2. Owner/Authorized Representative Mailing Address...
   Organization/Firm: Orlando Utilities Commission
   Street Address: P.O. Box 3193
   City: Orlando State: FL Zip Code: 32802
3. Owner/Authorized Representative Telephone Numbers...
   Telephone: (407) 434 - 3135 ext. Fax: (407) 275 - 4120
4. Owner/Authorized Representative E-mail Address: jaspuru@ouc.com
5. Owner/Authorized Representative Statement:

   I, the undersigned, am the owner or authorized representative of the corporation, partnership, or other legal entity submitting this air permit application. To the best of my knowledge, the statements made in this application are true, accurate and complete, and any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department.

Jan C Aspuru — Signature

3/21/13 — Date

APPLICATION INFORMATION

Application Responsible Official Certification

Complete if applying for an initial, revised, or renewal Title V air operation permit or concurrent processing of an air construction permit and revised or renewal Title V air operation permit. If there are multiple responsible officials, the "application responsible official" need not be the "primary responsible official."

1. Application Responsible Official Name:

2. Application Responsible Official Qualification (Check one or more of the following options, as applicable):

- ☐ For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C.
- ☐ For a partnership or sole proprietorship, a general partner or the proprietor, respectively.
- ☐ For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official.
- ☐ The designated representative at an Acid Rain source or CAIR source.

3. Application Responsible Official Mailing Address...
Organization/Firm:
Street Address:
City: State: Zip Code:

4. Application Responsible Official Telephone Numbers...
Telephone: ( ) - ext. Fax: ( ) -

5. Application Responsible Official E-mail Address:

APPLICATION INFORMATION

6. Application Responsible Official Certification:

I, the undersigned, am a responsible official of the Title V source addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other applicable requirements identified in this application to which the Title V source is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit. Finally, I certify that the facility and each emissions unit are in compliance with all applicable requirements to which they are subject, except as identified in compliance plan(s) submitted with this application.

Signature _____ Date _____

APPLICATION INFORMATION

Professional Engineer Certification

1. Professional Engineer Name: Larry Todd Newland
   Registration Number: 64188
2. Professional Engineer Mailing Address...
   Organization/Firm: Black & Veatch
   Street Address: 9000 Regency Parkway, Suite 300
   City: Cary State: NC Zip Code:27518
3. Professional Engineer Telephone Numbers...
   Telephone: (919) 462 -7415 ext. Fax: (919) 468 - 9212
4. Professional Engineer E-mail Address: newlandt@bv.com
5. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

(3) If the purpose of this application is to obtain a Title V air operation permit (check here ☐, if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application.

(4) If the purpose of this application is to obtain an air construction permit (check here ☒, if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here ☐, if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

(5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here , if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

Signature (seal) 3-14-2013 Date

* Attach any exception to certification statement.

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates... Zone 17 East (km) 483.5 North (km) 3150.6		2. Facility Latitude/Longitude... Latitude (DD/MM/SS) 28° 29' 1" N Longitude (DD/MM/SS) 81° 10' 7" W	
3. Governmental Facility Code: 4	4. Facility Status Code: A	5. Facility Major Group SIC Code: 49	6. Facility SIC(s): 4911
7. Facility Comment :			

Facility Contact

1. Facility Contact Name: Michael Kyhos, Senior Environmental Engineer, Environmental Affairs
2. Facility Contact Mailing Address... Organization/Firm: Orlando Utilities Commission Street Address: P.O. Box 3193 City: Orlando State: FL Zip Code: 32802
3. Facility Contact Telephone Numbers: Telephone: (407) 434 - 3036 ext. Fax: (407) 244 - 8794
4. Facility Contact E-mail Address: mkyhos@ouc.com

Facility Primary Responsible Official

Complete if an "application responsible official" is identified in Section I that is not the facility "primary responsible official."

1. Facility Primary Responsible Official Name:
2. Facility Primary Responsible Official Mailing Address... Organization/Firm: Street Address: City: State: Zip Code:
3. Facility Primary Responsible Official Telephone Numbers... Telephone: ( ) - ext. Fax: ( ) -
4. Facility Primary Responsible Official E-mail Address:

FACILITY INFORMATION

Facility Regulatory Classifications

Check all that would apply *following* completion of all projects and implementation of all other changes proposed in this application for air permit. Refer to instructions to distinguish between a "major source" and a "synthetic minor source."

