

# Florida Department of Environmental Protection

## Memorandum

TO: Joseph Kahn, Division of Air Resource Management  
THROUGH: Trina Vielhauer, Bureau of Air Regulation *TV*  
FROM: Jon Holtom, Title V Section *JH*  
DATE: July 9, 2008  
SUBJECT: Air Permit No. 0850102-015-AV  
Indiantown Cogeneration, L.P.  
Indiantown Cogeneration Plant  
Final CAIR Part Revision

The Final Permit for this project, which revises the Title V permit to include the CAIR Part form as a new section added to the existing Title V air operation permit for the above referenced facility, is attached for your approval and signature.

The attached Final Determination identifies issuance of the combined Draft/Proposed permit, summarizes the publication process, and provides the Department's response to comments (if any) on the Draft Permit. There are no pending petitions for administrative hearings or extensions of time to file a petition for an administrative hearing.

I recommend your approval of the attached Final Permit for this project.

Attachments

*Joe -  
Unfortunately, this one  
went final by statute before  
we could stop it. We  
can revise it if we need  
to once mandate issues/  
appeals are resolved.  
Trina*

NOTICE OF FINAL PERMIT

In the Matter of an  
Application for Permit by:

Indiantown Cogeneration, L.P.  
P.O. Box 1799  
Indiantown, Florida 34956

Authorized Representative:  
Gary E. Willer, General Manager

Air Permit No. 0850102-015-AV  
Indiantown Cogeneration Plant  
CAIR Part Revision Project  
Martin County

Enclosed is final permit No. 0850102-015-AV. This Title V air operation permit revision is being issued to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0850102-007-AV. The existing facility is located at 13303 Silver Fox Lane, Indiantown, Martin County, Florida. This permit is issued pursuant to Chapter 403, Florida Statutes.

Any party to this order has the right to seek judicial review of it under Section 120.68 of the Florida Statutes by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department of Environmental Protection in the Office of General Counsel (Mail Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida, 32399-3000) and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The notice must be filed within 30 days after this order is filed with the clerk of the Department.

Executed in Tallahassee, Florida.

Trina Vielhauer, Chief  
Bureau of Air Regulation

TLV/jh

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this Notice of Final Permit (including the Final Permit and Final Determination) was sent by electronic mail with received receipt requested to the persons listed below:

- Gary E. Willer, General Manager, Indiantown Cogeneration, L.P.: [GaryWiller@cogentrix.com](mailto:GaryWiller@cogentrix.com)
- Mr. Nicholas Laryea, ICLP: [NicholasLaryea@cogentrix.com](mailto:NicholasLaryea@cogentrix.com)
- Mr. Lee Hoefert, P.E., Southeast District Office: [Lee.Hoefert@dep.state.fl.us](mailto:Lee.Hoefert@dep.state.fl.us)
- Ms. Barbara Friday, DEP BAR: [Barbara.Friday@dep.state.fl.us](mailto:Barbara.Friday@dep.state.fl.us) (for posting with U.S. EPA, Region 4)
- Ms. Kathleen Forney, US EPA Region 4: [forney.kathleen@epa.gov](mailto:forney.kathleen@epa.gov)

Clerk Stamp

**FILING AND ACKNOWLEDGMENT FILED**, on this date, pursuant to Section 120.52(7), Florida Statutes, with the designated agency clerk, receipt of which is hereby acknowledged.

 7/22/08  
(Clerk) (Date)

## FINAL DETERMINATION

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### PERMITTEE

Indiantown Cogeneration, L.P.  
P.O. Box 1799  
Indiantown, Florida 34956

### PERMITTING AUTHORITY

Florida Department of Environmental Protection (Department)  
Division of Air Resource Management  
Bureau of Air Regulation, Title V Section  
2600 Blair Stone Road, MS #5505  
Tallahassee, Florida 32399-2400

### PROJECT

Air Permit No. 0850102-015-AV  
Indiantown Cogeneration Plant

The purpose of this Title V air operation permit revision project is to incorporate the Clean Air Interstate Rule (CAIR) provisions into Title V permit No. 0850102-007-AV. On July 11, the court vacated CAIR. Upon conclusion of this litigation and any resulting revision of Florida's rules, the applicant may submit a title V revision application to remove this CAIR part.

### NOTICE AND PUBLICATION

The Department distributed an Intent to Issue Permit package on April 22, 2008. The applicant published the Public Notice of Intent to Issue in the Stuart News on May 5, 2008. The Department received the proof of publication on May 9, 2008.

### COMMENTS

No comments on the Draft Permit were received from the public, the Department's Southeast District Office, the EPA Region 4 Office or the applicant.

### CONCLUSION

The final action of the Department is to issue the permit without any changes.

## STATEMENT OF BASIS

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### FACILITY DESCRIPTION

Indiantown Cogeneration, Limited Partnership operates the Indiantown Cogeneration Plant in Martin County located at 13303 Silver Fox Lane in Indiantown, Florida. The UTM map coordinates are: Zone 17, 422.3 km East and 2952.9 km North; Latitude: 27° 02' 20" North and Longitude: 80° 30' 45" West.

