One Energy Place Pensacola, Florida 32520

850.444.6111

RECEIVED

MAR 24 2000

BUREAU OF AIR REGULATION



March 20, 2000

Mr. Scott M. Sheplak, P.E. Department of Environmental Protection Bureau of Air Regulation 2600 Blair Stone Road Mail Station #5510 Tallahassee, Florida 32399-2400

Dear Mr. Sheplak:

RE: Gulf Power Title IV Annual Reconciliation:

Plant Crist - ORIS CODE 641 Plant Scholz - ORIS CODE 642

Attached, please find Gulf Power's 1999 Annual Reconciliation Report for active Phase I units in the Acid Rain Program. As in past years, Gulf Power filed with other Southern Company affected units in the annual reconciliation. The attachment only contains information relative to units operated in Florida by Gulf Power, i.e. Plant Crist and Plant Scholz.

If you have any questions or need further information regarding our Phase I Annual Reconciliation Report, please call me at (850) 444.6527.

Sincerely,

G. Dwain Waters, O.E.P.

Air Quality Programs Coordinator

cc: Robert G. Moore, Gulf Power Company James O. Vick, Gulf Power Company J. W. Martin, Gulf Power Company John Dominey, Gulf Power Company Kimberly D. Flowers, Gulf Power Company Tracy Reeder, Gulf Power Company Ken Peacock, Gulf Power Company

Danny Herrin, Southern Company Services

Douglas Neeley, EPA- Region IV

Charles D. McCrary
Chief Production Officer
President Southern Company Generation

600 North 18th Street / 15N-8170 Post Office Box 2641 Birmingham, Alabama 35291

Tel 205.257.2243 Fax 205.257.5019



OVERNIGHT MAIL
RETURN RECEIPT REQUESTED

February 25, 2000

U. S. Environmental Protection Agency Acid Rain Program (6204J) Attn: Annual Reconciliation 501 3rd Street, N.W. Washington, DC 20001

Dear Acid Rain Contact:

The enclosed package contains all of the Annual Reconciliation (End-of-Year Compliance) Forms for the Southern Electric system for the 1999 compliance year. Specifically, this package includes the following:

- 1. 17 Phase I Annual Compliance Certification Reports one for each Phase I affected plant and including every Phase I unit at the plant (Gadsden, Gaston, Arkwnght, Bowen, Branch, Hammond, McDonough, Mitchell, Scherer, Wansley, Yates, Crist, Scholz, Watson, Daniel, Kraft, and McIntosh).
- 2. 19 Allowance deduction forms for the following unit accounts: Gadsden 1-2, Gaston 1-5, Crist 4-7, Scholz 1-2, Watson 4-5, Kraft 1-3, and McIntosh 1).
- One Dispatch System Data Report for the Southern Electric System.
- 4. One Sulfur-Free Generator Apportionment Certification (with attachments) for the group of sulfur-free generators identified as "Southern Electric System Sulfur-Free Generation".
- 5. 47 Utilization Accounting forms one for each Phase I affected unit (Gadsden 1-2, Gaston 1-5, Arkwright 1-4, Bowen 1-4, Branch 1-4, Hammond 1-4, McDonough 1-2, Mitchell 3, Wansley 1-2, Yates 1-7, Crist 4-7, Scholz 1-2, Watson 4-5, Kraft 1-3, and McIntosh 1).
- A summary of expected allowance deductions for those units which do not have an Allowance Deduction form submitted.

February 25, 2000 Page 2

The Southern Electric system is submitting one Sulfur-Free Generator Apportionment Certification for the group of sulfur-free generators identified as "Southern Electric System Sulfur-Free Generation". These sulfur-free generators are all within the Southern Electric system dispatch system and were listed in the reduced utilization plans of our Phase I affected units. Additionally, we have included the list of all Phase I units shifting generation to the group of sulfur-free generators as Attachment B to form SF rather than using multiple copies of the form (as noted in the instructions).

The alternate designated representatives (ADRs) have signed the Annual Compliance Certification Reports and Allowance Deduction forms according to their unit responsibility where appropriate. In lieu of signing multiple Utilization Accounting Forms, the Dispatch System Data Report, and the Sulfur-Free Generator Apportionment Certification, I hereby provide my signature in this letter (as noted in the instructions).

I certify that I have personally examined and am familiar with the statements and information submitted on these three forms. Based on my inquiry of those individuals with primary responsibility of obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information.

