

September 1, 2004

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BUREAU OF AIR REGULATION

.

Via FedEx Airbill No. 7902 5949 1651

Mr. Jeffery F. Koerner, P.E. New Source Review Section Florida Department of Environmental Protection 111 South Magnolia Avenue, Suite 4 Tallahassee, Florida 32301

Re: H.L. Culbreath Bayside Power Station
Request for Additional Information
Project No. 0570040-022-AV
Revision of Title V Permit No. 0570040-017-AV (as amended)
Addition of Bayside Units 1 and 2

Dear Mr. Koerner:

Tampa Electric Company (TEC) has received your letter dated June 4, 2004 (received by TEC on June 7, 2004), requesting additional information with regards to the application to revise the current Title V air operation permit to include new Units 1 and 2 of H.L. Culbreath Bayside Power Station (Bayside). This correspondence is intended to provide a response to each specific issue raised by the Department and the Environmental Protection Commission of Hillsborough County (EPCHC). The Responsible Official Certification and the Professional Engineer Certification are provided in Attachment A. For your convenience, TEC has restated each point and provided a response below each specific issue.

FDEP Item 1

<u>Page 8, Facility Regulatory Classifications</u>: TECO does not identify this facility as a "major source of hazardous air pollutants". However, the current Title V permit includes the following statement, "Based on the Title V permit revision application received on April 15, 2002, this facility *is* a major source of hazardous air pollutants (HAPs)." With the recent shutdown of the coal-fired boilers, is TECO requesting this change be made to the Title V permit?

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TEC Response

TEC currently has four permit applications on file with FDEP for Bayside: simple cycle operation and limited oil firing for Bayside Unit 3; minor modifications to Permit PSD-FL-301A; Title V renewal; and this current Title V revision to add Bayside Units 1 and 2. TEC has staggered the permit applications to allow each one to be handled separately although they are closely related. The application for the revision of the Title V permit No. 0570040-017-AV (as amended via Project No. 0570040-022-AV), requests to roll-in Bayside Units 1 and 2 into the existing Gannon Title V permit. TEC is not requesting any other changes with this application. On July 1, 2004, TEC submitted the Title V permit Renewal application to FDEP where changes to the existing permit have been requested; the removal of several emission units are among these requests. In the H.L. Culbreath Bayside Title V Permit Renewal application, TEC identified the facility as a major source of air pollutants other than hazardous air pollutants (HAPs). Please reference any further questions concerning the status of major source of HAPs to the H.L. Culbreath Bayside Title V Permit Renewal application project.

FDEP Item 2

Shutdown of Gannon Units: Previously, TECO notified the Department of the actual shutdown dates for each Gannon Unit 1-6 as well as the shutdown date for purposes of the acid rain program. Because these units are permanently shutdown as required by Permit No. PSD-FL-301A, the Department intends to remove these units from the Title V permit. Please comment. Describe the impacts of these shutdowns with regard to the existing Acid Rain part (Section IV) of the current Title V Permit No. 0570040-017-AV (as amended).

TEC Response

As stated in response to FDEP Item 1 above, TEC has already requested these units be removed from the existing Title V permit with the Title V Renewal application submitted on July 1, 2004. Please reference any further Gannon shutdown questions to the H.L. Culbreath Bayside Title V Permit Renewal application project.

FDEP Item 3

<u>Coal Handling and Storage Equipment</u>: Identify any of these existing emissions units that have been removed from site and/or permanently shutdown (rendered incapable of operation). The Department also intends to remove these units from the Title V permit. Please comment. In addition, describe TECO's plans for any of the existing coal handling and storage equipment.

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TEC Response

As stated in response to FDEP Item 1 above, TEC has addressed the removal of certain emission units from the existing Title V permit with the Title V Renewal application submitted on July 1, 2004. Please reference any further coal handling and storage equipment questions to the H.L. Culbreath Bayside Title V Permit Renewal application project.

FDEP Item 4

<u>CAM Plan</u>: Please provide a Compliance Assurance Monitoring Plan for the SCR system used to reduce NOx emissions from Bayside Units 1 and 2.

TEC Response

The discussion of CAM Plan applicability for Bayside Units 1 and 2 SCR system is addressed in the Title V permit Renewal application. Please reference any further questions to the H.L. Culbreath Bayside Title V Permit Renewal application submitted on July 1, 2004.

FDEP Item 5

<u>Compliance Status</u>: The application (Attachment 7) includes a certification that all emissions units are in compliance with all existing requirements and permit conditions. The Department's database indicates a "minor non-compliance" issue for Bayside Unit 1A dated February of this year. Please describe the compliance issue and whether or not the unit is back in compliance. Units that are out of compliance require a compliance plan.

TEC Response

TEC described to EPCHC that on February 28, 2004, the Steam Turbine (ST) was removed from service to change the generator brushes as part of routine maintenance on the ST. Unit 1A was used to start-up the ST that same day. However, on February 29, 2004, the ST tripped while in the process of starting up and needed to be brought back up. The ST tripped due to low header pressure caused by the governor valves going full open (100%). The governor valves regulate how much steam goes through the ST. Unit 1A was used to bring the steam turbine back up and the load was decreased to 10 MW. It took five hours for the steam turbine to be brought back on-line. TEC experienced excess emissions of NO_x and CO for 5 hours, but was able to exclude four hours for startup, in accordance with permit Condition 17.c.(1) of PSD-FL-301A. After averaging one hour of excess emissions into the 24-hour average on February 29, 2004, Unit 1A was out of compliance; TEC experienced an exceedance of both NO_x and CO on Unit 1A. As a result of this event, TEC has changed the logic in the digital control system (DCS) and the list of permissives on

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the DCS has been changed to include a permissive for "Governor Valves Full Open." In addition, TEC has requested a ST warm startup provision that will help minimize emissions when the ST trips off-line and needs to be brought back up. The unit was immediately brought back into compliance.

FDEP Item 6

<u>Semiannual CEMS Report</u>: Please submit a copy of the "Semiannual CEMS Report" for the second period of 2003, which is required by Condition 25 (Section IIIA) of Permit No. PSD-FL-301A.

TEC Response

On July 19, 2004, TEC submitted a copy of Bayside's last two semi-annual reports for Bayside Units 1 and 2 that summarize data exclusion due to malfunctions. These reports were submitted for Quarter II, 2003 and Quarters III & IV, 2003 for Bayside Unit 1 and Bayside Units 1 & 2 respectively. Although these were requested as additional information for the *Minor Modification to the PSD Permit*, this report is the Semiannual CEMS Report. An additional copy for the second period of 2003 (Quarters III & IV) has been attached for your reference. Please see Attachment C.

FDEP Item 7

<u>Timing of Permit Projects</u>: TECO currently has open applications for the following projects: simple cycle operation and limited oil firing for Bayside Unit 3; minor modifications to Permit PSD-FL-301A; and this current Title V revision to add Bayside Units 1 and 2. In addition, the deadline for submitting the Title V renewal application is July 5, 2004. If TECO submits a timely and complete Title V renewal application, it may be possible to time these projects such that the modifications to the PSD permit are completed first and then a single Title V renewal permit follows which incorporates these changes as well as the addition of Bayside Units 1 and 2 and the shutdown of the existing Gannon Units. Provide TECO's preferred schedule for these permit projects.

TEC Response

TEC agrees with the Department and prefers to have the modifications to the PSD permit completed first, and then have a single Title V renewal permit that follows and incorporates the modified PSD permit conditions, as well as the addition of Bayside Units 1 and 2, and the shutdown of the existing Gannon units. However, TEC would prefer to leave the simple cycle operation and limited oil firing for Bayside Unit 3 separate to avoid having this permit application hold up the issuance of the Title V permit.

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EPCHC Items

- i. EU-020 to 026-7 No emission factor is given for NOx in Section 6 and no calculation of emissions is shown in Section 8.
- ii. For CO (-9), PM (-11), PM10 (-13), SO2 (-15), SAM (-17), and VOC (-19), why is the emission factor given in Section 6 the same as the potential emissions in lb/hour given in Section 3 on EU-020 to 026? Emission factors are used to determine potential emissions, but normally don't have the same units as them.
- iii. There are no calculations of emissions shown in Section 8 for CO (-9), PM (-11), PM10 (-13), SAM (-17), and VOC (-19) on EU-020 to 026.
- iv. For PM(-11), PM10 (-13), SO2 (-15), and VOC (-19) on EU-020 to 026, why is the hourly rate used to calculate annual potential emissions in Section 8 lower than the potential lb/hour rate given in Section 3?

TEC Response

TEC has revised the pages of the application that relate to the potential emissions and calculations in Subsection F1 (Emissions Unit Pollutant Detail Information) for each emissions unit. There are no emission factors. The potential emission rates are all based upon General Electric (GE) Vendor data. Please see Attachment B.

TEC appreciates your consideration in this matter and if you have any questions, please call me at (813) 228-4302.

Sincerely,

Greer Briggs

Environmental Engineer

Environmental, Health & Safety

EHS\bmr\GMB203

c/att: Mr. Jerry Kissel, FDEP-SWD

Mr. Jerry Campbell, EPCHC Mr. Jim Little, EPA Region 4

Mr. John Bunyak, NPS

Attachment A Responsible Official Certification Professional Engineer Certification

I, the undersigned, am the responsible official as defined in Chapter 62-213, F.A.C., of the Title V source for which this document is being submitted. I hereby certify, based on the information and belief formed after reasonable inquiry, that the statements made and data contained in this document are true, accurate, and complete.

Mode Co Me	8/30/04
Signature	Date
Wade A. Maye	General Manager, Bayside Power Station
Name	Title

TAMPA ELECTRIC COMPANY H.L. CULBREATH BAYSIDE POWER STATION REVISION OF TITLE V PERMIT NO. 0570040-017-AV ADDITION OF UNITS 1 AND 2

Professional Engineer Certification

Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein*, that:

- (1) To the best of my knowledge, the information presented in the Tampa Electric Company (TEC) response to the Department's Request for Additional Information (RAI) dated June 4, 2004 concerning revisions to Title V Permit No. 0570040-017-AV, Addition of Units 1 and 2 are true, accurate, and complete based on my review of material provided by TEC engineering and environmental staff; and
- (2) To the best of my knowledge, any emission estimates reported or relied on in this submitted are true, accurate, and complete and are either based upon reasonable seckniques available for calculating emissions or, for emission estimates of air pollutants in regulated for an emissions unit, based solely upon the materials, information and calculations provided with this certification.

Date

* Certification is applicable to the Tampa Electric Company (TEC) response to the Department's Request for Additional Information (RAI) dated June 4, 2004 concerning revisions to Title V Permit No. 0570040-017-AV, addition of Units 1 and 2.

Attachment B Revised Potential Emissions and Calculation pages

0

	Revised August 200
EMISSIONS UNIT INFORMATION Section [1] of [7]	POLLUTANT DETAIL INFORMATION Page [1] of [14]
	TANT DETAIL INFORMATION -
POTENTIAL/ESTIMAT	TED FUGITIVE EMISSIONS
(Optional for unreg	gulated emissions units.)
Potential/Estimated Fugitive Emissions	
•	obsection E if applying for an air construction
permit or concurrent processing of an air co	onstruction permit and a revised or renewal
<u>-</u>	s-limited pollutant identified in Subsection E if
applying for an air operation permit.	
1. Pollutant Emitted: NOX	2. Total Percent Efficiency of Control: N/A
3. Potential Emissions:	4. Synthetically Limited?
23.1 lb/hour 101.	2 tons/year Yes No
5. Range of Estimated Fugitive Emissions (a to tons/year	s applicable):
6. Emission Factor: N/A	7. Emissions
Potential emissions calculated using per	mit allowable rates. Method Code:

8. Calculation of Emissions:

Reference:

Hourly emission rate (Field 3) is allowable rate pursuant to Air Permit No. PSD-FL-301A, Section III, Condition 14.c.

Annual Emissions = $23.1 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$ Annual Emissions = 101.2 ton/yr

9. Pollutant Potential/Estimated Fugitive Emissions Comment:

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Section	[1]	of	[7]	Page	[3]	of	[14]		

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

_ap	plying for an air operation permit.									
1.	Pollutant Emitted: CO	2. Total Perc	ent Efficie	ency of Control: N/A						
3.	Potential Emissions:		4. Synth	netically Limited?						
~.		tons/year		es No						
			٠٠ لـبا	<u> </u>						
5.	5. Range of Estimated Fugitive Emissions (as applicable): to tons/year									
6.	Emission Factor: N/A			7. Emissions						
	Potential emissions calculated using perm	nit allowable r	ates.	Method Code:						
٦,	_ - -	int anowable i	accs.	0						
Re	ference:			U						
8.	8. Calculation of Emissions: Hourly emission rate (Field 3) is allowable rate pursuant to Air Permit No. PSD-FL-301A, Section III, Condition 14.b. Annual Emissions = 28.7 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 125.7 ton/yr									
9.	9. Pollutant Potential/Estimated Fugitive Emissions Comment:									
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Section	[1	}	of	[7	}	Page	[5]	of	[14]		

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

	-limited pollut	ant identi	fied in Subsection E if				
	2. Total Perc	ent Efficie	ency of Control: N/A				
20.5 lb/hour 88.9 tons/year Yes No							
Range of Estimated Fugitive Emissions (as to tons/year	applicable):						
Potential emissions calculated using GE vo	endor emission	data.	7. Emissions Method Code: 2				
 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since 							
average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr							
Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:					
PM emissions represent filterable and con EPA Reference Methods 201 and 202.	ndensable part	ticulate m	atter as measured by				
	Pollutant Emitted: PM Potential Emissions: 20.5 lb/hour Range of Estimated Fugitive Emissions (as to tons/year Emission Factor: N/A Potential emissions calculated using GE vertex (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on combub/hr) for 100 % load and 59°F ambient taverage annual temperature for Tampa i Annual Emissions = 20.3 lb/hr x 8,760 hr/Annual Emissions = 88.9 ton/yr Pollutant Potential/Estimated Fugitive Emis	Pollutant Emitted: PM 2. Total Percential Emissions: 20.5 lb/hour Range of Estimated Fugitive Emissions (as applicable): to tons/year Emission Factor: N/A Potential emissions calculated using GE vendor emission ference: Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vend 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine lb/hr) for 100 % load and 59°F ambient temperature (caverage annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2, Annual Emissions = 88.9 ton/yr Pollutant Potential/Estimated Fugitive Emissions Commental PM emissions represent filterable and condensable parts	Potential Emissions: 20.5 lb/hour 88.9 tons/year Range of Estimated Fugitive Emissions (as applicable): to tons/year Emission Factor: N/A Potential emissions calculated using GE vendor emission data. ference: Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor lb/hr) for 100 % load and 59°F ambient temperature (conservativa verage annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate m				

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

1. Pollutant Emitted: PM10 2. Total Percent Efficiency of Control: N/A 3. Potential Emissions: 20.5 lb/hour 88.9 tons/year 4. Synthetically Limited? Yes No 5. Range of Estimated Fugitive Emissions (as applicable): to tons/year 6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202. PM and PM10 emission rates are assumed to be equal.	ap	pryring for an arr operation permit.						
20.5 lb/hour 88.9 tons/year Yes No 5. Range of Estimated Fugitive Emissions (as applicable): to tons/year 6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.	1.	Pollutant Emitted: PM10	2. Total Perc	ent Efficie	ency of Control: N/A			
20.5 lb/hour 88.9 tons/year Yes No 5. Range of Estimated Fugitive Emissions (as applicable): to tons/year 6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.	3	Potential Emissions:		4 Synth	netically Limited?			
6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.	٥.		tons/year					
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8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.	6.	Emission Factor: N/A			7. Emissions			
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Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.		_			2			
Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.	8.	Calculation of Emissions:			,			
PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.	0	and 18°F ambient temperature. Annual emissions (Field 3) based on comb lb/hr) for 100 % load and 59°F ambient t average annual temperature for Tampa is Annual Emissions = 20.3 lb/hr x 8,760 hr/Annual Emissions = 88.9 ton/yr	oustion turbing emperature (c s 72°F). fyr x (1 ton / 2,	e vendor l onservati 000 lb)	nourly data (20.3			
EPA Reference Methods 201 and 202.	9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:				
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.	ms-mmiteu ponutant iuc	ntiffed in Subsection E i
1. Pollutant Emitted: SO2	2. Total Percent Eff	ciency of Control: N/A
3. Potential Emissions: 11.1 lb/hour 4:	5.1 tons/year 4. Sy	nthetically Limited? Yes 🔀 No
5. Range of Estimated Fugitive Emissions to tons/year	(as applicable):	
 Emission Factor: N/A Potential emissions calculated using GE Reference: 	Evendor emission data.	7. Emissions Method Code: 2
 8. Calculation of Emissions: Hourly emission rate (Field 3) is combinand 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (2 lb SO₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on co % load and 59°F ambient temperature temperature for Tampa is 72°F). Annual Emissions = (2.0 gr S / 100 scf) x (2 lb SO₂ / lb S) = 10.3 lb/hr Annual Emissions = 10.3 lb/hr x 8,760 Annual Emissions = 45.1 ton/yr 	x (1.934 x 10 ⁶ ft ³ /hr) x (1.934 x 10 ⁶ ft ³ /hr) x (2.000 lb)	I lb S / 7,000 gr S) or hourly data for 100 since average annual
9. Pollutant Potential/Estimated Fugitive Er	missions Comment:	

EMISSIONS UNIT INFORMATION	POLLUTANT	DETAIL INFORMATION
Section [1] of [7]	Page [11] of [14]
F1. EMISSIONS UNIT POLLU'	TANT DETAIL IN	FORMATION -
POTENTIAL/ESTIMATI	ED FUGITIVE EM	ISSIONS
(Optional for unregi	ulated emissions un	its.)
Potential/Estimated Fugitive Emissions		,
Complete for each pollutant identified in Sul	•	0
permit or concurrent processing of an air co	_	
Title V permit. Complete for each emissions applying for an air operation permit.	-limited pollutant is	dentified in Subsection E if
1. Pollutant Emitted: SAM	2. Total Percent E	Afficiency of Control: N/A
		,
3. Potential Emissions:		Synthetically Limited?
	tons/year	Yes No
5. Range of Estimated Fugitive Emissions (as	applicable):	
to tons/year	 	
6. Emission Factor: N/A Potential emissions calculated using GE v	andar amission dats	7. Emissions Method Code:
Reference:	endor emission data	2
8. Calculation of Emissions:		
Hourly emission rate (Field 3) is combust	tion turbine vendor	data for 100 % load
and 18°F ambient temperature based on		
4% conversion of SO ₂ to SO ₃ (SCR), and		
Hourly Emissions = $[(5.55 \text{ lb S} / \text{hr}) \times (8 / \text{ms})]$	100) ~ (00 lb H CO	/ 22 Ib Cl
+ $[(11.1 \text{ lb } SO_2/\text{hr}) \times (4/100) \times (98 \text{ lb})]$, ., -	-
Annual emissions (Field 3) based on com		
% load and 59°F ambient temperature (or temperature for Tampa is 72°F).	conservative estima	te since average annual
temperature for Tampa is 72 T).		
Annual Emissions = $[(5.15 \text{ lb S} / \text{hr}) \times (8 \text{ lb S})]$		· -
+ $[(10.3 \text{ lb } SO_2 / \text{hr}) \times (4 / 100) \times (98 \text{ lb})]$		
Annual Emissions = 1.9 lb/hr x 8,760 hr/y Annual Emissions = 8.3 ton/yr	yr x (1 ton / 2,000 lb	
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:	

	Tecvised Hugust 200
EMISSIONS UNIT INFORMATION Section [1] of [7]	POLLUTANT DETAIL INFORMATION Page [13] of [14]
F1. EMISSIONS UNIT POLLU	UTANT DETAIL INFORMATION –
POTENTIAL/ESTIMAT	TED FUGITIVE EMISSIONS
(Optional for unre	gulated emissions units.)
The december 1/17 and the add The side of the side of	

Potential/Estimated Fugitive Emissions

applying for an air operation permit.	-iimitea poliutant ident	med in Subsection E ii			
1. Pollutant Emitted: VOC 2. Total Percent Efficiency of Control					
3. Potential Emissions: 3.0 lb/hour 12.3		hetically Limited? Tes No			
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable): .				
6. Emission Factor: N/A		7. Emissions			
Potential emissions calculated using GE ve	endor emission data.	Method Code:			
Reference:		2			
8. Calculation of Emissions:					
Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on combb/hr) for 100 % load and 59°F ambient to average annual temperature for Tampa in the Annual Emissions = 2.8 lb/hr x 8,760 hr/y Annual Emissions = 12.3 ton/yr	bustion turbine vendor emperature (conservati s 72°F). vr x (1 ton / 2,000 lb)	hourly data (2.8			
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:				

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.								
ī.	Pollutant Emitted: NOX	2. Total Perc	ent Efficie	ency of Control: N/A					
3.	Potential Emissions:		4. Synth	netically Limited?					
		tons/year							
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):							
6.	Emission Factor: N/A			7. Emissions					
	Potential emissions calculated using perm	nit allowable r	ates.	Method Code:					
Re	ference:			0					
8.	Calculation of Emissions:								
	Hourly emission rate (Field 3) is allowable rate pursuant to Air Permit No. PSD-FL-301A, Section III, Condition 14.c. Annual Emissions = 23.1 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 101.2 ton/yr								
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:						

		Revised August 20						
EMISSIONS UNIT INFORMATION	POLLUTANT DE	TAIL INFORMATIO						
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F1. EMISSIONS UNIT POLLI								
POTENTIAL/ESTIMAT	TED FUGITIVE EMISSI	ONS						
(Optional for unre	gulated emissions units.)							
Potential/Estimated Fugitive Emissions								
Complete for each pollutant identified in S								
permit or concurrent processing of an air c								
Title V permit. Complete for each emission	is-limited pollutant ident	ified in Subsection E						
applying for an air operation permit.	O TO LID LIDER	CO 4 1 37/4						
1. Pollutant Emitted: CO	2. Total Percent Effici	ency of Control: N/A						
2. Detected Francisco		14:11T ::440						
3. Potential Emissions: 28.7 lb/hour 125	.7 tons/year 4. Synt	hetically Limited? Yes No						
	, , , , , , , , , , , , , , , , , , , ,							
5. Range of Estimated Fugitive Emissions (a to tons/year	is applicable):							
6. Emission Factor: N/A		7. Emissions						
Potential emissions calculated using pe	rmit allowable rates.	Method Code:						
Reference:		0						
8. Calculation of Emissions:								
o. Calculation of Emissions.								
Hourly emission rate (Field 3) is allowal	ble rate pursuant to Air J	Permit No. PSD-FL-						
301A, Section III, Condition 14.b.	•							
Annual Emissions = $28.7 \text{ lb/hr } \times 8,760 \text{ hr/yr } \times (1 \text{ ton } / 2,000 \text{ lb})$								
Annual Emissions = 125.7 ton/yr								
9. Pollutant Potential/Estimated Fugitive Em	issions Comment:							

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.								
1. Pollutant Emitted: PM	2. Total Percent Efficiency of Control: N/A							
3. Potential Emissions: 20.5 lb/hour 88.9	4. Synthetically Limited? Under tons/year Yes No							
5. Range of Estimated Fugitive Emissions (as to tons/year	s applicable):							
_	Potential emissions calculated using GE vendor emission data. Method Code:							
Reference:	2							
8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr								
 Pollutant Potential/Estimated Fugitive Emissions Comment: PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202. 								

EMISSI	NC	SU	NIT	INF	OR	MA	TION	
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.								
1. Pollutant Emitted: PM10	2. Total Percent Effici	ency of Control: N/A						
3. Potential Emissions:	4. Synt	hetically Limited?						
		es 🖄 No						
5. Range of Estimated Fugitive Emissions (a	s applicable):							
to tons/year								
6. Emission Factor: N/A		7. Emissions						
Potential emissions calculated using GE v	endor emission data.	Method Code:						
Reference:		2						
8. Calculation of Emissions:	·	_						
and 18°F ambient temperature. Annual emissions (Field 3) based on comlb/hr) for 100 % load and 59°F ambient average annual temperature for Tampa Annual Emissions = 20.3 lb/hr x 8,760 hr Annual Emissions = 88.9 ton/yr	Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb)							
9. Pollutant Potential/Estimated Fugitive Emi	ssions Comment:							
PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.								
PM and PM10 emission rates are assumed to be equal.								

