

Department of
Environmental Protection
Division of Air Resource Management

**SUBMITTED APPLICATION REPORT
APPLICATION FOR AIR PERMIT - LONG FORM**

--- Form Effective 02/02/06 ---

Application Number: 1596- 1
Application Name: WDW HTHW #3 REPLACEMENT BOILER
Date Submitted: 13 August 2007

I. APPLICATION INFORMATION

Air Construction Permit - Use this form to apply for any air construction permit at a facility operating under a federally enforceable state air operation permit (FESOP) or Title V air permit. Also use this form to apply for an air construction permit:

- For a proposed project subject to prevention of significant deterioration (PSD) review, nonattainment area (NAA) new source review, or maximum achievable control technology (MACT) review; or
- Where the applicant proposes to assume a restriction on the potential emissions of one or more pollutants to escape a federal program requirement such as PSD review, NAA new source review, Title V, or MACT; or
- Where the applicant proposes to establish, revise, or renew a plantwide applicability limit (PAL).

Air Operation Permit - Use this form to apply for:

- an initial federally enforceable state air operation permit (FESOP); or
- an initial/revise/renewal Title V air operation permit.

Air Construction Permit & Title V Air Operation Permit (Concurrent Processing Option) - Use this form to apply for both an air construction permit and a revised or renewal Title V air operation permit incorporating the proposed project.

To ensure accuracy, please see form instructions.

Identification of Facility

1. Facility Owner/Company Name: WALT DISNEY WORLD COMPANY	
2. Site Name: WALT DISNEY WORLD RESORT COMPLEX	
3. Facility Identification Number: 0950111	
4. Facility Location...	
Street Address or Other Locator:	WALT DISNEY AREA
City: LAKE BUENA VISTA	WALT DISNEY AREA
County: ORANGE	Zip Code: 32830-1000
5. Relocatable Facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	6. Existing Title V Permitted Facility <input type="checkbox"/> Yes <input type="checkbox"/> No

8/13/07

Application Contact

1.	Application Contact Name: RICHARD BUMAR	Application Contact Job Title: Sr. Environmental Control Representative
2.	Application Contact Mailing Address... Organization/Firm: WALT DISNEY WORLD CO. Street Address: PO BOX 10000 City: LAKE BUENA VISTA State: FL Zip Code: 32830-1000	
3.	Application Contact Telephone Numbers... Telephone: (407) 824-7129 ext. Fax: (407) 824-7455	
4.	Application Contact Email Address: rich.bumar@disney.com	

Purpose of Application

This application for air permit is submitted to obtain: (Check one)

Air Construction Permit

- Air construction permit.
- Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL).
- Air construction permit to establish, revise, or renew a plantwide applicability limit (PAL), and separate air construction permit to authorize construction or modification of one or more emissions units covered by the PAL.

Air Operation Permit

- Initial Title V air operation permit.
- Title V air operation permit revision.
- Title V air operation permit renewal.
- Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is required.
- Initial federally enforceable state air operation permit (FESOP) where professional engineer (PE) certification is not required.

Air Construction Permit and Revised/Renewal Title V Air Operation Permit

(Concurrent Processing)

- Air construction permit and Title V permit revision, incorporating the proposed project.
- Air construction permit and Title V permit renewal, incorporating the proposed project.

Note: By checking one of the above two boxes, you, the applicant, are requesting concurrent processing pursuant to Rule 62-213.405, F.A.C. In such case, you must also check the following box:

- I hereby request that the department waive the processing time requirements of the air construction permit to accommodate the processing time frames of the Title V air operation permit.

Application Comment

This application is being submitted to allow the installation of a natural gas-fired 60 MMBtu/hr boiler at the WDW MK central Energy Plant. The boiler will replace an existing 100 MMBtu/hr boiler.

Scope of Application

Emissions Unit ID Number	Description of Emissions Unit	Air Permit Type
81	RCID: 60 MMBtu/hr HOT WATER HEATER (CEP-2)	A/CID

Note: The fee calculation information associated with this application may be accessed from the Main Menu of ESPAP.

Owner/Authorized Representative Statement**Complete if applying for an air construction permit or an initial FESOP.**

1.	Owner/Authorized Representative Name: LEE SCHMUDDE	Owner/Authorized Representative Job Title: vice-president
2.	Owner/Authorized Representative Mailing Address... Organization/Firm: WALT DISNEY WORLD CO. Street Address: PO BOX 10000 City: LAKE BUENA VISTA State: FL Zip Code: 32830	
3.	Owner/Authorized Representative Telephone Numbers... Telephone: (407) 828-1723 ext. Fax: (407) 843-4311	
4.	Owner/Authorized Representative Email Address: lee.schmudde@disney.com	
5.	<p>Owner/Authorized Representative Statement:</p> <p>By entering my PIN below, I certify that I am the owner/authorized representative of the facility addressed in this air permit application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof and all other requirements identified in this application to which the facility is subject. I understand that a permit, if granted by the department, cannot be transferred without authorization from the department, and I will promptly notify the department upon sale or legal transfer of the facility or any permitted emissions unit.</p>	