1. ☐ Small Business Stationary Source	☐ Unknown
2. ☐ Synthetic Non-Title V Source	
3. ☒ Title V Source	
4. ☒ Major Source of Air Pollutants, Other than Hazardous Air Pollutants (HAPs)	
5. ☐ Synthetic Minor Source of Air Pollutants, Other than HAPs	
6. ☒ Major Source of Hazardous Air Pollutants (HAPs)	
7. ☐ Synthetic Minor Source of HAPs	
8. ☒ One or More Emissions Units Subject to NSPS (40 CFR Part 60)	
9. ☐ One or More Emissions Units Subject to Emission Guidelines (40 CFR Part 60)	
10. ☐ One or More Emissions Units Subject to NESHAP (40 CFR Part 61 or Part 63)	
11. ☐ Title V Source Solely by EPA Designation (40 CFR 70.3(a)(5))	
12. Facility Regulatory Classifications Comment:	

FACILITY INFORMATION

List of Pollutants Emitted by Facility

1. Pollutant Emitted	2. Pollutant Classification	3. Emissions Cap [Y or N]?
SO2	A	N
CO	A	N
NOX	A	N
PM	A	N
VOC	A	N
PM10	A	N
PB	A	N

B. EMISSIONS CAPS

Facility-Wide or Multi-Unit Emissions Caps

1. Pollutant Subject to Emissions Cap	2. Facility-Wide Cap [Y or N]? (all units)	3. Emissions Unit ID's Under Cap (if not all units)	4. Hourly Cap (lb/hr)	5. Annual Cap (ton/yr)	6. Basis for Emissions Cap

7. Facility-Wide or Multi-Unit Emissions Cap Comment:

C. FACILITY ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1. Facility Plot Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [X] Attached, Document ID: Attach A [ ] Previously Submitted, Date:_____

2. Process Flow Diagram(s): (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [X] Attached, Document ID: Attach B [ ] Previously Submitted, Date:_____

3. Precautions to Prevent Emissions of Unconfined Particulate Matter: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [X] Attached, Document ID: Attach C [ ] Previously Submitted, Date:_____

Additional Requirements for Air Construction Permit Applications

1. Area Map Showing Facility Location:
   [ ] Attached, Document ID:_____ [X] Not Applicable (existing permitted facility)

2. Description of Proposed Construction, Modification, or Plantwide Applicability Limit (PAL):
   [X] Attached, Document ID: Attach D

3. Rule Applicability Analysis:
   [X] Attached, Document ID: Attach E

4. List of Exempt Emissions Units:
   [X] Attached, Document ID: Attach F [ ] Not Applicable (no exempt units at facility)

5. Fugitive Emissions Identification:
   [X] Attached, Document ID: Attach G [ ] Not Applicable

6. Air Quality Analysis (Rule 62-212.400(7), F.A.C.):
   [ ] Attached, Document ID:_____ [X] Not Applicable

7. Source Impact Analysis (Rule 62-212.400(5), F.A.C.):
   [ ] Attached, Document ID:_____ [X] Not Applicable

8. Air Quality Impact since 1977 (Rule 62-212.400(4)(e), F.A.C.):
   [ ] Attached, Document ID:_____ [X] Not Applicable

9. Additional Impact Analyses (Rules 62-212.400(8) and 62-212.500(4)(e), F.A.C.):
   [ ] Attached, Document ID:_____ [X] Not Applicable

10. Alternative Analysis Requirement (Rule 62-212.500(4)(g), F.A.C.):
    [ ] Attached, Document ID:_____ [X] Not Applicable

C. FACILITY ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for FESOP Applications

1. List of Exempt Emissions Units:
   ☐ Attached, Document ID:_____ ☐ Not Applicable (no exempt units at facility)

Additional Requirements for Title V Air Operation Permit Applications

1. List of Insignificant Activities: (Required for initial/renewal applications only)
   ☐ Attached, Document ID:_____ ☐ Not Applicable (revision application)

2. Identification of Applicable Requirements: (Required for initial/renewal applications, and for revision applications if this information would be changed as a result of the revision being sought)
   ☐ Attached, Document ID:_____
   ☐ Not Applicable (revision application with no change in applicable requirements)

3. Compliance Report and Plan: (Required for all initial/revision/renewal applications)
   ☐ Attached, Document ID:_____
   Note: A compliance plan must be submitted for each emissions unit that is not in compliance with all applicable requirements at the time of application and/or at any time during application processing. The department must be notified of any changes in compliance status during application processing.