EMISSI	NC	SU	NIT	INF	OR	MA	TI	ON
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

1. Pollutant Emitted: SO2 2. Total Percent Efficiency of Control: N/A 3. Potential Emissions: 11.1 lb/hour 45.1 tons/year 4. Synthetically Limited? Yes No 5. Range of Estimated Fugitive Emissions (as applicable): to tons/year 6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 7. Emissions Method Code: 2 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F).	applying for an air operation permit.								
11.1 lb/hour 45.1 tons/year Yes No 5. Range of Estimated Fugitive Emissions (as applicable): to tons/year 6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 2 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft³/hr) x (1 lb S / 7,000 gr S) x (2 lb SO₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	1. Pollutant Emitted: SO2 2. Total Percent Efficiency of Control: N/								
11.1 lb/hour 45.1 tons/year Yes No 5. Range of Estimated Fugitive Emissions (as applicable): to tons/year 6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 2 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	3. Potential Emissions:	4. Synth	netically Limited?						
6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	11.1 lb/hour 45.1	tons/year Y	es 🖄 No						
Potential emissions calculated using GE vendor emission data. Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	` ,								
8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	6. Emission Factor: N/A		7. Emissions						
8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	Potential emissions calculated using GE v	endor emission data.							
Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	Reference:		2						
Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	8. Calculation of Emissions:	·							
Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual	Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S)								
1 " " " " " " " " " " " " " " " " " " "	Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100								
Annual Emissions = $(2.0 \text{ gr S} / 100 \text{ scf}) \times (1.806 \times 10^6 \text{ ft}^3/\text{hr}) \times (1 \text{ lb S} / 7,000 \text{ gr S}) \times (2 \text{ lb SO}_2 / \text{lb S}) = 10.3 \text{ lb/hr}$									
Annual Emissions = $10.3 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$ Annual Emissions = 45.1 ton/yr	· · · · · · · · · · · · · · · · · · ·	/yr x (1 ton / 2,000 lb)							
9. Pollutant Potential/Estimated Fugitive Emissions Comment:	9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:							

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F1. EMISSIONS UNIT POLL		
POTENTIAL/ESTIMA		
(Optional for unro	egulated emission	ns units.)
Potential/Estimated Fugitive Emissions Complete for each pollutant identified in S	Subsportion F if o	nnlying for an air construction
permit or concurrent processing of an air Title V permit. Complete for each emission applying for an air operation permit.	construction per	mit and a revised or renewal
1. Pollutant Emitted: SAM	2. Total Pero	cent Efficiency of Control: N/A
3. Potential Emissions: 2.0 lb/hour	8.3 tons/year	4. Synthetically Limited? ☐ Yes ☒ No
5. Range of Estimated Fugitive Emissions to tons/year	(as applicable):	
6. Emission Factor: N/A	•	7. Emissions
Potential emissions calculated using GE Reference:	vendor emission	m data. Method Code:
8. Calculation of Emissions: Hourly emission rate (Field 3) is combinant 18°F ambient temperature based 6 4% conversion of SO ₂ to SO ₃ (SCR), and Hourly Emissions = [(5.55 lb S / hr) x (+ [(11.1 lb SO ₂ / hr) x (4 / 100) x (98) Annual emissions (Field 3) based on combined with temperature temperature for Tampa is 72°F). Annual Emissions = [(5.15 lb S / hr) x (+ [(10.3 lb SO ₂ / hr) x (4 / 100) x (98) Annual Emissions = 1.0 lb / hr = 9.7(0 lb decompositions)	on 8% conversion and 100% conversion $8 / 100$) x (98 lb lb $H_2SO_4 / 64$ lb mbustion turbing (conservative escape $(8 / 100)$ x (98 lb lb $H_2SO_4 / 64$ lb	n of fuel sulfur to SO ₃ (CT), sion of SO ₃ to H ₂ SO ₄ . H ₂ SO ₄ / 32 lb S] SO ₂] = 2.0 lb/hr ne vendor hourly data for 100 stimate since average annual H ₂ SO ₄ / 32 lb S] SO ₂] = 1.9 lb/hr
Annual Emissions = 1.9 lb/hr x 8,760 h Annual Emissions = 8.3 ton/yr	r/yr x (1 ton / 2,0	נמו טטי

9. Pollutant Potential/Estimated Fugitive Emissions Comment:

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.		<u> </u>
1. Pollutant Emitted: VOC	2. Total Percent Effici	ency of Control: N/A
3. Potential Emissions:	4 Synt	hetically Limited?
	_ _	es 🛛 No
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):	
6. Emission Factor: N/A		7. Emissions
Potential emissions calculated using GE v	endor emission data.	Method Code:
Reference:		2
8. Calculation of Emissions:		
Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on combb/hr) for 100 % load and 59°F ambient to average annual temperature for Tampa in Annual Emissions = 2.8 lb/hr x 8,760 hr/y Annual Emissions = 12.3 ton/yr	bustion turbine vendor emperature (conservati s 72°F).	hourly data (2.8
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.			
1.	Pollutant Emitted: NOX	2. Total Perc	ent Efficie	ency of Control: N/A
3.	Potential Emissions:		4. Syntl	netically Limited?
	23.1 lb/hour 101.2	tons/year	Y	es 🖄 No
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):		
	Emission Factor: N/A Potential emissions calculated using perr	nit allowable r	ates.	7. Emissions Method Code:
Re	ference:			0
8.	Calculation of Emissions: Hourly emission rate (Field 3) is allowable 301A, Section III, Condition 14.c. Annual Emissions = 23.1 lb/hr x 8,760 hr/Annual Emissions = 101.2 ton/yr	-		ermit No. PSD-FL-
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.							
1.	Pollutant Emitted: CO	2. Total Percent Efficiency of Control: N/A						
3.	Potential Emissions:	4.	. Synth	etically Limited?				
		tons/year	☐ Y€					
5.	5. Range of Estimated Fugitive Emissions (as applicable): to tons/year							
6.	Emission Factor: N/A			7. Emissions				
	Potential emissions calculated using perm	nit allowable rate	es.	Method Code:				
Re	ference:			0				
8.	3. Calculation of Emissions:							
	Hourly emission rate (Field 3) is allowable rate pursuant to Air Permit No. PSD-FL-301A, Section III, Condition 14.b. Annual Emissions = 28.7 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 125.7 ton/yr							
9.	Pollutant Potential/Estimated Fugitive Emis	sions Comment:						
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.						
1.	Pollutant Emitted: PM	2. Total Percent Efficiency of Control: N/A					
3.	Potential Emissions:		4. Synth	netically Limited?			
		tons/year		es 🖄 No			
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):					
6.	Emission Factor: N/A			7. Emissions			
	Potential emissions calculated using GE vo	endor emission	ı data.	Method Code:			
Re	ference:			2			
8.	8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load						
	Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 88.9 ton/yr						
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:				
	PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.						

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

1 Delles as Product DM10	2 T-4-1 D	4 T.CC - 1					
1. Pollutant Emitted: PM10	2. Total Perc	ent Efficie	ency of Control: N/A				
3. Potential Emissions: 20.5 lb/hour 88.9	tons/year		netically Limited? es 🔯 No				
5. Range of Estimated Fugitive Emissions (as applicable): to tons/year							
6. Emission Factor: N/A			7. Emissions				
Potential emissions calculated using GE v	endor emission	data.	Method Code:				
Reference:			2				
8. Calculation of Emissions:							
Hourly emission rate (Field 3) is combus	tion turbine ve	ndor data	for 100 % load				
and 18°F ambient temperature.							
Annual emissions (Field 3) based on com lb/hr) for 100 % load and 59°F ambient average annual temperature for Tampa	temperature (c		` `				
Annual Emissions = 20.3 lb/hr x 8,760 hr Annual Emissions = 88.9 ton/yr	Annual Emissions = $20.3 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$ Annual Emissions = 88.9 ton/yr						
9. Pollutant Potential/Estimated Fugitive Emi	ssions Commen	t:					
PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.							
PM and PM10 emission rates are assume	ed to be equal.						

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.	innica ponatant ident					
1. Pollutant Emitted: SO2	2. Total Percent Effici	ency of Control: N/A				
3. Potential Emissions: 11.1 lb/hour 45.1		hetically Limited? es 🛛 No				
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):					
6. Emission Factor: N/A Potential emissions calculated using GE vendor emission data. Reference: 7. Emissions Method Code: 2						
Reference: 8. Calculation of Emissions: Hourly emission rate (Field 3) is combustion turbine vendor data for 100 % load and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = (2.0 gr S / 100 scf) x (1.806 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 10.3 lb/hr Annual Emissions = 10.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 45.1 ton/yr						
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:					

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(Optional for unregulated emissions units.)

P	otent	ial/Es	timated	Fugitive	Emissions
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applying for an air operation permit.							
1. Pollutant Emitted: SAM	2. Total Percent	nt Efficie	ncy of Control: N/A				
3. Potential Emissions:		4. Synth	etically Limited?				
2.0 lb/hour 8.3	tons/year	☐ Ye					
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):						
6. Emission Factor: N/A			7. Emissions				
Potential emissions calculated using GE v	endor emission o	data.	Method Code:				
Reference:			2				
8. Calculation of Emissions:		•					
Hourly emission rate (Field 3) is combust and 18°F ambient temperature based on 4% conversion of SO ₂ to SO ₃ (SCR), and Hourly Emissions = [(5.55 lb S / hr) x (8 / + [(11.1 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual emissions (Field 3) based on com % load and 59°F ambient temperature (comperature for Tampa is 72°F). Annual Emissions = [(5.15 lb S / hr) x (8 / + [(10.3 lb SO ₂ / hr) x (4 / 100) x (98 lb / + [(10.3 lb SO ₂ / hr) x (4 / 100) x (4 / 10	8% conversion of 100% conversion of 100% conversion of 100) x (98 lb H ₂ SO ₄ / 64 lb So bustion turbine conservative estimated (100) x (98 lb H ₂ SO ₄ / 64 lb So	of fuel su on of SO ₃ $(SO_4 / 32)$ $(O_2) = 2.0$ vendor h mate since $(2SO_4 / 32)$ $(O_2) = 1.0$	lfur to SO ₃ (CT), to H ₂ SO ₄ . lb S] 0 lb/hr hourly data for 100 ce average annual				
Annual Emissions = 1.9 lb/hr x 8,760 hr/y Annual Emissions = 8.3 ton/yr	Annual Emissions = $1.9 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$ Annual Emissions = 8.3 ton/yr						
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:						
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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.							
1. Pollutant Emitted: VOC	: VOC 2. Total Percent Efficiency of Control: N/A						
3. Potential Emissions:	4. Synth	netically Limited?					
3.0 lb/hour 12.3							
5. Range of Estimated Fugitive Emissions (at to tons/year	s applicable):						
6. Emission Factor: N/A		7. Emissions					
Potential emissions calculated using GE v	endor emission data.	Method Code:					
Reference:		2					
8. Calculation of Emissions:							
Hourly emission rate (Field 3) is combus and 18°F ambient temperature. Annual emissions (Field 3) based on com lb/hr) for 100 % load and 59°F ambient average annual temperature for Tampa Annual Emissions = 2.8 lb/hr x 8,760 hr/Annual Emissions = 12.3 ton/yr	abustion turbine vendor l temperature (conservati is 72°F). yr x (1 ton / 2,000 lb)	ourly data (2.8					
9. Pollutant Potential/Estimated Fugitive Emi	ssions Comment:						

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.			
1.	Pollutant Emitted: NOX	2. Total Perc	ent Efficie	ency of Control: N/A
3.	Potential Emissions:		4. Synth	netically Limited?
		tons/year	_ <u>-</u>	es 🕅 No
5.	Range of Estimated Fugitive Emissions (as to tons/year			
6.	Emission Factor: N/A	•		7. Emissions
	Potential emissions calculated using perm	nit allowable r	ates.	Method Code:
Re	ference:			0
8.	Calculation of Emissions:			
	Hourly emission rate (Field 3) is allowabl 301A, Section III, Condition 14.c. Annual Emissions = 23.1 lb/hr x 8,760 hr/Annual Emissions = 101.2 ton/yr	-		ermit No. PSD-FL-
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.					
1.	Pollutant Emitted: CO	2. Total Percent Efficiency of Control: N/A				
3.	Potential Emissions:		4. Synth	netically Limited?		
	28.7 lb/hour 125.7	tons/year	Y∙	_ 		
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):				
6.	Emission Factor: N/A			7. Emissions		
	Potential emissions calculated using pern	nit allowable r	ates.	Method Code:		
Re	ference:			0		
8.	Calculation of Emissions:					
	Hourly emission rate (Field 3) is allowable 301A, Section III, Condition 14.b. Annual Emissions = 28.7 lb/hr x 8,760 hr/Annual Emissions = 125.7 ton/yr	-		ermit No. PSD-FL-		
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:			

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

	le v permit. Complete for each emissions obving for an air operation permit.	-mmtea ponut	ant identi	ned in Subsection E it				
1.	Pollutant Emitted: PM	2. Total Percent Efficiency of Control: N/A						
3.	Potential Emissions:			netical <u>ly</u> Limited?				
	20.5 lb/hour 88.9	tons/year	Y	es 🛛 No				
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):						
	Emission Factor: N/A			7. Emissions				
]	Potential emissions calculated using GE ve	endor emission	data.	Method Code:				
Ref	Perence:			2				
8.	Calculation of Emissions:	-		·				
	Hourly emission rate (Field 3) is combust and 18°F ambient temperature.	ion turbine ve	ndor data	for 100 % load				
	Annual emissions (Field 3) based on comblb/hr) for 100 % load and 59°F ambient taverage annual temperature for Tampa i	emperature (c						
	Annual Emissions = $20.3 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$ Annual Emissions = 88.9 ton/yr							
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:					
	PM emissions represent filterable and con EPA Reference Methods 201 and 202.	ndensable part	iculate m	atter as measured by				

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.						
1. Pollutant Emitted: PM10	2. Total Percent Efficiency of Control: N/A					
3. Potential Emissions:	4. S	ynthetically Limited?				
	tons/year	Yes No				
5. Range of Estimated Fugitive Emissions (as						
to tons/year	аррисаоте).					
6. Emission Factor: N/A		7. Emissions				
Potential emissions calculated using GE v	endor emission data.	Method Code:				
Reference:		2				
8. Calculation of Emissions:	·					
Hourly emission rate (Field 3) is combust	ian turbine vendar d	lata for 100 % load				
and 18°F ambient temperature.	ion tarbine vendor d	101 100 70 10ad				
and to 1 amount temperature.						
Annual emissions (Field 3) based on com	hustion turbine vend	or hourly data (20.3				
lb/hr) for 100 % load and 59°F ambient (• `				
average annual temperature for Tampa i	- `	ative estimate since				
average annual temperature for Tampa						
Annual Emissions = $20.3 \text{ lb/hr } \times 8,760 \text{ hr}$	/vr x (1 ton / 2.000 lb)				
Annual Emissions = 88.9 ton/yr	JI II (2 toll) 2,000 lo	,				
Timesi Dinissions Con tomy						
9. Pollutant Potential/Estimated Fugitive Emis	sions Comment:					
PM emissions represent filterable and co	ndensable particulate	e matter as measured by				
EPA Reference Methods 201 and 202.						
PM and PM10 emission rates are assume	d to be equal.					
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.								
1. Pollutant Emitted: SO2	2. Total Percent Eff	iciency of Control: N/A						
3. Potential Emissions:	4. Sy	nthetically Limited?						
	tons/year	Yes 🖄 No						
5. Range of Estimated Fugitive Emissions (as to tons/year	s applicable):							
6. Emission Factor: N/A		7. Emissions						
Potential emissions calculated using GE v	endor emission data.	Method Code:						
Reference:		. 2						
 8. Calculation of Emissions: Hourly emission rate (Field 3) is combus and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x x (2 lb SO₂ / lb S) = 11.1 lb/hr 		J						
Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F).								
Annual Emissions = $(2.0 \text{ gr S} / 100 \text{ scf}) \text{ x}$ $\times (2 \text{ lb SO}_2 / \text{ lb S}) = 10.3 \text{ lb/hr}$	$(1.806 \times 10^6 \text{ ft}^3/\text{hr}) \times ($	1 lb S / 7,000 gr S)						
Annual Emissions = 10.3 lb/hr x 8,760 hr Annual Emissions = 45.1 ton/yr	/yr x (1 ton / 2,000 lb)							
9. Pollutant Potential/Estimated Fugitive Emi	ssions Comment:							

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.						
1. Pollutant Emitted: SAM	2. Total Percent Efficiency of Control: N/A					
3. Potential Emissions:		4. Synth	netically Limited?			
	tons/year		es 🔯 No			
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):					
6. Emission Factor: N/A			7. Emissions			
Potential emissions calculated using GE v	endor emission	data.	Method Code:			
Reference:			2			
8. Calculation of Emissions: Hourly emission rate (Field 3) is combust and 18°F ambient temperature based on 4% conversion of SO ₂ to SO ₃ (SCR), and Hourly Emissions = [(5.55 lb S / hr) x (8 / + [(11.1 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual emissions (Field 3) based on com % load and 59°F ambient temperature (of temperature for Tampa is 72°F). Annual Emissions = [(5.15 lb S / hr) x (8 / + [(10.3 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual Emissions = 1.9 lb/hr x 8,760 hr/y Annual Emissions = 8.3 ton/yr	8% conversion 100% conversion (100) x (98 lb H H ₂ SO ₄ / 64 lb S bustion turbine conservative est (100) x (98 lb H H ₂ SO ₄ / 64 lb S	of fuel su ion of SO $I_2SO_4 / 32$ $SO_2 = 2$. e vendor l timate sin $I_2SO_4 / 32$ $SO_2 = 1$.	alfur to SO ₃ (CT), 3 to H ₂ SO ₄ . The Sl 0 lb/hr hourly data for 100 ce average annual			
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment	:				

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	prying for an air operation permit.					
1.	Pollutant Emitted: VOC	2. Total Percent Efficiency of Control: N/A				
. 3	Potential Emissions:		1 Sunth	netically Limited?		
Э.						
	3.0 lb/hour 12.3	tons/year	Y	es 🛛 No		
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):				
6.	Emission Factor: N/A			7. Emissions		
	Potential emissions calculated using GE ve	endor emission	data.	Method Code:		
	ference:			2		
8.	Calculation of Emissions:					
0	Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on combub/hr) for 100 % load and 59°F ambient t average annual temperature for Tampa is Annual Emissions = 2.8 lb/hr x 8,760 hr/y Annual Emissions = 12.3 ton/yr	bustion turbing emperature (c s 72°F). er x (1 ton / 2,0	e vendor l onservativ	nourly data (2.8		
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:			

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	pryring for an arr operation permit.			
1.	1. Pollutant Emitted: NOX 2. Total Percent Efficiency of Control: N			
3.	Potential Emissions:		4. Synth	netically Limited?
		tons/year		es 🖄 No
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):		
6.	Emission Factor: N/A			7. Emissions
	Potential emissions calculated using pern	nit allowable r	ates.	Method Code:
Re	ference:			0
8.	Calculation of Emissions: Hourly emission rate (Field 3) is allowabl	e rate pursuar	ıt to Air P	ermit No. PSD-FL-
	301A, Section III, Condition 14.c.	•		
7 4	Annual Emissions = 23.1 lb/hr x 8,760 hr/ Annual Emissions = 101.2 ton/yr	yr x (1 ton / 2,	000 lb)	
		÷		
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:	

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

1. Pollutant Emitted: CO	2. Total Percent Efficiency of Control: N/A				
3. Potential Emissions:	,		netically Limited?		
28.7 lb/hour 125.7	tons/year	Y-	es 🖄 No		
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):				
6. Emission Factor: N/A			7. Emissions		
Potential emissions calculated using peri	nit allowable ra	ates.	Method Code:		
Reference:			0		
8. Calculation of Emissions:					
Hourly emission rate (Field 3) is allowable rate pursuant to Air Permit No. PSD-FL-301A, Section III, Condition 14.b. Annual Emissions = 28.7 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb) Annual Emissions = 125.7 ton/yr					
9. Pollutant Potential/Estimated Fugitive Emis	sions Comment	:			

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

۳,	prying for an arr operation permit.					
1.	Pollutant Emitted: PM	2. Total Perc	ent Efficie	ency of Control: N/A		
3.	Potential Emissions:		4. Synth	netically Limited?		
	20.5 lb/hour 88.9	tons/year	<u> </u>	es 🖄 No		
5.	Range of Estimated Fugitive Emissions (as	applicable):				
٤	to tons/year					
6.	Emission Factor: N/A			7. Emissions		
	Potential emissions calculated using GE ve	endor emission	data.	Method Code:		
Re	ference:			2		
8.	Calculation of Emissions:					
	Hourly emission rate (Field 3) is combust	ion turbine ve	ndor data	for 100 % load		
	and 18°F ambient temperature.					
	Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F).					
	Annual Emissions = 20.3 lb/hr x 8,760 hr/ Annual Emissions = 88.9 ton/yr	yr x (1 ton / 2,	000 lb)			
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:			
	PM emissions represent filterable and con EPA Reference Methods 201 and 202.	ndensable part	iculate m	atter as measured by		

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.		
1. Pollutant Emitted: PM10	2. Total Percent Efficient	ency of Control: N/A
3. Potential Emissions:	4. Syntl	netically Limited?
		es 🖄 No
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):	·
6. Emission Factor: N/A		7. Emissions
Potential emissions calculated using GE v	endor emission data.	Method Code:
Reference:		2
8. Calculation of Emissions:		
Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on com lb/hr) for 100 % load and 59°F ambient average annual temperature for Tampa is Annual Emissions = 20.3 lb/hr x 8,760 hr Annual Emissions = 88.9 ton/yr	bustion turbine vendor l temperature (conservati is 72°F). /yr x (1 ton / 2,000 lb)	hourly data (20.3
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:	
PM emissions represent filterable and co EPA Reference Methods 201 and 202. PM and PM10 emission rates are assume	•	atter as measured by
	.	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

1. Pollutant Emitted: SO2 2. Total Percent Efficiency of Control: N							
3. Potential Emissions:		4. Synth	netically Limited?				
11.1 lb/hour 45.1	tons/year	$\prod Y$	es 🔀 No				
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):						
6. Emission Factor: N/A	6. Emission Factor: N/A 7. Emissions						
Potential emissions calculated using GE ve	endor emission	data.	Method Code:				
Reference:			2				
8. Calculation of Emissions:		-					
Hourly emission rate (Field 3) is combust	ion turbine ve	ndor data	for 100 % load				
and 18°F ambient temperature.							
Hourly Emissions = (2.0 gr S / 100 scf) x (1.934 x 10 ⁶ ft ³ /hr) x (1 lb S / 7,000 gr S) x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on combustion turbine vendor hourly data for 100							
% load and 59°F ambient temperature (contemperature for Tampa is 72°F).	onservative est	iimate sin	ce average annuai				
Annual Emissions = $(2.0 \text{ gr S} / 100 \text{ scf}) \text{ x}$ $(2 \text{ lb SO}_2 / \text{ lb S}) = 10.3 \text{ lb/hr}$, ,	b S / 7,000 gr S)				
Annual Emissions = $10.3 \text{ lb/hr} \times 8,760 \text{ hr}$	yr x (1 ton / 2,	000 lb)					
Annual Emissions = 45.1 ton/yr							
9. Pollutant Potential/Estimated Fugitive Emis	sions Comment	t:					
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

	Pollutant Emitted: SAM Potential Emissions: 2.0 lb/hour 8.3	2. Total Perc	ent Efficie	ency of Control: N/A				
3.								
	2.0 lb/hour 8.3		4. Synth	etically Limited?				
		tons/year	☐ Y	<u> </u>				
5.	5. Range of Estimated Fugitive Emissions (as applicable): to tons/year							
6.	Emission Factor: N/A			7. Emissions				
F	Potential emissions calculated using GE vo	e <mark>ndor e</mark> mission	data.	Method Code:				
Ref	erence:			2				
	Calculation of Emissions: Hourly emission rate (Field 3) is combust and 18°F ambient temperature based on 4% conversion of SO ₂ to SO ₃ (SCR), and Hourly Emissions = [(5.55 lb S / hr) x (8 / + [(11.1 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual emissions (Field 3) based on combust load and 59°F ambient temperature (contemperature for Tampa is 72°F). Annual Emissions = [(5.15 lb S / hr) x (8 / + [(10.3 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual Emissions = 1.9 lb/hr x 8,760 hr/y Annual Emissions = 8.3 ton/yr	8% conversion 100% conversion 100) x (98 lb H H ₂ SO ₄ / 64 lb S bustion turbin conservative es (100) x (98 lb l H ₂ SO ₄ / 64 lb S (r x (1 ton / 2,0)	of fuel surion of SO ₂ $H_2SO_4 / 32$ $SO_2 = 2$. e vendor hatimate sin $H_2SO_4 / 32$ $SO_2 = 1$. 00 lb)	alfur to SO ₃ (CT), 3 to H ₂ SO ₄ . lb S] 0 lb/hr nourly data for 100 ce average annual				
9.	Pollutant Potential/Estimated Fugitive Emis	ssions Commen	t:					

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

app	nying for an air operation permit.			
1.	Pollutant Emitted: VOC	2. Total Perc	ent Efficie	ency of Control: N/A
3.	Potential Emissions:		4. Synth	netically Limited?
		tons/year		es 🛛 No
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):	·	
6.	Emission Factor: N/A			7. Emissions
]	Potential emissions calculated using GE ve	endor emission	data.	Method Code:
Ref	Perence:			2
8.	Calculation of Emissions:			
	Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on combub/hr) for 100 % load and 59°F ambient to average annual temperature for Tampa is Annual Emissions = 2.8 lb/hr x 8,760 hr/y Annual Emissions = 12.3 ton/yr	oustion turbing emperature (c s 72°F).	e vendor l onservati	ourly data (2.8
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.							
1.	Pollutant Emitted: NOX	2. Total Perc	ent Efficie	ency of Control: N/A				
3.	Potential Emissions:		4. Synth	netically Limited?				
	23.1 lb/hour 101.2	tons/year		es 🖄 No				
5.	5. Range of Estimated Fugitive Emissions (as applicable): to tons/year							
6.	Emission Factor: N/A			7. Emissions				
	Potential emissions calculated using pern	nit allowable r	ates.	Method Code:				
Re	ference:			0				
8.	Calculation of Emissions:							
	Hourly emission rate (Field 3) is allowable 301A, Section III, Condition 14.c. Annual Emissions = 23.1 lb/hr x 8,760 hr/Annual Emissions = 101.2 ton/yr	-		ermit No. PSD-FL-				
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:					

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

	pryring for an air operation permit.			_
1.	Pollutant Emitted: CO	2. Total Perc	ent Efficie	ency of Control: N/A
3.	Potential Emissions:		4. Synth	netically Limited?
		tons/year	_ <u>-</u> -	es 🖄 No
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):		
6.	Emission Factor: N/A			7. Emissions
	Potential emissions calculated using pern	nit allowable r	ates.	Method Code:
Re	ference:			0
8.	Calculation of Emissions:			
	Hourly emission rate (Field 3) is allowable 301A, Section III, Condition 14.b. Annual Emissions = 28.7 lb/hr x 8,760 hr/Annual Emissions = 125.7 ton/yr	/yr x (1 ton / 2,	,000 lb)	Permit No. PSD-FL-
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.							
1. Pollutant Emitted: PM	2. Total Percent Efficiency of Control: N/A						
3. Potential Emissions:	<u>. </u>	4. Synth	etically Limited?				
20.5 lb/hour 88.9	tons/year		_ 				
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):						
6. Emission Factor: N/A			7. Emissions				
Potential emissions calculated using GE v	endor emission	data.	Method Code:				
Reference:			2				
8. Calculation of Emissions:							
Hourly emission rate (Field 3) is combust	tion turbine ve	ndor data	for 100 % load				
and 18°F ambient temperature.							
Annual emissions (Field 3) based on combustion turbine vendor hourly data (20.3 lb/hr) for 100 % load and 59°F ambient temperature (conservative estimate since average annual temperature for Tampa is 72°F). Annual Emissions = 20.3 lb/hr x 8,760 hr/yr x (1 ton / 2,000 lb)							
Annual Emissions = 88.9 ton/yr							
9. Pollutant Potential/Estimated Fugitive Emis	ssions Commen	t:					
PM emissions represent filterable and condensable particulate matter as measured by EPA Reference Methods 201 and 202.							
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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