Application Responsible Official Certification

1.	Application Responsible Official Name: LEE SCHMUDDE
2.	Application Responsible Official Qualification (Check one or more of the following options, as applicable): <input type="checkbox"/> For a corporation, the president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit under Chapter 62-213, F.A.C. <input type="checkbox"/> For a partnership or sole proprietorship, a general partner or the proprietor, respectively. <input type="checkbox"/> For a municipality, county, state, federal, or other public agency, either a principal executive officer or ranking elected official. <input type="checkbox"/> The designated representative at an Acid Rain source.
3.	Application Responsible Official Mailing Address... Organization/Firm: WALT DISNEY WORLD CO. Street Address: PO BOX 10000 City: LAKE BUENA VISTA State: FL Zip Code: 32830
4.	Application Responsible Official Telephone Numbers... Telephone: (407)828-1723 ext. Fax: (407)843-4311
5.	Application Responsible Official Email Address: lee.schmudde@disney.com

Professional Engineer Certification

1. Professional Engineer Name: RICH BUMAR Registration Number: 55375	Professional Engineer Job Title: Sr. Environmental Control Representative
2. Professional Engineer Mailing Address... Organization/Firm: WALT DISNEY WORLD CO. Street Address: PO BOX 10000 ENVIRONMENTAL CONTROL DEPT. DU SUITE 200 City: LAKE BUENA VISTA State: FL Zip Code: 32830-1000	
3. Professional Engineer Telephone Numbers... Telephone: (407) 824-7129 ext. Fax: (407) 824-7455	
4. Professional Engineer Email Address: RICH.BUMAR@DISNEY.COM	
5. Professional Engineer Statement: I hereby certify, except as particularly noted herein*, that: (1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this application for air permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and (2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application. (3) If the purpose of this application is to obtain a Title V air operation permit (check here <input type="checkbox"/> , if so), I further certify that each emissions unit described in this application for air permit, when properly operated and maintained, will comply with the applicable requirements identified in this application to which the unit is subject, except those emissions units for which a compliance plan and schedule is submitted with this application. (4) If the purpose of this application is to obtain an air construction permit (check here <input type="checkbox"/> , if so) or concurrently process and obtain an air construction permit and a Title V air operation permit revision or renewal for one or more proposed new or modified emissions units (check here <input type="checkbox"/> , if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application. (5) If the purpose of this application is to obtain an initial air operation permit or operation permit revision or renewal for one or more newly constructed or modified emissions units (check here <input type="checkbox"/> , if so), I further certify that, with the exception of any changes detailed as part of this	

application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

* Explain any exception to the certification statement.

Professional Engineer Exception Statement:

II. FACILITY INFORMATION
A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates... Zone 17 East (km) 442 North (km) 3139		2. Facility Latitude/Longitude... Latitude (DD/MM/SS) 28° 25` 36" N Longitude (DD/MM/SS) 81° 34` 29" W	
3. Governmental Facility Code: (0) NOT OWNED OR OPERATED BY A FEDERAL, STATE, OR LOCAL GOVERNMENT	4. Facility Status Code: Active	5. Facility Major Group SIC Code: (79) AMUSEMENT AND RECREATION SERVICES	6. Facility SIC(s): Primary: 7996 Secondary: 4911
7. Facility Comment: INTEGRATED FACILITY UNDER WALT DISNEY WORLD CO. OWNERSHIP. THE RESORT COMPLEX RESIDES IN BOTH OSCEOLA AND ORANGE COUNTIES.			

Facility Contact

1. Facility Contact Name: ARMANDO RODRIGUEZ	Facility Contact Job Title: DIR OF ENV AFFAIRS
2. Facility Contact Mailing Address... Organization/Firm: WALT DISNEY WORLD Street Address: PO BOX 10000 City: LAKE BUENA VISTA State: FL Zip Code: 32830	
3. Facility Contact Telephone Numbers... Telephone: (407) 824-7486 ext. Fax: (407) 824-7455	
4. Facility Contact Email Address: armando.rodriguez@disney.com	

Facility Primary Responsible Official

Complete if an "application responsible official" is identified in Section I. that is not the facility "primary responsible official."

1. Facility Primary Responsible Official Name: LEE SCHMUDDE	Facility Primary Responsible Official Job Title: vice-president
2. Facility Primary Responsible Official Mailing Address... Organization/Firm: WALT DISNEY WORLD CO. Street Address: PO BOX 10000 City: LAKE BUENA VISTA State: FL Zip Code: 32830	
3. Facility Primary Responsible Official Telephone Numbers... Telephone: (407) 828-1723 ext. Fax: (407) 843-4311	
4. Facility Primary Responsible Official Email Address: lee.schmudde@disney.com	

Facility Regulatory Classifications Check all that would apply *following* completion of all projects and implementation of all other changes proposed in this application for air permit. Refer to instructions to distinguish between a "major source" and a "synthetic minor source."

1.	<input type="checkbox"/> Small Business Stationary Source	<input type="checkbox"/> Unknown
2.	<input type="checkbox"/> Synthetic Non-Title V Source	
3.	<input checked="" type="checkbox"/> Title V Source	
4.	<input checked="" type="checkbox"/> Major Source of Air Pollutants, Other than Hazardous Air Pollutants (HAPs)	
5.	<input type="checkbox"/> Synthetic Minor Source of Air Pollutants, Other than HAPs	
6.	<input checked="" type="checkbox"/> Major Source of Hazardous Air Pollutants (HAPs)	
7.	<input type="checkbox"/> Synthetic Minor Source of HAPs	
8.	<input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS (40 CFR Part 60)	
9.	<input type="checkbox"/> One or More Emissions Units Subject to Emission Guidelines (40 CFR Part 60)	
10.	<input type="checkbox"/> One or More Emissions Units Subject to NESHAP (40 CFR Part 61 or Part 63)	
11.	<input type="checkbox"/> Title V Source Solely by EPA Designation (40 CFR 70.3(a)(5))	
12.	Facility Regulatory Classifications Comment: 62-296.401(1) AND (6), F.A.C.	