The Indiantown Cogeneration Plant is a cogeneration facility which generates electricity for sale and exports steam to the Louis Dreyfus Citrus Processing Plant. The facility includes one high pressure pulverized coal (PC) main boiler rated at 3,422 million British thermal units (MMBtu)/hour heat input, and has a nominal net electrical power output of approximately 330 megawatts (MW). It is permitted to fire natural gas, propane, or No. 2 fuel oil for startup, shutdown, or load changes. It commenced commercial operation in July, 1995. The unit is equipped with low nitrogen oxides (NO<sub>x</sub>) burners, overfire air, a steam coil air heater and air preheater, dual register burners and windbox design, a selective catalytic reduction system, spray dryer absorber, and fabric filter baghouse.

Also included are two identical auxiliary boilers used for supplying steam to the steam host during times when the PC boiler is offline, as well as during PC boiler startup and shutdown periods. Steam produced by the auxiliary boilers is not used to generate electricity. In addition, the facility has a variety of ancillary equipment needed to support operations as a coal-fired cogeneration plant.

### PRIMARY REGULATORY REQUIREMENTS

The existing facility is:

- A Title V major source of air pollution in accordance with Chapter 62-213, Florida Administrative Code (F.A.C.);
- A major stationary source in accordance with Rule 62-212.400, F.A.C. for the Prevention of Significant Deterioration (PSD) of Air Quality and Rule 62-212.400(6), F.A.C., Best Available Control Technology (BACT);
- A major source of hazardous air pollutants (HAP);
- Subject to the New Source Performance Standards (NSPS) in 40 Code of Federal Regulations (CFR) 60 for: Subpart A (General Provisions) and Subpart Da (Standards of Performance for Electric Utility Steam Generating Units for Which Construction is Commenced After September 18, 1978), as adopted by reference in Rule 62-204.800 F.A.C.;
- Subject to NSPS Subpart Db (Standards of Performance for Industrial- Commercial-Institutional Steam Generating Units) in 40 CFR 60, adopted and incorporated by reference in Rule 62-204.800, F.A.C.;
- Not subject to any National Emissions Standards for Hazardous Air Pollutants (NESHAP) in 40 CFR 63;
- Not subject to the Title IV Acid Rain provisions of the Clean Air Act (CAA); and
- Subject to Clean Air Interstate Rule (CAIR) in 40 CFR 96, as adopted by reference in 62-204.800, F.A.C.

### PROJECT DESCRIPTION

On April 7, 2008, the applicant submitted a CAIR Part Form in order to incorporate the Clean Air Interstate Rule provisions into Title V permit 0850102-007-AV.

### PROJECT REVIEW

The CAIR Part Form is now a part of this permit and has been incorporated as Section IV, CAIR Part Form. This section identifies the units that must comply with the standard requirements and special provisions set forth in the CAIR Part Form.



# Florida Department of Environmental Protection

Bob Martinez Center  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Charlie Crist  
Governor

Jeff Kottkamp  
Lt. Governor

Michael W. Sole  
Secretary

**Permittee:**

Indiantown Cogeneration, L.P.  
P.O. Box 1799  
Indiantown, Florida 34956

Air Permit No. 0850102-015-AV  
Facility ID No. 0850102  
SIC Nos.: 49, 4911  
Project: Title V CAIR Part Revision

This permit revision is for the operation of the Indiantown Cogeneration Plant. The purpose of this revision is to incorporate the Clean Air Interstate Rule provisions into Title V permit 0850102-007-AV. This facility is located 9 miles east of Lake Okeechobee and 3 miles northwest of Indiantown, Martin County; UTM Coordinates: Zone 17, 422.3 km East and 2952.9 km North; Latitude: 27° 02' 20" North and Longitude: 80° 30' 45" West.

This Title V air operation permit is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-213. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents, attached hereto or on file with the permitting authority, in accordance with the terms and conditions of this permit.

**Referenced attachments made a part of this permit:**

Appendix I-1, List of Insignificant Emissions Units and/or Activities  
Appendix U-1, List of Unregulated Emissions Units and/or Activities  
Appendix TV-4, Title V Conditions (Version Dated 2/12/02)  
Appendix SS-1, Stack Sampling Facilities (Version Dated 10/07/96)  
Appendix 40 CFR 60, Subpart A - General Provisions (dated 07/23/97)  
Appendix CAM, Compliance Assurance Monitoring

**Effective Date:** January 12, 2005  
**Revision Effective Date:** January 1, 2009  
**Renewal Application Due Date:** July 11, 2009  
**Expiration Date:** January 11, 2010

  
\_\_\_\_\_  
Joseph Kahn, Director  
Division of Air Resource Management

JK/tlv/jh

## STATEMENT OF BASIS

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### CONCLUSION

This project revises Title V air operation permit No. 0850102-007-AV, which was issued on January 12, 2005. This Title V Air Operation Permit Revision is issued under the provisions of Chapter 403, Florida Statutes (F.S.), and Chapters 62-4, 62-210 and 62-213, F.A.C. In accordance with the terms and conditions of this permit, the above named permittee is hereby authorized to operate the facility as shown on the application and approved drawings, plans, and other documents, on file with the permitting authority.