Copies of these forms will be transmitted to each state agency by the respective operating company. If you have any questions about the information on these forms, please contact your normal operating company contact or Mr. Tommy Carpenter at Southern Company Services (205)257-7964.

Sincerely,

Charles D. McChay

Enclosures

cc w/encl:

Environmental Protection Agency - Region IV

Douglas Neeley

Alabama Power Company Willard Bowers (w/o att.)

Anthony Marino

Georgia Power Company Chris Hobson (w/o att.)

D. Phil Glisson

Gulf Power Company

Jim Vick (w/o att.)
Dwain Waters

Mississippi Power Company

Rick Berry (w/o att.)

Pat Hedden

Savannah Electric and Power

Lamar Keller (w/o att.)

Lee Lively

Southern Company Services

Danny Herrin

Ken Boyd

Tracy Hawkins

Tommy Carpenter

Gary Hart

	Phase 1 Annual Compliance								AC1							
	Certification Report															
										See in	struc	tions f	or co	mple	ting t	his forr
Step 1	Plant Name					Sta	ate		ORIS	Code				Comp	liance	Year
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Phase 1 Annual Compliance AC3 **Certification Report** PLEASE TYPE OR PRINT CLEARLY IN BLACK INK See instructions for completing this form. ABC ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, CENTER NUMBERS AS SHOWN. Step 1 Plant Name Compliance Year CRIST 1999 For each unit which a "Yes" was indicated at Step 2, column E, attach a separate sheet of paper that specifies: Step 3 a: The nature of the change b: The reason for the change c: When the change occurred d: How the unit's compliance status was determined subsequent to the change e: The method used to determine emissions when the change mandated the need for monitor recertification Step 4 Submit a separate Utilization Accounting Form for each unit listed in Step 2. (Note: Units apportioned under section 40CFR 72.33 must submit a separate Utilization Accounting Form for each portion of the unit.) Opt-in sources listed in Step 2 must submit an Opt-in Utilization Form instead of the Utilization Accounting Form. Step 5 1997 COMPLIANCE YEAR ONLY: For each Phase 1 extension control unit at which qualifying Phase 1 technology commenced operation include the unit's start-up test results. Step 6 OPTIONAL: For each unit in a common stack group indicate the fraction of allowances to be deducted to account for the total emissions measured at the common stack. If you do not indicate otherwise, an equal percentage of allowances will be deducted from each unit's amount. Fraction of Total ATS Account Number Allowance to be Deducted Common Stack Number

Step 7 Certification

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possility of fine or imprisonment.

Name Robert G. Moore

Signature Date 2 18 00

AAR ID# 000877

Phase 1 Annual Compliance Certification Report

AC1

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Step 1	Plant Name		1	s [tate	1	ORIS C		42					e Year
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		Phase 1 Annual Compliance					
			Certification	n Report			
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Step 1	Plant Name SCHOLZ			State			
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Phase 1 Annual Compliance AC3 **Certification Report** PLEASE TYPE OR PRINT CLEARLY IN BLACK INK See instructions for completing this form. **ABC** ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, CENTER NUMBERS AS SHOWN. Plant Name Compliance Year Step 1 **SCHOLZ** 1999 Step 3 For each unit which a "Yes" was indicated at Step 2, column E, attach a separate sheet of paper that specifies: a: The nature of the change b: The reason for the change c: When the change occurred d: How the unit's compliance status was determined subsequent to the change e: The method used to determine emissions when the change mandated the need for monitor recertification Submit a separate Utilization Accounting Form for each unit listed in Step 2. (Note: Units apportioned under section 40CFR 72.33 must Step 4 submit a separate Utilization Accounting Form for each portion of the unit.) Opt-in sources listed in Step 2 must submit an Opt-in Utilization Form instead of the Utilization Accounting Form. 1997 COMPLIANCE YEAR ONLY: For each Phase 1 extension control unit at which qualifying Phase 1 technology commenced operation Step 5 include the unit's start-up test results. Step 6 OPTIONAL; For each unit in a common stack group indicate the fraction of allowances to be deducted to account for the total emissions measured at the common stack. If you do not indicate otherwise, an equal percentage of allowances will be deducted from each unit's amount. Fraction of Total ATS Account Number Allowance to be Deducted Common Stack Number Step 7 Certification I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possility of fine or imprisonment.

