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APR 03 2006

BUREAU OF AIR REGULATION

March 31, 2006

Mr. Jeffery F. Koerner, P.E. New Source Review Section Florida Department of Environmental Protection, "the Department" 111 South Magnolia, Suite 4 Tallahassee, FL 32301 Via Fed Ex Airbill No. 7914 2837 0583

Mr. Jerry Campbell Environmental Protection Commission of Hillsborough County, "EPCHC" 3629 Queen Palm Drive Tampa, Florida 33619 Via FedEx Airbill No. 7920 5825 9210

Re: Tampa Electric Company, "TEC"

H.L. Culbreath Power Station, "Bayside"

Air Permit No.: PSD-FL-301C Air Project No.: 0570040-019-AC

Request to Surrender Bayside Units 3 & 4 Air Construction Permit

Dear Mr. Koerner and Mr. Campbell:

Section III, Condition C.3 of Air Construction Permit No.: PSD-FL-301C, states that "[t]he permittee shall inform the Department and Compliance Authority of any substantial changes to the construction schedule . . ."

TEC has decided not to construct the referenced emission units at Bayside at this time and hereby surrenders its Air Construction Permit, Section III.C, to install and operate Bayside Units 3 & 4, in its entirety.

If you have any questions or comments, please call me or Ms. Greer Briggs at (813) 228-4302.

Sincerely,

Byron T. Burrows, P.E. Manager, Air Programs

Environmental, Health & Safety

EHS/rlk/GMB252

Cc:

Mr. Jeff Sims, EPCHC G. Water, 5WO D. Worley, EPA

TAMPA ELECTRIC COMPANY
P. O. BOX 111 TAMPA, FL 33601-0111



Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Colleen M. Castille Secretary

October 8, 2004

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Wade A. Maye, General Manager H. L. Culbreath Bayside Power Station Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111

Re: Request for Additional Information No. 3

Project No. 0570040-019-AC
Permit No. PSD-FL-301B
Bayside Unit 3 – Simple Cycle Operation Plus Distillate Oil

Dear Mr. Maye:

On August 31, 2004, the Department received your response to a request for additional information regarding this project. The application remains incomplete. In order to continue processing your application, the Department will need the additional information requested below. Should your response to any of the below items require new calculations, please submit the new calculations, assumptions, reference material and appropriate revised pages of the application form.

- 1. Your response indicates that you will proceed with firm plans for simple cycle operation for Bayside Units 3 and 4 to begin construction in Amy of 2005. Future conversion of Units 3 and 4 to combined cycle operation is uncertain and will require additional permitting. Therefore, the Department intends to modify the PSD permit to reflect only simple cycle operation of Units 3 and 4.
- 2. On July 2, 2004, TECO sent EPA Region 4 a letter describing the use of distillate oil for Bayside Units 3 and 4 simple cycle project. Please provide EPA Region 4's response.

The Department will resume processing your application after receipt of the requested information. Rule 62-4.050(3), F.A.C. requires that all applications for a Department permit must be certified by a professional engineer registered in the State of Florida. This requirement also applies to responses to Department requests for additional information of an engineering nature. For any material changes to the application, please include a new certification statement by the authorized representative or responsible official. You are reminded that Rule 62-4.055(1), F.A.C. now requires applicants to respond to requests for information within 90 days or provide a written request for an additional period of time to submit the information.

Please note that this request was previously mailed to you at the Port Sutton Road address on September 28, 2004 (attached) as well as Karen Sheffield (TECO), Greer Briggs (TECO), and Tom Davis (ECT). However, your copy was returned so we are re-mailing our request to you.

If you have any questions regarding this matter, please call me at 850/921-9536.

Sincerely,

Jeffery J. Loe...

Jeffery F. Koerner, Air Permitting South

DARM – Bureau of Air Regulation

"More Protection, Less Process"



Department of Environmental Protection

Jeb Bush Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Colleen M. Castille Secretary

September 28, 2004

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Wade A. Maye, General Manager F. J. Gannon Station
Port Sutton Road
Tampa, FL 33619

Re: Request for Additional Information No. 3

Project No. 0570040-019-AC Permit No. PSD-FL-301B

Bayside Unit 3 – Simple Cycle Operation Plus Distillate Oil

Dear Mr. Maye:

On August 31, 2004, the Department received your response to a request for additional information regarding this project. The application remains incomplete. In order to continue processing your application, the Department will need the additional information requested below. Should your response to any of the below items require new calculations, please submit the new calculations, assumptions, reference material and appropriate revised pages of the application form.