Indiantown Cogeneration, L.P.  
**Indiantown Cogeneration Plant**  
Facility ID No. **0850102**  
Martin County

Title V Air Operation Permit Revision  
FINAL Permit No. **0850102-015-AV**  
(Third Revision to Title V Air Operation Permit No. 0850102-007-AV)

**Permitting Authority**

State of Florida  
Department of Environmental Protection  
Division of Air Resource Management  
Bureau of Air Regulation  
Title V Section

Mail Station #5505  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

Telephone: 850/488-0114  
Fax: 850/921-9533

**Compliance Authority**

Department of Environmental Protection  
Southeast District

400 North Congress Avenue  
West Palm Beach, Florida 33416-5425

Telephone: 407/681-6600  
Fax: 407/681-6755

Title V Air Operation Permit Revision  
FINAL Permit No. 0850102-015-AV

**Table of Contents**

<b>Section</b>	<b>Page Number</b>
Placard Page. ....	1
I. Facility Information. ....	2
A. Facility Description.	
B. Summary of Emissions Unit ID Nos. and Brief Descriptions.	
C. Relevant Documents.	
II. Facility-wide Conditions. ....	4
III. Emissions Units and Conditions	
A. Pulverized Coal Fired Main Boiler (E.U. ID No. -001). ....	8
B. Two Auxiliary Boilers (E.U. ID No. -003). ....	28
C. Coal Handling System (E.U. ID No. -004). ....	30
D. Ash Handling System (E.U. ID No. -005). ....	35
E. Lime Handling System (E.U. ID No. -006). ....	39
F. Two Auxiliary Boilers (E.U. No. -007). ....	41
IV. Clean Air Interstate Rule Part. ....	54
Appendix I-1. List of Insignificant Emissions Units and/or Activities. ....	61
Appendix H-1. Permit History/ID Number Changes. ....	62
Appendix U-1. List of Unregulated Emissions Units and/or Activities. ....	63
Appendix CAM. Compliance Assurance Monitoring. ....	64



**SECTION IV. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

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**Clean Air Interstate Rule (CAIR).**

**Operated by:** Indiantown Cogeneration, L.P.

**Plant:** Indiantown Cogeneration Plant

**ORIS Code:** 50976

The emissions unit below is regulated under the Clean Air Interstate Rule.

<b>EU No.</b>	<b>EPA Unit ID#</b>	<b>Brief Description</b>
001	1	Pulverized Coal Main Boiler

1. Clean Air Interstate Rule Application. The Clean Air Interstate Rule Part Form submitted for this facility is a part of this permit. The owners and operators of these CAIR units as identified in this form must comply with the standard requirements and special provisions set forth in the CAIR Part Form (DEP Form No. 62-210.900(1)(b)) dated March 16, 2008, which is attached at the end of this section. [Chapter 62-213, F.A.C. and Rule 62-210.200(58), F.A.C.]

SECTION IV. CAIR PART FORM  
CLEAN AIR INTERSTATE RULE PROVISIONS

**Clean Air Interstate Rule (CAIR) Program**  
**Instructions for**  
**CAIR Part Form**  
**(40 CFR 96.121, 96.122, 96.221, 96.222, 96.321, 96.322,**  
**and Rule 62-296.470, F.A.C.)**

*The CAIR Program requires the designated representative or alternate designated representative to submit a CAIR Part form for each source with a CAIR unit. A complete Certificate of Representation must be received by EPA before the CAIR Part form is submitted to the DEP Bureau of Air Regulation.*

**DEFINITIONS:**

"CAIR" – Clean Air Interstate Rule  
"CFR" – Code of Federal Regulations  
"DOE" – U.S. Department of Energy  
"EIA" – U.S. Energy Information Agency  
"F.A.C." – Florida Administrative Code  
"DEP" – Florida Department of Environmental Protection  
"NO<sub>x</sub>" – Nitrogen oxides  
"ORIS" – Office of Regulatory Information Systems  
"SO<sub>2</sub>" – Sulfur dioxide

Please type or print. The alternate designated representative may sign in lieu of the designated representative. If assistance is needed, contact the DEP Bureau of Air Regulation at (850) 488-0114.

**STEP 1** Use the plant name and ORIS Code listed on the Certificate of Representation for the plant. An ORIS code is a 4-digit number assigned by the EIA at the DOE to power plants owned by utilities. If the plant is not owned by a utility but has a 5-digit plant code (also assigned by EIA), use the plant code. If no code has been assigned or if there is uncertainty regarding what the code number is, contact EIA at (202) 586-2402.

**STEP 2** For column "a," identify each CAIR unit at the CAIR source by providing the appropriate unit identification numbers, consistent with the unit identification numbers entered on the Certificate of Representation and with unit identification numbers used in reporting to DOE and/or EIA. For new units without identification numbers, owners and operators may assign such numbers consistent with EIA and DOE requirements. For columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s). For columns "e" and "f," enter the expected commence commercial operation date(s) and expected monitor certification deadline(s) for new units in accordance with 40 CFR 96.102, 96.202, and 96.302; and 40 CFR 96.170(b), 96.270(b), and 96.370(b), respectively.