Name Robert G. Moore

Signature Date 2 18 00

AAR ID# 000877

Allowance Deduction AD (OPTIONAL) PLEASE TYPE OR PRINT CLEARLY IN BLACK INK See instructions for completing this form. **ABC** 123 ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, CENTER NUMBERS AS SHOWN. ATS Account Number Compliance Year Step 1 000641000004 1999 Step 2 Annual Deduction for Compliance Terminated Compliance Plan / Additional Deduction Due to Energy Conservation / Improved Unit Efficiency Confirmation Report Type of Plan Return of Allowances Due to Energy Conservation / Improved Unit Efficiency Confirmation Report Allowances to be Deducted Step 3 Start Number **End Number** Total 199906714169 199906710841 3329 Step 4 Certification I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in thi document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify the the statments and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment. AAR ID# 000877 Date 2 18 00 Signature

Page 1 of AD

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Signature	G. Moon	4	Date 2 \18	00	AAR ID#	000877

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·	Dispatch Syste	em Data Repor	DS1
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Step 1 Dispatch System Nam	ELECTRIC SYSTEM	1	
Dispatch System ID 501		Compliance Year	
	sted Utilization (mmBtu)	Step 3 Dispatch System Aggree	gate Baseline (mmBtu)
Step 4 Dispatch System Posit	ive Adjusted Utilization (mmBtu)		for the Calendar Year (mWh) 42,111
Step 6 Dispatch System Avera	age Baseline Sales (mWh) 4,209	Step 7 Percentage Change in 9 0.51	Sales (expressed as a fraction)
Step 8 Fraction of Generation	Within Dispatch System	Step 9 Dispatch System Emiss	ions Rate (lb / mmBtu)
Step 10 Fraction of Generation	from Non-Utility Generators	Step 11 Non-Utility Generator A	verage Emissions Rate (lb / mmBtu)
Step 12 Fraction of Generation	from Outside Dispatch System	Г	
Step 13 Column A	Column B	Column C	<u>Step 14</u>
	Fraction of Non-Phase I and Non-Foreign Generation in NERC Region	NERC Weighted Average Emissions Rate (lb / mmBtu)	Emissions Rate (lb / mmBtu)
NERC Region	Fraction	Emissions Rate	Emissions Rate
			·

		Dispatch Sy	ystem Data Repo	ort DS2				
ALL LETT	PLEASE TYPE OR PRINT CLEARLY IN BLACK INK ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, RIGHT JUSTIFY NUMBERS AS SHOWN. See instructions for completing this form. 123							
<u>Step 15</u>	reports required under 40 CFR 72 I am authorized to make this si is made. I certify under penalt	.91 and 72.92. I agree to submit in ubmission on behalf of the own y of law that I have personally	Compliance Year 1999 It for the utilization accounting and annual or request the data supporting thes calculations there and operators of the affected source of examined, and am familiar with, the statem	or affected units for which the submission nents and information submitted in thi				
	the statments and information	are to the best of my knowledg	ose individuals with primary responsibility for ge and belief true, accurate, and complete. Imitting required statements and information	I am aware that there are significan				
,	Signature		Date	AAR ID Number				
	(Certified by signature	on cover letter)	2/24/2000	000975				
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Sulfur-Free Generator SF **Apportionment Certification** See instructions for completing this form. Sulfur-Free Generator Name Compliance Year Step 1 Southern Electric System (See Attachment A) 1999 Calendar Year Net Generation (kWh) Step 3 Average (1985-87) Net Generation (kWh) Step 2 21,845,260,000 2,013,981,710 State Boiler ID Number Dispatch System ID Step 4 See Attachment B Column A Column B Column C Column D Maximum Generation Phase I Shifts to Sulfur-Step 5 Dispatch System Claiming Sulfur-Free Genera Dispatch System ID Available (kWh) Free Generator (kWh) 501 Southern Electric System 18,802,133,636 18,802,133,636 Total Generation Claimed by Phase I Units (kWh) Step 6 18,802,133,636 Step 7 Certification I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify the the statments and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment. 2/24/2000 000975 AAR ID# (Certified by signature on cover letter) Signature AAR ID# Date Signature Date AAR ID# Signature Date AAR ID# Signature AAR ID# Date Signature

Step 1 ATTACHMENT A
Sulfur-Free Generator Group Name:

Southern Electric System Sulfur-Free Generation

JORDAN	1
JORDAN	2
JORDAN	3
JORDAN	4
WEISS	1
WEISS	2
WEISS	3
YATES	1
YATES	2
VOGTLE	1
VOGTLE	2
MORGAN FALLS	1
MORGAN FALLS	2
MORGAN FALLS	3
MORGAN FALLS	4
MORGAN FALLS	5
MORGAN FALLS	6
MORGAN FALLS	7
NACOOCHEE	1
NACOOCHEE	2
ROCKY MOUNTAIN	1
ROCKY MOUNTAIN	2
ROCKY MOUNTAIN	3
SINCLAIR	1
SINCLAIR	2
TALLULAH	1
TALLULAH	2
TALLULAH	3
TALLULAH	4
TALLULAH	5
TALLULAH	6
TERRORA	1
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TUGALO	1
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YONAH	
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YONAH	3

02/24/2000 page 1

STEP 4:			
PLANT NAME	STATE	BOILER ID NUMBER	DISPATCH SYSTEM ID
E C GASTON	AL	2	501
GADSDEN	AL	1	501
GADSDEN	AL	2	501
BOWEN	GA	1BLR	501
BOWEN	GA	3BLR	501
BOWEN	GA	4BLR	501
HAMMOND	GA	1	. 501
HAMMOND	GA	2	501
HAMMOND	GA	3	501
HAMMOND	GA	4	501
JACK MCDONOUGH	GA	1	501
JACK MCDONOUGH	GA	2	501
WANSLEY	GA	1	501
WANSLEY	GA	2	501
YATES	GA	Y1BR	501
YATES	GA	Y2BR	501
YATES	GA	Y3BR	501
YATES	GA	Y4BR	501
YATES	GA	Y5BR	501
YATES	GA	Y6BR	501
YATES	GA	Y7BR	501
HARLEE BRANCH	GA	1	501
HARLEE BRANCH	GA	2	501
HARLEE BRANCH	GA	3	501
HARLEE BRANCH	GA	4	501
ARKWRIGHT	GA	1	501
ARKWRIGHT	GA	2	501
ARKWRIGHT	GA	3	501
ARKWRIGHT	GA	4	501
MITCHELL	GA	3	501
CRIST	FL	4	501
CRIST	FL	5	501
SCHOLZ	FL	1	501
SCHOLZ	FL	2	501
KRAFT	GA	1:	501
MCINTOSH	GA	1	501

	Utilizatio	inting	UA2	
PLEASE TYPE OR PRINT CLEARLY IN BLACK INK ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, RIGHT JUSTIFY NUMBERS AS SHOWN. See instructions for completing this form. 123				
ATS Account Number	41000004		Dispatch System ID 501	
Step 15 ATS Account Number of	of Reducing Units	Step 15 Continue	d Compensating Get	neration (kWh)
		>		
		<u>Step 16</u>	Total Compensating Ge	eneration Provided (kWh)
Step 18 Adjusted Utilization (mn	nBtu)	<u>Step 17</u>	Total Compensating Ge	eneration Provided (mmBtu)
	5,615	<u>Step 20</u>	NERC Region	
Step 21 Percentage Change in S	Sales (expressed as a fraction)	<u>Step 22</u>	Dispatch System Aggre	gate Baseline (mmBtu)
Step 23 Dispatch System Position	ve Adjusted Utilization (mmBtu)	Step 24	Unit's Share of Positive	Adjusted Utilization
Step 25 Emissions Rate (lb / mm	nBtu)	Step 26	Total Allowances to be	deducted for Underutilization
I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment.				
Signature (Certified	by signature on cover letter)	Date 2/	24/2000 AAR ID#	000975

	Utilizatio	UA1		
ALL LET	TYPE OR PRINT CLEARLY IN BLACK INK TERS IN UPPER-CASE, LEFT JUSTIFY ENTER NUMBERS AS SHOWN.	12		ions for completing this form.
Step 1	Plant Name CRIST ATS Account Number	State FL	Boiler Identification Nu	mber
Step 2	00064100005 Dispatch System Name SOUTHERN ELECTRIC SYSTEM]	1999 Dispatch System ID 501	
Step 3	APPORTIONED UNITS ONLY	<u>Step 4</u>	Calendar Year Utilization 3,43	88,040
Step 4a	Calendar Year Utilization (mmBtu)	<u>Step 5</u>	Calendar Year Net Ger 311,0	45,000
Step 6	Reduction from Improved Unit Efficiency (mmBtu)	Step 6a		ed Unit Efficiency (mmBtu)
Step 7	Heat Rate (mmBtu / kWh) Step 8 Red. from 0.01105319	m Energy Cons. (kV	Wh) Step 9 Red. from	Energy Con. (mmbtu)
Step 10	Total Shifts to Sulfur-Free Generators (kWh) 177,217,140	Step 11	Total Shifts to Sulfur-Fr	ee Generators (mmbtu) 8,815
<u>Step 12</u>	ATS Account Number of Compensating Unit		ts to Compensating Unit	s (kWh)