List of Pollutants Emitted by Facility

1. Pollutants Emitted	2. Pollutant Classification	Emissions Cap [Y or N]?
CO	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
NOX	(A) ACTUAL OR POTENTIAL EMISSIONS ARE ABOVE THE APPLICABLE MAJOR SOURCE THRESHOLDS.	N
SO2	(B) ACTUAL AND POTENTIAL EMISSIONS BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS	N
PM	(B) ACTUAL AND POTENTIAL EMISSIONS BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS	N
PB	(B) ACTUAL AND POTENTIAL EMISSIONS BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS	N
PM10	(B) ACTUAL AND POTENTIAL EMISSIONS BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS	N
VOC	(B) ACTUAL AND POTENTIAL EMISSIONS BELOW ALL APPLICABLE MAJOR SOURCE THRESHOLDS	N
H167	(C) CLASS IS UNKNOWN	N

B. Emissions Caps

Facility-Wide or Multi-Unit Emissions Caps

1. Pollutant Subject to Emissions Cap	2. Facility Wide Cap [Y or N]? (all units)	3. Emissions Unit ID No.s Under Cap (if not all units)	4. Hourly Cap (lb/hr)	5. Annual Cap (ton/yr)	6. Basis for Emissions Cap
7. Facility-Wide or Multi-Unit Emissions Cap Comment:					

C. FACILITY ADDITIONAL INFORMATION**Additional Requirements for All Applications, Except as Otherwise Stated**

1. Facility Plot Plan: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)	<input type="checkbox"/> Applicable	<input type="checkbox"/> Previously Submitted, Date:	<input checked="" type="checkbox"/> Attachment
2. Process Flow Diagram(s): (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)	<input type="checkbox"/> Applicable	<input type="checkbox"/> Previously Submitted, Date:	<input checked="" type="checkbox"/> Attachment
3. Precautions to Prevent Emissions of Unconfined Particulate Matter: (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)	<input type="checkbox"/> Applicable	<input type="checkbox"/> Previously Submitted, Date:	<input checked="" type="checkbox"/> Attachment

Additional Requirements for Air Construction Permit Applications

1. Area Map Showing Facility Location: (Not applicable for existing permitted facility)	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
2. Description of Proposed Construction, Modification, or Plantwide Applicability Limit (PAL):	<input checked="" type="checkbox"/> Applicable	<input checked="" type="checkbox"/> Attachment
3. Rule Applicability Analysis:	<input checked="" type="checkbox"/> Applicable	<input checked="" type="checkbox"/> Attachment
4. List of Exempt Emissions Units (Rule 62-210.300(3), F.A.C.): (Not applicable if no exempt units at facility)	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
5. Fugitive Emissions Identification:	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
6. Air Quality Analysis (Rule 62-212.400(7), F.A.C.):	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
7. Source Impact Analysis (Rule 62-212.400(5), F.A.C.):	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
8. Air Quality Impact since 1977 (Rule 62-212.400(4)(e), F.A.C.):	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
9. Additional Impact Analyses (Rules 62-212.400(8) and 62-212.500(4)(e), F.A.C.):	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
10. Alternative Analysis Requirement (Rule 62-212.500(4)(g), F.A.C.):	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment

Additional Requirements for FESOP Applications

1. List of Exempt Emissions Units (Rule 62-210.300(3)(a) or (b)1., F.A.C.): (Not applicable if no exempt units at facility)
- Applicable Attachment

Additional Requirements for Title V Air Operation Permit Applications

1. List of Insignificant Activities: (Required for initial/renewal applications, but not for revision applications)
- Applicable Attachment

2. Identification of Applicable Requirements (Required for initial/renewal applications, and for revision applications if this information would be changed as a result of the revision being sought):
- Applicable Attachment

3. Compliance Report and Plan: (Required for all initial/revision/renewal applications):
 Note: A compliance plan must be submitted for each emissions unit that is not in compliance with all applicable requirements at the time of application and/or at any time during application processing. The department must be notified of any changes in compliance status during application processing.
- Applicable Attachment

4. List of Equipment/Activities Regulated under Title VI (If applicable, required for initial/renewal applications only):
- Applicable Equipment/Activities On site but Not Required to be Individually Listed Attachment

5. Verification of Risk Management Plan Submission to EPA (If applicable, required for initial/renewal applications only):
- Applicable Attachment

6. Requested Changes to Current Title V Air Operation Permit:
- Applicable Attachment

Other Information Regarding this Facility:

4. Other Facility Information:
- Included Attachment

Additional Requirements Comment

Facility Attachments

Supplemental Item	Electronic File Name	Attachment Description	Electronic Document	Date Uploaded
Description of Proposed Construction, Modification or Plantwide Applicability Limit (PAL)	Attachment D- description of proposed construction.pdf	Attachment D- description of proposed construction.pdf	Yes	06/29/2007
Rule Applicability Analysis	Attachment E- Rule Applicability Analysis.pdf	Attachment E- Rule Applicability Analysis.pdf	Yes	06/29/2007
Facility Plot Plan	Attachment A Facility Plot Plan.pdf	ATTACHMENT A FACILITY PLOT PLAN.PDF	Yes	06/27/2007
	Attachment A Facility Plot Plan.pdf	Attachment A Facility Plot Plan.pdf	Yes	06/27/2007
Process Flow Diagram (s)	Attachment B Process Flow diagram.pdf	ATTACHMENT B PROCESS FLOW DIAGRAM.PDF	Yes	06/27/2007
Precautions to Prevent Emissions of Unconfined Particulate Matter	Attachment C-prevention of unconfined PM emissions.pdf	Attachment C-prevention of unconfined PM emissions.pdf	Yes	06/27/2007
Identification of Applicable Requirements	Attachment E- Rule Applicability Analysis.pdf	Attachment E- Rule Applicability Analysis.pdf	Yes	06/29/2007

III. EMISSIONS UNIT INFORMATION
A. GENERAL EMISSIONS UNIT INFORMATION

Title V Air Operation Permit Emissions Unit Classification

1. (Check one, if applying for an initial, revised or renewal Title V air operation permit. Skip this item if applying for an air construction permit or FESOP only.)