**STEP 3** Read the standard requirements.

**STEP 4** Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.

**Submission deadlines:** See Rule 62-213.420, F.A.C.

**Submit this form to:** DEP Bureau of Air Regulation  
MS 5505  
2600 Blair Stone Rd  
Tallahassee, FL 32399-2400

**SECTION IV. CAIR PART FORM  
CLEAN AIR INTERSTATE RULE PROVISIONS**

## Clean Air Interstate Rule (CAIR) Part

For more information, see instructions and refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321 and 96.322; and Rule 62-296.470, F.A.C.

This submission is:  New  Revised  Renewal

**STEP 1**

Identify the source by plant name and ORIS or EIA plant code

Plant Name: <b>INDIANTOWN COGENERATION LIMITED PARTNERSHIP</b>	State: <b>Florida</b>	ORIS or EIA Plant Code: <b>50976</b>
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**STEP 2**

In column "a" enter the unit ID# for every CAIR unit at the CAIR source.

In columns "b," "c," and "d," indicate to which CAIR program(s) each unit is subject by placing an "X" in the column(s).

For new units, enter the requested information in columns "e" and "f."

a	b	c	d	e	f
Unit ID#	Unit will hold nitrogen oxides (NO <sub>x</sub> ) allowances in accordance with 40 CFR 96.106(c)(1)	Unit will hold sulfur dioxide (SO <sub>2</sub> ) allowances in accordance with 40 CFR 96.206(c)(1)	Unit will hold NO <sub>x</sub> Ozone Season allowances in accordance with 40 CFR 96.306(c)(1)	New Units Expected Commence Commercial Operation Date	New Units Expected Monitor Certification Deadline
01	X	X	X		

DEP Form No. 62-210.900(1)(b) – Form Effective: 3/16/08

**SECTION IV. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1)  
**INDIANTOWN COGENERATION LIMITED PARTNERSHIP**

**STEP 3**

**Read the  
standard  
requirements.**

**CAIR NO<sub>x</sub> ANNUAL TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.122 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved].
- (2) The owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CC, and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HH, shall be used to determine compliance by each CAIR NO<sub>x</sub> source with the following CAIR NO<sub>x</sub> Emissions Requirements.

NO<sub>x</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> allowances available for compliance deductions for the control period under 40 CFR 96.154(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HH.
- (2) A CAIR NO<sub>x</sub> unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Requirements starting on the later of January 1, 2009, or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.170(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR NO<sub>x</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> allowance was allocated.
- (4) CAIR NO<sub>x</sub> allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FF and GG.
- (5) A CAIR NO<sub>x</sub> allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Annual Trading Program. No provision of the CAIR NO<sub>x</sub> Annual Trading Program, the CAIR Part, or an exemption under 40 CFR 96.105 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO<sub>x</sub> allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EE, FF, or GG, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> allowance to or from a CAIR NO<sub>x</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> unit.

Excess Emissions Requirements.

If a CAIR NO<sub>x</sub> source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR NO<sub>x</sub> unit at the source shall surrender the CAIR NO<sub>x</sub> allowances required for deduction under 40 CFR 96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
  - (i) The certificate of representation under 40 CFR 96.113 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Annual Trading Program.
  - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Annual Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) The CAIR designated representative of a CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Annual Trading Program, including those under 40 CFR Part 96, Subpart HH.

**SECTION IV. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1) **INDIANTOWN COGENERATION LIMITED PARTNERSHIP**

STEP 3,  
Continued

Liability.

- (1) Each CAIR NO<sub>x</sub> source and each CAIR NO<sub>x</sub> unit shall meet the requirements of the CAIR NO<sub>x</sub> Annual Trading Program.
- (2) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> source or the CAIR designated representative of a CAIR NO<sub>x</sub> source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> units at the source.
- (3) Any provision of the CAIR NO<sub>x</sub> Annual Trading Program that applies to a CAIR NO<sub>x</sub> unit or the CAIR designated representative of a CAIR NO<sub>x</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR NO<sub>x</sub> Annual Trading Program, a CAIR Part, or an exemption under 40 CFR 96.105 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> source or CAIR NO<sub>x</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR SO<sub>2</sub> TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.222 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) [Reserved];
- (2) The owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall have a CAIR Part included in the Title V operating permit issued by the DEP under 40 CFR Part 96, Subpart CCC, for the source and operate the source and each CAIR unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR SO<sub>2</sub> source and each SO<sub>2</sub> CAIR unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHH, shall be used to determine compliance by each CAIR SO<sub>2</sub> source with the following CAIR SO<sub>2</sub> Emission Requirements.

SO<sub>2</sub> Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall hold, in the source's compliance account, a tonnage equivalent in CAIR SO<sub>2</sub> allowances available for compliance deductions for the control period, as determined in accordance with 40 CFR 96.254(a) and (b), not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO<sub>2</sub> units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHH.
- (2) A CAIR SO<sub>2</sub> unit shall be subject to the requirements under paragraph (1) of the Sulfur Dioxide Emission Requirements starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.270(b)(1) or (2) and for each control period thereafter.
- (3) A CAIR SO<sub>2</sub> allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the SO<sub>2</sub> Emission Requirements, for a control period in a calendar year before the year for which the CAIR SO<sub>2</sub> allowance was allocated.
- (4) CAIR SO<sub>2</sub> allowances shall be held in, deducted from, or transferred into or among CAIR SO<sub>2</sub> Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFF and GGG.
- (5) A CAIR SO<sub>2</sub> allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO<sub>2</sub> Trading Program. No provision of the CAIR SO<sub>2</sub> Trading Program, the CAIR Part, or an exemption under 40 CFR 96.205 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR SO<sub>2</sub> allowance does not constitute a property right.
- (7) Upon recotation by the Administrator under 40 CFR Part 96, Subpart FFF or GGG, every allocation, transfer, or deduction of a CAIR SO<sub>2</sub> allowance to or from a CAIR SO<sub>2</sub> unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR SO<sub>2</sub> unit.