Utilization Accounting							UA2
ALL LETTER	YPE OR PRINT CLEARLY ERS IN UPPER-CASE, LEI HT JUSTIFY NUMBERS A	EFT JUSTIFY	ABC		23 s	l See instructions	s for completing this form.
Ê	ATS Account Number	4100000	5		Dispatch Sy	ystem ID	
Step 15 A	ATS Account Number of	of Reducing Units	<u>s</u>	Step 15 Contin	ued Compe	ensating Gener	ation (kWh)
					>		
				Step 1		0	eration Provided (kWh)
Step 18 Ar	Adjusted Utilization (mm	nBtu)		Sign	1000 00	O	· · · · · · · · · · · · · · · · · · ·
Step 19 Di	Dispatch System Adjuste	ed Utilization (mm	Btu)	<u>Step 2</u> 6	0 NERC Regio	on	
	Percentage Change in S						te Baseline (mmBtu)
	Dispatch System Positiv		ion (mmBtu)	Step 24			ljusted Utilization
	missions Rate (lb / mm	Btu)		Step 26	j Total Allowar	nces to be ded	ducted for Underutilization
is n doc the per	am authorized to make this made. I certify under pena coument and all its attachm e statments and informatio analties for submitting false aprisonment.	alty of law that I have nents. Based on my i on are to the best of m	e personally exami inquiry of those ind my knowledge and	ined, and am fam idividuals with pri d belief true, accu	niliar with, the state imary responsibility urate, and complete	ements and inform y for obtaining the e. I am aware th	mation submitted in thise information, I certify the nat there are significan
Siç	ignature (Certified b	by signature on cov	ver letter)	Date	2/24/2000	AAR ID#	000975

	Utilizatio	UA1		
PLEASE TYPE OR PRINT CLEARLY ALL LETTERS IN UPPER-CASE, LE TEXT, CENTER NUMBERS AS SHO	FT JUSTIFY ABC	12		ions for completing this form.
Step 1 Plant Name CRIST ATS Account Number	4400000	State FL	Boiler Identification Nu 6 Compliance Year	mber
Step 2 Dispatch System Name	41000006 ECTRIC SYSTEM	_\]	1999 Dispatch System ID	
Step 3 Baseline (mmBtu)	62,937	Step 4	Calendar Year Utilization	54,562
APPORTIONED U Step 4a Calendar Year Utilization		<u>Step 5</u>	Calendar Year Net Ger	neration (kWh)
Step 6 Reduction from Improve	ed Unit Efficiency (mmBtu)	Step 6a	APPORTIONED U	NITS ONLY ed Unit Efficiency (mmBtu)
Step 7 Heat Rate (mmBtu / kW	/h) Step 8 Red. fro	om Energy Cons. (kV	Vh) Step 9 Red. from	n Energy Con. (mmbtu)
Step 10 Total Shifts to Sulfur-Fro	ee Generators (kWh)	<u>Step 11</u>	Total Shifts to Sulfur-Fr	ee Generators (mmbtu)
Step 12 ATS Account Number of	f Compensating Unit	Step 12 Continued	d Shifts to Compens ts to Compensating Unit	
	•	Step 14 Total Shif	ts to Compensating Unit	s (mmBtu)