1. Pollutant Emitted: PM10 2. Total Percent Efficiency of Control: N/A				
3. Potential Emissions: 20.5 lb/hour 88.9	tons/year	4. Synthetically Limited? ☐ Yes ☒ No		
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):			
6. Emission Factor: N/A Potential emissions calculated using GE v Reference:	endor emission	data. 7. Emissions Method Code: 2		
8. Calculation of Emissions: Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on com lb/hr) for 100 % load and 59°F ambient average annual temperature for Tampa in Annual Emissions = 20.3 lb/hr x 8,760 hr Annual Emissions = 88.9 ton/yr	bustion turbine temperature (co is 72°F). /yr x (1 ton / 2,0	vendor hourly data (20.3 nservative estimate since		
9. Pollutant Potential/Estimated Fugitive Emis PM emissions represent filterable and co EPA Reference Methods 201 and 202. PM and PM10 emission rates are assume	ndensable parti			

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.			
1. Pollutant Emitted: SO2	2. Total Perce	nt Efficie	ency of Control: N/A
3. Potential Emissions:		4. Synth	etically Limited?
11.1 lb/hour 45.1	tons/year	Y€	
Range of Estimated Fugitive Emissions (as to tons/year	applicable):		
6. Emission Factor: N/A			7. Emissions
Potential emissions calculated using GE ve	endor emission (data.	Method Code:
Reference:			2
8. Calculation of Emissions:			
Hourly emission rate (Field 3) is combust and 18°F ambient temperature.	ion turbine ven	dor data	for 100 % load
Hourly Emissions = $(2.0 \text{ gr S} / 100 \text{ scf}) \times (2 \text{ lb SO}_2 / \text{lb S}) = 11.1 \text{ lb/hr}$	(1.934 x 10 ⁶ ft ³ /h	ır) x (1 lb	S / 7,000 gr S)
Annual emissions (Field 3) based on come % load and 59°F ambient temperature (contemperature for Tampa is 72°F).			•
Annual Emissions = $(2.0 \text{ gr S} / 100 \text{ scf}) \text{ x}$ $(2 \text{ lb SO}_2 / \text{ lb S}) = 10.3 \text{ lb/hr}$	•	, ,	o S / 7,000 gr S)
Annual Emissions = 10.3 lb/hr x 8,760 hr Annual Emissions = 45.1 ton/yr	/yr x (1 ton / 2,0	00 lb)	
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:		

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.		
1. Pollutant Emitted: SAM	2. Total Percent Efficient	ency of Control: N/A
3. Potential Emissions:	4. Syntl	netically Limited?
2.0 lb/hour 8.3	<u></u>	es 🖄 No
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):	
6. Emission Factor: N/A		7. Emissions
Potential emissions calculated using GE v	endor emission data.	Method Code:
Reference:		2
8. Calculation of Emissions: Hourly emission rate (Field 3) is combus and 18°F ambient temperature based on 4% conversion of SO ₂ to SO ₃ (SCR), and Hourly Emissions = [(5.55 lb S / hr) x (8 / + [(11.1 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual emissions (Field 3) based on com % load and 59°F ambient temperature (at temperature for Tampa is 72°F). Annual Emissions = [(5.15 lb S / hr) x (8 / + [(10.3 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual Emissions = 1.9 lb/hr x 8,760 hr/y Annual Emissions = 8.3 ton/yr	8% conversion of fuel so 100% conversion of SO (100) x (98 lb H ₂ SO ₄ / 32 H ₂ SO ₄ / 64 lb SO ₂] = 2. bustion turbine vendor beconservative estimate sin (100) x (98 lb H ₂ SO ₄ / 32 H ₂ SO ₄ / 64 lb SO ₂] = 1.	ulfur to SO ₃ (CT), 3 to H ₂ SO ₄ . 2 lb S] 60 lb/hr hourly data for 100 hoce average annual
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

2. Total Percen	nt Efficier	ncy of Control: N/A
4	Synthe	etically Limited?
l .	Ye	<u></u>
s applicable):		
		7. Emissions
endor emission d	lata.	Method Code:
		2
bustion turbine v temperature (con is 72°F). yr x (1 ton / 2,000	vendor ho iservativ	ourly data (2.8
ssions Comment:		
	tion turbine vendestion turbine	s applicable): rendor emission data. tion turbine vendor data the state of the st

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.			
1.	Pollutant Emitted: NOX	2. Total Perc	ent Efficie	ency of Control: N/A
3.	Potential Emissions:		4. Synth	netically Limited?
	23.1 lb/hour 101.2	tons/year	Y∙	<u> </u>
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):		
6.	Emission Factor: N/A			7. Emissions
	Potential emissions calculated using pern	nit allowable r	ates.	Method Code:
Re	ference:			0
8.	Calculation of Emissions:		_	
	Hourly emission rate (Field 3) is allowable 301A, Section III, Condition 14.c. Annual Emissions = 23.1 lb/hr x 8,760 hr/Annual Emissions = 101.2 ton/yr	-		ermit No. PSD-FL-
9.	Pollutant Potential/Estimated Fugitive Emis	sions Commen	t:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

ap	plying for an air operation permit.	•		
1.	Pollutant Emitted: CO	2. Total Perce	ent Efficie	ency of Control: N/A
3.	Potential Emissions:		4. Synth	etically Limited?
	28.7 lb/hour 125.7	tons/year	☐ Y	es 🖄 No
5.	Range of Estimated Fugitive Emissions (as to tons/year	applicable):		·
6.	Emission Factor: N/A Potential emissions calculated using peri	nit allowable ra	ntes	7. Emissions Method Code:
Re	ference:			0
8.	Calculation of Emissions:			
	Hourly emission rate (Field 3) is allowable 301A, Section III, Condition 14.b.	e rate pursuant	t to Air P	ermit No. PSD-FL-
	Annual Emissions = 28.7 lb/hr x 8,760 hr Annual Emissions = 125.7 ton/yr	/yr x (1 ton / 2,0	000 lb)	
9.	Pollutant Potential/Estimated Fugitive Emis	sions Comment	:	

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.		ned in Subjection E is				
1. Pollutant Emitted: PM	2. Total Percent Efficiency of Control: N/A					
3. Potential Emissions:		netically Limited?				
20.5 lb/hour 88.9	20.5 lb/hour 88.9 tons/year Yes No					
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):					
6. Emission Factor: N/A		7. Emissions				
Potential emissions calculated using GE v	endor emission data.	Method Code:				
Reference:		2				
8. Calculation of Emissions:		<u> </u>				
Hourly emission rate (Field 3) is combust and 18°F ambient temperature.	ion turbine vendor data	for 100 % load				
Annual emissions (Field 3) based on com- lb/hr) for 100 % load and 59°F ambient t average annual temperature for Tampa i	emperature (conservati					
Annual Emissions = $20.3 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$ Annual Emissions = 88.9 ton/yr						
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:					
PM emissions represent filterable and co EPA Reference Methods 201 and 202.	ndensable particulate m	atter as measured by				

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

Title V permit. Complete for each emissions	-limited pollut	ant identi	fied in Subsection E i		
applying for an air operation permit.					
1. Pollutant Emitted: PM10	2. Total Perc	ent Efficie	ency of Control: N/A		
3. Potential Emissions:		4. Synth	netically Limited?		
20.5 lb/hour 88. 9	tons/year	Y	es 🖄 No		
5. Range of Estimated Fugitive Emissions (as	applicable):				
to tons/year					
6. Emission Factor: N/A			7. Emissions		
Potential emissions calculated using GE v	endor emission	data.	Method Code:		
Reference:			2		
8. Calculation of Emissions:					
Hourly emission rate (Field 3) is combust	tion turbine ve	ndor data	for 100 % load		
and 18°F ambient temperature.					
-					
Annual emissions (Field 3) based on com	bustion turbin	e vendor l	ourly data (20.3		
lb/hr) for 100 % load and 59°F ambient (temperature (c	onservativ	ve estimate since		
average annual temperature for Tampa i	average annual temperature for Tampa is 72°F).				
	Annual Emissions = $20.3 \text{ lb/hr} \times 8,760 \text{ hr/yr} \times (1 \text{ ton } / 2,000 \text{ lb})$				
Annual Emissions = 88.9 ton/yr					
9. Pollutant Potential/Estimated Fugitive Emis	ssions Commen	t:			
DM	1 1 1		.44		
PM emissions represent filterable and co EPA Reference Methods 201 and 202.	ndensable pari	ilculate m	atter as measured by		
ETA Reference Methods 201 and 202.					
PM and PM10 emission rates are assumed to be equal.					
1 141 and 1 14110 emission rates are assume	u to be equal.				

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.		
1. Pollutant Emitted: SO2	2. Total Percent Efficient	ency of Control: N/A
3. Potential Emissions:	4. Synth	netically Limited?
11.1 lb/hour 45.		es 🖄 No
5. Range of Estimated Fugitive Emissions (a to tons/year	s applicable):	
6. Emission Factor: N/A		7. Emissions
Potential emissions calculated using GE v	endor emission data.	Method Code:
Reference:		2
8. Calculation of Emissions:		
Hourly emission rate (Field 3) is combus and 18°F ambient temperature. Hourly Emissions = (2.0 gr S / 100 scf) x x (2 lb SO ₂ / lb S) = 11.1 lb/hr Annual emissions (Field 3) based on com % load and 59°F ambient temperature (temperature for Tampa is 72°F). Annual Emissions = (2.0 gr S / 100 scf) x x (2 lb SO ₂ / lb S) = 10.3 lb/hr Annual Emissions = 10.3 lb/hr x 8,760 hr Annual Emissions = 45.1 ton/yr	(1.934 x 10 ⁶ ft ³ /hr) x (1 ll abustion turbine vendor l conservative estimate sin (1.806 x 10 ⁶ ft ³ /hr) x (1 ll	o S / 7,000 gr S) hourly data for 100 hoe average annual
9. Pollutant Potential/Estimated Fugitive Emi	ssions Comment:	
2. 2 Shalling A Storman Dominated A agint o Dini		

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(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

Pollutant Emitted: SAM	2. Total Perc	ent Efficie	ency of Control: N/A
3. Potential Emissions: 2.0 lb/hour 8.3	tons/year		netically Limited? es 🛛 No
5. Range of Estimated Fugitive Emissions (as to tons/year	applicable):		
6. Emission Factor: N/A Potential emissions calculated using GE v Reference:	endor emission	ı data.	7. Emissions Method Code: 2
8. Calculation of Emissions: Hourly emission rate (Field 3) is combust and 18°F ambient temperature based on 4% conversion of SO ₂ to SO ₃ (SCR), and Hourly Emissions = [(5.55 lb S / hr) x (8 / + [(11.1 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual emissions (Field 3) based on com % load and 59°F ambient temperature (of temperature for Tampa is 72°F). Annual Emissions = [(5.15 lb S / hr) x (8 / + [(10.3 lb SO ₂ / hr) x (4 / 100) x (98 lb Annual Emissions = 1.9 lb/hr x 8,760 hr/y Annual Emissions = 8.3 ton/yr 9. Pollutant Potential/Estimated Fugitive Emissions	8% conversion 100% convers 100) x (98 lb H H ₂ SO ₄ / 64 lb S bustion turbing conservative es (100) x (98 lb I H ₂ SO ₄ / 64 lb S (r x (1 ton / 2,0)	of fuel surion of SO $H_2SO_4 / 32$ $SO_2 = 2.$ e vendor latimate sin $H_2SO_4 / 32$ $SO_2 = 1.$ 00 lb	alfur to SO ₃ (CT), 3 to H ₂ SO ₄ . 2 lb S] 6 lb/hr hourly data for 100 hoe average annual

EMISSIONS UNIT INFORMATION Section [7] of [7]

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F1. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION – POTENTIAL/ESTIMATED FUGITIVE EMISSIONS

(Optional for unregulated emissions units.)

Potential/Estimated Fugitive Emissions

applying for an air operation permit.					
1. Pollutant Emitted: VOC	2. Total Percent Efficient	ency of Control: N/A			
3. Potential Emissions:	4. Syntl	netically Limited?			
	3 tons/year Y	es 🖄 No			
5. Range of Estimated Fugitive Emissions (as	applicable):				
to tons/year					
6. Emission Factor: N/A		7. Emissions			
Potential emissions calculated using GE v	endor emission data.	Method Code:			
Reference:		2			
8. Calculation of Emissions:					
Hourly emission rate (Field 3) is combust and 18°F ambient temperature. Annual emissions (Field 3) based on com lb/hr) for 100 % load and 59°F ambient average annual temperature for Tampa annual Emissions = 2.8 lb/hr x 8,760 hr/y Annual Emissions = 12.3 ton/yr	bustion turbine vendor itemperature (conservati is 72°F). yr x (1 ton / 2,000 lb)	hourly data (2.8			
9. Pollutant Potential/Estimated Fugitive Emis	ssions Comment:				

Attachment C BPS Semiannual CEMS Report Quarters III & IV, 2003



January 30, 2004

Ms. Deborah Getzoff Southwest District Florida Department of Environmental Protection 3804 Coconut Palm Drive Tampa, Florida 33619 Via FedEx Airbill No. 7905 3402 9178

Mr. Jerry Campbell
The Environmental Protection Commission
of Hillsborough County
1410 North 21st Street
Tampa, Florida 33605

Via FedEx Airbill No. 7925 6039 9194

Re: Tampa Electric Company
Quarter III & IV, 2003
Bayside Semi-Annual Excess Emissions & Subpart GG Report
Air Construction Permit #0570040-015-AC
Air Permit Number: PSD-FL-301A
AIRS #0570040, E.U. ID#020, 021, 022

Dear Ms. Getzoff and Mr. Campbell:

As required by Section III, Specific Condition 25.and Section IV Appendix XS of the above referenced permit, TEC shall submit a semi-annual report to the Department of Environmental Protection and the Environmental Protection Commission of Hillsborough County, by January 30th of each year for Quarters 3 and 4, for each gas turbine summarizing the CEMS data and equipment. The report shall include: the monthly sulfur content (Attachment 1), the NO_x Excess Emissions Report, the 24-hour block average for each day of operation; the number of 1-hour emission averages excluded from each 24-hour average; the emissions due to monitor downtime; the reason for any monitor downtime; unusual maintenance or repair of the CEMS; a summary of any RATA tests performed, an updated general range of ammonia flow rates required to meet NO_x emissions limitations over the range of gas turbine load conditions (Attachments 2-4) and the Data Assessment Report (DAR) (Attachment 5) as required by Specific Condition 23.e.

Ms. Deborah Getzoff Mr. Jerry Campbell January 30, 2004 Page 2 of 2

If there are any questions regarding this report, please contact Laurie Pence or me at (813) 641-5060.

Sincerely,

Laura R. Crouch

Manager – Air Programs

Environmental, Health & Safety

EA/br/RPT001BPS Exc. Emis./GG Report Qtr 3/4, 03

Enclosures

I, the undersigned, am the responsible official as defined in Chapter 62-213, F.A.C., of the Title V source for which this document is being submitted. I hereby certify, based on the information and belief formed after reasonable inquiry, that the statements made and data contained in this document are true, accurate, and complete.

West C M	1/28/04
Signature	Date
Wade A. Maye	General Manager, Bayside Power Station
Name	Title

Attachment 1

BAYSIDE POWER STATION MONTHLY SULFUR CONTENT REPORT

MOHINE	the fire and the track appears a residence
Date	Sulfur Content (grains per 100 SCF)
July-03	0.0954
August-03	0.0922
September-03	
0.07	

BAYSIDE POWER STATION MONTHLY SULFUR CONTENT REPORT

Date	Sulfur Content (grains per 100 SCF)
October-03	0.0416
November-03	0.0592
December-03	0.0531

Note: 10/30/03-11/12/03 vendor analyzer out

Attachment 2

SUMMARY REPORT - NO. EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine

Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block

average

Reporting period dates: From 07/01/03 to 12/31/03

Company:

Tampa Electric Company

Address:

P.O. Box 111

Tampa, FL 33601-0111

Monitor Manufacturer

and Model No.:

Thermal Environmental 42CLS

Date of Latest CMS

Certification or Audit

October 2003

Process Unit

Description: 169 MW Combined Cycle

Combustion Turbine

(CT 1A)

Total source operating time in reporting period1:

3331.5

Emission Data Summary ¹		CMS Performance Summary ²	
1. Duration of excess emissions in reporting due to:	g period	1. CMS downtime in reporting period due to:	
a. Startup/Shutdown	223	a. Monitor equipment malfunctions	0
b. Control equipment problems	0	b. Non-Monitor equipment malfunctions	
c. Process problems	4	c. Quality assurance calibration	36
d. Other known causes	20	d. Other known causes	10
e. Unknown causes	0	e. Unknown causes	0
2. Total duration of excess emission	247	2. Total CMS Downtime	46
3. Total duration of excess emissions x (100) Total source operating time	7.0 %	3. Total CMS Downtime x (100) Total source operating time	1.0 %

Note: On a separate page, describe any changes to CMS, process or controls during last 6 months. F or each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups, shutdowns, and malfunctions.

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

- 1. For gases record all times in hours.
- 2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

Per Title V Permit #0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1A 24 - HOUR BLOCK AVERAGE - QUARTER 3, 2003

24 - HOUR	BLOCK AVERAGE	- QUARTER 3, 2003
Date	24-hour block CO	24-hour block NOx
07/01/2003	0.7	3.0
07/02/2003	0.3	3.0
07/03/2003	0.3	3.0
07/04/2003	0.4	3.0
07/05/2003	0.3	3.0
07/06/2003	0.3	3.0
07/07/2003	0.4	3.0
07/08/2003	0.6	3.1
07/09/2003	0.6	3.5
07/10/2003	0.8	3.1
07/11/2003	0.5	2.9
07/12/2003		3.0
07/13/2003		3.0
07/14/2003	0.7	3.0
07/15/2003	0.7	3.0
07/16/2003	0.7	3.0
07/17/2003	0.8	3.0
07/18/2003	0.7	3.0
07/19/2003	0.8	3.0
07/20/2003	0.8	3.0
07/21/2003	0.9	3.0
07/22/2003	0.8	3.0
07/23/2003	0.8	3.0
07/24/2003		3.0
07/25/2003	1.0	3.0
07/26/2003		3.0
07/27/2003		3.0
07/28/2003	4.3	3.2
07/29/2003	1.2	3.3
07/30/2003		1.1
07/31/2003	1.3	3.2
08/01/2003		3.1
08/02/2003	0.7	3.0
08/03/2003		3.0
08/04/2003	0.8	3.1
08/05/2003	0.8	3.0
08/06/2003	0.9	3.1
08/07/2003	0.8	2.9
08/08/2003	0.7	2.9
08/09/2003	0.8	3.0
08/10/2003	0.8	3.0
08/11/2003	0.9	3.1
08/12/2003	1.0	3.0
08/13/2003	1.1	2.7
08/14/2003	0.9	3.1
08/15/2003	1.1	3.0
08/16/2003	1.2	2.9
08/17/2003	1.3	2.9
08/18/2003	0.7	2.5
00/10/2003	0.1	۷.۷

08/19/2003	0.4	2.9
08/20/2003	0.4	2.9
08/21/2003	0.4	2.9
08/22/2003	0.4	2.9
08/23/2003	0.5	2.9
08/24/2003	0.6	3.0
08/25/2003	0.6	2.9
08/26/2003	0.8	3.0
08/27/2003	0.7	2.9
08/28/2003	0.7	2.9
08/29/2003	8.0	2.7
08/30/2003	0.7	2.9
08/31/2003	8.0	2.9
09/01/2003	1.4	3.4
09/02/2003	0.8	2.9
09/03/2003	0.9	3.0
09/04/2003	1.0	2.9
09/05/2003	0.9	2.9
09/06/2003	0.9	2.9
09/07/2003	1.1	2.9
09/08/2003	1.2	2.8
09/09/2003	1.1	2.9
09/10/2003	0.9	2.9
09/11/2003	1.0	2.9
09/12/2003	1.0	2.9
09/13/2003	1.1	2.4
09/14/2003	1.1	2.9
09/15/2003	1.1	2.9
09/16/2003	0.6	2.9
09/17/2003	0.4	2.9
09/18/2003	0.5	2.9
09/19/2003	0.6	2.9
09/20/2003	0.5	2.9
09/21/2003	0.5	2.9
09/22/2003	0.6	2.9
09/23/2003	0.7	3.0
09/24/2003	0.7	2.9
09/25/2003	0.7	2.9
09/26/2003	0.7	2.9
09/27/2003	0.7	2.9
09/28/2003	0.7	2.9
09/29/2003	0.7	2.9
09/30/2003	0.8	2.9

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1A EXCLUDED DATA - QUARTER 3, 2003

Date	Hours Data Excluded	Excluded Data	CO Value of Excluded Data	Reason for Exclusion
07/01/2003		5.9	20.6	Shutdown
07/02/2003		47.8	197.6	Start-up
07/08/2003		10.2	86.4	Shutdown
07/09/2003		27.6	155.8	Start-up
07/11/2003	0100	28.0	1241.0	Invalid Hour
	0900	39.7	975.3	Start-up
	1000	52.1	877.1	Start-up
	1100	22.2	157.9	Malfunction
	1700	9.6	278.6	Shutdown
07/12/2003	0100	39.7	205.0	Shutdown
07/14/2003	0300	44.9	649.4	Shutdown
	0600	46.1	368.4	Start-up
	0700	18.0	41.9	Start-up_
07/15/2003		40.3	604.0	Shutdown
07/16/2003	0700	28.3	118.0	Start-up
07/17/2003	1900	24.0	327.6	Shutdown
07/18/2003		46.6	300.9	Start-up
	1300	14.7	3.9	Start-up
	1900	31.9	179.5	Shutdown
07/19/2003		21.1	359.1	Start-up
	1100	35.9	266.6	Start-up
	2200	6.2	38.2	Shutdown
	2300 .	2.7	2756.9	Shutdown
07/20/2003		38.6	430.8	Start-up
	1400	15.4	12.7	Start-up
07/22/2003	2200	6.2	35.3	Shutdown
	2300	4.4	2480.5	Shutdown
07/23/2003		7.1	525.5	Start-up
	0900	24.3	150.2	Start-up
07/24/2003		8.2	175.4	Shutdown
07/25/2003		38.4	362.9	Start-up
	0800	20.0	55.1	Start-up
07/26/2003		11.0	232.1	Shutdown
07/27/2003		35.0	380.1	Start-up
	1000	10.2	24.8	Start-up
07/29/2003		25.1	111.8	Start-up
07/30/2003		41.9	741.2	Shutdown
07/31/2003		25.6	185.7	Start-up
	2300	11.9	226.7	Shutdown
08/01/2003		24.4	429.1	Start-up
	1000	22.3	95.4	Start-up
08/04/2003		11.2	358.1	Shutdown
08/05/2003		24.1	148.8	Start-up
	2400	6.7	72.1	Shutdown
08/06/2003		15.2	94.7	Start-up
	2300	8.5	106.7	Shutdown
08/07/2003		35.1	242.2	Start-up
08/10/2003	2400	15.8	605.5	Shuldown
08/11/2003		34.5	132.3	Start-up
	2300	20.2	322.2	Shutdown
08/12/2003		48.5	336.4	Start-up
		25	353	Shutdown
08/13/2003		67.6	189.6	Start-up
		5.2	-	Start-up
	2300	11.3	452.8	Shutdown
08/14/2003		20.3	153.9	Start-up
		6.7	51.7	Shuldown
		8.4	2531.7	Shutdown
08/15/2003		22.7	161.2	Start-up
08/19/2003		12	162.6	Shutdown
08/20/2003	0800	38.8	438.5	Start-up

	,			Co.
	0900 .	9.3	15.8	Start-up
	2400	6.8	215.1	Shutdown
08/21/2003		25.3	175.5	Start-up
08/22/2003		5.5	20.7	Shutdown
	2000	20.7	1431.6	Shutdown
08/23/2003	1000	•	88	Start-up
	1100	28.8	138.2	Start-up
	2300	15.6	400.2	Shutdown
08/24/2003	1000	33.7	259.7	Start-up
08/27/2003	0100	27.3	1157.9	Shutdown
	0900	20.1	157.9	Start-up
08/28/2003	2200	35.5	721.1	Shutdown
08/29/2003	0700	40.6	334.3	Start-up
	0800	6.1	•	Start-up
	2300	10.6	405.3	Shutdown
08/30/2003		33.2	215.2	Start-up
08/31/2003		18.9	447.5	Shutdown
09/01/2003		17.8	528.6	Start-up
03/01/2003	0900	22.2	108.1	Start-up
09/02/2003		5.5	12.9	Shutdown
03/02/2003	0300	36.9	1403.3	Shutdown
	0700	29.1	80.4	Start-up
	2300	9.4	109.2	Shutdown
09/03/2003		22.2	500.8	Start-up
09/03/2003			*****	
	0700	13.2	42.9	Start-up
	2300	16.9	755.2	Shutdown
09/04/2003		35.5	184	Start-up
	2100	6.1	32.3	Shutdown
	2200	2.7	2415.8	Shutdown
09/05/2003		25.2	134.4	Start-up
09/08/2003		6.1	54.7	Shutdown
<u> </u>	0600	14.7	69.3	Start-up
09/12/2003		9	58.8	Malfunction
	1400	17.1	62.9	Malfunction
	2300	15.7	434.8	Shutdown
09/13/2003		22.6	135.7	Start-up
09/14/2003		7	269.6	Shutdown
	0800	8.9	516.3	Start-up
	0900	18.6	100.9	Start-up_
09/17/2003		6.3	46.9	Shutdown
09/18/2003	0000	•	2304.2	Shutdown
	0600	41.1	243.3	Start-up
09/19/2003	0100	9.1	131.6	Shutdown
	0700	17.9	335.3	Start-up
	0800	16.7	58.2	Start-up
	2000	7.1	66.1	Shutdown
09/20/2003	0700	15.2	446.1	Start-up
	0800	27.2	153.7	Start-up
09/21/2003		15.4	324.9	Shutdown
<u> </u>	0800	22	112.8	Start-up
09/22/2003		7.9	150.8	Shutdown
32.23.2000	0700	33.7	424.1	Start-up
	Inann	14.5	154.7	Start-up
	0800 2300	14.5	54.7 265.6	Start-up Shutdown
09/24/2003	2300	18.6	265.6	Shutdown
	2300 0600	18.6 34.5	265.6 338.2	Shutdown Start-up
09/24/2003 09/25/2003	2300 0600 0700	18.6 34.5 12.4	265.6 338.2 33.5	Shutdown Start-up Start-up
09/24/2003 09/25/2003 09/27/2003	2300 0600 0700 0000	18.6 34.5 12.4 40.3	265.8 338.2 33.5 703.4	Shutdown Start-up Start-up Shutdown
09/24/2003 09/25/2003 09/27/2003	2300 0600 0700 0000 0800	18.6 34.5 12.4 40.3 35.4	265.6 338.2 33.5 703.4 363.2	Shutdown Start-up Start-up Shutdown Start-up
09/24/2003 09/25/2003 09/27/2003	2300 0600 0700 0000 0800 0900	18.6 34.5 12.4 40.3 35.4 16.5	265.6 338.2 33.5 703.4 363.2 49.7	Shutdown Start-up Start-up Shutdown Start-up Start-up
09/24/2003 09/25/2003 09/27/2003 09/28/2003	2300 0600 0700 0000 0800 0900 0000	18.6 34.5 12.4 40.3 35.4 16.5	265.6 338.2 33.5 703.4 363.2 49.7 345.8	Shutdown Start-up Start-up Shutdown Start-up Start-up Shutdown
09/24/2003 09/25/2003 09/27/2003 09/28/2003	2300 0600 0700 0000 0800 0900 0000 0800	18.6 34.5 12.4 40.3 35.4 16.5 18 33.7	265.6 338.2 33.5 703.4 363.2 49.7 345.8 314	Shutdown Start-up Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up
09/24/2003 09/25/2003 09/27/2003 09/28/2003	2300 0600 0700 0000 0800 0900 0000 0800 0900	18.6 34.5 12.4 40.3 35.4 16.5 18 33.7 15.3	265.6 338.2 33.5 703.4 363.2 49.7 345.8 314 42.5	Shutdown Start-up Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up Shutdown Start-up Start-up
09/24/2003 09/25/2003 09/27/2003 09/28/2003 09/30/2003	2300 0600 0700 0000 0800 0900 0000 0800 0900 0000	18.6 34.5 12.4 40.3 35.4 16.5 18 33.7 15.3	265.6 338.2 33.5 703.4 363.2 49.7 345.8 314 42.5 135.9	Shutdown Start-up Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown
09/24/2003 09/25/2003 09/27/2003 09/28/2003 09/30/2003	2300 0600 0700 0000 0800 0900 0000 0800 0900	18.6 34.5 12.4 40.3 35.4 16.5 18 33.7 15.3 10.3 23.6	265.6 338.2 33.5 703.4 363.2 49.7 345.8 314 42.5 135.9 361.7	Shutdown Start-up Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up Shutdown Start-up Start-up

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

Data not excluded.