- 1. Your response indicates that you will proceed with firm plans for simple cycle operation for Bayside Units 3 and 4 to begin construction in Amy of 2005. Future conversion of Units 3 and 4 to combined cycle operation is uncertain and will require additional permitting. Therefore, the Department intends to modify the PSD permit to reflect only simple cycle operation of Units 3 and 4.
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If you have any questions regarding this matter, please call me at 850/921-9536.

Sincerely,

Jeffery F. Koerner, Air Permitting South DARM – Bureau of Air Regulation

DARWI – Buleau Ol All

cc: Ms. Karen Sheffield, TECO

Ms. Greer Briggs, TECO

Mr. Tom Davis, ECT

Mr. Jerry Kissel, SWD

Mr. Jerry Campbell, HEPC

Mr. Jim Little, EPA Region 4

Mr. John Bunyak, NPS

"More Protection, Less Process"

Printed on recycled paper.

S# 5505 MC Acct # 5515

Department of Environmental Protection 2600 Blair Stone Rd Tallahassee FL 32399-2400 Mr. Wade A. Maye, General Manager F.J. Gannon Station Port Sutton Road Tampa, Florida 33619

NOT IN DIRECTORY

33619/9999

Nortes

THE TAMPA TRIBUNE

Published Daily Tampa, Hillsborough County, Florida

State of Florida

attached copy of advertisem	-
	LEGAL NOTICE
in the matter of	PUBLIC NOTICE OF INTENT
was published in said newsp	
	JANUARY 17, 2005
Florida for a period of one ye	wspaper has heretofore been continuously published in said Hillsborough County, Florid ared as second class mail matter at the post office in Tampa, in said Hillsborough County are next preceding the first publication of the attached copy of advertisement; and affiant ther paid nor promised any person, this advertisement for publication in the said newson.
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SUSIE LEE SLATON
COMMISSION NUMBER
DD000060
MY COMMISSION EXP.
APRIL 16, 2005

PUBLIC NOTICE OF INTENT ... TO ISSUE AIR PERMIT

Florida Department of Environmental Protection Project No. 0570046-019-AC / Draft Air Permit No. PSD-FL-301C TECO - H. L. Culbreath Bayside Power Station Hillsborough County, Florida

Applicant: The applicant for this project is the Tampa Electric Company (TECO). The applicant's authorized representative is Mr. Wade A. Maye, General Manager of the H. L. Culbreath Bayside Power Station. The applicant's mailing address is: H. L. Culbreath Bayside Power Station, Tampa Electric Company, P.O. Box 11, Tampa, Florida 33601-0111.

Facility Location: TECO operates the existing H. L. Culbreath Bayside Power Station (formerly the F. J. Gannon Station) in Tampa at 3602 Port Sutton Road in Hillsborough County,, Florida.

Florida.

Project: TECO is permitted to construct four combined cycle gas turbines systems (Bayside Units 1 - 4) to re-power the former F.J. Gannon Station. All six coal-fired Gannon boilers have been permanently shutdown. However, only Bayside Units 1 and 2 have been constructed and are in operation. The applicant proposes a revision of the current PSD air construction permit to add a phase of simple cycle operation and restricted distillate oil firing for the Bayside Unit 3 A and 3B gas turbines. In addition, the project will extend the period of time to construct Bayside Units 3 and 4 as combined cycle gas turbines systems.

The existing power plant is

The existing power plant is a major facility in accordance with Rule 62-212.400, F.A.C., the regulatory program for the Prevention of Significant Deterioration (PSD) of Air Quality. It is located in Hillsborough County, an area that is currently in

attainment with the state and federal Ambient Air Quality Standards (AAQS) or otherwise designated as unclassifiable. New projects at this major facility are subject to PSD preconstruction review. Based on a PSD netting analysis that included emissions decreases from the shutdown Gannon boilers as well as emissions increases from the new Bayside Units, the Department concluded that the proposed project requires a determination of the Best Available Control Technology (BACT) for emissions of carbon monoxide (CO), particulate matter (PM/PMIO) and volatile organic compounds (VOC). As a result of previous settlement agreements with EPA and the Department, the netting analysis allowed only a portion of the emissions decreases from the shutdown Gannon boilers.

shutdown Gannon boilers.