- The emissions unit addressed in this Emissions Unit Information Section is a regulated emissions unit.
- The emissions unit addressed in this Emissions Unit Information Section is an unregulated emissions unit.

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in this Section: (Check one)

- This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).
- This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.
- This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.

2. Description of Emissions Unit Addressed in this Section:

RCID: 60 MMBtu/hr HOT WATER HEATER (CEP-2)

3. Emissions Unit Identification Number: 81

4. Emissions Unit Status Code: C	5. Commence Construction Date: 02-SEP-07	6. Initial Startup Date: 03-NOV-07	7. Emissions Unit Major Group SIC Code: 79	8. Acid Rain Unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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9. Package Unit INDECK BOILER Model Number: TJW-C-50
Manufacturer: CORPORATION

10. Generator Nameplate Rating: MW

11. Emissions Unit Comment:

This boiler will replace the existing 100 MMBtu/hr boiler located at the MK Central Energy Plant.

Emissions Unit Control Equipment

No Control Equipment information submitted.

B. EMISSIONS UNIT CAPACITY INFORMATION

(Optional for unregulated emissions units.)

Emissions Unit Operating Capacity and Schedule

1. Maximum Process or Throughput Rate:		
2. Maximum Production Rate:		
3. Maximum Heat Input Rate:	60.7 million Btu/hr	
4. Maximum Incineration Rate:	pounds/hr	
	tons/day	
5. Requested Maximum Operating Schedule:	24 hours/day	7 days/week
	52 weeks/year	8760 hours/year
6. Operating Capacity/Schedule Comment:		

C. EMISSION POINT (STACK/VENT) INFORMATION

(Optional for unregulated emissions units.)

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram: 081		2. Emission Point Type Code: 1 - A single emission point serving a single emissions unit	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking:			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common:			
5. Discharge Type Code: (W) A VERTICAL STACK WITH A WEATHER CAP OR SIMILAR OBSTRUCTION IN THE EXHAUST STREAM		6. Stack Height: 37 feet	7. Exit Diameter: 3.6 feet
8. Exit Temperature: 325° F	9. Actual Volumetric Flow Rate: 13328 acfm		10. Water Vapor: %
11. Maximum Dry Standard Flow Rate: 8812 dscfm		12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates... Zone: East (km): North (km):		14. Emission Point Latitude/Longitude... Latitude: 28° 25' 34" N Longitude: 81° 34' 48" W	
15. Emission Point Comment:			

D. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 2

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10100501	3. SCC Units: 1000 Gallons Distillate Oil (No. 1 & 2) Burned	
4. Maximum Hourly Rate: .414	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: .5	8. Maximum % Ash:	9. Million Btu per SCC Unit: 138
10. Segment Comment: #2 fuel oil only as back up fuel during periods of gas curtailment.		
Is this a valid segment? Yes		

Segment Description and Rate: Segment 2 of 2

1. Segment Description (Process/Fuel Type):		
2. Source Classification Code (SCC): 10200602	3. SCC Units: Million Cubic Feet Natural Gas Burned	
4. Maximum Hourly Rate: .061	5. Maximum Annual Rate: 531	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit: 1020
10. Segment Comment: NG as primary fuel.		
Is this a valid segment? Yes		

E. EMISSIONS UNIT POLLUTANTS**List of Pollutants Emitted by Emissions Unit**

1. Pollutant Emitted	2. Primary Control Device Code	3. Secondary Control Device Code	4. Pollutant Regulatory Code	Valid?
CO			EL	Yes
NOX			NS	Yes
PB			NS	No
PM			NS	Yes
PM10			NS	No
SO2			NS	Yes
VOC			NS	Yes

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: CO - Carbon Monoxide		2. Total Percent Efficiency of Control: 0	
3. Potential Emissions: lb/hour 18.5 tons/year		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year			
6. Emission Factor: 110 PPMVD Reference: GUARANTEE		7. Emissions Method Code: (1) CALCULATED BASED ON SOURCE TEST OR CONTINUOUS EMISSION MEASUREMENTS.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: Conversion factors: Natural gas f-factor = 8710 dscf/MMBTU PPM CO to lb/ft ³ ; = PPM CO x MW CO/385.1e6 Exhaust flow rate: 60.65 MMBTU/hr x 8710 dscf/MMBTU = 528,262 dscf/hr Mass emissions rate: 110 ppm CO x 28/385.1e6 = 7.998e-6 lb CO/ft ³ ; 7.998e-6 lb CO/ft ³ ; x 528,262 dscf/hr = 4.22 lb CO/hr 4.22 lb CO/hr x 8760 hr/yr ÷ 2000 lb/ton = 18.5 ton CO/yr			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION - ALLOWABLE EMISSIONS

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

Allowable Emissions Allowable Emissions 1 of 1

1. Basis for Allowable Emissions Code: (RULE) required by rule specified in regulation	2. Future Effective Date of Allowable Emissions:
3. Allowable Emissions and Units: 400 PARTS PER MILLION DRY GAS VOLUME	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance: 3-run average	
6. Allowable Emissions Comment (Description of Operating Method): Max CO emissions by rule is 400 ppm by volume on a dry basis corrected to 3 percent oxygen. Emissions limit specified in 40CFR63 Subpart DDDDD (§ 63.7500) for the large gaseous fuel subcategory.	