Excess Emissions Requirements.

If a CAIR SO<sub>2</sub> source emits SO<sub>2</sub> during any control period in excess of the CAIR SO<sub>2</sub> emissions limitation, then:

- (1) The owners and operators of the source and each CAIR SO<sub>2</sub> unit at the source shall surrender the CAIR SO<sub>2</sub> allowances required for deduction under 40 CFR 96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and
- (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAA, the Clean Air Act, and applicable state law.

**SECTION IV. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1) INDIANTOWN COGENERATION LIMITED PARTNERSHIP

STEP 3,  
Continued

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the Department or the Administrator.
  - (i) The certificate of representation under 40 CFR 96.213 for the CAIR designated representative for the source and each CAIR SO<sub>2</sub> unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.213 changing the CAIR designated representative.
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR SO<sub>2</sub> Trading Program.
  - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR SO<sub>2</sub> Trading Program or to demonstrate compliance with the requirements of the CAIR SO<sub>2</sub> Trading Program.
- (2) The CAIR designated representative of a CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit at the source shall submit the reports required under the CAIR SO<sub>2</sub> Trading Program, including those under 40 CFR Part 96, Subpart HHH.

Liability.

- (1) Each CAIR SO<sub>2</sub> source and each CAIR SO<sub>2</sub> unit shall meet the requirements of the CAIR SO<sub>2</sub> Trading Program.
- (2) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> source or the CAIR designated representative of a CAIR SO<sub>2</sub> source shall also apply to the owners and operators of such source and of the CAIR SO<sub>2</sub> units at the source.
- (3) Any provision of the CAIR SO<sub>2</sub> Trading Program that applies to a CAIR SO<sub>2</sub> unit or the CAIR designated representative of a CAIR SO<sub>2</sub> unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

No provision of the CAIR SO<sub>2</sub> Trading Program, a CAIR Part, or an exemption under 40 CFR 96.205 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR SO<sub>2</sub> source or CAIR SO<sub>2</sub> unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**CAIR NO<sub>x</sub> OZONE SEASON TRADING PROGRAM**

CAIR Part Requirements.

- (1) The CAIR designated representative of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall:
  - (i) Submit to the DEP a complete and certified CAIR Part form under 40 CFR 96.322 and Rule 62-296.470, F.A.C., in accordance with the deadlines specified in Rule 62-213.420, F.A.C.; and
  - (ii) {Reserved};
- (2) The owners and operators of each CAIR NO<sub>x</sub> Ozone Season source required to have a Title V operating permit or air construction permit, and each CAIR NO<sub>x</sub> Ozone Season unit required to have a Title V operating permit or air construction permit at the source shall have a CAIR Part included in the Title V operating permit or air construction permit issued by the DEP under 40 CFR Part 96, Subpart CCCC, for the source and operate the source and the unit in compliance with such CAIR Part.

Monitoring, Reporting, and Recordkeeping Requirements.

- (1) The owners and operators, and the CAIR designated representative, of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall comply with the monitoring, reporting, and recordkeeping requirements of 40 CFR Part 96, Subpart HHHH, and Rule 62-296.470, F.A.C.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR Part 96, Subpart HHHH, shall be used to determine compliance by each CAIR NO<sub>x</sub> Ozone Season source with the following CAIR NO<sub>x</sub> Ozone Season Emissions Requirements.

NO<sub>x</sub> Ozone Season Emission Requirements.

- (1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO<sub>x</sub> Ozone Season allowances available for compliance deductions for the control period under 40 CFR 96.354(a) in an amount not less than the tons of total NO<sub>x</sub> emissions for the control period from all CAIR NO<sub>x</sub> Ozone Season units at the source, as determined in accordance with 40 CFR Part 96, Subpart HHHH.
- (2) A CAIR NO<sub>x</sub> Ozone Season unit shall be subject to the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under 40 CFR 96.370(b)(1), (2), or (3) and for each control period thereafter.
- (3) A CAIR NO<sub>x</sub> Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (1) of the NO<sub>x</sub> Ozone Season Emission Requirements, for a control period in a calendar year before the year for which the CAIR NO<sub>x</sub> Ozone Season allowance was allocated.
- (4) CAIR NO<sub>x</sub> Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO<sub>x</sub> Ozone Season Allowance Tracking System accounts in accordance with 40 CFR Part 96, Subparts FFFF and GGGG.
- (5) A CAIR NO<sub>x</sub> Ozone Season allowance is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the CAIR NO<sub>x</sub> Ozone Season Trading Program. No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, the CAIR Part, or an exemption under 40 CFR 96.305 and no provision of law shall be construed to limit the authority of the state or the United States to terminate or limit such authorization.
- (6) A CAIR NO<sub>x</sub> Ozone Season allowance does not constitute a property right.
- (7) Upon recordation by the Administrator under 40 CFR Part 96, Subpart EEEE, FFFF or GGGG, every allocation, transfer, or deduction of a CAIR NO<sub>x</sub> Ozone Season allowance to or from a CAIR NO<sub>x</sub> Ozone Season unit's compliance account is incorporated automatically in any CAIR Part of the source that includes the CAIR NO<sub>x</sub> Ozone Season unit.