4. List of Equipment/Activities Regulated under Title VI: (If applicable, required for initial/renewal applications only)
   ☐ Attached, Document ID:_____
   ☐ Equipment/Activities Onsite but Not Required to be Individually Listed
   ☐ Not Applicable

5. Verification of Risk Management Plan Submission to EPA: (If applicable, required for initial/renewal applications only)
   ☐ Attached, Document ID:_____ ☐ Not Applicable

6. Requested Changes to Current Title V Air Operation Permit:
   ☐ Attached, Document ID:_____ ☐ Not Applicable

C. FACILITY ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for Facilities Subject to Acid Rain, CAIR, or Hg Budget Program

1. Acid Rain Program Forms:

   Acid Rain Part Application (DEP Form No. 62-210.900(1)(a)):
   ☐ Attached, Document ID:_____ ☒ Previously Submitted, Date: 5/21/2009
   ☐ Not Applicable (not an Acid Rain source)

   Phase II NO_X Averaging Plan (DEP Form No. 62-210.900(1)(a)1.):
   ☐ Attached, Document ID:_____ ☐ Previously Submitted, Date:_____
   ☒ Not Applicable

   New Unit Exemption (DEP Form No. 62-210.900(1)(a)2.):
   ☐ Attached, Document ID:_____ ☐ Previously Submitted, Date:_____
   ☒ Not Applicable

2. CAIR Part (DEP Form No. 62-210.900(1)(b)):
   ☐ Attached, Document ID:_____ ☒ Previously Submitted, Date: 5/21/2009
   ☐ Not Applicable (not a CAIR source)

Additional Requirements Comment

III. EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Application - For Title V air operation permitting only, emissions units are classified as regulated, unregulated, or insignificant. If this is an application for an initial, revised or renewal Title V air operation permit, a separate Emissions Unit Information Section (including subsections A through I as required) must be completed for each regulated and unregulated emissions unit addressed in this application. S ome of the subsections comprising the Emissions Unit Information Section of the form are optional for unregulated emissions units. Each such subsection is appropriately marked. Insignificant emissions units are required to be listed at Section II, Subsection C.

Air Construction Permit or FESOP Application - For air construction permitting or federally enforceable state air operation permitting, emissions units are classified as either subject to air permitting or exempt from air permitting. The concept of an "unregulated emissions unit" does not apply. If this is an application for an air construction permit or FESOP, a separate Emissions Unit Information Section (including subsections A through I as required) must be completed for each emissions unit subject to air permitting addressed in this application for air permit. Emissions units exempt from air permitting are required to be listed at Section II, Subsection C.

Air Construction Permit and Revised/Renewal Title V Air Operation Permit Application – Where this application is used to apply for both an air construction permit and a revised or renewal Title V air operation permit, each emissions unit is classified as either subject to air permitting or exempt from air permitting for air construction permitting purposes, and as regulated, unregulated, or insignificant for Title V air operation permitting purposes. A separate Emissions Unit Information Section (including subsections A through I as required) must be completed for each emissions unit addressed in this application that is subject to air construction permitting and for each such emissions unit that is a regulated or unregulated unit for purposes of Title V permitting. (An emissions unit may be exempt from air construction permitting but still be classified as an unregulated unit for Title V purposes.) Emissions units classified as insignificant for Title V purposes are required to be listed at Section II, Subsection C.

If submitting the application form in hard copy, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application must be indicated in the space provided at the top of each page.

A. GENERAL EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Emissions Unit Classification

1. Regulated or Unregulated Emissions Unit? (Check one, if applying for an initial, revised or renewal Title V air operation permit. Skip this item if applying for an air construction permit or FESOP only.)

☐ The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.

☐ The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in this Section: (Check one)

[X] This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).

☐ This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.