BAYSIDE POWER STATION - CT 1A MONITOR DOWNTIME - QUARTER 3, 2003

Date 🛝 🤃	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
07/01/2003		Calibrate CO Monitor
08/18/2003	3	Aborted Linearity
09/10/2003	2	CO Monitor failed Calibration/ Re-calibration
L <u> </u>		

Monitor availability:	99.67%	

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1A MAINTENANCE/REPAIR OF CEMS - QUARTER 3, 2003

Unusual Maint. Or Repair of CEMS
No Unusual Maintenance of CEMS
· · · · · · · · · · · · · · · · · · ·

RATA data required pursuant to these CFRs

NOx: 40 CFR 75, Appendix B CO: 40 CFR 60, Appendix F

ORIS Code: 7873

T-Value

APS Flag

Relative Accuracy:

Bias Adjustment Factor

Indicator of Normal Op. Level

Gross Unit Load or Velocity

Reference Method Used

2.306

12.77

1.111

160

Ν

7e,3a

2.306

12.77

1.111

Ν

160

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

State: FL

TEST SUMMARY REPORT

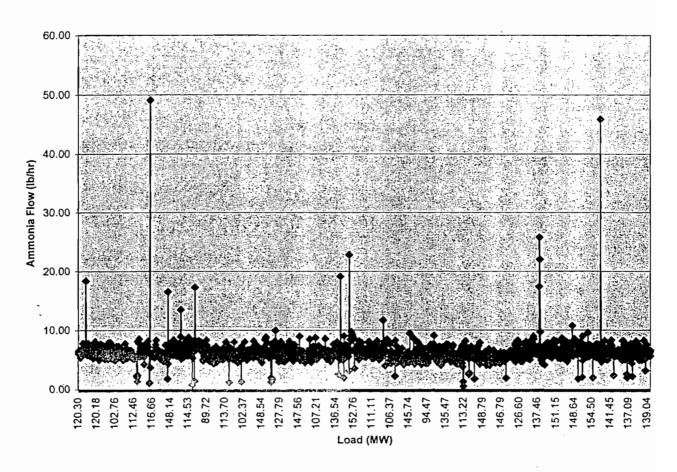
PAGE 1

05/28/2003

Facility Name: BAYSIDE County: HILLSBOROUGH _______ Unit/ Reported Recalculated Test Test Sys Comp Test Hour/ Test Load Stack ID Comp/Sys Parm Type Type End Date Time # Lvls Reason Result Result CT1A /113 NOX RATA (RT 610-616) 04/23/2003 1519 1 1 C Pass-APS Pass-APS MONITORING DATA CHECKING SOFTWARE 4.1 BETA 05/28/2003 RATA REPORT (RT 610/611) ORIS'Code: Facility: BAYSIDE 7873 State: System ID: 113 Unit/Stack ID: CT1A Parameter: NOX Test End Date/Time: 04/23/2003 1519 Test No.: 1 # of Operating Levels: 1 Units of Measure: LB/MMBTU Reason for Test: C Performance Spec: <= 10.0% Next RATA: Four Op Qtrs Recalc. Results: Pass-APS % RA:12.77 Mean Diff: 0.001 BAF: 1.111 0.001 BAF: 1.111 Reported Results: Pass-APS % RA:12.77 Mean Diff: Operating Level: H Start End Run Reference Monitoring Gross Load Run Start Date Time End Date Time Status Method Value or Velocity 1 04/23/2003 1023 04/23/2003 1044 1 0.012 0.011 2 04/23/2003 1054 04/23/2003 1115 1 0.012 0.011 162 3 04/23/2003 1128 04/23/2003 1149 1 0.012 0.011 161 4 04/23/2003 1212 04/23/2003 1233 1 0.012 0.011 5 04/23/2003 1247 04/23/2003 1308 1 0.013 0.011 160 6 04/23/2003 1323 04/23/2003 1344 1 0.012 0.011 159 7 04/23/2003 1355 04/23/2003 1416 1 0.012 0.011 158 8 04/23/2003 1427 04/23/2003 1448 1 0.012 0.011 158 9 04/23/2003 1458 04/23/2003 1519 1 0.013 157 0.011 Summary Statistics Reported Recalculated Mean of Monitoring System 0.011 0.011 Mean of Reference Method Values 0.012 0.012 Mean of Difference 0.001 0.001 Standard Deviation of Difference 0.000 0.000 Confidence Coefficient 0.000 0.000

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Unit 1A Load vs Ammonia Flow



SUMMARY REPORT - NO_x EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine

Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block

Reporting period dates: From 07/01/03 to 12/31/03

Company: Address:

Process Unit

Tampa Electric Company

P.O. Box 111

Tampa, FL 33601-0111

Monitor Manufacturer

and Model No.:

Thermal Environmental 42CLS

October 2003

Date of Latest CMS Certification or Audit

Description: 169 MW Combined Cycle

Combustion Turbine

(CT 1B)

Total source operating

time in reporting period¹:

3201.75

Emission Data Summary ¹	CMS Performance Summary ²	-	
1. Duration of excess emissions in reporting place due to:	period	1. CMS downtime in reporting period due to:	
a. Startup/Shutdown2	210	a. Monitor equipment malfunctions	0
b. Control equipment problems	0	b. Non-Monitor equipment malfunctions	9
c. Process problems	0	c. Quality assurance calibration	0
d. Other known causes	0	d. Other known causes	0
e. Unknown causes	0	e. Unknown causes	0
2. Total duration of excess emission	210	2. Total CMS Downtime	9
3. Total duration of excess emissions x (100) Total source operating time	7 %	3. Total CMS Downtime x (100) Total source operating time	0 %

Note: On a separate page, describe any changes to CMS, process or controls during last 6 months. For each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups, shutdowns, and malfunctions.

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

- 1. For gases record all times in hours.
- 2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

BAYSIDE POWER STATION - CT 1B 24 - HOUR BLOCK AVERAGE - QUARTER 3, 2003

24 - HOUR	BLOCK AVERAGE	- QUARTER 3, 2003
Date - 365	24-hour block CO	24-hour block NOx
07/01/2003	1.1	3.2
07/02/2003	1.1	3.0
07/03/2003	1.3	3.1
07/04/2003	1,1	3.0
07/05/2003	1.1	3.0
07/06/2003	1.1	3.0
07/07/2003	1.0	3.2
07/08/2003		3.0
07/09/2003	1.2	3.1
07/10/2003	0.9	3.0
07/11/2003	0.9	3.0
07/12/2003	1.0	3.0
07/13/2003	0.9	3.0
07/14/2003	1.0	2.9
07/15/2003	0.9	3.0
07/16/2003		3.1
07/17/2003	1.2	3.3
07/18/2003		3.1
07/19/2003	Offline	Offline
07/20/2003	0.0	0.0
07/21/2003	1.0	3.0
07/22/2003	1.0	3.0
07/23/2003	1.0	3.0
07/24/2003	1.0	3.0
07/25/2003	1.0	3.0
07/26/2003	1,0	3.0
07/27/2003	1.0	3.0
07/28/2003	1.0	3.0
07/29/2003	1.1	3.5
07/30/2003	1.0	2.9
07/31/2003	1.0	3.0
08/01/2003	1.1	3,0
08/02/2003	1.0	3.0
08/03/2003	Offline	Offline
08/04/2003	1.3	3.3
08/05/2003		3.0
08/06/2003		3.0
08/07/2003		3.0
08/08/2003	1.1	2.9
08/09/2003	1.2	2.9
08/10/2003	1.1	3.0
08/11/2003	1.2	3.0
08/12/2003	1.2	3.0
08/13/2003	1.2	3.0
08/14/2003	1.2	3.0
08/15/2003	1.2	3.0
08/16/2003	1.2	2.9
08/17/2003	1.4	3.2
08/18/2003	1.3	2.9
30, 13,2000		

08/20/2003 1.3 3.1 08/21/2003 1.3 2.9 08/22/2003 Offline Offline 08/23/2003 0.7 3.0 08/24/2003 0.6 3.0 08/25/2003 0.7 2.9 08/26/2003 0.9 2.7 08/27/2003 0.7 3.0 08/28/2003 0.7 3.0 08/28/2003 0.7 3.0 08/28/2003 0.7 3.0 08/28/2003 0.7 3.0 08/29/2003 0.8 3.0 08/31/2003 0.7 2.9 09/01/2003 0.7 2.9 09/02/2003 0.7 2.9 09/04/2003 0.8 2.9 09/04/2003 0.8 3.1 09/05/2003 0.7 2.9 09/08/2003 0.8 3.3 09/09/2003 0.8 3.9 09/10/2003 0.8 2.9 09/11/2003 0.9 3.0			
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08/31/2003 0.7 2.9 09/01/2003 0.7 2.9 09/02/2003 0.7 2.9 09/03/2003 0.8 2.9 09/04/2003 0.8 3.1 09/05/2003 Offline Offline 09/06/2003 0.7 2.9 09/07/2003 0.8 3.3 09/08/2003 0.8 2.9 09/09/2003 0.9 2.9 09/10/2003 0.8 2.9 09/11/2003 0.9 3.0 09/12/2003 1.1 2.9 09/13/2003 1.0 2.9 09/14/2003 0.9 3.1 09/15/2003 1.0 2.9 09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 2.9 09/23/2003 1.0 2.9 09/23/2003 1.0 2.9 09/25/2003 1.1 2.9	08/29/2003	0.8	3.0
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09/07/2003 0.8 3.3 09/08/2003 0.8 2.9 09/09/2003 0.9 2.9 09/10/2003 0.8 2.9 09/11/2003 0.9 3.0 09/12/2003 1.1 2.9 09/13/2003 1.0 2.9 09/14/2003 0.9 3.1 09/15/2003 1.0 2.9 09/16/2003 0.9 3.0 09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/21/2003 1.0 2.9 09/23/2003 1.0 3.0 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/05/2003	Offline	Offline
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09/09/2003 0.9 2.9 09/10/2003 0.8 2.9 09/11/2003 0.9 3.0 09/12/2003 1.1 2.9 09/13/2003 1.0 2.9 09/14/2003 0.9 3.1 09/15/2003 1.0 2.9 09/16/2003 0.9 3.0 09/17/2003 1.0 2.9 09/18/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 3.0 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/07/2003	0.8	3.3
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09/13/2003 1.0 2.9 09/14/2003 0.9 3.1 09/15/2003 1.0 2.9 09/16/2003 0.9 3.0 09/17/2003 1.0 2.9 09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/20/2003 1.0 3.0 09/21/2003 1.0 3.0 09/22/2003 1.0 2.9 09/23/2003 1.1 2.9 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/11/2003	0.9	3.0
09/14/2003 0.9 3.1 09/15/2003 1.0 2.9 09/16/2003 0.9 3.0 09/17/2003 1.0 2.9 09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/20/2003 1.0 3.0 09/21/2003 1.0 3.0 09/23/2003 1.0 3.0 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/12/2003	1.1	2.9
09/15/2003 1.0 2.9 09/16/2003 0.9 3.0 09/17/2003 1.0 2.9 09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 3.0 09/23/2003 1.1 2.9 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/13/2003	1.0	2.9
09/16/2003 0.9 3.0 09/17/2003 1.0 2.9 09/18/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 3.0 09/22/2003 1.0 3.0 09/23/2003 1.1 2.9 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/14/2003	0.9	3.1
09/17/2003 1.0 2.9 09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 2.9 09/23/2003 1.1 2.9 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/15/2003	1.0	2.9
09/18/2003 1.0 2.9 09/19/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 2.9 09/23/2003 1.0 3.0 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/16/2003	0.9	3.0
09/19/2003 1.0 2.9 09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 2.9 09/23/2003 1.0 3.0 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/17/2003	1.0	2.9
09/20/2003 1.0 2.9 09/21/2003 1.0 3.0 09/22/2003 1.0 2.9 09/23/2003 1.0 3.0 09/24/2003 1.1 2.9 09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/18/2003		
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09/25/2003 1.1 2.9 09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/23/2003	1.0	3.0
09/26/2003 1.1 2.9 09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/24/2003	1.1	2.9
09/27/2003 1.7 3.0 09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/25/2003	1.1	2.9
09/28/2003 1.3 3.3 09/29/2003 1.1 2.9	09/26/2003	1.1	2.9
09/29/2003 1.1 2.9	09/27/2003	1.7	3.0
09/29/2003 1.1 2.9	09/28/2003	1.3	3.3
09/30/2003 1.1 2.9	09/29/2003		2.9
	09/30/2003	1.1	2.9

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1B EXCLUDED DATA - QUARTER 3, 2003

10% (Sec.)	Hours Data	NOx Value of	CO Value of	1 127 SAL 1880 1747 1444
Date	Excluded	Excluded Data	Excluded Data	Reason for Exclusion
07/01/2003		*	39.1	Shutdown
	2400	*	2358.8	Shutdown
07/02/2003	0600	24.4	237.9	Start-up
07/03/2003	2300	24.8	1211.7	Shutdown
07/04/2003	09.00	31	166	Start-up
07/06/2003	2200	7.2	68.8	Shutdown
07/07/2003	0900	38.8	391.6	Start-up
	2200	16.8	216.5	Shutdown
07/08/2003	0700	21.5	234	Start-up
07/10/2003	0100	36.9	1211.5	Shutdown
	0700	24.3	175.7	Start-up
07/13/2003	0100	9.8	115.1	Shutdown
	1000	25.6	151.9	Start-up
07/14/2003	0200	*	263.8	Shutdown
	0600	12.2	74.4	Start-up
07/16/2003		*	44.7	Shutdown
	2300	10.1	2337.6	Shutdown
07/17/2003		20	636.8	Start-up/Shutdown
	1100	33.4	410.2	Start-up
į.	2200	6.7	83	Shutdown
07/18/2003		31.3	332. 2	Start-up
	1300	27.6	100.4	Start-up
	1800	6.6	155.1	Shutdown
07/20/2003		29.1	520.7	Start-up/ Shutdown
07/21/2003		51.5	261	Start-up
	0900	44.5	632.1	Start-up
	1000	18.2	109.1	Start-up
08/02/2003		17.1	503.5	Shutdown
08/04/2003		43.5	379.2	Start-up
08/16/2003		6.9	170.1	Shutdown
08/17/2003	·	39.5	470.9	Start-up
	1000	10	*	Start-up
	2300	*	70	Shutdown
08/18/2003		36	297.4	Start-up
	2200	21.9	414.3	Shutdown
08/19/2003		45.5	341.2	Start-up
08/20/2003		*	34.8	Shutdown
	2400	*	2236.8	Shutdown
08/21/2003		37.1	544.4	Start-up
	1000	12.4	36.4	Start-up
	1700	7.3	91.9	Shutdown
08/23/2003		42.6	372.4	Start-up
	1200	28	115.7	Start-up
1	2400	14.6	403.9	Shutdown
08/24/2003		19.8	467.2	Start-up
	1000	19	74.3	Start-up
	2300	19.4	723.5	Shutdown
08/25/2003	0600	40.6	452.8	Start-up

	0700	13.8	29.5	Start-up
	2200	9.4	164.8	Shutdown
08/26/2003	0900	22.8	150.7	Start-up
	2400	10.7	151.6	Shutdown
08/27/2003		12.8	490	Start-up
	1000	20.1	126.6	Start-up
09/04/2003		*	224.2	Shutdown
09/06/2003		32.5	464	Start-up
	1000	24.2	163.4	Start-up
09/07/2003		*	71.2	Shutdown
	0900	18.6	140	Start-up
	2400	14.5	413.7	Shutdown
09/08/2003		14.2	119.7	Start-up
09/09/2003		6.5	73.4	Shutdown
	0700	15.6	239.4	Start-up
09/10/2003		10.5	330.6	Shutdown
09/11/2003		26.5	140.2	Start-up
09/12/2003		41.9	1099.6	Shutdown
	0700	46.1	301.6	Start-up
	0800	50.4	312.1	Start-up
	0900	*	10.4	Start-up
09/13/2003		•	67.9	Shutdown
09/14/2003		•	617.8	Start-up
00/11/2000	0800	18.5	96.6	Start-up
	2400	24.7	427.1	Shutdown
09/15/2003		8.6	454.8	Start-up
00/10/2000	0500	60	86.7	Start-up
	2400	14.4	657	Shutdown
09/16/2003		25.6	173.3	Start-up
	2400	34.6	949.1	Shutdown
09/17/2003		34	462.3	Start-up
	0700	13.7	57.1	Start-up
09/18/2003	2400	6.8	68.1	Shutdown
09/19/2003	0600	11.1	467.7	Start-up
	0700	14.2	62.1	Start-up
09/20/2003	2200	20	349.5	Shutdown
09/21/2003		*	341.5	Start-up
	0900	20.5	101.6	Start-up
	2300	.*	48	Shutdown
	2400	*	2310.3	Shutdown
09/22/2003		19.8	191.5	Start-up
	2400	36.4	606	Shutdown
09/23/2003		40.4	335.1	Start-up
	2300	25	426.3	Shutdown
09/24/2003		36.3	246.6	Start-up
09/25/2003		24.3	419.3	Shutdown
09/26/2003		33.4	551.2	Start-up
	0700	20.6	48.5	Start-up
	2300	40	612.6	Shutdown
09/27/2003		35.8	235.3	Start-up
	2400	35.1	1392.3	Shutdown
09/28/2003		41.5	343.4	Start-up

	2300	18.5	445.3	Shutdown
09/29/2003	0600	24.9	192.8	Start-up
	2300	19.3	581.8	Shutdown
09/30/2003	0600	21.3	534.5	Start-up
	0700	14.3	64.1	Start-up
	2200	8.5	114.6	Shutdown

^{*} Data not excluded.

BAYSIDE POWER STATION - CT 1B MAINTENANCE/REPAIR OF CEMS - QUARTER 3, 2003

Date 💛	Unusual Maint. Or Repair of CEMS
	No Unusual Maintenance of CEMS
<u> </u>	
	
	
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BAYSIDE POWER STATION - CT 1B MONITOR DOWNTIME - QUARTER 3, 2003

Date	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
08/23/2003	9	Calibration bottles valved out
		·

A STATE OF THE PROPERTY OF THE	0.704
Monitor availability:	I 13 / 19/_ II
llMonitor availability	J 70 11
	J 75

RATA data required pursuant to these CFRs

PAGE 1

NOx: 40 CFR 75, Appendix B CO: 40 CFR 60, Appendix F RATA data

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

05/28/2003

TEST SUMMARY REPORT

State: FL

Facility Name: BAYSIDE County: HILLSBOROUGH

Unit

ORIS Code: 7873

Reported Recalculated Sys Comp Test Hour/ Test Load Stack Test Test

ID Comp/Sys Parm Type Type End Date Time # Lvls Reason Result Result

RATA (RT 610-616) CT1B /213 NOX

04/17/2003 1209 1 1 C

Pass-APS Pass-APS

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

RATA REPORT (RT 610/611)

05/28/2003

ORIS Code: Facility: BAYSIDE 7873 State: FL System ID: 213 Unit/Stack ID: CT1B Parameter: NOX

Test End Date/Time: 04/17/2003 1209 Test No.: 1 # of Operating Levels: 1 Units of Measure: LB/MMBTU

Reason for Test: C

Performance Spec: <= 10.0%

% RA: 9.09 Mean Diff: Recalc. Results: Pass-APS

Next RATA: Four Op Qtrs

Reported Results: Pass-APS

% RA: 9.09 Mean Diff:

0.001 BAF: 1.100 0.001 BAF: 1.100

			======						_======================================
Operating Level: H									
	Start		End Run	Re	ference	Monitoring	Gross L	oad	
Run	Start Date	Time	End Date	Time :	Status	Method	Value	or Velocity	
===	========	====	========	=====	======	=======	=======	========	=======================================
1	04/17/2003	0702	04/17/2003	0723	1	0.011	0.010	164	
2	04/17/2003	0736	04/17/2003	0757	1	0.011	0.010	163	
3	04/17/2003	0809	04/17/2003	0830	1	0.011	0.010	162	
4	04/17/2003	0850	04/17/2003	0911	1	0.011	0.010	160	
5	04/17/2003	0923	04/17/2003	0944	1	0.011	0.010	160	
6	04/17/2003	1000	04/17/2003	1021	1	0.011	0.010	159	
7	04/17/2003	1035	04/17/2003	1056	1	0.011	0.010	158	
8	04/17/2003	1116	04/17/2003	1137	1	0.011	0.010	157	
9	04/17/2003	1148	04/17/2003	1209	1	0.011	0.010	157	

Reported Recalculated Summary Statistics

0.010 Mean of Monitoring System 0.010 Mean of Reference Method Values 0.011

0.011

Mean of Difference 0.001 0.001 Standard Deviation of Difference 0.000 0.000

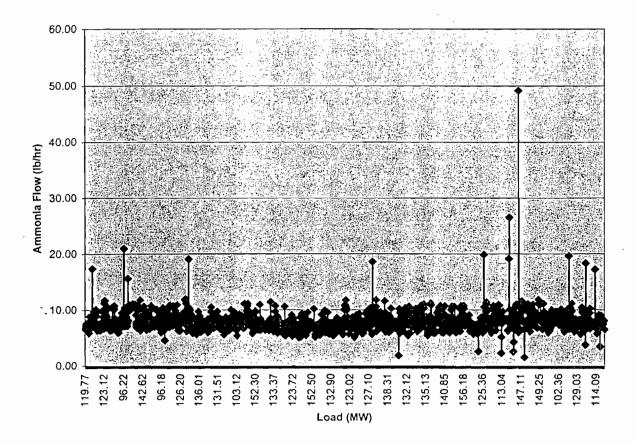
Confidence Coefficient 0.000 0.000 T-Value 2.306 2.306

Relative Accuracy: 9.09 9.09 1.100 Bias Adjustment Factor 1.100

APS Flag

Indicator of Normal Op. Level Ν Ν Gross Unit Load or Velocity 160 160

Reference Method Used 7e,3a



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

SUMMARY REPORT – NO_x EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine

Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block

average

Reporting period dates: From 07/01/03 to 07/31/03

Company:

Tampa Electric Company

Address:

P.O. Box 111

Tampa, FL 33601-0111

Monitor Manufacturer

and Model No.:

Thermal Environmental 42CLS

October 2003

Date of Latest CMS Certification or Audit

Process Unit

Description: 169 MW Combined Cycle

Combustion Turbine

(CT 1C)

Total source operating

time in reporting period¹:

3428.25

Emission Data Summary ¹	CMS Performance Summary ²
Duration of excess emissions in reporting period due to:	1 1. CMS downtime in reporting period due to:
a. Startup/Shutdown230	a. Monitor equipment malfunctions0
b. Control equipment problems0	b. Non-Monitor equipment malfunctions0
c. Process problems 5	c. Quality assurance calibration0
d. Other known causes0	d. Other known causes0
e. Unknown causes0	e. Unknown causes0
2. Total duration of excess emission 235	2. Total CMS Downtime0
3. Total duration of excess emissions x (100) Total source operating time 7 %	3. Total CMS Downtime x (100) Total source operating time 0%

<u>Note</u>: On a separate page, describe any changes to CMS, process or controls during last 6 months. For each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups, shutdowns, and malfunctions.