DEP Form No. 62-210.900(1)(b) - Form  
Effective: 3/16/08

4

**SECTION IV. CAIR PART FORM**  
**CLEAN AIR INTERSTATE RULE PROVISIONS**

Plant Name (from STEP 1) **INDIANTOWN COGENERATION LIMITED PARTNERSHIP**  
Excess Emissions Requirements.

**STEP 3,**  
**Continued**

If a CAIR NO<sub>x</sub> Ozone Season source emits NO<sub>x</sub> during any control period in excess of the CAIR NO<sub>x</sub> Ozone Season emissions limitation, then:  
 (1) The owners and operators of the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall surrender the CAIR NO<sub>x</sub> Ozone Season allowances required for deduction under 40 CFR 96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable state law; and  
 (2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of 40 CFR Part 96, Subpart AAAAA, the Clean Air Act, and applicable state law.

Recordkeeping and Reporting Requirements.

- (1) Unless otherwise provided, the owners and operators of the CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the DEP or the Administrator.
- (i) The certificate of representation under 40 CFR 96.313 for the CAIR designated representative for the source and each CAIR NO<sub>x</sub> Ozone Season unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under 40 CFR 96.113 changing the CAIR designated representative.
  - (ii) All emissions monitoring information, in accordance with 40 CFR Part 96, Subpart HHHH, of this part, provided that to the extent that 40 CFR Part 96, Subpart HHHH, provides for a 3-year period for recordkeeping, the 3-year period shall apply.
  - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO<sub>x</sub> Ozone Season Trading Program.
  - (iv) Copies of all documents used to complete a CAIR Part form and any other submission under the CAIR NO<sub>x</sub> Ozone Season Trading Program or to demonstrate compliance with the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.
- (2) The CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit at the source shall submit the reports required under the CAIR NO<sub>x</sub> Ozone Season Trading Program, including those under 40 CFR Part 96, Subpart HHHH.

Liability.

- (1) Each CAIR NO<sub>x</sub> Ozone Season source and each CAIR NO<sub>x</sub> Ozone Season unit shall meet the requirements of the CAIR NO<sub>x</sub> Ozone Season Trading Program.
- (2) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season source or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season source shall also apply to the owners and operators of such source and of the CAIR NO<sub>x</sub> Ozone Season units at the source.
- (3) Any provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program that applies to a CAIR NO<sub>x</sub> Ozone Season unit or the CAIR designated representative of a CAIR NO<sub>x</sub> Ozone Season unit shall also apply to the owners and operators of such unit.

Effect on Other Authorities.

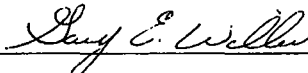
No provision of the CAIR NO<sub>x</sub> Ozone Season Trading Program, a CAIR Part, or an exemption under 40 CFR 96.305 shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO<sub>x</sub> Ozone Season source or CAIR NO<sub>x</sub> Ozone Season unit from compliance with any other provision of the applicable, approved State Implementation Plan, a federally enforceable permit, or the Clean Air Act.

**STEP 4**

**Certification (for designated representative or alternate designated representative only)**

**Read the certification statement; provide name, title, owner company name, phone, and e-mail address; sign, and date.**

I am authorized to make this submission on behalf of the owners and operators of the CAIR source or CAIR units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <b>GARY E. WILLER</b>	Title <b>GENERAL MANAGER</b>
Company Owner Name <b>INDIANTOWN COGENERATION LIMITED PARTNERSHIP</b>	
Phone <b>(772)-597-6500 Ext 25</b>	E-mail Address <b>GaryWiller@Cogentrix.com</b>
Signature 	Date <b>4/7/08</b>

**Friday, Barbara**

---

**To:** GaryWiller@cogentrix.com; Laryea, Nicholas; Hoefert, Lee; Forney.Kathleen@epamail.epa.gov  
**Cc:** Holtom, Jonathan; Gibson, Victoria  
**Subject:** Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

Dear Sir/Madam:

Please send a "reply" message verifying receipt of the attached document(s); this may be done by selecting "Reply" on the menu bar of your e-mail software and then selecting "Send". We must receive verification of receipt and your reply will preclude subsequent e-mail transmissions to verify receipt of the document(s).

