

Florida Department of Environmental Regulation

Southwest District • 4520 Oak Fair Boulevard • Tampa, Florida 33610-7347

Lawton Chiles, Governor

813-620-6100

Carol M. Browner, Secretary

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION NOTICE OF PERMIT AMENDMENT

CERTIFIED MAIL

Mr. Lynn F. Robinson
Director Environmental Planning
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601

DER File No.: A029-160258 County: Hillsborough

Enclosed is amended Permit Number A029-160258 for the operation of the F.J. Gannon Station Units 5 and 6 Fly Ash Silo with Baghouse and Pugmill, issued pursuant to Section 403.087, Florida Statutes.

A person whose substantial interests are affected by this amended permit may petition for an administrative proceeding (hearing) in accordance with Section 120.57, Florida Statutes. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 2600 Blair Stone Road, Tallahassee 32399-2400, within fourteen (14) days of receipt of this amended permit. Petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. Failure to file a petition within this time period shall constitute a waiver of any right such person may have to request an administrative determination (hearing) under Section 120.57, Florida Statutes.

The Petition shall contain the following information:

- (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed;
- (b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
- (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
- (d) A statement of the material facts disputed by petitioner, if any;
- (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;

Tampa Electric Company
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- (f) A statement of which rules or statutes petitioner contends required reversal or modification of the Department's action or proposed action; and
- (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action.

If a petition is filed, the administrative hearing process is designed to formulate agency action. Accordingly, the Department's final action may be different from the position taken by it in this amended permit. Persons whose substantial interests will be affected by any decision of the Department with regard to the application have the right to petition to become a party to the proceeding. The petition must conform to the requirements specified above and be filed (received) within 14 days of receipt of this notice, in the Office of General Counsel at the above address of the Department. Failure to petition within the allotted time frame constitutes a waiver of any right such person has to request a hearing under Section 120.57, F.S., and to participate as a party to this proceeding. Any subsequent intervention will only be at the approval of the presiding officer upon motion filed pursuant to Rule 28-5.207, F.A.C.

This amended permit is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 17-103.070, F.A.C. Upon timely filing of a petition or a request for an extension of time this permit will not be effective until further Order of the Department.

When the Order (amended Permit) is final, any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.



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PERMITTEE:
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601

PERMIT/CERTIFICATION
Permit No: A029-160258
County: Hillsborough
Amendment Date: 07/24/92
Expiration Date: 06/30/94
Project: F.J. Gannon Station
Units 5 and 6 Fly
Ash Silo with
Baghouse and Pugmill

This permit is issued under the provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Rules 17-2 and 17-4. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans and other documents, attached hereto or on file with the department and made a part of hereof and specifically described as follows:

For the operation of the F.J. Gannon Station Units 5 and 6 fly ash silo with baghouse and pugmill. Fly ash that is collected in the hoppers of the electrostatic precipitators of Units 5 and 6 is pneumatically conveyed to a 25 ft. diameter, 50 ft. high silo. The ash in the silo is gravity fed by chute into closed tanker trucks or to a pugmill where it is "conditioned" by wetting with water and gravity fed by chute into open bed trucks. The ash is then transported to an off-site consumer.

Particulate emissions generated during the loading of the silo are controlled by a 11,300 ACFM United States Filter Corporation Mikro-Pulsaire Unit 1F3-24 baghouse.

Location: Port Sutton Road, Tampa

UTM: 17-360.1 E 3087.5 NEDS NO: 0040 Point ID: 10 - Fly Ash

Silo
Truck
Loading

Amends Permit No.: AO29-160258 Replaces Permit No.: AO29-80046

PERMIT/CERTIFICATION NO.: A029-160258 PROJECT: F.J. Gannon Station Units 5 and 6 Fly Ash Silo with

Baghouse and Pugmill

SPECIFIC CONDITIONS:

1. A part of this permit is the attached 15 General Conditions.

2. Total allowable particulate matter emissions based upon a design flow rate of 11,300 ACFM for the following sources shall not exceed: [Rule 17-2.650(2)(c)11.b., F.A.C.]

Source lbs./hr. tons/yr. Emission Limitation

Fly Ash Silo 2.9 12.7 0.03 grains/DSCF

3. Visible emissions for the following sources shall not exceed: [Rule 17-2.650(2)(c)11.b., F.A.C.]

Source

296,71/(2)(a)
Emission Limitation

Fly Ash Silo Truck Loading 5% 5%

4. Test the emissions from the fly ash silo and the truck loading for the following pollutant(s) at intervals of 12 months (\pm 90 days) from March 14, 1989 and submit 2 copies of test data to the Air Section of the Environmental Protection Commission of Hillsborough County office within forty-five days of such testing. Testing procedures shall be consistent with the requirements of Rule 17-2.700(2), F.A.C.:

(X) Particulates*

(X) Opacity

* A visible emissions test indicating no visible emissions (5% opacity) may be submitted in lieu of a particulate stack test in accordance with Pule 17-2 700(1)(d)6 FAC

Rule 17-2.700(1)(d)6., F.A.C.