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

- 1. For gases record all times in hours.
- 2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

BAYSIDE POWER STATION - CT 1C 24 - HOUR BLOCK AVERAGE - QUARTER 3, 2003

	BLOCK AVERAGE	
Date	24-hour block CO	24-hour block NOx
07/01/2003	0.7	3.0
07/02/2003	0.8	3.1
07/03/2003	0.8	3.3
07/04/2003	1.5	3.1
07/05/2003	0.7	3.0
07/06/2003	0.7	3.0
07/07/2003	0.7	3.0
07/08/2003	0.7	3.0
07/09/2003	0.7	3.0
07/10/2003	0.7	3.0
07/11/2003	0.7	3.0
07/12/2003	0.8	3.0
07/13/2003	0.7	3.0
07/14/2003	0.7	3.0
07/15/2003	0.9	3.0
07/16/2003	0.8	3.0
07/17/2003	8.0	3.0
07/18/2003	Offline	Offline
07/19/2003	Offline	Offline
07/20/2003	0.0	0.0
07/21/2003	0.9	3.1
07/22/2003	0.8	3.0
07/23/2003	0.9	3.0
07/24/2003	0.8	3.0
07/25/2003	0.9	3.0
07/26/2003	0.8	3.0
07/27/2003	0.8	3.0
07/28/2003	0.8	3.0
07/29/2003	0.9	3.0
07/30/2003	0.8	3.0
07/31/2003	0.9	3.0
08/01/2003	0.9	3.0
08/02/2003	0.9	3.0
08/03/2003	0.9	3.0
08/04/2003	0.9	3.0
08/05/2003	0.9	3.0
08/06/2003	0.9	3.0
08/07/2003	0.9	3.0
08/08/2003	0.9	2.9
08/09/2003	0.9	2.9
08/10/2003	0.9	3.0
08/11/2003	0.9	3.0
08/12/2003	0.9	3.1
08/13/2003	0.9	3.0
08/14/2003	0.9	3.0
08/15/2003	1.0	2.9
08/16/2003	0.9	2.9
08/17/2003	1.1	2.9
08/18/2003	0.8	2.9
33, 13, <u>2</u> 000		

08/19/2003	0.7	3.2
08/20/2003	0.5	2.9
08/21/2003	0.6	2.9
08/22/2003	0.5	2.9
08/23/2003	0.6	2.7
08/24/2003	0.6	3.0
08/25/2003	0.6	2.9
08/26/2003	2.1	3.5
08/27/2003	0.6	2.9
08/28/2003	0.6	2.9
08/29/2003	0.7	2.9
08/30/2003	0.6	2.9
08/31/2003	0.6	2.9
09/01/2003	0.6	2.9
09/02/2003	0.7	3.1
09/03/2003	1.2	2.7
09/04/2003	0.8	2.9
09/05/2003	0.7	2.9
09/06/2003	0.6	2.9
09/07/2003	0.7	2.9
09/08/2003	0.7 . 4.	3.0
09/09/2003	0.8	2.9
09/10/2003	0.8	2.9
09/11/2003	8.0	3.0
09/12/2003	8.0	2.9
09/13/2003	0.8	2.9
09/14/2003	0.8	2.9
09/15/2003	0.8	2.9
09/16/2003	0.8	2.9
09/17/2003	0.8	2.9
09/18/2003	0.9	2.9
09/19/2003	0.8	2.9
09/20/2003	0.8	2.9
09/21/2003	0.8	2.9
09/22/2003	0.8	2.9
09/23/2003	0.9	3.1
09/24/2003	8.0	2.9
09/25/2003	0.8	2.9
09/26/2003	0.8	2.9
09/27/2003	0.8	2.9
09/28/2003	0.9	2.9
09/29/2003	0.8	2.9
09/30/2003	0.9	2.9

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1C EXCLUDED DATA - QUARTER 3, 2003

	[January Data	EXCLUDED DATA		The second secon
	Hours Data	NOx Value of	 **A ** A ** A ** A ** A ** A ** A ** A	
Date	Excluded		Excluded Data 139.8	Reason for Exclusion
07/01/2003		14.9		Start-up
07/03/2003		31.2	1066.9	Shutdown
27/2//2000	0800	35.2	362.3	Start-up
07/04/2003		35	1582.7	Shutdown
07/05/2003		25.7	115.8	Start-up
	2100	6.7	59.5	Shutdown
07/06/2003	-	38.8	390.7	Start-up
	1100	18.5	49.5	Start-up
07/07/2003		47.8	672.8	Shutdown
07/08/2003		37.1	255.9	Start-up
	2200	16.4	346.1	Shutdown
07/09/2003		32.8	363.1	Start-up
	1700	36.6	195.5	Start-up
07/14/2003		36.4	525.6	Shutdown
07/15/2003		17	81.2	Start-up
07/17/2003	2400	7.3	264.2	Shutdown
07/20/2003	1100	29.7	427.4	Start-up
	1200	45.8	511.4	Shutdown
	2000	34	297	Cold Steam Turbine Start-up
	2100	56.8	185.8	Cold Steam Turbine Start-up
	2200	58.1	182.9	Cold Steam Turbine Start-up
	2300	57.1	190.8	Cold Steam Turbine Start-up
	2400	52.8	182.7	Cold Steam Turbine Start-up
07/21/2003	2300	15.3	421.3	Shutdown
07/22/2003	0700	23.2	160.5	Start-up
07/23/2003	1400	13	108.5	Cold Steam Turbine Start-up
	1500	32.3	308.2	Cold Steam Turbine Start-up
	1600	35.4	349.5	Cold Steam Turbine Start-up
	1700	9.9	12	Cold Steam Turbine Start-up
07/25/2003	2200	8.5	96	Shutdown
07/26/2003	0900	35.8	448.7	Start-up
	1000	20.3	44.6	Start-up
07/27/2003		9.1	111.8	Shutdown
07/28/2003		22.4	149.8	Start-up
07/29/2003		15.7	722.9	Shutdown
07/30/2003		40.4	299.5	Start-up
08/01/2003		8.9	105.8	Shutdown
08/02/2003		25.6	435.9	Start-up
30,02,2000	0900	15	53.2	Start-up
	2300	16.9	572.1	Shutdown
08/03/2003	<u> </u>	22.6	488	Start-up
30/03/2003	1200	22.1	88.3	Start-up
08/07/2003		6.7	69.3	Shutdown
08/08/2003		34.1	215.3	Start-up
	L	29		
08/09/2003			501.4	Shutdown
· · · · · · · · · · · · · · · · · · ·	0900	21.5	104.2	Start-up
00110/005	2300	8.7	303.8	Shutdown
08/10/2003	1000	28	252.8	Start-up

08/11/2003	0100	6.2	61.1	Shutdown
	0700	5.6	151.8	Start-up
	2400	6.5	66.3	Shutdown
08/12/2003	0600	*	549.1	Start-up
	0700	13	51.2	Start-up
	2400	12.1	144.7	Shutdown
08/13/2003		30.5	379.3	Start-up
	0700	9.7	26.1	Start-up
08/14/2003	2100	8	252.6	Shutdown
08/15/2003		28.3	197.8	Start-up
	2400	30.7	506.9	Shutdown
08/16/2003	0700	34	503.9	Start-up
	0800	8.5	17.3	Start-up
08/18/2003	2100	21.7	342.2	Shutdown
08/19/2003	0600	39.7	357.8	Start-up
	2300	27.7	430.1	Shutdown
08/20/2003	0900	36.1	503.2	Start-up
	1000	13.2	19.8	Start-up
08/21/2003	2300	14.8	694.4	Shutdown
08/22/2003	1000	25.6	174.3	Start-up
08/23/2003	0500	14.1	140.2	Malfunction
	0600	27.9	250.9	Malfunction
	0700	28	268.3	Malfunction
	0800	28.7	265.9	Malfunction
	0900	29.1	195.4	Malfunction
08/24/2003	2400	7.9	80.1	Shutdown
08/25/2003	0900	24.3	162.5	Start-up
	2300	8	89.4	Shutdown
08/26/2003	1000	*	391.3	Start-up
-	1100	11.8	2.7	Start-up
08/27/2003	2400	17.2	317.7	Shutdown
08/28/2003	0600	18	129.1	Start-up
	2200	6.3	65.8	Shutdown
08/29/2003	0800	36.7	181.7	Start-up
	2400	8.9	99.5	Shutdown
08/30/2003		27.2	498.1	Start-up
	1000	18.1	52.4	Start-up
08/31/2003		18.9	255.1	Shutdown
09/01/2003		38.6	427	Start-up
	1000	10.9	16.6	Start-up
	2400	10.5	126.6	Shutdown
09/02/2003		*	141.2	Start-up
	0900	15.5	78.6	Start-up
	2200	12.6	165.2	Shutdown
09/03/2003		23.6	596	Start-up
	0800	39.7	1372.1	Shutdown
	1100	18.9	91	Start-up
	2200	18.3	300	Shutdown
09/04/2003	0700	20	501	Start-up
	0800	15	56.2	Start-up
09/06/2003	0100	21.9	363.6	Shutdown
	0700	19.3	255.8	Start-up

09/08/2003	2400	*	56.2	Shutdown
09/09/2003	0100	*	2510.8	Shutdown
	1000	23.1	136.6	Start-up
09/10/2003	2400	9.1	187.3	Shutdown
09/11/2003	0500	*	530.9	Start-up
	0600	*	93.2	Start-up
09/12/2003	2400	15.8	576.5	Shutdown
09/13/2003	0900	32.2	424.5	Start-up
	1000	22.1	96.9	Start-up
09/15/2003	0100	20.3	311.5	Shutdown
	0600	25.3	138.2	Start-up
09/16/2003	0200	36.2	616	Shutdown
	0700	20.3	133.7	Start-up
09/17/2003	0200	25.7	427	Shutdown
	0600	26.1	208.5	Start-up
09/19/2003	2100	22.2	378.2	Shutdown
09/20/2003	0800	16.2	631.5	Start-up
	0900	23.7	122.8	Start-up
09/23/2003	0100	13.5	559.8	Shutdown
	0600	30.2	436.2	Start-up
09/24/2003	0100	24.8	420.5	Shutdown
	0700	22.8	124	Start-up
09/26/2003	0100	16.1	859.9	Shutdown
	0800	*	17.2	Start-up
	0900	23.6	104.7	Start-up
09/28/2003	2400	6.4	40.8	Shutdown
09/29/2003	0100	10.4	2533.1	Shutdown
	0700	38.7	409.6	Start-up
	0800	12.4	30.8	Start-up

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1C MAINTENANCE/REPAIR OF CEMS - QUARTER 3, 2003

Date : :	Unusual Maint. Or Repair of CEMS
	No Unusual Maintenance of CEMS
1	

BAYSIDE POWER STATION - CT 1C MONITOR DOWNTIME - QUARTER 3, 2003

Date -	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
4434004		
	· · · · · · · · · · · · · · · · · · ·	
	-	

		_
Monitor availability	100%	٦

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

1404 total hours

RATA data required pursuant to these CFRs

NOx: 40 CFR 75, Appendix B CO: 40 CFR 60, Appendix F Date RATA data

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

05/28/2003

TEST SUMMARY REPORT

PAGE 1

ORIS Code: 7873 State: FL
Facility Name: BAYSIDE County: HILLSBOROUGH

Unit/

Reported Recalculated

Stack Sys Comp Test

Hour/ Test Load Test Test

ID Comp/Sys Parm Type Type

End Date Time # Lvls Reason Result Result

CT1C /313 NOX

RATA (RT 610-616)

04/18/2003 1110 1 1 C

Pass-APS Pass-APS

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

RATA REPORT (RT 610/611)

05/28/2003

PAGE 2

ORIS Code: 7873 Facility: BAYSIDE State: FL
Unit/Stack ID: CT1C System ID: 313 Parameter: NOX

Test End Date/Time: 04/18/2003 1110 Test No.: 1 # of Operating Levels: 1 Units of Measure: LB/MMBTU

Reason for Test: C

Performance Spec: <= 10.0%

Next RATA: Four Op Qtrs

Recalc. Results: Pass-APS
Reported Results: Pass-APS

% RA:16.97 Mean Diff:

0.002 BAF: 1.111 0.002 BAF: 1.111

Reported Results: Pass-APS % RA:16.97 Mean Diff: 0.002 BAF: 1.111

Operating Level: H

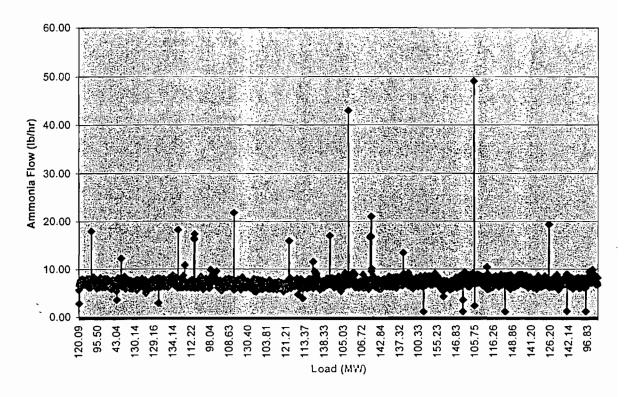
Run	Start Start Date		End Run End Date	Re Time :	ference Status	Monitoring Method		oad or Velocity	
1	04/18/2003	0601	04/18/2003	0622	1	0.011	0.010	168	
2	04/18/2003	0652	04/18/2003	0713	1	0.012	0.010	168	
3	04/18/2003	0725	04/18/2003	0746	1	0.012	0.010	167	
4	04/18/2003	0757	04/18/2003	0818	1	0.012	0.010	165	
5	04/18/2003	0830	04/18/2003	0851	1	0.012	0.010	163	
6	04/18/2003	0904	04/18/2003	0925	1	0.012	0.010	162	
7	04/18/2003	0941	04/18/2003	1002	1	0.011	0.010	161	
8	04/18/2003	1014	04/18/2003	1035	1	0.011	0.010	160	
9	04/18/2003	1049	04/18/2003	1110	1	0.011	0.010	159	

Summary Statistics

Reported Recalculated

Mean of Monitoring System 0.010 0.010 Mean of Reference Method Values 0.012 0.012 Mean of Difference 0.002 0.002 Standard Deviation of Difference 0.001 0.001 Confidence Coefficient 0.000 0.000 T-Value 2.306 2.306 Relative Accuracy: 16.97 16.97 Bias Adjustment Factor 1.111 1.111 APS Flag Indicator of Normal Op. Level Ν N Gross Unit Load or Velocity 164 164

Reference Method Used 7e,3a



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

Attachment 3

BAYSIDE POWER STATION - CT 1A 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

	24-hour block CO	24-hour block NOx
10/01/2003	0.5	2.9
10/02/2003	0.3	2.9
10/02/2003	0.3	3.0
10/03/2003	Offline	Offline
	Offline	Offline
10/05/2003		Offline
10/06/2003	Offline 1.5	
10/07/2003		2.9
10/08/2003		2.9
10/09/2003		3.1
10/10/2003	0.2	2.9
10/11/2003		2.9
10/12/2003	0.3	2.9
10/13/2003	0.3	2.9
10/14/2003	0.3	2.9
10/15/2003	1.3	2.9
10/16/2003	1.3	2.9
10/17/2003	1.4	2.9
10/18/2003	2.2	2.9
10/19/2003	0.7	2.9
10/20/2003	0.7	2.9
10/21/2003	8.0	2.8
10/22/2003	8.0	2.9
10/23/2003	8.0	2.9
10/24/2003	0.9	2.9
10/25/2003	0.9	2.9
10/26/2003	0.9	2.9
10/27/2003	1.0	2.9
10/28/2003	0.9	2.9
10/29/2003	1.0	2.9
10/30/2003	1.0	2.9
10/31/2003	1.0	2.9
11/01/2003	1.0	2.9
11/02/2003	1.4	3.0
11/03/2003	Offline	Offline
11/04/2003	0.0	0.0
11/05/2003	0.0	0.0
11/06/2003	1.1	2.9
11/07/2003		2.9
11/08/2003	0.9	2.9
11/09/2003	0.9	2.9
11/10/2003	0.9	2.9
11/11/2003	0.4	2.9
11/12/2003	0.2	3.0
11/13/2003	0.2	1.9
11/14/2003	0.3	2.5
11/15/2003	0.3	2.9
11/16/2003	0.4	2.9
	0.4	3.2
11/17/2003		
11/18/2003	0.4	2.9

11/19/2003	0.4	2.8
11/20/2003	0.5	3.2
11/21/2003	0.5	2.9
11/22/2003	1.1	3.1
11/23/2003	0.5	2.9
11/24/2003	0.7	3.4
11/25/2003	0.6	3.0
11/26/2003	0.7	3.0
11/27/2003	0.6	2.9
11/28/2003	0.5	2.9
11/29/2003	0.7	2.9
11/30/2003	0.6	2.9
12/01/2003	0.7	2.9
12/02/2003	0.7	2.9
12/03/2003	0.7	3.0
12/04/2003	0.6	2.9
12/05/2003	0.7	3.0
12/06/2003	0.8	2.9
12/07/2003	0.9	2.9
12/08/2003	0.9	2.9
12/09/2003	0.9	2.9
12/10/2003	0.8	2.9
12/11/2003	0.8	2.9
12/12/2003	0.9	2.9
12/13/2003	0.9	2.9
12/14/2003	0.8	2.9
12/15/2003	Offline	Offline
12/16/2003	Offline	Offline
12/17/2003	Offline	Offline
12/18/2003	Offline	Offline
12/19/2003	Offline	Offline
12/20/2003	Offline	Offline
12/21/2003	0.0	0.0
12/22/2003	Offline	Offline
12/23/2003	1.1	2.9
12/24/2003	1.2	2.9
12/25/2003	1.1	2.9
12/26/2003	1.2	2.9
12/27/2003	1.3	2.9
12/28/2003	0.0	0.0
12/29/2003	1.2	3.0
12/30/2003	1.2	3.1
12/31/2003	1.3	2.9

Per Air Permit No. 0570040-015-AC, Section III, Specifi

BAYSIDE POWER STATION - CT 1A EXCLUDED DATA - QUARTER 4, 2003

	L. Com House Data	EXCLUDED DATA	CO Value of	7. 5 1 4 M C 1 V 4 S 4 S 4 S 4 S 4 S 4 S
Date	Excluded	Excluded Data	Excluded Data	Reason for Exclusion
10/02/2003		17.3	348.2	Shutdown
	0700	16.9	230.6	Start-up
	0800	16.9	26.1	Start-up
	2200	9.4	104.6	Shutdown
10/03/2003		42.1	111.2	Start-up
	2100	38.8	942.0	Shutdown
10/07/2003	0600	45.8	•	Start-up
	0700	54.3	[•	Start-up
	0900	15.5	19.4	Start-up
	2400	27.3	364.5	Shutdown
10/08/2003	0600	17.2	473.2	Start-up
	0700	18.5	92.4	Start-up
	2200	9.7	177.2	Shutdown
10/09/2003		*	35.1	Start-up
	0700	22.3	113.5	Start-up
10/13/2003		29.6	433.4	Shutdown
10/10/2000	0600	25.0	153.9	Start-up
10/14/2003		29.6	433.4	Shutdown
10/14/2003	0600	25.0	153.9	Start-up
10/15/2003		46.2	243.1	Malfunction
10/15/2003		9.2	99.2	Shutdown
10/17/2003		48.4	153.4	Start-up
	2300	5.9	20.1	Shutdown
10/18/2003		15.2	428.4	Start-up
•	0800	24.1 : .	80.4	Start-up
10/19/2003	0000	9.6	103.6	Shutdown
	0600	33.9	156.7	Start-up
10/20/2003	2300	11.0	132.8	Shutdown
10/21/2003	0400	5.7	474.3	Start-up
	0500	30.4	179.2	Start-up
10/26/2003		35.4	231.6	Start-up
10/29/2003		8.7	146.6	Shutdown
10/30/2003		28.4	145.5	Start-up
10,00,2000	2100	15.0	505.2	Shutdown
10/31/2003		44.8	316.2	Start-up
10/01/2000	1400	26.3	61.7	Start-up
 	1500	7.1	•	tuning
	1600	7.0	•	tuning
	1700	5.2	•	
			200.2	tuning ·
	2000	7.0	259.3	Shutdown
1/01/2003		11.6	577.9	Start-up
	0900	36.5	216.4	Start-up
1/02/2003		7.2	79.2	Shutdown
	0900	43.5	319.9	Start-up
	1000	19.9	•	Start-up
1/04/2003	1900	32.6	401.1	Start-up/ Shutdown
1/05/2003	1400	41.6	260.4	tuning
	1500	48.9	189.1	tuning
	1600	50.3	185.2	tuning
	1700	50.1	213.7	tuning
	1800	49.9	215.6	tuning
	1900	49.8	218.8	tuning-
	2000	49.3	219.4	tuning
	· · · · · · · · · · · · · · · · · · ·			
	2100	49	220.3	tuning
	2200	49.6	218.2	tuning
1,00,00		50.3	215.7	tuning
1/06/2003				
1/06/2003	0200	49.9	218.9	tuning
11/06/2003	0200 0300	49.9 51.5	212.7	tuning
11/06/2003	0200 0300 0400	49.9 51.5 51.2	212.7 217.6	tuning tuning
11/06/2003	0200 0300	49.9 51.5	212.7	tuning

	T0200	150 (296.6	h:
	0800	22.4	 	tuning
	1500	22.4	136.1	Start-up
	2200	13.2	196.9	Shutdown
11/07/2003	1000	13.5	586. 5	Start-up
	1100	24.4	76.9	Start-up
11/09/2003	1700	21.7	312	Shutdown
11/10/2003	0900	36.6	254.8	Start-up
	2300	10.8	176.9	Shutdown
11/11/2003		25.2	136.8	Start-up
11/12/2003		9.9	213.3	Shutdown
11/12/2003			194.5	
l	1000	38.1		Start-up
	2300	15.2	661.7	Shutdown
11/13/2003		33.7	372.1	Start-up
	0900	20.8	90.5	Start-up
11/17/2003	0100	9.9	98.8	Shutdown
	0600	48.3	348.7	Start-up
11/18/2003	2300	13.4	190.4	Shutdown
11/19/2003		23.5	129.3	Start-up
1171372000	2300	7.1	65.4	Shutdown
44/20/2002				
11/20/2003		46.2	314.3	Start-up
11/21/2003		6.8	64	Shutdown
11/22/2003		23.6	448.6	Start-up
	0800	33.6	186.9	Start-up
	2300	27	1358.4	Shutdown
11/23/2003	0800	25.6	118.4	Start-up
11/24/2003	0000	14.7	194.4	Shutdown
	0700	42.9	396.3	Start-up
11/25/2003		6.6	66.9	Shutdown
11/25/2005	0600	12.6	518.5	Start-up
	1		120.7	
	0700	12.2		Start-up
11/26/2003		41.9	1095.3	Shutdown
	0600	40.4	462.7	Start-up
	0700	15.8	53.7	Start-up
11/27/2003	0000	8.9	90.5	Shutdown
	0800	•	180.2	Start-up
	0900	26.6	158.6	Start-up
11/28/2003	0800	23.6	463.8	Start-up
11720.2000	0900	29.3	203.8	Start-up
12/02/2003	0100	8.8	156.7	Shutdown
12/02/2003		•	192.1	
	0600			Start-up
		26.3	109.8	
11 1 27(1/1/2010) 2	0700			Start-up
12/04/2003	0000	11.3	130.3	Shutdown
	0000 0600	11.3 43.3	245.8	Shutdown Start-up
12/05/2003	0000 0600	11.3 43.3 10	245.8 240.6	Shutdown Start-up Shutdown
	0000 0600	11.3 43.3 10 27	245.8 240.6 414.1	Shutdown Start-up Shutdown Start-up
	0000 0600 0200	11.3 43.3 10 27 17.7	245.8 240.6	Shutdown Start-up Shutdown
	0000 0600 0200 0600 0700	11.3 43.3 10 27 17.7	245.8 240.6 414.1	Shutdown Start-up Shutdown Start-up
12/05/2003	0000 0600 0200 0600 0700 0200	11.3 43.3 10 27 17.7 12.2	245.8 240.6 414.1 89.6	Shutdown Start-up Shutdown Start-up Start-up Shutdown
12/05/2003	0000 0600 0200 0600 0700 0200 0700	11.3 43.3 10 27 17.7 12.2 41.8	245.8 240.6 414.1 89.6 151.8 237.4	Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up
12/05/2003 12/09/2003 12/14/2003	0000 0600 0200 0600 0700 0200 0700 1900	11.3 43.3 10 27 17.7 12.2 41.8 15.8	245.8 240.6 414.1 89.6 151.8 237.4 182.7	Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up Shutdown
12/05/2003	0000 0600 0200 0600 0700 0200 0700 1900	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9	Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up Shutdown Shutdown Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2	Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown
12/05/2003 12/09/2003 12/14/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7	Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Shuldown Shuldown Start-up Start-up Start-up
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/23/2003 12/26/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7	Shutdown Start-up Shutdown Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Shuldown Shuldown Start-up Start-up Start-up
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/23/2003 12/26/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7	Shutdown Start-up Shutdown Start-up Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Start-up Start-up Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/23/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300 0600 0700	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Shuldown Start-up Start-up Start-up Start-up Start-up Shuldown Start-up Start-up Shuldown Start-up
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/23/2003 12/26/2003 12/27/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300 0600 0700 1100	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Shuldown Start-up Start-up Start-up Start-up Start-up Shuldown Start-up Shuldown Start-up Shuldown Start-up Shuldown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/23/2003 12/27/2003 12/28/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300 0600 0700 1100 0100	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 8.1	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3	Shutdown Start-up Shutdown Start-up Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Start-up Start-up Start-up Start-up Start-up Start-up Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/28/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300 0600 0700 1100 0100	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 3.1 45.2	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Shuldown Start-up Start-up Start-up Start-up Shuldown Start-up Shuldown Start-up Shuldown Start-up Start-up Start-up Start-up Shuldown Shuldown Shuldown Shuldown Shuldown Shuldown Shuldown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/23/2003 12/27/2003 12/28/2003	0000 0600 0200 0600 0700 0200 0700 1900 0200 0300 0600 0700 2300 0600 0700 1100 1100 1100 0100	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 3.1 45.2 13.2	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1	Shutdown Start-up Shutdown Start-up Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Start-up Start-up Shutdown Start-up Shutdown Start-up Shutdown Start-up Shutdown Start-up Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/28/2003	0000 0600 0200 0600 0700 0200 0700 0900 0900 0900 0900 09	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 3.1 45.2 13.2 39.4	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1 377.7	Shutdown Start-up Shutdown Start-up Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Start-up Start-up Start-up Shutdown Start-up Start-up Start-up Start-up Start-up Start-up Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Shutdown Start-up Shutdown Start-up Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/28/2003	0000 0600 0200 0600 0700 0700 0700 0200 0300 0600 0700 2300 0600 0700 1100 0100 0100 0600 0700	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 8.1 45.2 13.2 39.4 22.8	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1 377.7 77.4	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Start-up Shuldown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/28/2003	0000 0600 0200 0600 0700 0200 0700 0900 0900 0900 0900 09	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 3.1 45.2 13.2 39.4	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1 377.7	Shutdown Start-up Shutdown Start-up Start-up Start-up Shutdown Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Start-up Start-up Start-up Shutdown Start-up Start-up Start-up Start-up Start-up Start-up Start-up Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Shutdown Start-up Shutdown Start-up Shutdown Start-up Shutdown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/28/2003	0000 0600 0200 0600 0700 0200 0700 0900 0900 0300 0600 0700 1100 0100 0100 0600 0700 2200	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 8.1 45.2 13.2 39.4 22.8	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1 377.7 77.4	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Start-up Shuldown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/29/2003 12/29/2003	0000 0600 0200 0600 0700 0200 0700 0900 0900 0300 0600 0700 1100 0100 0100 0600 0700 2200	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 8.1 45.2 13.2 39.4 22.8	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1 377.7 77.4	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Start-up Shuldown
12/05/2003 12/09/2003 12/14/2003 12/21/2003 12/26/2003 12/27/2003 12/28/2003 12/28/2003 12/29/2003	0000 0600 0200 0600 0700 0200 0700 0200 0300 0600 0700 2300 0600 0700 1100 0100 0100 0600 0700 2200	11.3 43.3 10 27 17.7 12.2 41.8 15.8 52.1 54.5 19.6 40 8.2 42 33.1 5.3 8.1 45.2 13.2 39.4 22.8	245.8 240.6 414.1 89.6 151.8 237.4 182.7 295.9 376.2 435.7 221.9 101.7 470.7 177.5 32 2403.3 426.6 663.1 377.7 77.4 157.2 250.1	Shuldown Start-up Shuldown Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Start-up Start-up Start-up Start-up Shuldown Start-up Start-up Shuldown Start-up Start-up Start-up Start-up Start-up Shuldown Start-up Shuldown Shuldown Shuldown Shuldown Start-up

^{*} Data not excluded.