	Utilization	UA2		
PLEASE TYPE OR PRINT CLEARL ALL LETTERS IN UPPER-CASE, LE TEXT, RIGHT JUSTIFY NUMBERS	EFT JUSTIFY ABC	12		ions for completing this form,
ATS Account Number	41000006		Dispatch System ID 501	
Step 15 ATS Account Number	of Reducing Units S	<u>></u>	d Compensating Ger	neration (kWh)
		>		
		<u>Step 16</u>	Total Compensating Ge	eneration Provided (kWh)
		<u>Step 17</u>	Total Compensating Ge	eneration Provided (mm8tu)
Step 18 Adjusted Utilization (mi	91,625			
Step 19 Dispatch System Adjus	ted Utilization (mmBtu)	Step 20	NERC Region	
Step 21 Percentage Change in	Sales (expressed as a fraction)	Step 22	Dispatch System Aggre	gate Baseline (mmBtu)
Step 23 Dispatch System Positi	ve Adjusted Utilization (mmBtu)	<u>Step 24</u>	Unit's Share of Positive	Adjusted Utilization
Step 25 Emissions Rate (lb / mr	nBtu)	<u>Step 26</u>	Total Allowances to be o	deducted for Underutilization
is made. I certify under per document and all its attach the statments and informati	s submission on behalf of the owners a nalty of law that I have personally exam ments. Based on my inquiry of those ir on are to the best of my knowledge and e statements and information or omittin	ined, and am familia idividuals with prima d belief true, accurat	ar with, the statements and in ary responsibility for obtaining te, and complete. I am awar	nformation submitted in thi g the information, I certify the e that there are significan
Signature (Certified	by signature on cover letter)	Date 2/	24/2000 AAR ID#	000975

	Utilization Accounting				UA1
PLEASE TYPE OR PRINT CLEARL ALL LETTERS IN UPPER-CASE, LE TEXT, CENTER NUMBERS AS SHO	FT JUSTIFY ABC		123	See ins	tructions for completing this form.
Step 2 Dispatch System Name SOUTHERN E Step 3 Baseline (mmBtu)	28,658	State F1	Co	mpliance Year 1999 spatch System II 501 lendar Year Util	
Step 4a Calendar Year Utilization		<u>s</u>			Generation (kWh) D UNITS ONLY
Step 6 Reduction from Improv	ed Unit Efficiency (mmBtu)	<u>S</u>		· · - · · - ·	proved Unit Efficiency (mmBtu)
Step 7 Heat Rate (mmBtu / kV		om Energy Co			from Energy Con. (mmbtu)
Step 10 Total Shifts to Sulfur-Fr	0	Step 12 C	ontinued		O Densating Units (kWh) Units (kWh)
;		Step 14 To	otal Shifts to	o Compensating	Units (mmBtu)

÷	Utilization Accounting						UA2
ALL LET	LEASE TYPE OR PRINT CLEARLY IN BLACK INK ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, RIGHT JUSTIFY NUMBERS AS SHOWN. See instructions for completing this form. ABC 123						
,	ATS Account Number 000641	000007			Dispatch Syst		
<u>Step 15</u>	ATS Account Number of Re	educing Units	Step 15	Continue	d Compens	sating Gene	eration (kWh)
		<u> </u>		> Step 16	Total Compen	nsating Gen	neration Provided (kWh)
				<u>Step 17</u>	Total Compen	sating Gen	peration Provided (mmBtu)
Step 18	Adjusted Utilization (mmBtu	_			L.,.		
Step 19	Dispatch System Adjusted U	Jtilization (mmBtu)		<u>Step 20</u>	NERC Region		
<u>Step 21</u>	Percentage Change in Sale	s (expressed as a fraction	n)	<u>Step 22</u>	Dispatch Syste	em Aggreg	ate Baseline (mmBtu)
<u>Step 23</u>	Dispatch System Positive A	djusted Utilization (mmBt	ru)	<u>Step 24</u>	Unit's Share o	f Positive A	djusted Utilization
<u>Step 25</u>	Emissions Rate (lb / mmBtu)		<u>Step 26</u>	Total Allowand	ces to be de	educted for Underutilization
Certification I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify the the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment.							
	Signature (Certified by s	ignature on cover letter)	,	Date 2/	24/2000	AAR ID#	000975

•	UA1			
PLEASE TYPE OR PRINT CLEARL' ALL LETTERS IN UPPER-CASE, LE TEXT, CENTER NUMBERS AS SHO	FT JUSTIFY ABC	12		ions for completing this form.
Step 2 Dispatch System Name SOUTHERN EI Step 3 Baseline (mmBtu)	LECTRIC SYSTEM 11,249 NITS ONLY	State FL Step 4	Calendar Year Net Gen	on (mmBtu) 58,731
Step 6 Reduction from Improve O Step 7 Heat Rate (mmBtu / kW	ed Unit Efficiency (mmBtu) /h) Step 8 Red. f	Step 6a rom Energy Cons. (k)	_	NITS ONLY ed Unit Efficiency (mmBtu)
0.01671		0		0
Step 10 Total Shifts to Sulfur-From 208,6 Step 12 ATS Account Number of Step 12	88,392	Step 11 Step 12 Continue		8,592
	· · · · · · · · · · · · · · · · · · ·		ts to Compensating Units	