797.330(6)

5. Compliance with the emission limitations of Specific Condition Nos.

2 and 3 shall be determined using EPA Methods 1, 2, 4, 5 and 9 contained 297

in 40 CFR 60, Appendix A and adopted by reference in Rule 17-2/700,

F.A.C. The Method #9 test interval shall be at least thirty (30)

minutes in duration. The visible emission readings on the truck loading shall alternate from year to year, so that over a two year period both conditioned and unconditioned fly ash loading will be read. The minimum requirements for stack sampling facilities, source sampling and reporting, shall be in accordance with Rule 17-2/700, F.A.C. and 40 CFR 60, Appendix A.

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PERMIT/CERTIFICATION NO.: A029-160258 PROJECT: F.J. Gannon Station Units 5

and 6 Fly Ash Silo with Baghouse and Pugmill

SPECIFIC CONDITIONS: (continued)

6. All compliance tests will be conducted under the following conditions: [Rule 17-4.070(3), F.A.C.]

- A) Conveyance blower will be turned off at least 1 hour prior to the test to allow for an adequate build-up of fly ash in the precipitator hoppers.
- B) All conveyance hoppers will be operational during the test.
- C) All fly ash will be directed to the silo, no re-injection of fly ash to the boiler system will occur during the test.
- D) Both boilers shall be operated during the test.
- 7. All compliance tests during silo and truck loading should be conducted within 90%-100% of the maximum rate (13.05 tons fly ash per hour). Failure to submit the input rate or operation at conditions which do not reflect actual operating conditions may invalidate the data. [Section 403.161(1)(c), Florida Statutes and Rule 17-4.070(3), F.A.C.]
- 8. The permittee shall notify the Environmental Protection Commission of Hillsborough County at least 15 days prior to the date on which each formal compliance test is to begin of the date, time, and place of each such test, and the contact person who will be responsible for coordinating and having such test conducted. [Rules 17-2.700(2)(a)9. and 17-2.820(5), F.A.C]
- 9. Submit for this facility, each calendar year, on or before March 1, an emission report for the preceding calendar year containing the following information pursuant to Subsection 403.061(13), Florida Statutes:
 - A) Annual amount of materials and/or fuels utilized.
 - B) Annual emissions (note calculation basis).
 - C) Any changes in the information contained in the permit application.

The emission report shall be submitted to the Environmental Protection Commission of Hillsborough County and the Florida Department of Environmental Regulation.

- 10. Should the Department have reason to believe the particulate emission standard is not being met, the Department may require that compliance with the particulate emission standards be demonstrated by testing in accordance with Rule $17-2\sqrt{100}$, F.A.C.
- 11. Operation and Maintenance Plan for Particulate Control: [Rule 17-2.650(2), F.A.C.]
- 190' A) Process Parameters:

PERMIT/CERTIFICATION NO.: A029-160258
PROJECT: F.J. Gannon Station Units 5
and 6 Fly Ash Silo with
Baghouse and Pugmill

SPECIFIC CONDITIONS: (continued)

- 1. Source Designators: Units 5 and 6 Fly Ash Silo
- 2. Baghouse Manufacturer: United States Filter Corporation
- 3. Model Name and Number: Mikro-Pulsaire Unit #1F3-24
- 4. Design Flow Rate: 11,300 ACFM
- 5. Efficiency Rating at Design Capacity: 99.9%
- 6. Pressure Drop: 5 in. water (maximum)
- 7. Air to Cloth Ratio: 5:1
- 8. Bag Material: Polyester HCE
- 9. Filter Cleaning Method: Pulse Jet @ 100 psig
- 10. Gas Flow Rate: 11,300 ACFM
- 11. Gas Temperatures: inlet and outlet; 300° F.
- 12. Stack Height Above Ground: 104 ft.
- 13. Exit Diameter: 18 in. x 26 in.
- 14. Exit Velocity: 58 f.p.s.
- 15. Process Controlled by Collection System: Material Handling Fly Ash
- 16. Material Handling Rate: Calculated to be 13.05 tons fly ash per hour
- 17. Operation Schedule: 24 hrs./day; 7 days/wk.; 52 wk./yr.
- B) The following observations, checks and operations apply to this source and shall be conducted on the schedule specified:

Daily

- 1. Baghouse pressure drop inspect manometer at each change in shift (3 times daily). Log information. Change filter bag if necessary.
- 2. Visually inspect baghouse for abnormal emissions. Change filter bags and document as necessary.
- 3. Walk through system listening for proper operation (audible leaks, proper fan and motor functions, bag cleaning, etc.)
- 4. Observe indicators on control panel for abnormal operation conditions.
 - 5. Unplug hopper if necessary.