For CO, PM/PM10, and VOC emissions, the Department determined BACT to be the efficient combustion of clean fuels. The proposed gas turbines offer high temperatures, thorough mixing, and sufficient residence time to provide uniform combustion and low emission levels of these pollutants. Fuels are limited to pipeline-quality natural gas and distillate oil with no more than 0.05% sulfur by weight. A water injection system will be used to reduce NOX emissions when firing distillate oil. Only Units 3A and 3B are authorized to fire distillate oil. During simple cycle operations. Units 3A and 3B may fire oil up to 700 full load equivalent hours per year. After conversion to combined cycle operation, Units 3A and 3B are distillate oil only as an emergency backup fuel if natural gas is not available. When Units 3 and 4 are constructed as combined natural gas is not available.
When Units 3 and 4 are
constructed as combined
cycle units, selective
catalytic reduction (SCR)
systems will be installed to
reduce nitrogen oxide
(NOx) emissions. Each gas
turbine will be
continuously monitored for
emissions of carbon
monoxide and nitrogen
oxides.

oxides.

Based on a separate PSD netting analysis, the Department determined that the project requires an air quality impact review for CO and VOC emissions. This netting analysis relied on the full actual emissions decreases from shutdown of the Gannon boilers to reflect expected actual impacts from this project. The project is not subject to an air quality impact review for particulate matter because actual emissions from the plant are expected to decrease by approximately 700 to 1000 tons per year.

No preconstruction monitoring or ambient impact analysis was required for VOC emissions because the potential increase was below the de minimis threshold of 100 tons per year established by rule. A significant impact analysis was conducted for CO emissions. The results predict a maximum 1-hour ambient CO concentration of 696.6 g/m3 and a maximum ambient 8-hour CO concentration of 224.8 g/m3. These levels are well below: the regulatory thresholds and impacts from the project are not considered significant. No additional dispersion modeling was necessary. The applicant provided reasonable assurance that the project will not cause or contribute to adverse ambient air quality impacts.

Permitting Authority: Applications for air construction permits are subject to review in accordance with the provisions of Chapter 403. Florida Statutes (F.S.) and Chapters 62-4, 62-210, and 62-212 of the Florida Administrative Code (F.A.C.). The proposed project is not exempt from air permit is required to perform the proposed work. The Florida Department of Environments and an air permit is required to perform the proposed work. The Florida Department of Environment of Environment of Environment is the Permitting Authority responsible for making a permit determination for this project. The Bureau of Air Regulation's physical address is 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301 and the mailing address is 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32301 and the mailing address is 2600 Blair Stone Road, MS #5505, Tallahassee, Florida 32339-2400. The Bureau of Air Regulation's phone number is 850/488-0114 and fax number is 850/921-9533.

Project File: A complete project file is available for public inspection during the normal business hours of 8:00 a.m. to 5:00 p.m., Monday through Friday (except legal holidays), at address indicated above for the Permitting Authority. The complete project file includes the Draft Permit, the Technical Evaluation and Preliminary Determination, the application, and the information submitted by the application, and the information submitted by the applicant, exclusive of confidential records under Section 403.111, F.S. Interested persons may contact the Permitting Authority's project review engineer for additional information at the address and phone number listed above. A copy of the complete project file is also available at the Air Resources Section of the Department's Southwest District Office at 3804 (Coconut Palm Drive, Tampa, Florida 33619-8218 (Telephone: 813/744-6100). A copy of the complete project file may also be available at the Air Management Division of the Hillsborough County Environmental Protection Commission at 1900 9th Avenue, Tampa, F1 33605 (Telephone: 813/272-5530).

Notice of Intent to Issue Air Permit: The Permitting Authority gives notice of its intent to Issue Air Permit to the applicant for the project described above. The applicant has provided reasonable assurance that operation of proposed equipment will not adversely impact air quality and that the project will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-212, 62-206, and 62-297, F.A.C. The Permitting Authority will issue a Final Permit in accordance with the conditions of the proposed Draft Permit unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, F.S. or unless public comment received in accordance with this notice results in a different decision or a significant change of terms or conditions.