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: NOX - Nitrogen Oxides		2. Total Percent Efficiency of Control:	
3. Potential Emissions: lb/hour 25.5 tons/year		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year			
6. Emission Factor: .096 LB/MMBTU Reference: GUARANTEE		7. Emissions Method Code: (2) CALCULATED BY USE OF MATERIAL BALANCE AND KNOWLEDGE OF THE PROCESS.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: 60.65 MMBTU/hr x 8760 hr/yr x 0.096 lb/MMBTU x 1 ton/2000 lb = 25.5 tons/yr			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment: Emissions factor is manufacturer guaranteed.			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: PB - Lead - Total (elemental lead and lead compounds)		2. Total Percent Efficiency of Control:	
3. Potential Emissions: lb/hour		tons/year	4. Synthetically Limited? <input type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year			
6. Emission Factor: Reference:		7. Emissions Method Code:	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions:			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: PM - Particulate Matter - Total		2. Total Percent Efficiency of Control: 0	
3. Potential Emissions: lb/hour 2 tons/year		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year			
6. Emission Factor: 7.6 LB/MMCF BURNED Reference: AP-42 1998		7. Emissions Method Code: (3) CALCULATED USING EMISSION FACTOR FROM AP-42/FIRE SYSTEM.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: 60.65 MMBTU/hr x 8760 hr/yr x 1 MMft ³ /1020 MMBTU x 7.6 lb/MMft ³ ; x 1 ton/2000 lb = 2.0 tons/yr			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: PM10 - Particulate Matter - PM10	2. Total Percent Efficiency of Control:
3. Potential Emissions: lb/hour tons/year	4. Synthetically Limited? <input type="checkbox"/> Yes <input type="checkbox"/> No
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year	
6. Emission Factor: Reference:	7. Emissions Method Code:
8.a. Baseline Actual Emissions (if required): tons/year	8.b. Baseline 24-month Period: From: To:
9.a. Projected Actual Emissions (if required): tons/year	9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years
10. Calculation of Emissions:	
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:	

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: SO ₂ - Sulfur Dioxide		2. Total Percent Efficiency of Control:	
3. Potential Emissions: lb/hour		.2 tons/year	
		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year			
6. Emission Factor: .6 LB/MMCF BURNED Reference: AP-42 1998		7. Emissions Method Code: (3) CALCULATED USING EMISSION FACTOR FROM AP-42/FIRE SYSTEM.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: 60.65 MMBTU/hr x 8760 hr/yr x 1 MMft ³ /1020 MMBTU x 0.6 lb/MMft ³ ; x 1 ton/2000 lb = 0.2 tons/yr			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

**F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
POTENTIAL, FUGITIVE, AND ACTUAL EMISSIONS**

(Optional for unregulated emissions units.)

Potential, Estimated Fugitive, and Baseline & Projected Actual Emissions

Complete for each pollutant identified in Subsection E if applying for an air construction permit or concurrent processing of an air construction permit and a revised or renewal Title V permit. Complete for each emissions-limited pollutant identified in Subsection E if applying for an air operation permit.

1. Pollutant Emitted: VOC - Volatile Organic Compounds		2. Total Percent Efficiency of Control: 0	
3. Potential Emissions: lb/hour 1.4 tons/year		4. Synthetically Limited? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year			
6. Emission Factor: 5.5 LB/MMCF BURNED Reference: AP-42 1998		7. Emissions Method Code: (3) CALCULATED USING EMISSION FACTOR FROM AP-42/FIRE SYSTEM.	
8.a. Baseline Actual Emissions (if required): tons/year		8.b. Baseline 24-month Period: From: To:	
9.a. Projected Actual Emissions (if required): tons/year		9.b. Projected Monitoring Period: <input type="checkbox"/> 5 years <input type="checkbox"/> 10 years	
10. Calculation of Emissions: 60.65 MMBTU/hr x 8760 hr/yr x 1 MMft ³ /1020 MMBTU x 5.5 lb/MMft ³ ; x 1 ton/2000 lb = 1.4 tons/yr			
11. Pollutant Potential, Fugitive, and Actual Emissions Comment:			

**F2. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION -
ALLOWABLE EMISSIONS**

Complete if the pollutant identified in Subsection F1 is or would be subject to a numerical emissions limitation.

No Pollutant Allowable Emissions information submitted.

G. VISIBLE EMISSIONS INFORMATION

Complete if this emissions unit is or would be subject to a unit-specific visible emissions limitation.

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE20 - VISIBLE EMISSIONS - 20% NORMAL OPACITY	2. Basis for Allowable Opacity: <input checked="" type="checkbox"/> Rule <input type="checkbox"/> Other
3. Allowable Opacity: Normal Conditions: 20% Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: 2 min/hour	
4. Method of Compliance: EPA METHOD 9	
5. Visible Emissions Comment:	

H. CONTINUOUS MONITOR INFORMATION

Complete if this emissions unit is or would be subject to continuous monitoring.