☐ This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

2. Description of Emissions Unit Addressed in this Section:
Fossil Fuel Fired Steam Electric Generator Unit No. 2 (460 MW gross)

3. Emissions Unit Identification Number: 2

4. Emissions Unit Status Code:	5. Commence Construction Date:	6. Initial Startup Date:	7. Emissions Unit Major Group SIC Code:
A		29-MAR-96	49

8. Federal Program Applicability: (Check all that apply)

[X] Acid Rain Unit

[X] CAIR Unit

9. Package Unit:
Manufacturer: Model Number:

10. Generator Nameplate Rating: MW

11. Emissions Unit Comment:

Emissions Unit Control Equipment/Method: Control 1_ of 1_

1. Control Equipment/Method Description: Electrostatic Precipitator – High Efficiency
2. Control Device or Method Code:010

Emissions Unit Control Equipment/Method: Control 2_ of 2_

1. Control Equipment/Method Description: SCR (Selective Catalytic Reduction)
2. Control Device or Method Code:139

Emissions Unit Control Equipment/Method: Control 3_ of 3_

1. Control Equipment/Method Description: Wet Scrubber Flue Gas Desulfurization (WFGD)
2. Control Device or Method Code:013

Emissions Unit Control Equipment/Method: Control 4_ of 4_

1. Control Equipment/Method Description: Low NO_X Burner/Overfire Air
2. Control Device or Method Code:205/204

B. EMISSIONS UNIT CAPACITY INFORMATION
(Optional for unregulated emissions units.)

Emissions Unit Operating Capacity and Schedule

1. Maximum Process or Throughput Rate: 4,800 MMBtu/hr	
2. Maximum Production Rate: 465 MW	
3. Maximum Heat Input Rate: 4,800 million Btu/hr	
4. Maximum Incineration Rate: pounds/hr tons/day	
5. Requested Maximum Operating Schedule: 24 hours/day 52 weeks/year	 7 days/week 8,760 hours/year
6. Operating Capacity/Schedule Comment:	

C. EMISSION POINT (STACK/VENT) INFORMATION
(Optional for unregulated emissions units.)

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram:	2. Emission Point Type Code: 1	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking:		
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common:		
5. Discharge Type Code:	6. Stack Height: 550 feet	7. Exit Diameter: 19 feet
8. Exit Temperature: 124°F	9. Actual Volumetric Flow Rate: 1,310,120 acfm	10. Water Vapor: %
11. Maximum Dry Standard Flow Rate: dscfm	12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates... Zone: 17 East (km): 484 North (km): 3150.5	14. Emission Point Latitude/Longitude... Latitude (DD/MM/SS) 28° 28' 57" N Longitude (DD/MM/SS) 81° 9' 54" W	
15. Emission Point Comment:		

D. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 5

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10100202	3. SCC Units: Tons Bituminous Coal Burned	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment:		

Segment Description and Rate: Segment 2 of 5

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10100401	3. SCC Units: 1000 Gallons Residual Oil (No. 6) Burned	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment:		

D. SEGMENT (PROCESS/FUEL) INFORMATION (CONTINUED)

Segment Description and Rate: Segment 3_ of 5_

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10100701	3. SCC Units: Million Cubic Feet Process Gas Burned	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment:		

Segment Description and Rate: Segment 4_ of 5_

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10101302	3. SCC Units: 1000 Gallons Waste Oil Burned	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment: Used oil specification: Arsenic 5 PPM, Cadmium 2 PPM, Chromium 10 PPM, Lead 100 PPM, Total Halogens 1000 PPM, PCB 50 ppm.		

D. SEGMENT (PROCESS/FUEL) INFORMATION (CONTINUED)

Segment Description and Rate: Segment 5_ of 5_

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10100601	3. SCC Units: Million Cubic Feet Gas Burned	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment:		

Segment Description and Rate: Segment __ of __

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC):	3. SCC Units:	
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment:		

E. EMISSIONS UNIT POLLUTANTS

List of Pollutants Emitted by Emissions Unit

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code
CO			**EL**
NOX	**139**	**205/204**	**EL**
PB			**EL**
PM	**010**		**EL**
PM10	**010**		**EL**
SO2	**013**		**EL**
VOC			**EL**

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: CO – Carbon Monoxide	2. Total Percent Efficiency of Control:
3. Potential Emissions: 643 lb/hour	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 0.15 lb/mmBtu Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years
10. Calculation of Emissions:	
11. Potential, Fugitive, and Actual Emissions Comment:	

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1_ of 1__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.15 lb/MBtu 643 lb/hr	4. Equivalent Allowable Emissions: lb/hour
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: NOX – Nitrogen Oxides	2. Total Percent Efficiency of Control:
3. Potential Emissions: 816 lb/hour 3574.08 tons/year	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 0.17 lb/mmBtu Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years