Utilization Accoun	ting UA2
PLEASE TYPE OR PRINT CLEARLY IN BLACK INK ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, RIGHT JUSTIFY NUMBERS AS SHOWN. ABC 123	See instructions for completing this form.
ATS Account Number D 000642000001	spatch System ID 501
Step 15 ATS Account Number of Reducing Units Step 15 Continued	Compensating Generation (kWh)
>	
>	·
> <u>Step 16</u> To	tal Compensating Generation Provided (kWh)
	0
Step 17 To	tal Compensating Generation Provided (mmBtu)
Step 18 Adjusted Utilization (mmBtu)	
Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NI	RC Region
Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Di	spatch System Aggregate Baseline (mmBtu)
Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 24 Utilization (mmBtu)	it's Share of Positive Adjusted Utilization
Step 25 Emissions Rate (lb / mmBtu) Step 26 To	tal Allowances to be deducted for Underutilization
Step 27 Certification	
I am authorized to make this submission on behalf of the owners and operators of the affer is made. I certify under penalty of law that I have personally examined, and am familiar we document and all its attachments. Based on my inquiry of those individuals with primary the statments and information are to the best of my knowledge and belief true, accurate, appenalties for submitting false statements and information or omitting required statements imprisonment.	th, the statements and information submitted in this esponsibility for obtaining the information, I certify the and complete. I am aware that there are significan
Signature (Certified by signature on cover letter) Date 2/24	/2000 AAR ID# 000975

· 	Utilizati	UA1		
PLEASE TYPE OR PRINT CLEARL' ALL LETTERS IN UPPER-CASE, LE TEXT, CENTER NUMBERS AS SHO	FT JUSTIFY ABC	12		ions for completing this form.
Step 2 Dispatch System Name SOUTHERN EL Step 3 Baseline (mmBtu)	42000002 ECTRIC SYSTEM	State FL Step 4	2 Compliance Year 1999 Dispatch System ID Calendar Year Utilizatio	
APPORTIONED U Step 4a Calendar Year Utilizatio	NITS ONLY on (mmBtu)	Step 5	Calendar Year Net Gen 150,3 APPORTIONED U	neration (kWh) 08,000 NITS ONLY
Step 6 Reduction from Improve O Step 7 Heat Rate (mmBtu / kW		Step 6a om Energy Cons. (kV		Energy Con. (mmbtu)
Step 10 Total Shifts to Sulfur-Free 199,3 Step 12 ATS Account Number of	31,813	Step 12 Continued	Total Shifts to Sulfur-Free 3,292 d Shifts to Compensation	2,981
		>		
			ts to Compensating Units	s (kWh)
			ts to Compensating Units	·