No Continuous Monitoring information submitted.

I. EMISSIONS UNIT ADDITIONAL INFORMATION

Additional Requirements for All Applications, Except as Otherwise Stated

<p>1. Process Flow Diagram (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input checked="" type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input checked="" type="checkbox"/> Attachment</p>
<p>2. Fuel Analysis or Specification (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>3. Detailed Description of Control Equipment (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>4. Procedures for Startup and Shutdown (Required for all operation permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>5. Operation and Maintenance Plan (Required for all permit applications, except Title V air operation permit revision applications if this information was submitted to the department within the previous five years and would not be altered as a result of the revision being sought)</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p>
<p>6. Compliance Demonstration Reports/Records</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date: <input type="checkbox"/> Attachment</p> <p style="padding-left: 40px;"><input type="checkbox"/> To Be Submitted, Date (if known):</p> <p>Previously Submitted Test Date(s)/Pollutants Tested:</p> <p>To be Submitted Test Date(s)/Pollutants Tested:</p> <p>Note: For FESOP applications, all required compliance demonstration records/reports must be submitted at the time of application. For Title V air operation permit applications, all required compliance demonstration reports/records must be submitted at the time of application, or a compliance plan must be submitted at the time of application.</p>
<p>7. Other Information Required by Rule or Statute</p> <p><input type="checkbox"/> Applicable <input type="checkbox"/> Attachment</p>

Additional Requirements for Title V Air Operation Permit Applications

1. Identification of Applicable Requirements	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
2. Compliance Assurance Monitoring Plan	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
3. Alternative Methods of Operation	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
4. Alternative Modes of Operation (Emissions Trading)	<input type="checkbox"/> Applicable	<input type="checkbox"/> Attachment
5. Acid Rain Part Application		
Certificate of Representation (EPA Form No. 7610-1)	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Acid Rain Part (Form No. 62-210.900(1)(a))	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Repowering Extension Plan (Form No. 62-210.900(1)(a)1.)	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
New Unit Exemption (Form No. 62-210.900(1)(a)2.)	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Retired Unit Exemption (Form No. 62-210.900(1)(a)3.)	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Phase II NOx Compliance Plan (Form No. 62-210.900(1)(a)4.)	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment
Phase II NOx Averaging Plan (Form No. 62-210.900(1)(a)5.)	<input type="checkbox"/> Applicable <input type="checkbox"/> Previously Submitted, Date:	<input type="checkbox"/> Attachment

Additional Requirements for Air Construction Permit Applications

- | |
|---|
| 1. Control Technology Review and Analysis (Rules 62-212.400(10) and 62-212.500(7), F.A.C.; 40 CFR 63.43(d) and (e))
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment |
| 2. Good Engineering Practice Stack Height Analysis (Rule 62-212.400(4)(d), F.A.C., and Rule 62-212.500(4)(f), F.A.C.)
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment |
| 3. Description of Stack Sampling Facilities (Required for proposed new stack sampling facilities only)
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment |

Other Information Regarding this Emissions Unit

- | |
|--|
| 1. Other Emissions Unit Information
<input type="checkbox"/> Applicable <input type="checkbox"/> Attachment
Note: Provide any other information related to the emissions unit addressed in this Emissions Unit Information Section that is not elsewhere provided in the application, not otherwise required and that you, the applicant, believe may be helpful. |
|--|

Additional Requirements Comment

Emission Unit Attachments

Supplemental Item	Electronic File Name	Attachment Description	Electronic Document	Date Uploaded
Process Flow Diagram	Attachment B- Process Flow diagram.pdf	Attachment B- Process Flow diagram.pdf	Yes	06/29/2007

Sheplak, Scott~~- file -~~

From: Bumar, Rich [Rich.Bumar@disney.com]
Sent: Monday, October 01, 2007 11:52 AM
To: Sheplak, Scott
Subject: WDW NSA Laundry Drycleaning Machine completion of construction and withdrawal of boiler permit application
Attachments: WDW drycleaning machine completion of construction package.pdf

October 1, 2007

Mr. Scott Sheplak, P.E.
Title V Program Coordinator
Air Permitting South Section
Bureau of Air Regulation
Division of Air Resource Management
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Permit 0950111-028-AC - Walt Disney World Complex

Dear Mr. Sheplak:

Please find attached a pdf copy of the fax I sent you earlier this morning regarding completion of construction of the drycleaning machine at the WDW NSA laundry. It will be sent by mail to you and to the Central District. Now that we have officially completed construction, it can be added to the Title V draft permit.

Also, I would like to take this opportunity to officially withdraw the construction permit application for the new boiler in light of the EPA vacating the boiler MACT standard. The boiler will replace an already permitted similar unit and will remain in the permit as an unregulated emissions unit.

Project # - 030-AC

I had the opportunity to review the initial draft/proposed WDW Title V s.o.b. and it looks accurate (notwithstanding the changes which will reflect the replacement drycleaning machine as we discussed) and looks ready for public comment and parallel EPA review.

Please let me know if there is anything else I can do to help with the permit.

Rich Bumar, PE

Sr. Environmental Control Representative

Walt Disney World Co.

Environmental Control Dept.