BAYSIDE POWER STATION - CT 1A MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Date:	Unusual Maint, Or Repair of CEMS
10/18/2003	Replaced Umbilical on Unit 1A CEM System
ļ	

BAYSIDE POWER STATION - CT 1A MONITOR DOWNTIME - QUARTER 4, 2003

Date	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
10/07/2003	3	CO Monitor failed Calibration/ Re-calibration
10/10/2003	2	CO Monitor failed Calibration/ Re-calibration
10/14/2003	14	CO Monitor failed Calibration/ Re-calibration
10/15/2003	14	CO calibration monitor problems
10/18/2003	7	Replaced Umbilical on Unit 1A CEM System
		_

Monitor availability:	艺艺·克克·克克·克克·克克·克克·克克·克克·克克·克克·克克·克克·克克·克	97.37%



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company

Facility: Bayside Power Station

Source: CT-1A

Test Date:

11/21/03

				Air Servi	ces Group - 1	Test Data	Continuous Emissions Monitor		
Run	Run	Times	Unit	RM - 7E NO _x	RM - 3A O ₂	RM - 19 NO _x	RM - 19 NO_x	Difference	Run
Number	Start	Stop	Load	ppmvd	%v, dry	lbs/mmBtu	lbs/mmBtu	lbs/mmbtu	Flag
1	11:07	11:39	160	3.75	14.18	0.012	0.011	0.001	1
2	11:51	12:12	159	3.78	14.29	0.012	0.011	0.001	1
3	12:21	12:42	159	3.78	14.29	0.012	0.011	0.001	1
4	12:50	13:11	158	3.78	14.31	0.012	0.011	0.001	1
5	13:19	13:40	158	3.78	14.31	0.012	0.011	0.001	1
6,	13:48	14:09	157	3.88	14.31	0.013	0.011	0.002	1
7	14:19	14:40	157	3.78	14.32	0.012	0.011	0.001	1
8	14:50	15:11	157	3.78	14.32	0.012	0.011	0.001	1
9	15:18	15:39	157	3.78	14.32	0.012	0.011	0.001	1
		Means:	158			0.012	0.011	0.001	
							Standard Deviation of Differences:	0.000	
						Nur	nber of Valid Runs Included in Data Set:	9	
•							t-value for Data Set:	2.306	
						2.5% Error C	onfidence Coefficient (CC) for Data Set:	0.000	
				Relative	Accuracy (RA	A), Calculated	Against Mean Reference Method Value:	11.29	
	Relati	ve Accur	acy (R				native Performance Specification (APS):	0.001	
			•	•	•		Bias Test:	FAILED	
							Bias Adjustment Factor (BAF):	1.101	
						Α	ternative Bias Adjustment Factor (BAF):	N/A	



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company

Facility: Bayside Power Station

Source: CT-1A

Test Date:

11/21/03

Run Number	Run Start	Times Stop	Unit Load	Air Services Group - Test Data RM - 3A CO ₂ , % volume dry	Continuous Emissions Monitor CO ₂ , % volume dry	Difference CO₂, % volume dr	Run Y Flag
1	11:07	11:39	160	3.95	4.161	-0.211	1
2	11:51	12:12	159	3.96	4.162	-0.202	1
3	12:21	12:42	159	3.98	4.162	-0.182	1
4	12:50	13:11	158	3.97	4.157	-0.187	1
5	13:19	13:40	158	3.98	4.156	-0.176	1
6.	13:48	14:09	157	3.95	4.150	-0.200	1
7	14:19	14:40	157	3.95	4.148	-0.198	1
8	14:50	15:11	157	3.95	4.140	-0.190	1
9	15:18	15:39	157	3.95	4.140	-0.190	1
		Means:	158	3.960	4.153	-0.193	

Standard Deviation of Differences: 0.011

Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.008

Relative Accuracy (RA): 5.08



40CFR60 - APPENDIX B, PERFORMANCE SPECIFICATION 4 **RELATIVE ACCURACY TEST AUDIT**

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-1A

Test Date:

11/21/03

Applicable Standard: 7.8 ppmvd CO @ 15% O2

				Air S	Services Group	- Test Data	Continuous	Emissions Monitor	Difference	
Run	Run	Times	Unit	RM -10 CO	RM - 3A O ₂	CO	co	CO	CO	Run
Number	Start	Stop	Load	ppmvd	% v , dry	ppmvd @ 15% O₂	ppmvd	ppmvd @ 15% O ₂	ppmvd @ 15% O	₂ Flag
1	11:07	11:39	160	0.64	14.18	0.559	0.60	0.500	0.059	1
2	11:51	12:12	159	0.77	14.29	0.691	0.60	0.500	0.191	1
3	12:21	12:42	159	0.69	14.29	0.614	0.60	0.495	0.119	1
4	12:50	13:11	158	0.70	14.31	0.626	0.60	0.491	0.135	1
5	13:19	13:40	158	0.69	14.31	0.617	0.60	0.486	0.131	1
6	13:48	14:09	157	0.77	14.31	0.693	0.60	0.491	0.202	1
7	14:19	14:40	157	0.76	14.32	0.683	0.60	0.500	0.183	1
8	14:50	15:11	157	0.84	14.32	0.757	0.60	0.495	0.262	1
9	15:18	15:39	157	0.84	14.32	0.757	0.60	0.495	0.262	1
		Means:	158			0.666		0.495	0.172	

Standard Deviation of Differences: 0.067

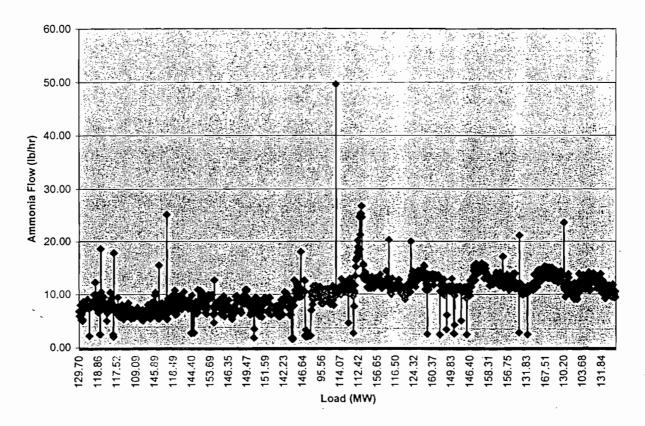
Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306 0.052

2.5% Error Confidence Coefficient (CC) for Data Set:

Relative Accuracy (RA), Calculated Against Mean Reference Method Value:

33.51 % Relative Accuracy (RA), Calculated Against Applicable Standard: 2.86



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

BAYSIDE POWER STATION - CT 1B 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003						
Date	24-hour block CO	24-hour block NOx				
10/01/2003	1.6	3.0				
10/02/2003	1.2	3.1				
10/03/2003	1.9	3.0				
10/04/2003	1.2	3.0				
10/05/2003	1.2	2.9				
10/06/2003	1.3	2.9				
10/07/2003	1.3	3.0				
10/08/2003	1.2	2.9				
10/09/2003	1.2	3.1				
10/10/2003	1.2	2.9				
10/11/2003	1.2	3.0				
10/12/2003	1.2	2.9				
10/13/2003		2.9				
10/14/2003		2.9				
10/15/2003	1.2	2.9				
10/16/2003		2.9				
10/17/2003	1.3	3.0				
10/18/2003	1.3	2.9				
10/19/2003	1.2	2.9				
10/20/2003	1.3	2.9				
10/21/2003	1.3	3.0				
10/22/2003	1.2	2.9				
10/23/2003	1.3	2.9				
10/24/2003	1.3	2.9				
10/25/2003	1.7	3.2				
10/26/2003		2.9				
10/27/2003	1.3	2.9				
10/28/2003	1.2	3.0				
10/29/2003	1.3	2.9				
10/30/2003	1.3	2.9				
10/31/2003	1.3	2.9				
11/01/2003	1.3	2.9				
11/02/2003	1.3	2.9				
11/03/2003	1.4	2.9				
11/04/2003	1.6	3.0				
11/05/2003	1.4	2.9				
11/06/2003		2.9				
11/07/2003		3.1				
11/08/2003	1.6	3.1				
11/09/2003	1.4	3.0				
11/10/2003	1.1	2.9				
11/11/2003	0.7	2.9				
11/12/2003	0.7	2.9				
11/13/2003	0.7	3.0				
11/14/2003	0.7	2.9				
11/15/2003	0.9	2.9				
11/16/2003		2.9				
11/17/2003		2.9				
11/18/2003	0.8	2.9				

11/19/2003	0.8	2.9
11/20/2003	8.0	2.9
11/21/2003	0.9	2.9
11/22/2003	0.8	2.9
11/23/2003	0.9	2.9
11/24/2003	0.8	2.9
11/25/2003	0.9	2.9
11/26/2003	0.9	2.9
11/27/2003	1.0	2.9
11/28/2003	0.9	2.9
11/29/2003	1.0	3.2
11/30/2003	0.9	2.9
12/01/2003	1.0	2.9
12/02/2003	1.0	2.9
12/03/2003	0.9	2.9
12/04/2003	0.9	2.9
12/05/2003	1.0	3.0
12/06/2003	1.1	2.9
12/07/2003	1.1	2.9
12/08/2003	1.1	2.9
12/09/2003	1.2	2.9
12/10/2003	Offline	Offline
12/11/2003	Offline	Offline
12/12/2003	Offline	Offline
12/13/2003	Offline	Offline
12/14/2003	Offline	Offline
12/15/2003	Offline	Offline
12/16/2003	Offline	Offline
12/17/2003	Offline	Offline
12/18/2003	Offline	Offline
12/19/2003	Offline	Offline
12/20/2003	Offline	Offline
12/21/2003	Offline	Offline
12/22/2003	Offline	Offline
12/23/2003	1.2	2.9
12/24/2003	0.0	5.0
12/25/2003	Offline	Offline
12/26/2003	1.2	2.9
12/27/2003	1.2	2.9
12/28/2003	1.5	2.9
12/29/2003	1.6	2.9
12/30/2003	Offline	Offline
12/31/2003	1.3	2.9

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1B EXCLUDED DATA - QUARTER 4, 2003

20.00.890.87.1	- Hours Data	NOx Value of		Control of the Contro
	Excluded	Excluded Data	Excluded Data	Reason for Exclusion
10/01/2003	0600	32.6	217.4	Start-up
	2400	26.2	1445.5	Shutdown
10/02/2003	0500	21.6	151.4	Start-up
	2300	*	47.2	Shutdown
	2400	*	2 2 56	Shutdown
10/03/2003	0700	35.1	446.6	Start-up
	0800	13.5	*	Start-up
,	2300	40.1	791.3	Shutdown
10/04/2003	0600	*	216.4	Start-up
	0700	34.9	157	Start-up
10/07/2003	0100	*	41.6	Shutdown
	0200	*	2282.3	Shutdown
	0500	43.1	446.6	Start-up
	0600	10.4	*	Start-up
10/08/2003	2300	9.3	165.8	Shutdown
10/09/2003	0600	36	286.8	Start-up
	2300	*	64.8	Shutdown
10/10/2003	0600	*	100.8	Start-up
	0700	17.2	110.4	Start-up
	2200	*	17.1	Shutdown
	2300	35.8	1476.9	Shutdown
10/11/2003	0800	•	14.2	Start-up
	0900	2.4	91.6	Start-up
	2200	8.8	165.8	Shutdown
10/12/2003	0700	40.1	388.1	Start-up
	0800	36.8	10.8	Start-up
	2300	20	879.9	Shutdown
10/13/2003	0600	34.1	440.4	Start-up
	0700	17.1	56.5	Start-up
	2400	9.3	118.6	Shutdown
10/14/2003	0500	16.9	610.7	Start-up
	0600	18.1	65	Start-up
	2200	19.6	352.4	Shutdown
10/15/2003	0500	*	4	Start-up
	0600	20.2	82.2	Start-up
	2300	34.1	430.7	Shutdown
10/16/2003	0500	12.5	426.7	Start-up
	0600	28	99.1	Start-up
	2100	9.1	101.9	Shutdown
10/17/2003	0400	27.3	411.6	Start-up
	0500	13.4	57.1	Start-up
10/18/2003	0100	32.5	1116.9	Shutdown
	0700	45.7	239.9	Start-up
10/19/2003		21.4	350.1	Shutdown
	0800	16.6	493.1	Start-up
	0900	15.9	49.2	Start-up
10/20/2003		12.2	167.8	Shutdown
	0600	27.7	398.8	Start-up

	0700	14.9	51.2	Start-up
10/21/2003		45.3	1032.6	Shutdown
10/22/2003		19.6	607.6	Start-up
10/22/2000	0700	20.5	75.1	Start-up
	2100	6.5	65	Shutdown
10/23/2003		42.3	424.8	Start-up
10/20/2000	0800	20.9	69.9	Start-up
	2300	10.1	155.6	Shutdown
10/24/2003		42.5	287.2	Start-up
10/2 1/2000	0700	24.3	98.2	Start-up
- 	2300	16.3	399.9	Shutdown
10/25/2003		34.5	178.2	Start-up
10/20/2000	2400	6.7	227.4	Shutdown
10/26/2003		20.7	112.6	Start-up
10,20,2000	2400	8	140.7	Shutdown
10/27/2003		43.1	211.4	Start-up
10/21/2000	2400	*	32.5	Shutdown
10/28/2003		*	1916.6	Shutdown
10,2,0,2000	0600	21.2	108.2	Start-up
	2300	18.7	276.7	Shutdown
10/29/2003		39.5	157.1	Start-up
10,20,2000	2400	11.7	147.7	Shutdown
10/30/2003		*	462.8	Start-up
10,00,2000	0800	27.6	73.3	Start-up
	2200	7.3	261.9	Shutdown
10/31/2003		36.9	440.7	Start-up
	1000	15.1	18.3	Start-up
11/01/2003		7.1	180.6	Shutdown
11/03/2003		42.6	311.8	Start-up
	1300	28.7	89.1	Start-up
	2200	6.5	257	Shutdown
11/04/2003		29.2	176	Start-up
	2400	12.5	384.7	Shutdown
11/05/2003	1300	15.3	142.5	Start-up
11/08/2003	0100	7.5	86	Shutdown
	0900	30.3	475.9	Start-up
11/0 9/2003		8.9	383	Shutdown
	1000	41.6	488.8	Start-up
	1100	15.3	113.2	Start-up
	2000	11.6	132.1	Shutdown
11/10/2003	1000	3 7.6	201.9	Start-up
	1100	12.1	96.1	Start-up
11/13/2003		29.9	343.3	Shutdown
11/14/2003		50.7	333	Start-up
	0800	22.8	52.7	Start-up
11/15/2003		32.6	412.1	Shutdown
	0800	21.9	103.4	Start-up
11/17/2003		13.2	182.6	Shutdown
11/18/2003		27.8	143.3	Start-up
11/20/2003		16.2	705.7	Shutdown
11/21/2003		26.5	441.6	Start-up
	0600	23.8	62.9	Start-up

.

	2400	11.1	145.6	Shutdown
11/22/2003	1000	29.7	452.8	Start-up
	1100	27.5	111.2	Start-up
	2400	8.6	99	Shutdown
11/23/2003	0900	23.1	508.5	Start-up
	1000	33.4	168.2	Start-up
11/24/2003	0100	7	253.3	Shutdown
	0600	14.3	451.2	Start-up
	0700	25.2	93.7	Start-up
11/29/2003	0100	12.9	151.4	Shutdown
	0600	84.7	149.2	Start-up
12/01/2003	2400	12.2	142.4	Shutdown
12/02/2003	0500	39.2	224.7	Start-up
12/04/2003	0200	9.4	364.2	Shutdown
	0700	43.1	219.1	Start-up
12/05/2003	2300	*	54.6	Shutdown
	2400	*	2231.1	Shutdown
12/06/2003	0800	41.9	416.1	Start-up
	0900	17.4	57.9	Start-up
12/08/2003	2400	8.7	163	Shutdown
12/09/2003	0600	37.8	174.2	Start-up
	2300	8.8	148.6	Shutdown
12/23/2003	0300	44.9	377.9	Start-up
	0400	35	113.3	Start-up
12/24/2003	100	7.1	167.9	Shutdown
12/26/2003	0500	41	322.1	Shutdown
	0600	76	201.7	Start-up
	1400	46.5	267.8	Start-up
12/29/2003	0100	31.5	718.8	Shutdown
	0600	32	373.9	Start-up
	0700	25.7	71.3	Start-up
	1100	18	364.9	Shutdown
12/31/2003		7.8	651.2	Start-up
L	1000	46.3	205.8	Start-up

^{*} Data not excluded.

BAYSIDE POWER STATION - CT 1B MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Date	Unusual Maint Or Repair of CEMS
	No Unusual Maintenance of CEMS
	·
<u> </u>	
<u> </u>	

BAYSIDE POWER STATION - CT 1B MONITOR DOWNTIME - QUARTER 4, 2003

Date 💮 🎉	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
<u> </u>		
	<u>. </u>	
	<u></u>	<u> </u>

Monitor availability 100%	or availability: 100%

NOx: 40 CFR 75, Appendix B

RATA data required pursuant to these CFRs

PAGE 1

CO: 40 CFR 60, Appendix F Date RATA data

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

05/28/2003

TEST SUMMARY REPORT

ORIS Code: 7873

State: FL

Facility Name: BAYSIDE

County: HILLSBOROUGH

Unit/

Reported Recalculated

Stack Sys Comp Test Hour/ Test Load Test Test

ID Comp/Sys Parm Type Type

End Date Time # Lvls Reason Result Result

CT1B /213 NOX

RATA (RT 610-616)

04/17/2003 1209 1 1 C

Pass-APS Pass-APS 05/28/2003

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

RATA REPORT (RT 610/611)

PAGE 2

ORIS Code: 7873 Facility: BAYSIDE State:

NOX System ID: 213 Unit/Stack ID: CT1B Parameter:

Test End Date/Time: 04/17/2003 1209 Test No.: 1 # of Operating Levels: 1 Units of Measure: LB/MMBTU

Reason for Test: C

Performance Spec: <= 10.0%

Next RATA: Four Op Qtrs % RA: 9.09 Mean Diff:

Recalc. Results: Pass-APS Reported Results: Pass-APS % RA: 9.09 Mean Diff: 0.001 BAF: 1.100 0.001 BAF: 1.100

Operating Level: H

	Start	•	End Run	Re	ference	Monitoring	Gross L	oad	
Run	Start Date	Time	End Date	Time \$	Status	Method	Value	or Velocity	
===:		====	=======	=====	======	#=========	=======		=======================================
1 (04/17/2003	0702	04/17/2003	0723	1	0.011	0.010	164	
2	04/17/2003	0736	04/17/2003	0757	1	0.011	0.010	163	
3	04/17/2003	0809	04/17/2003	0830	1	0.011	0.010	162	
4	04/17/2003	0850	04/17/2003	0911	1	0.011	0.010	160	
5	04/17/2003	0923	04/17/2003	0944	1	0.011	0.010	160	
6	04/17/2003	1000	04/17/2003	1021	1	0.011	0.010	159	
7	04/17/2003	1035	04/17/2003	1056	1	0.011	0.010	158	
3	04/17/2003	1116	04/17/2003	1137	1	0.011	0.010	157	
9	04/17/2003	1148	04/17/2003	1209	1	0.011	0.010	157	

Summary Statistics

Reported Recalculated

Mean of Monitoring System 0.010 Mean of Reference Method Values 0.011

0.010 0.011

Ν

Mean of Difference Standard Deviation of Difference

0.001 0.001 0.000

Confidence Coefficient 0.000

0.000 0.000

T-Value Relative Accuracy: 2.306 2.306 9.09 9.09

Bias Adjustment Factor 1.100

1.100

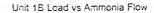
APS Flag

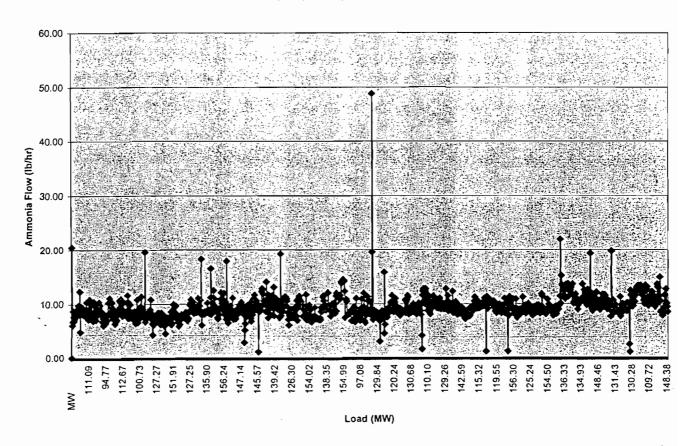
Indicator of Normal Op. Level Gross Unit Load or Velocity

Ν 160 160

Reference Method Used

7e,3a





Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

BAYSIDE POWER STATION - CT 1C 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

Date	BLOCK AVERAGE	24-hour block NOx
10/01/2003		
i 	0.9	2.9
10/02/2003	1.0	2.9
10/03/2003	0.8	2.9
10/04/2003	0.9	2.9
10/05/2003	0.9	2.9
10/06/2003	1.0	2.9
10/07/2003	1.0	2.9
10/08/2003	1.0	2.9
10/09/2003	0.9	2.9
10/10/2003	1.1	2.9
10/11/2003	1.2	3.1
10/12/2003	0.9	2.9
10/13/2003	0.9	2.9
10/14/2003	0.9	2.9
10/15/2003	0.8	2.9
10/16/2003	0.7	2.9
10/17/2003	1.0	2.9
10/18/2003	1.0	2.9
10/19/2003	1.0	2.9
10/20/2003	1.0	3.0
10/21/2003	1.0	2.8
10/22/2003	0.9	2.9
10/23/2003	1.0	2.9
10/24/2003	1.0	2.9
10/25/2003	0.9	2.9
10/26/2003	0.9	2.9
10/27/2003	1.0	2.9
10/28/2003	0.0	0.0
10/29/2003	1.0	2.9
10/30/2003	0.9	2.9
10/31/2003	0.9	3.1
11/01/2003	1.0	2.9
11/02/2003	1.0	2.9
11/03/2003	Offline	Offline
11/04/2003		2.9
11/05/2003	0.9	2.9
11/06/2003	1.0	2.9
11/07/2003	1.2	2.9
11/08/2003	1.0	2.9
11/09/2003	1.0	2.9
11/10/2003	0.7	2.9
11/11/2003	0.4	2.8
11/12/2003	0.5	2.9
11/13/2003	0.4	1.8
11/14/2003	0.5	2.9
11/14/2003	0.5	2.9
	0.4	2.9
11/16/2003		
11/17/2003	0.4	3.0
11/18/2003	0.6	3.1

11/19/2003	0.3	2.9
11/20/2003	0.4	2.9
11/21/2003	0.5	2.9
11/22/2003	0.5	2.9
11/23/2003	0.5	2.9
11/24/2003	0.4	2.9
11/25/2003	0.5	2.9
11/26/2003	0.6	2.9
11/27/2003	0.6	2.9
11/28/2003	0.5	2.9
11/29/2003	0.8	2.9
11/30/2003	0.5	2.9
12/01/2003	0.6	2.9
12/02/2003	0.5	2.9
12/03/2003	0.5	2.9
12/04/2003	0.5	2.9
12/05/2003	0.6	2.9
12/06/2003	0.6	2.9
12/07/2003	0.6	3.1
12/08/2003	1.1	2.9
12/09/2003	0.7,	2.9
12/10/2003	0.5	2.9
12/11/2003	0.6	2.9
12/12/2003	0.7	2.9
12/13/2003	0.8	2.9
12/14/2003	0.6	3.1
12/15/2003	Offline	Offline
12/16/2003	Offline	Offline
12/17/2003	Offline	Offline
12/18/2003	Offline	Offline
12/19/2003	Offline	Offline
12/20/2003	0.0	0.0
12/21/2003	Offline	Offline
12/22/2003	0.6	2.9
12/23/2003	0.7	2.9
12/24/2003	0.7	2.9
12/25/2003	0.7	3.0
12/26/2003	0.7	2.9
12/27/2003	0.7	2.9
12/28/2003	0.7	2.9
12/29/2003	0.7	2.9
12/30/2003	0.7	2.9
12/31/2003	0.7	3.0

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1C EXCLUDED DATA - QUARTER 4, 2003