PLEASE TYPE OR PRINT CLEARLY IN BLACK INK ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY TEXT, RIGHT JUSTIFY NUMBERS AS SHOWN. ATS Account Number O00642000002 Step 15 ATS Account Number of Reducing Units Step 15 Total Compensating Generation (kWh) Step 15 Total Compensating Generation Provided (kWh) O Step 17 Total Compensating Generation Provided (mmBtu) O Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NERC Region NERC Region Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Aggregate Baseline (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (b / mmBtu) Step 26 Total Allowances to be deducted for Undertrilitization Imm authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and an familiar with, the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fire o imprisonment. Signature (Certified by signature on cover letter) Date 2/24/2000 AAR ID# 000975	Utilization Accounting	UA2
Step 15 ATS Account Number of Reducing Units Step 15 Continued Compensating Generation (kWh) Step 16 Total Compensating Generation Provided (kWh) Step 17 Total Compensating Generation Provided (kWh) O Step 18 Adjusted Utilization (mmBtu) Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NERC Region Step 21 Dispatch System Adjusted Utilization (mmBtu) Step 22 Dispatch System Adjusted Utilization (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (ib / mmBtu) Step 26 Total Allowances to be deducted for Underutilization is made. Learly under ponally of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attements. Based on my incigury of those individuals with, the statements and information are to the best of ny knowledge and befile flue, accurate, and complete. I am aware that there are spinican parallates for submitting false statements and information are to the best of ny knowledge and befile flue, accurate, and complete. I am aware that there are spinican parallates for submitting false statements and information are to the best of ny knowledge and befile flue, accurate, and complete. I am aware that there are spinican parallates for submitting false statements and information are to the best of ny knowledge and befile flue, accurate, and complete. I am aware that there are spinican parallates for submitting false statements and information are in the possibly of fine o impresormant.	ALL LETTERS IN UPPER-CASE, LEFT JUSTIFY ABC 123	ee instructions for completing this form.
Step 16 Step 17 Total Compensating Generation Provided (kWh) O Step 18 Adjusted Utilization (mmBtu) O Step 20 NERC Region Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Adjusted Utilization (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 24 Unit's Share of Positive Adjusted Utilization Step 25 Emissions Rate (ib / mmBtu) Step 26 Total Allowances to be deducted for Underutilization I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. Learthy under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, Locatify, this the statements and information are to the best of my knowledge and belief rue, accurate, and complete. I am expendition in the information in required statements and information, including the possility of fine o imprisonment.		
Step 18 Adjusted Utilization (mmBtu) Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NERC Region Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Adjusted Utilization (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (ib / mmBtu) Step 26 Total Allowances to be deducted for Underutilization Step 27 Certification Step 28 Total Allowances to be deducted for Underutilization in Image I serially under penalty of law that I have personally examined, and am familiar with, the statements and information, i.ecrity the the statements and information are to the best of myk kowdedge and belief true, accurate, and complete I can aware that there are significan penalties for submitting false statements and information including the possility of fine o imprisonment.		nsating Generation (kWh)
Step 18 Adjusted Utilization (mmBtu) Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NERC Region Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Aggregate Baseline (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (ib / mmBtu) Step 26 Total Allowances to be deducted for Underutilization I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information is ubmitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, including the possility of fine o imprisonment.	>	
Step 18 Adjusted Utilization (mmBtu) Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NERC Region Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Aggregate Baseline (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (ib / mmBtu) Step 26 Total Allowances to be deducted for Underutilization I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information is ubmitted in thi document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, including the possility of fine o imprisonment.	>	
Step 18 Adjusted Utilization (mmBtu) Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Adjusted Utilization (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (lib / mmBtu) Step 26 Total Allowances to be deducted for Underutilization I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information, Lordify the the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of inne o imprisonment.	Step 16 Total Compe	ensating Generation Provided (kWh)
Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Aggregate Baseline (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 25 Emissions Rate (lb / mmBtu) Step 26 Total Allowances to be deducted for Underutilization Is made. Lertify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, i certify the the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment.	Step 17 Total Compe	
Step 19 Dispatch System Adjusted Utilization (mmBtu) Step 20 NERC Region Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Aggregate Baseline (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 24 Unit's Share of Positive Adjusted Utilization Step 25 Emissions Rate (lb / mmBtu) Step 26 Total Allowances to be deducted for Underutilization I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in thi document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify the the statments and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment.		
Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch System Aggregate Baseline (mmBtu) Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 24 Unit's Share of Positive Adjusted Utilization Step 25 Emissions Rate (lb / mmBtu) Step 26 Total Allowances to be deducted for Underutilization I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in thi document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o		
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Step 25 Emissions Rate (lb / mmBtu) Step 26 Total Allowances to be deducted for Underutilization Step 27 Certification I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment.	Step 21 Percentage Change in Sales (expressed as a fraction) Step 22 Dispatch Sys	stem Aggregate Baseline (mmBtu)
Step 27 Certification I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significan penalties for submitting false statements and information or omitting required statements and information, including the possility of fine o imprisonment.	Step 23 Dispatch System Positive Adjusted Utilization (mmBtu) Step 24 Unit's Share of	of Positive Adjusted Utilization
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Signature (Certified by signature on cover letter) Date 2/24/2000 AAR ID# 000975	is made. I certify under penalty of law that I have personally examined, and am familiar with, the stated document and all its attachments. Based on my inquiry of those individuals with primary responsibility the statments and information are to the best of my knowledge and belief true, accurate, and complete penalties for submitting false statements and information or omitting required statements and information.	ements and information submitted in this of for obtaining the information, I certify that e. I am aware that there are significan
·	Signature (Certified by signature on cover letter) Date 2/24/2000	AAR ID# 000975