Disney University Suite 200

Phone: 407-824-7129 (8+273+7129)

Fax: 407-824-7455

Mobile: 321-278-6125

*Nextel DC:162*134*1071*

Email: rich.bumar@disney.com

10/1/2007

Sheplak, Scott*-file -*

From: Sheplak, Scott
Sent: Friday, September 07, 2007 10:12 AM
To: 'Bumar, Rich'
Subject: RE: Boiler MACT Vacature

Re: AC Permit Application Request
Project Number 0950111-030-AC
Hot Water Heater Replacement

Mr. Bumar:

Since EPA has vacated this regulation as previously noted below, the subject replacement unit is no longer a "regulated" emissions unit. As such, it can continue be classified as an unregulated emissions unit. My review indicates the emissions unit is currently described in Appendix U-1 as E.U. ID No. "-081 (CEP-2) Hot Water Heater." No changes to the Title V permit, Permit Number 0950111-027-AV are required.

You indicated the current heater is a 100 MMBtu/hr unit. The proposed replacement is a 60 MMBtu/hr unit. Emissions are expected to decrease. Therefore, no AC permit is required. You may withdraw the AC permit request. Please indicate in the withdrawal request the reason(s).

From: Sheplak, Scott
Sent: Thursday, August 23, 2007 3:49 PM
To: 'Bumar, Rich'
Subject: Boiler MACT Vacature

"Note: On July 30 [, 2007] the Court of Appeals for the District of Columbia Circuit issued its mandate in NRDC v. EPA, vacating and remanding EPA's CISWI Definitions Rule and the Boilers Rule."

Here is the link with the court order vacating the boiler MACT.
http://www.epa.gov/ttn/atw/129/ciwi/boilers_mandate-07_30_07.pdf

Sincerely,

Scott M. Sheplak, P.E.
Air Permitting South Section
Bureau of Air Regulation
Division of Air Resource Management
State of Florida, Department of Environmental Protection

9/7/2007

Sheplak, Scott

-file-

From: Adams, Patty
Sent: Wednesday, August 15, 2007 11:34 AM
To: Sheplak, Scott
Cc: Friday, Barbara
Subject: FW: A new application was submitted in EPSAP on FDEP

Scott,

You may already know this, but Al assigned this EPSAP submittal for WDW to you to process. I logged it in ARMS and assigned you to the EPSAP application. The project number is 0950111-030-AC.

Thanks,
Patty

-----Original Message-----

From: Oracle Account [mailto:oracle@epic30.dep.state.fl.us]
Sent: Monday, August 13, 2007 11:40 AM
To: undisclosed-recipients
Subject: A new application was submitted in EPSAP on FDEP

A new application was submitted in EPSAP for the following facility:

Application Number: 1596-1
Facility ID: 0950111
Facility Name: WALT DISNEY WORLD COMPANY

At your earliest convenience, please log-in to the EPSAP application located at http://appprod.dep.state.fl.us/epsap_eng/default.asp to begin the application review process.

Please note the following uploaded files included with this application:

7 Facility File(s):

DESCRIPTION OF PROPOSED CONSTRUCTION, MODIFICATION, or PLANTWIDE APPLICABILITY LIMIT (PAL)
(Attachment D- description of proposed construction.
pdf)

FACILITY PLOT PLAN (Attachment A Facility Plot Plan.pdf)
FACILITY PLOT PLAN (Attachment A Facility Plot Plan.pdf)
IDENTIFICATION OF APPLICABLE REQUIREMENTS (Attachment E- Rule Applicability Analysis.pdf)
PRECAUTIONS TO PREVENT EMISSIONS OF UNCONFINED PARTICULATE MATTER (Attachment C-prevention of
unconfined PM emissions.pdf)
PROCESS FLOW DIAGRAM(s) (Attachment B Process Flow diagram.pdf)
RULE APPLICABILITY ANALYSIS (Attachment E- Rule Applicability Analysis.pdf)

1 Emission Unit File(s):

EU 81: PROCESS FLOW DIAGRAM (Attachment B- Process Flow diagram.pdf)

Sheplak, Scott

From: Sheplak, Scott
Sent: Thursday, August 23, 2007 3:49 PM
To: 'Bumar, Rich'
Subject: Boiler MACT Vacature

"Note: On July 30 [, 2007] the Court of Appeals for the District of Columbia Circuit issued its mandate in NRDC v. EPA, vacating and remanding EPA's CISWI Definitions Rule and the Boilers Rule."

Here is the link with the court order vacating the boiler MACT.
http://www.epa.gov/ttn/atw/129/ciwi/boilers_mandate-07_30_07.pdf

Sincerely,

Scott M. Sheplak, P.E.
Air Permitting South Section
Bureau of Air Regulation
Division of Air Resource Management
State of Florida, Department of Environmental Protection

United States Court of Appeals
FOR THE DISTRICT OF COLUMBIA CIRCUIT

No. 04-1385

September Term, 2006

NATURAL RESOURCES DEFENSE COUNCIL, ET AL.,
PETITIONERS

v.

ENVIRONMENTAL PROTECTION AGENCY AND
MICHAEL O. LEAVITT, ADMINISTRATOR, U.S. ENVIRONMENTAL PROTECTION AGENCY,
RESPONDENTS

COALITION FOR RESPONSIBLE WASTE INCINERATION, ET AL.,
INTERVENORS

UNITED STATES COURT OF APPEALS FOR DISTRICT OF COLUMBIA CIRCUIT	
FILED	JUN 8 2007
CLERK	

Consolidated with 04-1386, 05-1302, 05-1434, 06-1065

On Petitions for Review of an Order of the
Environmental Protection Agency

Before: HENDERSON, RANDOLPH and ROGERS, *Circuit Judges*.