Comments: The Permitting Authority will accept written comments concerning the Draft Permit for a period of thirty (30) days from the date of publication of the Public Notice. Written comments Notice. Written comments must be post-marked, and all email or facsimile comments must be received by the close of business (5:00 p.m.), on or before the end of this 30-day period by the Permitting Authority at the above address, email or

facsimile. As part of his or her comments, any person may also request that the Permitting Authority hold a public meeting on this permitting action. If the Permitting Authority determines there is sufficient interest for a public meeting, it will publish notice of the time, date, and location on the Department's official web site for notices at http://thora6.dep. state.fl.us/onw and in a newspaper of general circulation in the area affected by the permitting action. For additional information, contact the Permitting Authority at the above-address or phone number. If, written comments or comments received at a public meeting result in a significant change to the Draft Permit, the Permitting Authority will issue a Revised Draft Permit and require, if applicable, another Public Notice. All comments filed will be made available for public inspection.

Petitions: A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed with (received by) the Department's Agency Clerk in the Office of General Counsel of the Department's Agency Clerk in the Office of General Counsel of the Department of Commonwealth Boulevard, Mail Station #33, Tallahassee, Florida 32399-3000. Petitions filed by the applicant or any of the parties listed below must be filed within fourteen (14) days of receipt of this Written Notice of Intent to Issue Air Permit. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen (14) days of receipt of this Written Notice of Intent to Issue Air Permit, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Permitting Authority for notice of agency action may file a petition within fourteen (14) days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in the processing and participate as a party to it. Any subsequent in t

28-106.205, F.A.C.

A petition that disputes the material facts on which the Permitting Authority's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner; the name, address and telephone number of the permitten of the petitioner; the name, address and telephone number of the petitioner; the name, address and telephone number of the petitioner; the name, address and telephone number of the petitioner; the name, address and telephone number of the petitioner; the name, address and telephone number of the petitioner; the name, address and telephone number of the petitioner; and the course of the proceeding; and an and and the course of the permitted that the name of th

explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when each petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so state; (e) A concise statement of the ultimate facts alleged, including the specific facts the petitioner contends warrant reversal or modification of the agency's proposed action; (f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the agency's proposed action; and, (g) A statement of the relief sought by the petitioner, stating precisely the action the petitioner wishes the agency to take with respect to the agency's proposed action. A petition that does not dispute the material facts upon which the Permitting Authority's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Be cause

28-106.301, F.A.C.

Because administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Permitting Authority's final action may be different from the position taken by it in this Public Notice of Intent to Issue Air Permit. Persons whose substantial interests will be affected by any such final decision of the Permitting Authority on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation Mediation is not

Mediation: Mediation is not available in this proceeding.

8403

01/17/05

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS. FOLD AT TOP OF ENVELOPE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X		
1. Article Addressed to: Mr. Wade A. Maye, General Manager F.J. Gannon Station Port Station Road	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
Tampa, Florida 33619	3. Service Type Certified Mail		
2. Article Number 7000 1670 0013 3110 3391 (Transfer from service label)			

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152E	OFF	ICIAL	. USE	
31.10	Postage Certified Fee	\$	Postmark	
ETOO	Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)		Here	
7000 1670	Total Postage & Fees \$ SMA TO Wade A. Maye, General Manager H.L. Culbreath Bayside Power Station Steel And No. 1'PO Box No. Company Minima Effective Box 111 Tampa Florida 33601-0111 PS Form 3500, May 2000 See Reverse for Instruction			

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SENDER: COMPLETE THIS SECTION	COMPLETE 7 HIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Regeives by (Panted Name) C. Date of Delivery	
1. Article Addressed to Mr. Wade A. Maye, General Manager H.L. Culbreath Bayside Power Stat Tampa Electric Company Post Office Box 111 Tampa, Florida 33601-0111	D. Is delivery address different from item 1?	
·	3. Service Type	
2. Article Number 7000 1670 0 (Transfer from service label)	013 3110 3254	
PS Form 3811, August 2001 Domestic Retu	urn Receipt 102595-02-M-1540	

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• Sender: Please print your name, address and ZIP+4 in this box of Dept. of Environmental Protection Division of Air Resources Mgt.

Bureau of Air Regulation, NSR
2600 Blair Stone Rd, MS 5505
Tallahassee, FL 32399-2400