Date	Hours Data Excluded	NOx Value of Excluded Data	CO Value of Excluded Data	Reason for Exclusion
10/01/2003		16.1	889.7	Shutdown
	1000	35.5	225.8	Start-up
10/07/2003		8.2	79	Shutdown
10/08/2003		45.2	409.9	Start-up
	0600	11.4	33.7	Start-up
10/09/2003	2400	27.2 '	362.1	Shutdown
10/10/2003	0500	26.4	127.3	Start-up
10/11/2003	0100	7.3	71.3	Shutdown
	0700	44.8	404	Start-up
	0800	10.9	*	Start-up
	2400	*	31.4	Shutdown
10/12/2003	0100	19.6	1905.5	Shutdown
	0900	48.9	264.2	Start-up
10/13/2003	0100	35.5	502.9	Shutdown
	0700	39.1 .	438.2	Start-up
	0800	18.1	59	Start-up
10/14/2003	2200	7.3	82.3	Shutdown
10/15/2003	1000	28.5	430.7	Start-up
	1100	42.1	153.6	Start-up
	2100	13	369.4	Shutdown
10/16/2003	07 0 0	64	253.8	Start-up
10/19/2003	2300	7.6	280.2	Shutdown
10/20/2003	0500	44.2	264.7	Start-up
	2300	7.8	84.3	Shutdown
10/21/2003	0600	44.4	240.7	Start-up
	2400	35.1	464.1	Shutdown
10/22/2003	0900	42.9	393.4	Start-up
	1000	23.9	77.3	Start-up
	2400	7.1	64.7	Shutdown
10/23/2003	0500	41.3	218.4	Start-up
	2200	7.5	59.8	Shutdown
10/24/2003		19.2	160.2	Start-up
10/28/2003		6.7	72.6	Shutdown
10/31/2003	2100	*	54.2	Shuldown
	2200	*	2487.9	Shutdown
11/01/2003	0800	35.3	148.7	Start-up
11/02/2003	2100	25.2	367.6	Shutdown
11/04/2003	1100	48	337.7	Start-up
	1200	27.3	95.7	Start-up
	2400	6.5	99.4	Shutdown
11/05/2003	1500	8.8	611.1	Start-up
	1600	18.6	83.9	Start-up
	1900	10.6	210.3	Shutdown
11/06/2003	0700	29	479.5	Start-up
	0800	18.6	63.6	Start-up
	2400	29	499.5	Shutdown
11/07/2003		23	116.4	Start-up
·	2400	14.9	522.6	Shutdown

11/08/2003	1000	32.6	230.9	Start-up
11/00/2003	2200	111	147.9	Shutdown
11/09/2003		42.9	552.6	Start-up
11/03/2003	1000	16.8	77.8	Start-up
11/10/2003		7.2	76.7	Shutdown
11/11/2003		56.2	234.2	Start-up
11/11/2003	2300	7.7	79.1	Shutdown
11/12/2003		31.4	163.2	Start-up
11/13/2003		17.7	388.3	Shutdown
11/13/2003	0600	45.3	351.7	Start-up
	0700	19.2	13	Start-up
	2300	*	65.7	Shutdown
11/14/2003		35.5	326.7	Start-up
11/14/2003	1700	24	67.7	Start-up
11/16/2003		38.2	443.6	Shutdown
11/10/2003	0700	46.9	230.3	Start-up
11/17/2003		*	17.4	Shutdown
11/1//2003	2300	40.4	1611.2	Shutdown
11/18/2003		28.7	484.3	Start-up
11/16/2003	0800	24.9	86.3	Start-up
	2400	 	55.7	Shutdown
11/19/2003		36.4	219.5	Start-up
11/21/2003		40.3	557.4	Shutdown
11/21/2003	0700	36.7	143.9	Start-up
11/26/2003		10.1	170.4	Shutdown
11/26/2003	0700	38.5	434.8	Start-up
	0800	9.8	87.7	Start-up
11/27/2003		9.9	92.4	Shutdown
11/21/2003	0900	29.2	492.1	Start-up
 	1000	19.7	69.8	Start-up
	2400	25.1	302.2	Shutdown
11/28/2003		25.3	606.4	Start-up
11/20/2003	1000	24.4	84.3	Start-up
	2400 .	17.8	540	Shutdown
11/29/2003		53.4	397.6	Start-up
11/29/2003	0800	15.6	*	Start-up
12/02/2003		18	449.5	Shutdown
12/02/2003		45	184.8	Start-up
12/03/2003		31.2	463.5	Shutdown
12/03/2003	0500	35.4	416.8	Start-up
	<u> </u>	15.7	21.2	
<u> </u>	0600 2300	23.5	305.3	Start-up
12/06/2003		46.9	181.2	Shutdown
		+0.5		Start-up
12/07/2003			22.4	Shutdown
40/00/0000	2200	27	1455.6	Shutdown
12/08/2003		55.3	433.1	Start-up
10/14/10000	0700	18.5	00.0	Start-up
12/11/2003		6.2	26.6	Shutdown
	0200	21.1	1449.7	Shutdown
	0600	45.6	215.7	Start-up
12/12/2003		17.9	208.6	Shutdown
	0500	38,8	157.6	Start-up

12/14/2003	2100	*	24.2	Shutdown
	2200	38.8	1371.9	Shutdown
12/20/2003	0800	27.2	537.2	Start-up
	0900	45.2	269.7	Shutdown
	1000	62.3	220.3	Start-up
	1100	43.3	1185.9	Shutdown
12/22/2003	0100	2	258.5	Cold Steam Turbine Start-up
	0200	57.1	214.1	Cold Steam Turbine Start-up
	0300	59.9	493.5	Cold Steam Turbine Start-up
	1000	51.7	467.2	Cold Steam Turbine Start-up
	1100	55.1	180.6	Cold Steam Turbine Start-up
	1200	44	168.1	Cold Steam Turbine Start-up
	1300	44.3	165.2	Cold Steam Turbine Start-up
	1400	44.8	162.8	Cold Steam Turbine Start-up
	1500	45.4	161.8	Cold Steam Turbine Start-up
	1600	45.5	522.5	Cold Steam Turbine Start-up
	1700	41.4	603.9	Cold Steam Turbine Start-up
	1800	43.4	547.4	Cold Steam Turbine Start-up
	1900	18.5	18.8	Cold Steam Turbine Start-up
12/27/2003	0100	8.5	105.2	Shutdown
,	0700	39.5	394.8	Start-up
	0800	28.4	98.6	Start-up
12/31/2003	2200	*	40.8	Shutdown
	2300	*	2348	Shutdown

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

BAYSIDE POWER STATION - CT 1C MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Date Sala	Unusual Maint. Or Repair of CEMS
	No Unusual Maintenance of CEMS

BAYSIDE POWER STATION - CT 1C MONITOR DOWNTIME - QUARTER 4, 2003

Date Sala	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
		·

Monitor availability	100%

Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 25

1404 total hours

NOx: 40 CFR 75, Appendix B

CO: 40 CFR 60, Appendix F

Date RATA data

RATA data required pursuant to these CFRs

MONITORING DATA CHECKING SOFTWARE 4.1 BETA

TEST SUMMARY REPORT

PAGE 1

05/28/2003

ORIS Code: 7873

State: FL

Facility Name: BAYSIDE

County: HILLSBOROUGH

Unit/

Sys Comp Test

Reported Recalculated

Stack ID Comp/Sys Parm Type Type Hour/ Test Load Test Test

End Date Time # Lvls Reason Result Result

CT1C /313 NOX

RATA (RT 610-616)

04/18/2003 1110 1 1 C MONITORING DATA CHECKING SOFTWARE 4.1 BETA

Pass-APS Pass-APS

05/28/2003

RATA REPORT (RT 610/611)

ORIS Code:

7873

Facility: BAYSIDE

State:

Unit/Stack ID:

CT1C

System ID: 313

Parameter:

NOX

Test End Date/Time: 04/18/2003 1110

Test No.: 1 # of Operating Levels: 1

Units of Measure: LB/MMBTU

Reason for Test: C

Performance Spec: <= 10.0%

% RA:16.97 Mean Diff:

Next RATA: Four Op Qtrs 0.002 BAF: 1.111

Recalc. Results: Pass-APS Reported Results: Pass-APS

% RA:16.97 Mean Diff:

0.002 BAF: 1.111

Operating Level: H

Run	Start Start Date		End Run End Date		ference Status	Monitoring Method		oad or Velocity	
1	04/18/2003	0601	04/18/2003	0622	1	0.011	0.010	168	
2	04/18/2003	0652	04/18/2003	0713	1	0.012	0.010	168	
3	04/18/2003	0725	04/18/2003	0746	1	0.012	0.010	167	
4	04/18/2003	0757	04/18/2003	0818	1	0.012	0.010	165	
5	04/18/2003	0830	04/18/2003	0851	1	0.012	0.010	153	
6	04/18/2003	0904	04/18/2003	0925	1	0.012	0.010	162	
7	04/18/2003	0941	04/18/2003	1002	1	0.011	0.010	161	
8	04/18/2003	1014	04/18/2003	1035	1	0.011	0.010	160	
9	04/18/2003	1049	04/18/2003	1110	1	0.011	0.010	159	

Summary Statistics

Reported Recalculated

0.012

Mean of Monitoring System

0.010 0.010

Mean of Reference Method Values Mean of Difference 0.002 0.012 0.002

Standard Deviation of Difference

0.001

0.001 0.000

Confidence Coefficient T-Value

0.000

Relative Accuracy:

2.306 2.306

Bias Adjustment Factor

16.97 16 97

1.111

APS Flag

1.111

Indicator of Normal Op. Level Gross Unit Load or Velocity

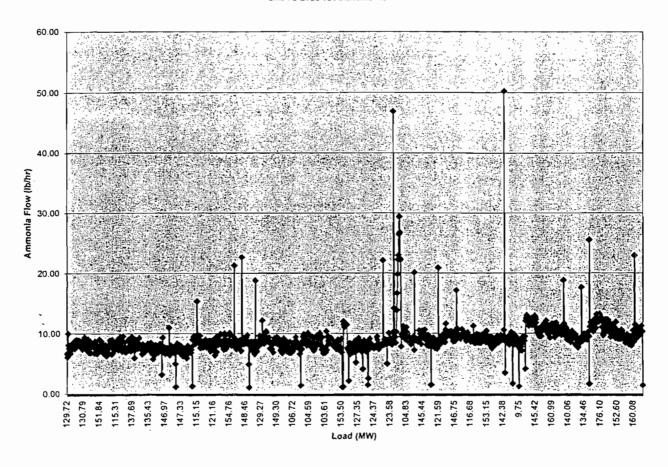
Ν

Ν 164

Reference Method Used

7e,3a

164



Attachment 4

SUMMARY REPORT – NO_x EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block average Reporting period dates: From 10/01/03 to 012/31/03 Company: Tampa Electric Company Address: P.O. Box 111 Monitor Manufacturer Tampa, FL 33601-0111 and Model No .: Thermal Environmental 42CLS Date of Latest CMS Process Unit Certification or Audit November 2003 Description: 169 MW Combined Cycle Combustion Turbine Total source operating time in reporting period1: 71 (CT 2A)

Emission Data Summary	CMS Performance Summary ²
1. Duration of excess emissions in reporting periodue to:	od 1. CMS downtime in reporting period due to:
a. Startup/Shutdown 6	a. Monitor equipment malfunctions 0
b. Control equipment problems 0	b. Non-Monitor equipment malfunctions 0
c. Process problems 0	c. Quality assurance calibration 0
d. Other known causes 0	d. Other known causes0
e. Unknown causes 0	e. Unknown causes0
2. Total duration of excess emission 6	2. Total CMS Downtime0
3. Total duration of excess emissions x (100) Total source operating time 8 %	3. Total CMS Downtime x (100) Total source operating time 0%

<u>Note</u>: On a separate page, describe any changes to CMS, process or controls during last 6 months. For each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups, shutdowns, and malfunctions.

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

- 1. For gases record all times in hours.
- 2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

BAYSIDE POWER STATION - CT 2A 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

Date	24-hour block CO	24-hour block NOx
12/20/2003	1.1	3.0
12/21/2003	1.2	3.0
12/22/2003	1.2	3.1
12/23/2003	1.1	2.9
12/24/2003	Offline	Offline
12/25/2003	Offline	Offline
12/26/2003	Offline	Offline
12/27/2003	Offline	Offline
12/28/2003	Offline	Offline
12/29/2003	Offline	Offline
12/30/2003	Offline	Offline
12/31/2003	Offline	Offline

BAYSIDE POWER STATION - CT 2A

EXCLUDED DATA - QUARTER 4, 2003

Date	Hours Data	NOx Value of Excluded Data	CO Value of Excluded Data	Reason for Exclusion
12/21/2003	0800	10.9	157.7	Shutdown
12/22/2003	0800	55	457.9	Start-up
	0900	62.6	275.8	Start-up
	1000	26.1	2.6	Start-up
12/23/2003	0500	30.9	172.4	Shutdown
	0600	45.5	336.9	Start-up

^{*} Data not excluded.

E AYSIDE POWER STATION - CT 2A MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Unusual Maint. Or Repair of CEMS
No Unusual Maintenance of CEMS

BAYSIDE POWER STATION - CT 2A MONITOR DOWNTIME - QUARTER 4, 2003

Date (30%)	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
· · · · · · · · · · · · · · · · · · ·		

Monitor availability	V. Caraghta 等 2000年 200	100.00%
,		





40CFR75 - APPENDIX A **RELATIVE ACCURACY TEST AUDIT**

Customer: Tampa Electric Company

Facility: Bayside Power Station

Source: CT-2A

Test Date:

11/14/03

					ces Group -		Continuous Emissions Monitor		
Run	Run 7	Times	Unit F	RM - 7E NO $_{\rm x}$	RM - 3A O ₂	RM - 19 NO $_{x}$	RM - 19 NO _x	Difference	Run
Number	Start	Stop	Load	ppmvd	%v, dry	lbs/mmBtu	lbs/mmBtu	lbs/mmbtu	Flag
1	08:04	08:25	174	3.63	14.30	0.012	0.011	0.001	1
2	08:47	09:08	173	3.67	14.28	0.012	0.011	0.001	1
3	09:15	09:36	172	3.61	14.26	0.012	0.011	0.001	1
4	09:44	10:05	170	3.57	14.26	0.012	0.011	0.001	1
5	10:13	10:34	169	3.61	14.25	0.012	0.011	0.001	1
6	10:41	11:02	167	3.62	14.26	0.012	0.011	0.001	1
7	11:08	11:29	166	3.60	14.27	0.012	0.011	0.001	1
8	11:38	11:59	164	3.62	14.25	0.012	0.011	0.001	1
9	12:07	12:28	163	3.59	14.26	0.012	0.011	0.001	1

0.001 0.012 Means: 169 0.011

Standard Deviation of Differences: Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.000

Relative Accuracy (RA), Calculated Against Mean Reference Method Value: 8.33

Relative Accuracy (RA), Calculated As Mean Difference, Alternative Performance Specification (APS): 0.001

FAILED Bias Test:

0.000

Bias Adjustment Factor (BAF): 1.091

Alternative Bias Adjustment Factor (BAF): N/A



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company

Facility: Bayside Power Station

Source: CT-2A

Test Date:

11/14/03

Run Number		Times Stop	Unit Load	Air Services Group - Test Data RM - 3A CO ₂ , % volume dry	Continuous Emissions Monitor CO ₂ , % volume dry	Difference CO ₂ , % volume di	Run Y Flag
1	08:04	08:25	174	4.000	3.997	0.003	1
2	08:47	09:08	173	4.000	4.009	-0.009	1
3	09:15	09:36	172	4.020	4.013	0.007	1
4	09:44	10:05	170	4.010	4.013	-0.003	1
5	10:13	10:34	169	4.010	4.015	-0.005	1
6	10:41	11:02	167	4.010	4.020	-0.010	1
7	11:08	11:29	166	4.01	4.020	-0.010	1
8	11:38	11:59	164	4.01	4.020	-0.010	1
9	12:07	12:28	163	4.00	4.018	-0.018	1

Means: 169 4.008 4.014 -0.006

Standard Deviation of Differences: 0.008

Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306 ont (CC) for Data Set: 0.006

2.5% Error Confidence Coefficient (CC) for Data Set:

Relative Accuracy (RA):

0.30

Best Available Copy



Environmental Services Air Services Group

40CFR60 - APPENDIX B, PERFORMANCE SPECIFICATION 4 **RELATIVE ACCURACY TEST AUDIT**

Customer: Tampa Electric Company Facility: Playside Power Station

Source: CT-2A

Test Date:

11/14/03

Applicable Standard: 7.8 ppmvd CO @ 15% O2

				Air Services Group - Test Data			Continuous	Emissions Monitor	Difference	
Run	Run	Times	Unit	RM -10 CO	RM - 3A O ₂	CO	CO	CO	CO	Run
Number	Start	Stop	Load	ppmvd	%v, dry	ppmvd @ 15% O₂	ppmvd	ppmvd @ 15% O₂	ppmvd @ 15% O ₂	Flag
1	08:04	08:25	174	0.92	14.30	0.822	0.70	0.600	0.222	1
2	08:47	90:08	173	0 .90	14.28	0.802	0.70	0.600	0.202	1
3	09:15	09:30	172	0.84	14.26	0.746	0.70	0.600	0.146	1
4	09:44	10:05	170	0.86	14.26	0.764	0.70	0.600	0.164	1
5	10:13	10:34	169	88.0	14.25	0.781	0.70	0.600	0.181	1
6	10:41	11:02	167	0.86	14.26	0.764	0.70	0.600	0.164	1
7	11:08	11:29	166	0.85	14.27	0.756	0.70	0.600	0.156	1
8	11:38	11:59	164	0.86	14.25	0.763	0.69	0.590	0.173	1
9	12:07	12:28	163	0.91	14.26	0.809	0.64	0.538	0.271	1

			., .	
Means:	169	0.779	0.592	0.187

Standard Deviation of Differences: 0.039

Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306 0.030

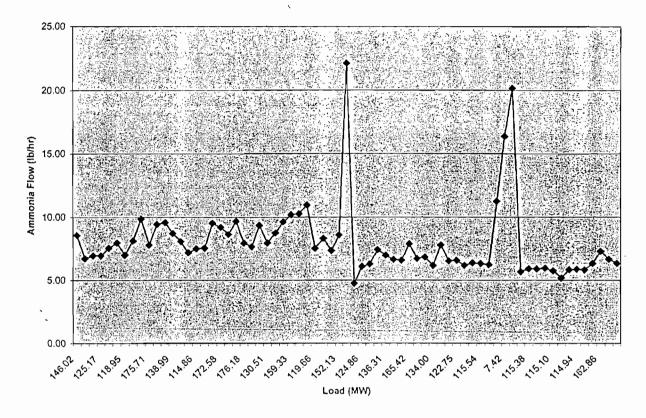
2.5% Error Confidence Coefficient (CC) for Data Set:

27.85 %

Relative Accuracy (RA), Calculated Against Mean Reference Method Value:

Relative Accuracy (RA), Calculated Against Applicable Standard:

2.78



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

Best Available Copy

SUMMARY REPORT – NO_x EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block average Reporting period dates: From 10/01/03 to 12/31/03 Company: Tampa Electric Company Monitor Manufacturer Address: P.O. Box 111 Tampa, FL 33601-0111 and Model No.: Thermal Environmental 42CLS Date of Latest CMS Certification or Audit Process Unit December 2003 Description: 169 MW Combined Cycle Combustion Turbine Total source operating 79 (CT 2B) time in reporting period¹: Emission Data Summary CMS Performance Summary² 1. Duration of excess emissions in reporting period 1. CMS downtime in reporting period due to: due to: a. Startup/Shutdown 5 0 a. Monitor equipment malfunctions 0 b. Control equipment problems b. Non-Monitor equipment malfunctions 0 0 0 c. Process problems c. Quality assurance calibration Other known causes 0 d. Other known causes 0

Note: On a separate page, describe any changes to CMS, process or controls during last 6 months. For each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups,

e. Unknown causes

2. Total CMS Downtime

3. Total CMS Downtime x (100)

Total source operating time

0

0

0 %

0

5

6%

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

1. For gases record all times in hours.

e. Unknown causes

shutdowns, and malfunctions.

2. Total duration of excess emission

3. Total duration of excess emissions x (100)

Total source operating time

2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

BAYSIDE POWER STATION - CT 2B 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

Date	24-hour block CO	24-hour block NOx
12/20/2003	1.2	3.0
12/21/2003	1.3	3.0
12/22/2003	1.1	3.0
12/23/2003	1.2	3.0
12/24/2003	Offline	Offline
12/25/2003	Offline	Offline
12/26/2003	Offline	Offline
12/27/2003	Offline	Offline
12/28/2003	Offline	Offline
12/29/2003	Offline	Offline
12/30/2003	Offline	Offline
12/31/2003	Offline	Offline

BAYSIDE POWER STATION - CT 2B

EXCLUDED DATA - QUARTER 4, 2003

 Date	Hours Data Excluded	NOx Value of Excluded Data	CO Value of Excluded Data	Reason for Exclusion
12/21/2003	1100	19.8	832.9	Shutdown
12/22/2003	0300	*	8.4	Start-up
	0400	57.6	583.9	Start-up
	0500	69.8	302.6	Start-up
	0600	33	118.1	Start-up
12/23/2003	2200	37.6	765.1	Shutdown

^{*} Data not excluded.

BAYSIDE POWER STATION - CT 2B MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Date	Unusual Maint. Or Repair of CEMS
	No Unusual Maintenance of CEMS
	· · · · · · · · · · · · · · · · · · ·

BAYSIDE POWER STATION - CT 2B MONITOR DOWNTIME - QUARTER 2, 2003

Date	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
	· · · · · · · · · · · · · · · · ·	
		-

Monitor availability 100%



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2B

Test Date:

12/16/03

				Air Servi	ices Group -	Test Data	Continuous Emissions Monitor		
Run	Run	Times	Unit F	RM - 7E NO _x	RM - 3A O ₂	RM - 19 NO_x	RM - 19 NO_x	Difference	Run
Number	Start	Stop	Load	ppmvď	%v, dry	lbs/mmBtu	lbs/mmBtu	lbs/mmbtu	Flag
1	09:31	09:52	166	3.48	13.87	0.011	0.011	0.000	1
2	10:31	10:52	164	3.42	13.86	0.011	0.011	0.000	1
3	11:08	11:29	1 63	3.42	13.85	0.011	0.011	0.000	1
4	11:45	12:06	161	3.42	13.85	0.011	0.011	0.000	1
5	12:20	12:41	161	3.36	13.84	0.010	0.011	-0.001	1
6	12:53	13:14	160	3.30	13.84	0.010	0.011	-0.001	1
7:	13:29	13:50	161	3.32	13.80	0.010	0.011	-0.001	1
8	14:07	14:28	161	3.39	13.80	0.010	0.011	-0.001	1
9	14:42	15:03	160	3.42	13.81	0.010	0.011	-0.001	1

Means: 162	0.010	0.011	-0.001	
	S	tandard Deviation of Differences:	0.001	
	Number of	Valid Runs Included in Data Set:	9	
		t-value for Data Set:	2.306	
	2.5% Error Confiden	ice Coefficient (CC) for Data Set:	0.000	
R	elative Accuracy (RA), Calculated Against	l Mean Reference Method Value:	9.20	
Relative Accuracy (RA), Ca	culated As Mean Difference, Alternative F	Performance Specification (APS):	0.001	
		Bias Test:	PASSED	
		Bias Adjustment Factor (BAF):	1.000	





40CFR75 - APPENDIX A **RELATIVE ACCURACY TEST AUDIT**

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2B

Test Date:

12/16/03

Run Number	Run 1 Start	Times Stop	Unit Load	Air Services Group - Test Data RM - 3A CO ₂ , % volume dry	Continuous Emissions Monitor	Difference CO ₂ , % volume di	Run
					,		7 I lag
1	09:31	09:52	166	4.080	3.814	0.266	· 1
2	10:31	10:52	164	4.080	3.832	0.248	1
3	11:08	11:29	163	4.090	3.848	0.242	1
4	11:45	12:06	161	4.080	3.851	0.229	1
5	12:20	12:41	161	4.100	3.839	0.261	1
6	12:53	13:14	160	4.080	3.818	0.262	1
· 7	13:29	13:50	161	4.070	3.820	0.250	1
8	14:07	14:28	161	4.040	3.820	0.220	1
9	14:42	15:03	160	4.040	3.820	0.220	1
		Means:	162	4 073	3 829	0.244	

Standard Deviation of Differences: 0.018 Number of Valid Runs Included in Data Set: 9 t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.014 6.33

Relative Accuracy (RA):



40CFR60 - APPENDIX B, PERFORMANCE SPECIFICATION 4 RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2B

Test Date:

12/16/03

Applicable Standard: 7.8 ppmvd CO @ 15% O2

				Air S	Services Group	- Test Data	Continuous	Emissions Monitor	Difference	
Run	Run	Times	Unit	RM -10 CO	RM - 3A O ₂	CO	CO	CO	CO	Run
Number	Start	Stop	Load	ppmvd	% ∨ , dry	ppmvd @ 15% O₂	ppmvd	ppmvd @ 15% O₂	ppmvd @ 15% O	₂ Flag
1	09:31	09:52	16 6	1.05	13.87	0.881	1.32	1.165	-0.284	1
2	10:31	10:52	164	1.14	13.86	0.955	1.41	1.214	-0.259	1
3	11:08	11:29	163	0.93	13.85	0.778	1.18	1.055	-0.277	1
4	11:45	12:06	161	1.11	13.85	0.929	1.36	1.159	-0.230	1
5	12:20	12:41	161	1.27	13.84	1.061	1.54	1.332	-0.271	1
6	12:53	13:14	160	1.18	13.84	0.986	1.51	1.300	-0.314	1
7	13:29	13:50	161	1.12	13.80	0.931	1.48	1.283	-0.352	1
8	14:07	14:28	161	1.03	13.80	0.856	1.40	1.209	-0.353	1
9	14:42	15:03	160	0.90	13.81	0.749	1.30	1.100	-0.351	1
		Means	162			0.903		1.202	-0.299	

Standard Deviation of Differences: 0.045

Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set:

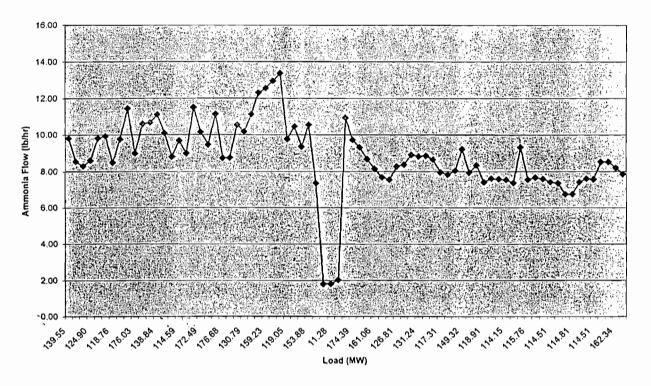
0.035

Relative Accuracy (RA), Calculated Against Mean Reference Method Value:

36.98 %

Relative Accuracy (RA), Calculated Against Applicable Standard:

4.28



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

SUMMARY REPORT - NO_x EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine

Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block

average

	Emission Data Summary		CMS P	erformance Summary ²
Description .	Combustion Turbine (CT 2C)	Total source operating time in reporting period ¹ :		82
Process Unit	169 MW Combined Cycle		of Latest CMS ication or Audit	December 2003
Company: Address:	Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111		or Manufacturer Iodel No.:	Thermal Environmental 42CLS
Reporting per	iod dates: From <u>10/01/03</u> to	12/31/03		

Emission Data Summary ¹	CMS Performance Summary ²		
1. Duration of excess emissions in reporting period due to:	1 1. CMS downtime in reporting period due to:		
a. Startup/Shutdown 8	a. Monitor equipment malfunctions4		
b. Control equipment problems 0	b. Non-Monitor equipment malfunctions0		
c. Process problems0	c. Quality assurance calibration0		
d. Other known causes0_	d. Other known causes0		
e. Unknown causes 0	e. Unknown causes 0		
2. Total duration of excess emission 8	2. Total CMS Downtime 4		
3. Total duration of excess emissions x (100) Total source operating time 10 %	3. Total CMS Downtime x (100) Total source operating time 5 %		

Note: On a separate page, describe any changes to CMS, process or controls during last 6 months. For each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups, shutdowns, and malfunctions.