This is the official notification of Final CAIR Permit Revision Issuance for the following project:

Owner/Company Name: INDIANTOWN COGENERATION, L.P.  
Facility Name: INDIANTOWN COGENERATION PLANT  
Project Number: 0850102-015-AV  
Permit Status: FINAL  
Permit Activity: PERMIT REVISION  
Facility County: MARTIN

Processor: Jonathan Holtom

Click on the following link to access the permit project documents:

[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/0850102.015.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0850102.015.AV.F_pdf.zip)

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The document(s) may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Thank you,

Barbara Friday

Bureau of Air Regulation

(850)921-9524

7/22/2008



**Friday, Barbara**

---

**From:** Holtom, Jonathan  
**To:** Friday, Barbara  
**Sent:** Tuesday, July 22, 2008 3:35 PM  
**Subject:** Read: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

Your message

**To:** 'GaryWiller@cogentrix.com'; 'Laryea, Nicholas'; Hoefert, Lee; 'Forney.Kathleen@epamail.epa.gov'  
**Cc:** Holtom, Jonathan; Gibson, Victoria  
**Subject:** Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV  
**Sent:** 7/22/2008 2:14 PM

was read on 7/22/2008 3:35 PM.

**Friday, Barbara**

---

**From:** System Administrator  
**To:** Hoefert, Lee  
**Sent:** Tuesday, July 22, 2008 2:14 PM  
**Subject:** Delivered:Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

Your message

**To:** 'GaryWillier@cogentrix.com'; 'Laryea, Nicholas'; Hoefert, Lee; 'Forney.Kathleen@epamail.epa.gov'  
**Cc:** Holtom, Jonathan; Gibson, Victoria  
**Subject:** Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV  
**Sent:** 7/22/2008 2:14 PM

was delivered to the following recipient(s):

Hoefert, Lee on 7/22/2008 2:14 PM

## Friday, Barbara

---

**From:** Hoefert, Lee  
**To:** Friday, Barbara  
**Sent:** Tuesday, July 22, 2008 2:14 PM  
**Subject:** Read: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

### Your message

**To:** 'GaryWiller@cogentrix.com'; 'Laryea, Nicholas'; Hoefert, Lee; 'Forney.Kathleen@epamail.epa.gov'  
**Cc:** Holtom, Jonathan; Gibson, Victoria  
**Subject:** Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV  
**Sent:** 7/22/2008 2:14 PM

was read on 7/22/2008 2:14 PM.

**Friday, Barbara**

---

**From:** Hoefert, Lee  
**Sent:** Tuesday, July 22, 2008 2:14 PM  
**To:** Friday, Barbara  
**Subject:** RE: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT;  
0850102-015-AV

Lee C. Hoefert, P.E.

Air Program Administrator

Florida Department of Environmental Protection

Southeast District

400 N. Congress Ave., Suite 200

West Palm Beach, FL 33401

561-681-6626 (Phone), 561-681-6790 (Fax)

More than 3,000 retail pharmacies in Florida are now a part of the Florida Discount Drug Card program. See [www.FloridaDiscountDrugCard.com](http://www.FloridaDiscountDrugCard.com) <<http://www.floridadiscountdrugcard.com/>> for more info or call toll-free, 1-866-341-8894.

**From:** Friday, Barbara  
**Sent:** Tuesday, July 22, 2008 2:14 PM  
**To:** 'GaryWiller@cogentrix.com'; 'Laryea, Nicholas'; Hoefert, Lee; 'Forney.Kathleen@epamail.epa.gov'  
**Cc:** Holtom, Jonathan; Gibson, Victoria  
**Subject:** Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

Dear Sir/Madam:

Please send a "reply" message verifying receipt of the attached document(s); this may be done by selecting "Reply" on the menu bar of your e-mail software and then selecting "Send". We must receive verification of receipt and your reply will preclude subsequent e-mail transmissions to verify receipt of the document(s).

This is the official notification of Final CAIR Permit Revision Issuance for the following project:

Owner/Company Name: INDIANTOWN COGENERATION, L.P.  
Facility Name: INDIANTOWN COGENERATION PLANT Project Number: 0850102-015-AV Permit Status: FINAL Permit Activity: PERMIT REVISION Facility County: MARTIN

Processor: Jonathan Holtom

Click on the following link to access the permit project documents:  
[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/0850102.015.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0850102.015.AV.F_pdf.zip)

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other correspondence in lieu of hard copies through the United States Postal System, to provide greater service to the applicant and the engineering community. Access these documents by clicking on the link provided above, or search for other project documents using the "Air Permit Documents Search" website at  
<http://www.dep.state.fl.us/air/eproducts/apds/default.asp>  
<<http://www.dep.state.fl.us/air/eproducts/apds/default.asp>> .

The document(s) may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Thank you,

Barbara Friday

Bureau of Air Regulation

(850)921-9524

**Friday, Barbara**

---

**From:** Exchange Administrator  
**Sent:** Tuesday, July 22, 2008 2:14 PM  
**To:** Friday, Barbara  
**Subject:** Delivery Status Notification (Relay)

**Attachments:** ATT997522.txt; Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV



ATT997522.txt  
(379 B)

Notice of FINAL  
PERMIT ISSUANC...

This is an automatically generated Delivery Status Notification.

Your message has been successfully relayed to the following recipients, but the requested delivery status notifications may not be generated by the destination.

GaryWiller@cogentrix.com  
NicholasLaryea@cogentrix.com

## Friday, Barbara

---

**From:** Laryea, Nicholas [NicholasLaryea@cogentrix.com]  
**To:** Friday, Barbara  
**Sent:** Tuesday, July 22, 2008 3:03 PM  
**Subject:** Read: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

Your message

To: NicholasLaryea@cogentrix.com  
Subject:

was read on 7/22/2008 3:03 PM.