10. Calculation of Emissions:
(4800 mmBtu/hr) x (0.17 lb/mmBtu) = 816 lb/hr
(4800 mmBtu/hr) x (0.17 lb/mmBtu) x (8760 hr/yr) x (ton/2000 lb) = 3574.08 tpy

11. Potential, Fugitive, and Actual Emissions Comment:

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1_ of 1__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.17 lb/mmBtu Heat Input	4. Equivalent Allowable Emissions: 816 lb/hour 3574.08 tons/year
5. Method of Compliance: CEMS	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: PB – Lead – Total (elemental lead and lead compounds	2. Total Percent Efficiency of Control:
3. Potential Emissions: 0.64 lb/hour (Permit Limit)	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 1.5 x 10^{-4} lb/mmBtu Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years
10. Calculation of Emissions:	
11. Potential, Fugitive, and Actual Emissions Comment:	

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1_ of 1__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 1.5×10^{-4} lb/mmBtu	4. Equivalent Allowable Emissions: 0.64 lb/hr
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method): Allowable emissions value is an existing permit limit.	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: PM - Particulate Matter - Total	2. Total Percent Efficiency of Control: 99.4
3. Potential Emissions: 85.7 lb/hour (Permit Limit)	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 0.02 lb/mmBtu Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years
10. Calculation of Emissions:	
11. Potential, Fugitive, and Actual Emissions Comment:	

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1_ of 1__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.02 lb/mmBtu heat input	4. Equivalent Allowable Emissions: 85.7 lb/hr
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method): Allowable emissions value is an existing permit limit.	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: PM10 - Particulate Matter – PM10	2. Total Percent Efficiency of Control: 99.4
3. Potential Emissions: 85.7 lb/hour	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 0.02 lb/mmBtu Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years
10. Calculation of Emissions:	
11. Potential, Fugitive, and Actual Emissions Comment: Assume PM10 emissions are the same as PM.	

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: SO2	2. Total Percent Efficiency of Control:
3. Potential Emissions: 3463 lb/hr 5256 tpy	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 0.85 lb/mmBtu (3hour average) 0.25 lb/mmBtu (30 day rolling average) Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years
10. Calculation of Emissions: (4800 mmBtu/hr) x (0.85 lb/mmBtu) = 4080 lb/hr (4800 mmBtu/hr) x (0.25 lb/mmBtu) x (8760 hr/yr) x (ton/2000 lb) = 5256 tpy	
11. Potential, Fugitive, and Actual Emissions Comment: Assume PM10 emissions are the same as PM.	

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1_ of 3__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.85 lb/mmBtu (3 hour)	4. Equivalent Allowable Emissions: 4080 lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method): Allowable emissions value is an existing permit limit.	

Allowable Emissions Allowable Emissions 2_ of 3__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.67 lb/mmBtu (24 hour)	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method): Allowable emissions value is an existing permit limit.	

Allowable Emissions Allowable Emissions 3_ of 3__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.25 lb/mmBtu (30 day rolling average)	4. Equivalent Allowable Emissions: lb/hour 5256 tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS

(Optional for unregulated emissions units.)

Complete a Subsection F1 for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V operation permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

1. Pollutant Emitted: VOC – Volatile Organic Compounds	2. Total Percent Efficiency of Control:
3. Potential Emissions: 64 lb/hr	4. Synthetically Limited? ☐ Yes ☐ No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: 0.015 lb/mmBtu Reference: Existing Permit Limit	7. Emissions Method Code: 0
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: ☐ 5 years ☐ 10 years
10. Calculation of Emissions:	
11. Potential, Fugitive, and Actual Emissions Comment: Assume PM10 emissions are the same as PM.	

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete Subsection F2 if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1_ of 1__

1. Basis for Allowable Emissions Code: RULE	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 0.015 lb/mmBtu Heat Input	4. Equivalent Allowable Emissions: 64 lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

Allowable Emissions Allowable Emissions __ of ___

1. Basis for Allowable Emissions Code:	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance:	
6. Allowable Emissions Comment (Description of Operating Method):	

G. VISIBLE EMISSIONS INFORMATION

Complete Subsection G if this emissions unit is or would be subject to a unit-specific visible emissions limitation.