JUDGMENT

These causes came on to be heard on the petitions for review of the Final Rules of the Environmental Protection Agency and were argued by counsel. On consideration thereof, it is

ORDERED and **ADJUDGED** that the petition for review in No. 05-1434 is hereby granted, the CISWI Definitions Rule and the Boilers Rule are vacated and remanded, and the petitions for review in No. 04-1385, 04-1386, 05-1302, and 06-1065 are hereby dismissed as moot, in accordance with the opinion of the court filed herein this date.

Per Curiam

MANDATE	
Pursuant to the provisions of Fed. R. App. Pro. 41(a)	
ISSUED:	JUN 8 2007
BY:	[Signature]
ATTACHED:	<input type="checkbox"/> Amending Order <input type="checkbox"/> Opinion <input type="checkbox"/> Order on Costs

FOR THE COURT:
Mark J. Langer, Clerk

BY:

[Signature]
Michael C. McGrail
Deputy Clerk

Date: June 8, 2007

Opinion for the court filed by Circuit Judge Henderson.
Concurring opinion filed by Circuit Judge Randolph.
Opinion concurring in part and dissenting in part filed by Circuit Judge Rogers.



Technology Transfer Network Air Toxics Web Site

You are here: [EPA Home](#) [Air & Radiation](#) [TTN Web - Technology Transfer Network](#) [Air Toxics Web site](#)
Industrial/Commercial/Institutional Boilers and Process Heaters


Industrial/Commercial/Institutional Boilers and Process Heaters

(Docket# OAR-2002-0058)

last updated 8/7/07

Note: On July 30, the Court of Appeals for the District of Columbia Circuit issued its mandate in NRDC v.

EPA, vacating and remanding EPA's CISWI Definitions Rule and the Boilers Rule. 






From the listing below, find the file you would like to download. The document may be available in one or more file formats, as represented by the icons on the right hand side of the listing. Click on the icon that represents the format you wish to receive. An  on the left side of the listing indicates that a description of the file is available for viewing on-line.

[Rule Information](#) [Technical Information](#) [Implementation Information](#)

Rule Information

Proposed and Promulgated Rules

Subpart - National Emission Standards for Industrial/Commercial/Institutional Boilers and Process Heaters

Date	Citation	Action	Description	
12/06/06	71 FR 70651	Final Rule	National Emission Standards for Hazardous Air Pollutants for Industrial/Commercial/Institutional Boilers and Process Heaters: Final rule; notice of final action on reconsideration.	
12/28/05	70 FR 76918	Final Rule	National Emission Standards for Hazardous Air Pollutants for Industrial/Commercial/Institutional Boilers and Process Heaters: Amendments	 
10/31/05	70 FR 62264	Proposed Rule	National Emission Standards for Hazardous Air Pollutants for Industrial/Commercial/Institutional Boilers and Process Heaters: Proposed rule; notice of	 

file



RECEIVED

AUG 15 2007

August 14, 2007

BUREAU OF AIR REGULATION

Ms. Patty Adams
FDEP Bureau of Air Regulation
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Professional Engineer Signature Document
Application number: 1596-1
Facility ID 0950111- Walt Disney World Co.

Dear Ms. Adams:

Please find enclosed the Professional Engineer Signature Document for the above referenced facility's air permit application. The application was submitted electronically on August 13, 2007.

If you have any questions or need any further information, please call me at 407-824-7129.

Sincerely,

A handwritten signature in black ink, appearing to read "Rich Bumar", with a long, sweeping underline.

Rich Bumar, PE
Sr. Environmental Control Representative

Enclosure

Electronic Permit Submittal and Processing System (EPSAP) Professional Engineer Signature Document

"This document is signed and sealed to secure the data in this permit application and any attached files that were submitted electronically as described in Florida Department of Business and Professional Regulation, Board of Professional Engineers, Procedures for Signing and Sealing Electronically Transmitted Plan, Specifications, Reports or other Documents, Rule 61G15-23.003., F.A.C.."

EPSAP Application Number: 1596-1

Facility Identification Number: 0950111

Facility Owner/Company Name: WALT DISNEY WORLD COMPANY

Purpose of Application:

Air construction permit.

Signature File Created: 7/6/2007 10:48:01 AM

File Description	Authentication Code
Submitted Application Data	03782613937EA20EB70B2AA6F4702040FE79CDF6
Uploaded Facility Documents:	
Attachment B Process Flow diagram.pdf	A7E38409CB7B0FD0D656AEC35DCE13CF1FA9BA85
Attachment A Facility Plot Plan.pdf	3E96D6C185CD12A711F5C409CB9DCC98F890D477
Attachment C-prevention of unconfined PM emissions .pdf	D11879C3C78EA478106D85067DDE40EF47DD7269
Attachment A Facility Plot Plan.pdf	3E96D6C185CD12A711F5C409CB9DCC98F890D477
Attachment E- Rule Applicability Analysis.pdf	C1B20050D7633A6718F0EA4C5AF16180CC4D5441
Attachment D- description of proposed construction .pdf	FE1FD181476C42F5AE8CC426BA264D8A0E22B506
Attachment E- Rule Applicability Analysis.pdf	C1B20050D7633A6718F0EA4C5AF16180CC4D5441
Uploaded Emissions Unit Documents:	
Attachment B- Process Flow diagram.pdf	A7E38409CB7B0FD0D656AEC35DCE13CF1FA9BA85
Final Signature File	29D2929F754950C04D327227DF301E5053DAAE8F

Professional Engineer (PE): RICH BUMAR License No: 55375

(sign and affix PE seal below)



[Handwritten Signature]

PE Signature

8/14/07

Date