## Friday, Barbara

---

**From:** Willer, Gary [GaryWiller@Cogentrix.com]  
**To:** Friday, Barbara  
**Sent:** Tuesday, July 22, 2008 3:25 PM  
**Subject:** Read: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT;  
0850102-015-AV

Your message

**To:** GaryWiller@cogentrix.com  
**Subject:**

was read on 7/22/2008 3:25 PM.



**Friday, Barbara**

---

**From:** Willer, Gary [GaryWiller@Cogentrix.com]  
**Sent:** Tuesday, July 22, 2008 3:26 PM  
**To:** Friday, Barbara  
**Subject:** RE: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

---

From: Friday, Barbara [mailto:Barbara.Friday@dep.state.fl.us]  
Sent: Tuesday, July 22, 2008 2:14 PM  
To: Willer, Gary; Laryea, Nicholas; Hoefert, Lee; Forney.Kathleen@epamail.epa.gov  
Cc: Holtom, Jonathan; Gibson, Victoria  
Subject: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT; 0850102-015-AV

Dear Sir/Madam:

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Facility Name: INDIANTOWN COGENERATION PLANT Project Number: 0850102-015-AV Permit Status: FINAL Permit Activity: PERMIT REVISION Facility County: MARTIN

Processor: Jonathan Holtom

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[http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf\\_permit\\_zip\\_files/0850102.015.AV.F\\_pdf.zip](http://ARM-PERMIT2K.dep.state.fl.us/adh/prod/pdf_permit_zip_files/0850102.015.AV.F_pdf.zip)

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<http://www.dep.state.fl.us/air/eproducts/apds/default.asp>  
<<http://www.dep.state.fl.us/air/eproducts/apds/default.asp>>

The document(s) may require immediate action within a specified time frame. Please open and review the document(s) as soon as possible. Please advise this office of any changes to your e-mail address or that of the Engineer-of-Record. If you have any problems opening the documents or would like further information, please contact the Florida Department of Environmental Protection, Bureau of Air Regulation at (850)488-0114.

Thank you,

Barbara Friday

Bureau of Air Regulation

(850)921-9524

The Department of Environmental Protection values your feedback as a customer. DEP Secretary Michael W. Sole is committed to continuously assessing and improving the level and quality of services provided to you. Please take a few minutes to comment on the quality of service you received. Simply click on this link to the DEP Customer Survey <<http://survey.dep.state.fl.us/?refemail=Barbara.Friday@dep.state.fl.us>> . Thank you in advance for completing the survey.

**Friday, Barbara**

---

**From:** Mail Delivery System [MAILER-DAEMON@mseive01.rtp.epa.gov]  
**Sent:** Tuesday, July 22, 2008 2:14 PM  
**To:** Friday, Barbara  
**Subject:** Successful Mail Delivery Report

**Attachments:** Delivery report; Message Headers



Delivery report.txt  
(500 B)

Message  
Headers.txt (2 KB)

This is the mail system at host mseive01.rtp.epa.gov.

Your message was successfully delivered to the destination(s) listed below. If the message was delivered to mailbox you will receive no further notifications. Otherwise you may still receive notifications of mail delivery errors from other systems.

The mail system

<Forney.Kathleen@epamail.epa.gov>: delivery via 127.0.0.1[127.0.0.1]:10025: 250  
OK, sent 48862358\_23406\_12339\_4 5DA8A443AF

**Friday, Barbara**

---

**From:** Forney.Kathleen@epamail.epa.gov  
**Sent:** Wednesday, July 23, 2008 8:38 AM  
**To:** Friday, Barbara  
**Subject:** Re: Notice of FINAL PERMIT ISSUANCE: INDIANTOWN COGENERATION PLANT;  
0850102-015-AV

thanks

-----  
Katy R. Forney  
Air Permits Section  
EPA - Region 4  
61 Forsyth St., SW  
Atlanta, GA 30303

Phone: 404-562-9130  
Fax: 404-562-9019

"Friday,  
Barbara"  
<Barbara.Friday@  
dep.state.fl.us>

07/22/2008 02:13  
PM

To  
<GaryWiller@cogentrix.com>,  
"Laryea, Nicholas"  
<NicholasLaryea@cogentrix.com>,  
"Hoefert, Lee"  
<Lee.Hoefert@dep.state.fl.us>,  
Kathleen Forney/R4/USEPA/US@EPA  
cc  
"Holtom, Jonathan"  
<Jonathan.Holtom@dep.state.fl.us>  
, "Gibson, Victoria"  
<Victoria.Gibson@dep.state.fl.us>  
Subject  
Notice of FINAL PERMIT ISSUANCE:  
INDIANTOWN COGENERATION PLANT;  
0850102-015-AV

Dear Sir/Madam:

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Facility Name: INDIANTOWN COGENERATION PLANT Project Number: 0850102-015-AV Permit Status:  
FINAL Permit Activity: PERMIT REVISION Facility County: MARTIN

Processor: Jonathan Holtom

Click on the following link to access the permit project documents:

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Thank you,

Barbara Friday

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