Visible Emissions Limitation: Visible Emissions Limitation __ of ____

1. Visible Emissions Subtype: VE20	2. Basis for Allowable Opacity: ☐ Rule ☒ Other
3. Allowable Opacity: Normal Conditions: 20 % Exceptional Conditions: 27% Maximum Period of Excess Opacity Allowed: 6 min/hour	
4. Method of Compliance:	
5. Visible Emissions Comment:	

Visible Emissions Limitation: Visible Emissions Limitation __ of ____

1. Visible Emissions Subtype:	2. Basis for Allowable Opacity: ☐ Rule ☐ Other
3. Allowable Opacity: Normal Conditions: % Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance:	
5. Visible Emissions Comment:	

H. CONTINUOUS MONITOR INFORMATION

Complete Subsection H if this emissions unit is or would be subject to continuous monitoring.

Continuous Monitoring System: Continuous Monitor 1__ of 8__

1. Parameter Code: EM	2. Pollutant(s): SO2
3. CMS Requirement:	☐ Rule ☐ Other
4. Monitor Information... Manufacturer: MONITOR LABS Model Number: 9850	Serial Number: 593
5. Installation Date:	6. Performance Specification Test Date: 29-JUL-96
7. Continuous Monitor Comment:	

Continuous Monitoring System: Continuous Monitor 2__ of 8__

1. Parameter Code: EM	2. Pollutant(s): NOX
3. CMS Requirement:	☐ Rule ☐ Other
4. Monitor Information... Manufacturer: Teledyne Monitor Labs Model Number: TML41	Serial Number: S/N 131
5. Installation Date:	6. Performance Specification Test Date: 29-JUL-96
7. Continuous Monitor Comment:	

H. CONTINUOUS MONITOR INFORMATION (CONTINUED)

Continuous Monitoring System: Continuous Monitor 3__ of 8__

1. Parameter Code: VE	2. Pollutant(s):
3. CMS Requirement: ☐ Rule ☐ Other	
4. Monitor Information... Manufacturer: Teledyne Monitor Labs Model Number: Light Hawk 560 Serial Number: 5600379/5600380	
5. Installation Date:	6. Performance Specification Test Date: 5/21/2003
7. Continuous Monitor Comment:	

Continuous Monitoring System: Continuous Monitor 4__ of 8__

1. Parameter Code: CO2	2. Pollutant(s):
3. CMS Requirement: ☐ Rule ☐ Other	
4. Monitor Information... Manufacturer: MONITOR LABS Model Number: 9820 Serial Number: S/N 179	
5. Installation Date:	6. Performance Specification Test Date: 29-JUL-96
7. Continuous Monitor Comment:	

H. CONTINUOUS MONITOR INFORMATION (CONTINUED)

Continuous Monitoring System: Continuous Monitor 5__ of 8__

1. Parameter Code: FLOW	2. Pollutant(s):
3. CMS Requirement: ☐ Rule ☐ Other	
4. Monitor Information... Manufacturer: EMRC Model Number: EMRC-DP1 Serial Number: S/N 461	
5. Installation Date:	6. Performance Specification Test Date: 29-JUL-96
7. Continuous Monitor Comment:	

Continuous Monitoring System: Continuous Monitor 6__ of 8__

1. Parameter Code: EM	2. Pollutant(s): SO2
3. CMS Requirement: ☐ Rule ☐ Other	
4. Monitor Information... Manufacturer: Teledyne Monitor Labs Model Number: TML 9850 Serial Number: S/N 615	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment:	

H. CONTINUOUS MONITOR INFORMATION (CONTINUED)

Continuous Monitoring System: Continuous Monitor 7__ of 8__

1. Parameter Code: CO2	2. Pollutant(s):
3. CMS Requirement: ☐ Rule ☐ Other	
4. Monitor Information... Manufacturer: Teledyne Monitor Labs Model Number: 9820 Serial Number: S/N 175	
5. Installation Date:	6. Performance Specification Test Date: 29-JUL-96
7. Continuous Monitor Comment:	

Continuous Monitoring System: Continuous Monitor 8__ of 8__

1. Parameter Code: EM	2. Pollutant(s): CO
3. CMS Requirement: ☐ Rule ☐ Other	
4. Monitor Information... Manufacturer: Teledyne Monitor Labs Model Number: TML 30 Serial Number: S/N 151	
5. Installation Date:	6. Performance Specification Test Date: 10/21/2008
7. Continuous Monitor Comment:	

I. EMISSIONS UNIT ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

1. Process Flow Diagram: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [x] Attached, Document ID: Attach B [ ] Previously Submitted, Date _____

2. Fuel Analysis or Specification: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [x] Attached, Document ID: Attach H [ ] Previously Submitted, Date _____