C) Records:

Records of inspections, maintenance, and performance parameters shall be retained for a minimum of two years and shall be made available to the Department or Environmental Protection Commission of Hillsborough County upon request. [Rule 17-2.650(2)(g)5., F.A.C.]

12. All reasonable precautions shall be taken to prevent and control generation of unconfined emissions of particulate matter in accordance with the provision in Rule 17-2.610(3), F.A.C. These provisions are applicable to any source, including, but not limited to, vehicular

PERMIT/CERTIFICATION NO.: A029-160258
PROJECT: F.J. Gannon Station Units 5

and 6 Fly Ash Silo with Baghouse and Pugmill

SPECIFIC CONDITIONS: (continued)

movement, transportation of materials, construction, alterations, demolition or wrecking, or industrial related activities such as loading, unloading, storing and handling. Reasonable precautions shall include, but are not limited to, the removal of fugitive fly ash emissions from the grounds adjacent to the loadout area on an as needed basis.

13. An application for renewal of permit to operate this source, completed in quadruplicate, shall be submitted to the Environmental Protection Commission of Hillsborough County at least 60 days prior to its expiration date. [Rule 17-4.090, F.A.C.]

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

Richard Garrity, Ph.D.

Director of District Management

P 079 942 582

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

MR LYNN ROBINSON MGR ENV PLANNING TAMPA ELECTRIC CO PO BOX 111 TAMPA FL 33601 0111 Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt showing to whom and Date Delivered Return Receipt showing to whom, Date, and Address of Delivery TOTAL Postage and Fees PS Form 3800, Postmark or Date JUL 2 4 1992

SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space does not permit. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt Fee will provide you the signature of the person delivered to and the date of delivery.	1 Z. LJ NESKICKEU DEIIVEKV
3. Article Addressed to: AOA9-160AS8 #R 4a. An P MR LYNN F ROBINSON	icle Number 079 942 582 vice Type stered
PO BOX 111 TAMPA FL 33601 7. Date of the property of the prope	ressee's Address (Only if requested fee is paid)
6 Signature Agent SOLTHWEST DIST TAMPA PS Form 3811, November 1990 ± U.S. GPO: 1991—287-068 D	OMESTIC RETURN RECEIPT

Tampa Electric Company Tampa, FL 33601

Executed in Tampa, Florida

Sincerely,

J. Harry Kerns, P.E. District Air Engineer

JHK/SKW/bm

Attachment:

cc: Environmental Protection Commission of Hillsborough County

CERTIFICATE OF SERVICE

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52(11), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

¿ JUL 2 4 1992

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ATTACHMENT - GENERAL CONDITIONS:

- 1. The terms, conditions, requirements, limitations and restrictions set forth in this permit, are "permit conditions" and are binding and enforceable pursuant to Sections 403.141, 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- 2. This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings, exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- 3. As provided in subsections 403.087(6) and 403.722(5), F.S., the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, State, or local laws or regulations. This permit is not a waiver of or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in this permit.
- 4. This permit conveys no title to land or water, does not constitute State recognition or acknowledgement of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- 5. This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- 6. The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed and used by the permittee to achieve compliance with the conditions of this permit, are required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- 7. The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at reasonable times, access to the premises where the permitted activity is located or conducted to:
 - (a) Have access to and copy any records that must be kept under conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit; and

(c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- 8. If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
 - (a) A description of and cause of noncompliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the noncompliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the noncompliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- 9. In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.111 and 403.73, F.S. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- 10. The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance; provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- 11. This permit is transferable only upon Department approval in accordance with Rule 17-4.120 and 17-730.300, Florida Administrative Code, as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- 12. This permit or a copy thereof shall be kept at the work site of the permitted activity.
- 13. This permit also constitutes:
 - () Determination of Best Available Control Technology (BACT)
 - () Determination of Prevention of Significant Deterioration (PSD)
 - () Certification of compliance with State Water Quality Standards (Section 401, PL 92-500)
 - () Compliance with New Source Performance Standards

14. The permittee shall comply with the following:

- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
- (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
- (c) Records of monitoring information shall include:
 - 1. the date, exact place, and time of sampling or measurements;
 - 2. the person responsible for performing the sampling or measurements;
 - 3. the dates analyses were performed;
 - 4. the person responsible for performing the analyses;
 - 5. the analytical techniques or methods used;
 - 6. the results of such analyses.

15. When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware the relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.