3. Detailed Description of Control Equipment: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [x] Attached, Document ID: Attach I [ ] Previously Submitted, Date _____

4. Procedures for Startup and Shutdown: (Required for all operation permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [ ] Attached, Document ID: _____ [ ] Previously Submitted, Date _____
   [x] Not Applicable (construction application)

5. Operation and Maintenance Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)
   [x] Attached, Document ID: Attach J [ ] Previously Submitted, Date _____
   [ ] Not Applicable

6. Compliance Demonstration Reports/Records:
   [ ] Attached, Document ID: _____
   Test Date(s)/Pollutant(s) Tested: _____
   _____
   [ ] Previously Submitted, Date: _____
   Test Date(s)/Pollutant(s) Tested: _____
   _____
   [ ] To be Submitted, Date (if known): _____
   Test Date(s)/Pollutant(s) Tested: _____
   _____
   [x] Not Applicable

   Note: For FESOP applications, all required compliance demonstration records/reports must be submitted at the time of application. For Title V air operation permit applications, all required compliance demonstration reports/records must be submitted at the time of application, or a compliance plan must be submitted at the time of application.

7. Other Information Required by Rule or Statute:
☐ Attached, Document ID: _____ [x] Not Applicable

I. EMISSIONS UNIT ADDITIONAL INFORMATION (CONTINUED)

Additional Requirements for Air Construction Permit Applications

1. Control Technology Review and Analysis (Rules 62-212.400(10) and 62-212.500(7), F.A.C.; 40 CFR 63.43(d) and (e)): ☐ Attached, Document ID: _____ ☒ Not Applicable
2. Good Engineering Practice Stack Height Analysis (Rules 62-212.400(4)(d) and 62-212.500(4)(f), F.A.C.): ☐ Attached, Document ID: _____ ☒ Not Applicable
3. Description of Stack Sampling Facilities: (Required for proposed new stack sampling facilities only) ☐ Attached, Document ID: _____ ☒ Not Applicable

Additional Requirements for Title V Air Operation Permit Applications

1. Identification of Applicable Requirements: ☐ Attached, Document ID: _____
2. Compliance Assurance Monitoring: ☐ Attached, Document ID: _____ ☐ Not Applicable
3. Alternative Methods of Operation: ☐ Attached, Document ID: _____ ☐ Not Applicable
4. Alternative Modes of Operation (Emissions Trading): ☐ Attached, Document ID: _____ ☐ Not Applicable

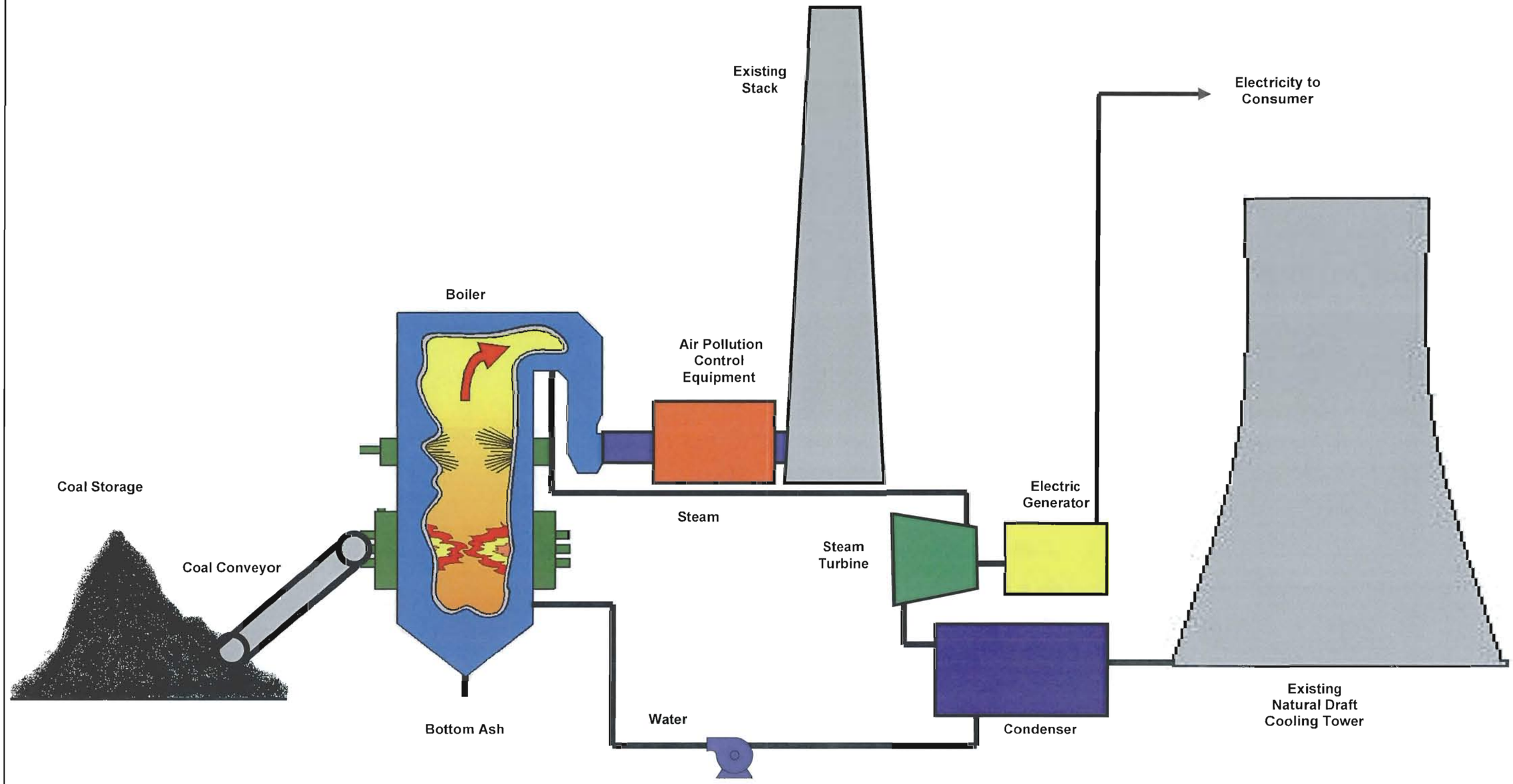
Additional Requirements Comment

Attachment A

Facility Plot Plan

Attachment B

Process Flow Diagram



Simplified Process Flow Diagram for a Coal-Fired Power Plant

Attachment C

Precautions to Prevent Emissions of Unconfined Particulate Matter

Precautions to Prevent Emissions of Unconfined Particulate Matter

This project will not create new sources of unconfined particulate matter nor alter OUC's previous commitments to the prevention of unconfined particulate matter.

Attachment D

Description of Proposed Construction or Modification

Description of Proposed Construction or Modification

Orlando Utilities Commission (OUC) is proposing to replace the existing high pressure and intermediate pressure (HP/IP) portions of Stanton Energy Center's (SEC) Unit 2 turbine with improved technology. The turbine replacement will increase the efficiency of Unit 2, providing an increase in power generation capability without increasing fuel consumption or annual generation potential. Additional information can be found in the Section 1.0 of the application support document.

Attachment E

Rule Applicability Analysis

Rule Applicability Analysis

The following rule applicability analysis is limited to the rules associated with the proposed facility changes and does not encompass overall facility rule applicability. Overall facility applicable requirements were identified in the latest Title V permit application.

Rule Applicability Analysis for the Facility Changes

State: Rule 62-4.070 – *Standards for Issuing or Denying Permits.*
State: Rule 62-210.300 – *Permits Required.*
State: Rule 62-212.300 – *General Preconstruction Review Requirements.*

Attachment F

List of Exempt Emission Units

List of Exempt Emission Units

This application does not affect the existing list of exempt emission units at this facility.

Attachment G

Fugitive Emissions Identification

Fugitive Emissions Identification

This project does not contain any new fugitive emissions sources for the facility.

Attachment H

Fuel Analysis or Specification

Fuel Analysis or Specification

The primary fuel for Unit 1 and Unit 2 is coal. This permit application will not change the primary or secondary fuels the units are capable of firing. Secondary fuels for these units include natural gas and landfill gas.

Attachment I

Detailed Description of Control Equipment

Detailed Description of Control Equipment

There is no new control equipment associated with this installation.

Attachment J

Operation and Maintenance Plan

Operation and Maintenance Plan

The facility equipment will be operated and maintained in accordance with manufacturer's recommendations, operations and maintenance experience, and technical guidance taking into account protection of equipment, safety of personnel and other factors as deemed necessary to maintain compliance with the permitted limits.