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

- 1. For gases record all times in hours.
- 2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

BAYSIDE POWER STATION - CT 2C 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

Date 🖟 💸	24-hour block CO	24-hour block NOx
12/20/2003	0.9	3.0
12/21/2003	1.0	3.0
12/22/2003	0.9	3.0
12/23/2003	1.0	3.0
12/24/2003	Offline	Offline
12/25/2003	Offline	Offline
12/26/2003	Offline	Offline
12/27/2003	Offline	Offline
12/28/2003	Offline	Offline
12/29/2003	Offline	Offline
12/30/2003	Offline	Offline
12/31/2003	Offline	Offline

BAYSIDE POWER STATION - CT 2C EXCLUDED DATA - QUARTER 4, 2003

Date	Hours Data Excluded	NOx Value of Excluded Data	CO Value of Excluded Data	Reason for Exclusion
12/21/2003	1200	18.3	259.2	Shutdown
	0200	44.2	302.7	Cold Steam Turbine Start-up
	0300	66.9	172.2	Cold Steam Turbine Start-up
	0400	60.3	*	Cold Steam Turbine Start-up
	0700	54.3	*	Cold Steam Turbine Start-up
	0800	55	*	Cold Steam Turbine Start-up
	0900	18.1	*	Cold Steam Turbine Start-up
12/23/2003	2400	14.4	252.9	Shutdown

BAYSIDE POWER STATION - CT 2C MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Date 🐇 💸	Unusual Maint Or Repair of CEMS
	No Unusual Maintenance of CEMS
<u> </u>	

BAYSIDE POWER STATION - CT 2C MONITOR DOWNTIME - QUARTER 4, 2003

Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
4	CO Monitor Problems
<u> </u>	

Monitor availab	ility: 634 September 2018 Programme and the control of the control	95%



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2C

Test Date:

12/20/03

					ces Group -		Continuous Emissions Monitor		
Run	Run	Times	Unit F	RM - 7E NO,	, RM - 3A O₂	RM - 19 NO_x	RM - 19 NO _x	Difference	Run
Number	Start	Stop	Load	ppmvd	%v, dry	lbs/mmBtu	lbs/mmBtu	lbs/mmbtu	Flag
1	10:51	11:12	176	3.69	14.01	0.012	0.011	0.001	1
2	11:30	11:51	176	3.70	14.03	0.012	0.011	0.001	1
3	12:05	12:26	175	3.66	14.02	0.012	0.011	0.001	1
4	12:44	13:05	175	3.64	14.00	0.011	0.011	0.000	1
5	13:24	13:45	174	3.65	13.94	0.011	0.011	0.000	1
6	13:55	14:16	174	3.63	13.89	0.011	0.011	0.000	1
7	14:26	14:47	174	3.63	13.92	0.011	0.011	0.000	1
· 8	14:57	15:18	174	3.64	13.96	0.011	0.011	0.000	1
9	15:28	15:49	174	3.63	13.96	0.011	0.011	0.000	1

Means: 175	0.011	0.011	0.000

Standard Deviation of Differences: 0.001

Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.000

Relative Accuracy (RA), Calculated Against Mean Reference Method Value: 6.33

Relative Accuracy (RA), Calculated As Mean Difference, Alternative Performance Specification (APS):

tion (APS): 0.000 Bias Test: PASSED

Bias Adjustment Factor (BAF): 1.000

Alternative Bias Adjustment Factor (BAF): N/A



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2C

Test Date:

12/20/03

Run Number	Run T Start	Times Stop	Unit Load	Air Services Group - Test Data RM - 3A CO ₂ , % volume dry	Continuous Emissions Monitor CO ₂ , % volume dry	Difference CO ₂ , % volume d	Run ry Flag
1	10:51	11:12	176	4.090	3.999	0.091	1
2	11:30	11:51	176	4.080	4.000	0.080	1
3	12:05	12:26	175	4.080	4.010	0.070	1
4	12:44	13:05	175	4.080	4.007	0.073	1
5	13:24	13:45	174	4.090	4.010	0.080	1
6	13:55	14:16	174	4.090	4.019	0.071	1
7:	14:26	14:47	174	4.090	4.020	0.070	1
8	14:57	15:18	174	4.090	4.022	0.068	1
9	15:28	15:49	174	4.090	4.020	0.070	1

Means: 175 4.087 4.012 0.075

> Standard Deviation of Differences: 0.007

Number of Valid Runs Included in Data Set:

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.006 1.97

Relative Accuracy (RA):





40CFR60 - APPENDIX B, PERFORMANCE SPECIFICATION 4 **RELATIVE ACCURACY TEST AUDIT**

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2C

Test Date:

12/20/03

Applicable Standard: 7.8 ppmvd CO @ 15% O2

				Air S	Air Services Group - Test Data			Emissions Monitor	Difference	
Run	Run 7	Times	Unit	RM -10 CO	RM - 3A O ₂	CO	co	CO	CO	Run
Number	Start	Stop	Load	ppmvd	%v, dry	ppmvd @ 15% O₂	ppmvd	ppmvd @ 15% O₂	ppmvd @ 15% O	₂ Flag
1	10:51	11:12	176	0.94	14.01	0.805	0.90	0.800	0.005	1
2	11:30	11:51	176	0.96	14.03	0.824	0.90	0.800	0.024	1
3	12:05	12:26	175	0.87	14.02	0.746	0.90	0.800	-0.054	1
4	12:44	13:05	175	0.77	14.00	0.658	0.90	0.800	-0.142	1
5 ,	13:24	13:45	174	0.69	13.94	0.585	0.89	0.791	-0.206	1
6	13 :5 5	14:16	174	0.70	13.89	0.589	0.89	0.791	-0.202	1
7	14:26	14:47	174	0.70	13.92	0.592	0.89	0.786	-0.194	1
8	14:57	15:18	174	0.73	13.96	0.621	0.85	0.755	-0.134	1
9	15:28	15:49	174	0.77	13.96	0.655	0.81	0.712	-0. 05 7	1

Means: 175 0.675 0.782 -0.107

Standard Deviation of Differences:

0.089

Number of Valid Runs Included in Data Set:

9

t-value for Data Set:

2.306

2.5% Error Confidence Coefficient (CC) for Data Set:

0.068

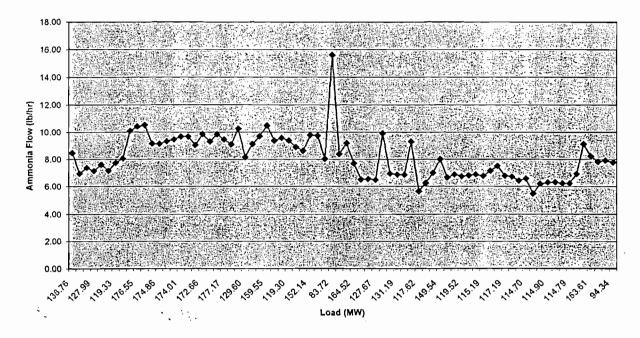
Relative Accuracy (RA), Calculated Against Mean Reference Method Value:

25.94 %

%

Relative Accuracy (RA), Calculated Against Applicable Standard:

2.24



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

SUMMARY REPORT – NO_x EXCESS EMISSION AND MONITORING SYSTEM PERFORMANCE NSPS SUBPART GG

Pollutant: NOx - Combustion Turbine Emission Limitation: 3.5 ppr

Emission Limitation: 3.5 ppmvd @ 15% O₂ on a 24-hour block

average

Reporting period dates: From 10/01/03 to 12/31/03

Company:

Tampa Electric Company

Address:

P.O. Box 111

Tampa, FL 33601-0111

Monitor Manufacturer

and Model No.:

Thermal Environmental 42CLS

Date of Latest CMS

Certification or Audit

December 2003

Process Unit

Description: 169 MW Combined Cycle

Combustion Turbine

(CT 2D)

Total source operating time in reporting period¹:

78

Emission Data Summary ¹	CMS Performance Summary ²		
1. Duration of excess emissions in reporting due to:	period	1. CMS downtime in reporting period due to:	
a. Startup/Shutdown	4	a. Monitor equipment malfunctions	0
b. Control equipment problems	0	b. Non-Monitor equipment malfunctions	0
c. Process problems	0	c. Quality assurance calibration	0
d. Other known causes	0	d. Other known causes	0
e. Unknown causes	0	e. Unknown causes	0
2. Total duration of excess emission	4	2. Total CMS Downtime	0
3. Total duration of excess emissions x (100) Total source operating time	5 %	3. Total CMS Downtime x (100) Total source operating time	0%

<u>Note</u>: On a separate page, describe any changes to CMS, process or controls during last 6 months. For each quarter, summarize the ammonia injection rates over various loads and the data excluded due to startups, shutdowns, and malfunctions.

This form is used for reporting excess emission according to New Source Performance Standard (NSPS) Subpart GG only. (CO is not a regulated by Subpart GG and is reported under the semi-annual excess emission report required by Section III, permit condition 25.)

- 1. For gases record all times in hours.
- 2. For the reporting period: if the total duration of excess emissions is 1 percent or greater of the total operating time or the total CMS downtime is 5 percent or greater of the total operating time, both the summary report form and the excess emission report described in 60.7(c) shall be submitted.

TEC Note: The summary report form and the excess emission report required will also be submitted in the semi-annual report.

BAYSIDE POWER STATION - CT 2D 24 - HOUR BLOCK AVERAGE - QUARTER 4, 2003

Date	24-hour block CO	24-hour block NOx
12/20/2003	8.0	3.0
12/21/2003	1.0	3.0
12/22/2003	0.8	3.0
12/23/2003	0.9	3.0
12/24/2003	Offline	Offline
12/25/2003	Offline	Offline
12/26/2003	Offline	Offline
12/27/2003	Offline	Offline
12/28/2003	Offline	Offline
12/29/2003	Offline	Offline
12/30/2003	Offline	Offline
12/31/2003	Offline	Offline

BAYSIDE POWER STATION - CT 2D EXCLUDED DATA - QUARTER 4, 2003

Date	Hours Data Excluded	NOx Value of Excluded Data	CO Value of Excluded Data	Reason for Exclusion
12/21/2003	1200	55.2	594.8	Shutdown
12/22/2003	0800	50.9	458	Start-up
	0900	38.3	341.3	Start-up
12/24/2003	2400	5.7	41.5	Shutdown

^{*} Data not excluded.

BAYSIDE POWER STATION - CT 2D MAINTENANCE/REPAIR OF CEMS - QUARTER 4, 2003

Date	Unusual Maint Or Repair of CEMS
	No Unusual Maintenance of CEMS
-	
-	-

BAYSIDE POWER STATION - CT 2D MONITOR DOWNTIME - QUARTER 4, 2003

Date	Hours of Missing Data for Monitor Downtime	Reason for Monitor Downtime
		,
ļ	· · · · · · · · · · · · · · · · · · ·	
		

Monitor availability:	100%	\neg



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2D

Test Date:

12/17/03

Run	Run	Times	Unit F		ces Group - RM - 3A O ₂	Test Data RM - 19 NO _x	Continuous Emissions Monitor RM - 19 NO _x	Difference	Run
Number	Start	Stop	Load	ppmvd	%v, dry	lbs/mmBtu	lbs/mmBtu	lbs/mmbtu	Flag
1	09:32	09:53	172	3.74	13.84	0.012	0.011	0.001	1
2	10:46	11:07	173	3.81	13.83	0.012	0.011	0.001	1
3	11:23	11:44	173	3.73	13.85	0.011	0.011	0.000	1
4	11:55	12:16	172	3.76	13.85	0.012	0.011	0.001	1
5	12:31	12:52	172	3.76	13.84	0.012	0.011	0.001	1
6	13:05	13:26	173	3.81	13.87	0.012	0.011	0.001	1
7	13:42	14:03	173	3.87	13.89	0.012	0.011	0.001	1
8	14:15	14:36	173	3.90	13.89	0.012	0.011	0.001	1
9	14:48	15:09	173	3.95	13.88	0.012	0.011	0.001	1

Means: 173	0.012	0.011	0.001

Standard Deviation of Differences: 0.000

9 Number of Valid Runs Included in Data Set:

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.000

Relative Accuracy (RA), Calculated Against Mean Reference Method Value: 9.63 0.001

Relative Accuracy (RA), Calculated As Mean Difference, Alternative Performance Specification (APS):

Bias Test: **FAILED**

Bias Adjustment Factor (BAF): 1.081 N/A

Alternative Bias Adjustment Factor (BAF):



40CFR75 - APPENDIX A RELATIVE ACCURACY TEST AUDIT

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2D

Test Date:

12/17/03

Run Number		Times Stop	Unit Load	Air Services Group - Test Data RM - 3A CO₂, % volume dry	Continuous Emissions Monitor CO ₂ , % volume dry	Difference CO ₂ , % volume d	Run ry Flag
1	09:32	09:53	172	4.150	4.084	0.066	1
2	10:46	11:07	173	4.140	4.080	0.060	1
3	11:23	11:44	173	4.110	4.071	0.039	1
4	11:55	12:16	172	4.090	4.075	0.015	1
5	12:31	12:52	172	4.090	4.071	0.019	1
6	13:05	13:26	173	4.090	4.089	0.001	1
7:	13:42	14:03	173	4.100	4.119	-0.019	1
8	14:15	14:36	173	4.100	4.140	-0.040	1
9	14:48	15:09	173	4.100	4.146	-0.046	1

Means: 173 4.108 4.097 0.011

Standard Deviation of Differences: 0.041

Number of Valid Runs Included in Data Set: 9

t-value for Data Set: 2.306

2.5% Error Confidence Coefficient (CC) for Data Set: 0.031

Relative Accuracy (RA): 1.02



40CFR60 - APPENDIX B, PERFORMANCE SPECIFICATION 4 **RELATIVE ACCURACY TEST AUDIT**

Customer: Tampa Electric Company Facility: Bayside Power Station

Source: CT-2D

Test Date:

12/17/03

Applicable Standard: 7.8 ppmvd CO @ 15% O2

				Air S	Air Services Group - Test Data			Emissions Monitor	Difference	
Run	Run 1	Times	Unit	RM -10 CO	RM - 3A O ₂	CO	CO	CO	CO	Run
Number	Start	Stop	Load	ppmyd	%v, dry	ppmvd @ 15% O₂	ppmvd	ppmvd @ 15% O₂	ppmvd @ 15% O	₂ Flag
1	09:32	09:53	172	0.87	13.84	0.727	0.95	0.781	-0.054	1
2	10:46	11:07	173	0.82	13.83	0.684	0.96	0.773	-0.089	1
3	11:23	11:44	173	0.87	13.85	0.728	0.96	0.777	-0.049	1
4	11:55	12:16	172	0.83	13.85	0.695	0.98	0.786	-0.091	1
5	12:31	12:52	172	0.96	13.84	0.802	0.96	0.764	0.038	1
6	13:05	13:26	173	0.99	13.87	0.831	0.90	0.709	0.122	1
7	13:42	14:03	173	0.93	13.89	0.783	0.85	0.700	0.083	1
8	14:15	14:36	173	0.93	13.89	0.783	0.80	0.686	0.097	1
9	14:48	15:09	173	0.96	13.88	0.807	0.80	0.627	0.180	1

Means: 173	0.760	0.734	0.026

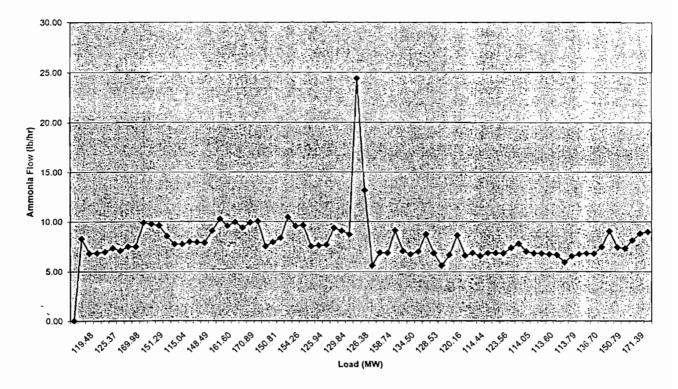
Standard Deviation of Differences: 0.100 Number of Valid Runs Included in Data Set:

9 2.306 t-value for Data Set:

0.077 2.5% Error Confidence Coefficient (CC) for Data Set:

Relative Accuracy (RA), Calculated Against Mean Reference Method Value: 13.60 % 1.32

Relative Accuracy (RA), Calculated Against Applicable Standard:



Per Air Permit No. 0570040-015-AC, Section III, Specific Condition 24

Attachment 5



40 CFR 60 APPENDIX F DATA ASSESSMENT REPORT

Period Ending Date:

December 31,

Year:

2003

Company Name:

Tampa Electric Company

Plant Name:

Bayside Power Station

Source ORIS Code

7873

Source Common Name: Unit 1

•

.

EU No.: 020, 021, 022

CEMS Information

CT-1A

CT-1B

CT-1C

CO Manufacturer:

Thermo Environmental

CO Model Number:

48C

CO Serial Number:

48C-73684-374 48C-73423-373 48C-73685-374

CO Span Value:

Dual Range 0-20/0-1000 ppmv

CO₂ Manufacturer:

Siemens

CO₂ Model Number:

Ultramat - 6

CO₂ Serial Number

N1-ND-0876 N1-ND-0870 N1-ND-0877

CO₂ Span Value:

0 - 10% volume

Note:

Cylinder Gas Audit Relative Accuracy (RA) calculated as:

 $A = ((Cm - Ca) / Ca) \times 100$

Where:

Cm = Average of CEMS response during audit in units of applicable standard or appropriate concentration.

Ca = Average audit value (CGA certified value or three-run average for RAA) in units of applicable standard or

appropriate concentration.

Appendix F, Equation 1-1

Additionally, low range analyzers that fail to meet the \pm 15% are subject to a \pm 5 ppm "criteria for excessive audit inaccuracy" as specified in Appendix F, 5.2.3 and calculated as:

Cm - Ca

1. Accuracy Assessment Results - Quarter 4, 2003 B. Cylinder Gas Audit for CO in ppm. CT-1A

		Low-range	
	Audit		Audit
Audit Data	Point #1		Point #2
Audit Date:	10/18/2003		10/18/2003
Cylinder ID Number:	ALM - 066579		AAL - 955
Certification Date:	07/28/2003		09/14/2003
Certification Type:	USEPA P	rotocol 1, Pro	cedure G1
Certified Value:	5.17	ppm	11.10
CEMs Response:	5.300	ppm	11.367
RA (<u>+</u> 15%):	2.51	%	2.41
RA (<u>+</u> 5 ppm):	N/A	ppm High-range	N/A
	Audit	mgn-range	Audit
	Point #1		Point #2
Audit Date:	10/18/2003		10/18/2003
Cylinder ID Number:	ALM - 050741		ALM - 032306
Certification Date:	01/31/2003		09/09/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	244.0	ppm	545.0
CEMs Response:	249,600	ppm	544.667
Accuracy:	2.30	%	-0.06

1. Accuracy Assessment Results - Quarter 4, 2003 B. Cylinder Gas Audit for CO in ppm. CT-1B

	Audit Point #1		Audit
Audit Date:	10/27/2003		<u>Point #2</u> 10/27/2003
Cylinder ID Number:	ALM - 066579		AAL - 19084
Certification Date:	07/28/2003		08/03/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	5.17	ppm	11.40
CEMs Response:	6.067	ppm	11.900
RA (<u>+</u> 15%):	17.35	%	4.39
RA (<u>+</u> 5 ppm):	0.90	ppm High-range	N/A
	Audit	raga range	Audit
Audit Data	Point #1		Point #2
Audit Date:	10/27/2003		10/27/2003
Cylinder ID Number:	AAL - 18340		ALM - 046642
Certification Date:	02/20/2003		07/21/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	254.0	ppm	554.0
CEMs Response:	261.400	ppm	526.800
Accuracy:	2.91	%	-4.91

1. Accuracy Assessment Results - Quarter 4, 2003 B. Cylinder Gas Audit for CO in ppm. CT-1C

Audit Date:	Audit <u>Point #1</u> 10/27/2003		Audit Point #2 10/27/2003
Cylinder ID Number:	ALM - 066579		AAL - 19084
Certification Date:	07/28/2003		08/03/2003
Certification Type:	USEPA P	rotocol 1, Pro	cedure G1
Certified Value:	5.17	ppm	11.40
CEMs Response:	5.667	ppm	11.267
RA (<u>+</u> 15%):	9.61	%	-1.17
RA (<u>+</u> 5 ppm):	N/A	ppm High-range	N/A
	Audit		Audit
Audit Date:	<u>Point #1</u> 10/27/2003		Point #2 10/27/2003
Cylinder ID Number:	AAL - 18340		ALM - 046642
Certification Date:	02/20/2003		07/21/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	254.0	ppm	554.0
CEMs Response:	274.637	ppm	566.500
Accuracy:	8.14	%	2.26

1. Accuracy Assessment Results - Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-1A

		•	
	Audit		Audit
	Point #1		Point #2
Audit Date:	10/18/2003		10/18/2003
Cylinder ID Number:	ALM - 045675		ALM - 046413
Certification Date:	02/04/2003		08/29/2003
Certification Type:	USEPA Pro	otocol 1, Pr	ocedure G1
Certified Value:	2.06	%, v/v	5.51
CEMs Response:	2.067	%, v/v	5.500
Accuracy:	0.34	%	-0.18

1. Accuracy Assessment Results - Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-1B

	Audit		Audit
	Point #1		Point #2
Audit Date:	10/27/2003		10/27/2003
Cylinder ID Number:	ALM - 045052		ALM - 039271
Certification Date:	02/20/2003		08/27/2002
Certification Type:	USEPA Pro	tocol 1, Pr	ocedure G1
Certified Value:	2.53	%, v/v	5.46
CEMs Response: ⋅ ੑ	2.600	%, v/v	5.433
Accuracy:	2.77	%	-0.49

1. Accuracy Assessment Results - Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-1C

		0	
	Audit		Audit
Audit Data:	Point #1 10/27/2003		<u>Point #2</u> 10/27/2003
Audit Date:	10/2//2003		10/2//2003
Cylinder ID Number:	ALM - 045052		ALM - 039271
Certification Date:	02/20/2003		08/27/2002
Certification Type:	USEPA Pro	tocol 1, Pro	ocedure G1
Certified Value:	2.53	%, v/v	5.46
CEMs Response:	2.500	%, v/v	5.300
Accuracy:	-1.19	%	-2.93

2. Calibra		ssessment. control peri		
		1. Date(s):		
		2. Number	of days:	
	B. Correct	tive Action	Taken.	





40 CFR 60 APPENDIX F DATA ASSESSMENT REPORT

Period Ending Date:

December 31,

Year:

2003

Company Name:

Tampa Electric Company

Plant Name:

Bayside Power Station

Source ORIS Code

7873

Source Common Name: Unit 2

CEMS Information

EU No.: 023, 024, 025, 026

CT-2A

CT-2B

CT-2C

CT-2D

CO Manufacturer:

Thermo Environmental

CO Model Number:

48C

CO Serial Number:

CO Span Value:

Dual Range 0-20/0-1000 ppmv

CO₂ Manufacturer:

Siemens

CO₂ Model Number:

Ultramat - 6

CO₂ Serial Number

N1-ND-0892 N1-ND-0897 N1-ND-0984 N1-ND-0893

CO₂ Span Value:

0 - 10% volume

1. Accuracy Assessment Results A. Relative Accuracy Test Audit(s) for CO in ppm.

<u>CT - 2A</u>

Audit Date:

11/14/2003

Reference Method(s) Employed:

10/3a

Average Reference Method Value:

0.779

ppmvd @ 15% O₂

Average CEM Value:

0.592

ppmvd @ 15% O₂

Absolute Value of Mean Difference:

0.187

ppmvd @ 15% O₂

Confidence Coefficient:

0.030

ppmvd @ 15% O₂

Percent Relative Accuracy (mean of reference methods):

27.9

%

Percent Relative Accuracy (applicable standard):

2.78

%

1. Accuracy Assessment Results A. Relative Accuracy Test Audit(s) for CO in ppm.

Audit Date: <u>CT - 2B</u> 11/12/2003

Reference Method(s) Employed: 10/3a

Average Reference Method Value: 0.717 ppmvd @ 15% O₂

Average CEM Value: 0.630 ppmvd @ 15% O₂

Absolute Value of Mean Difference: 0.087 ppmvd @ 15% O₂

Confidence Coefficient: 0.013 ppmvd @ 15% O₂

Percent Relative Accuracy (mean of reference methods): 14.07 %

Percent Relative Accuracy (applicable standard): 1.29 %

A. Relative Accuracy Test Audit(s) for CO in ppm.

CT - 2C

Audit Date:

12/20/2003

Reference Method(s) Employed:

10/3a

Average Reference Method Value:

0.675

ppmvd @ 15% O₂

Average CEM Value:

0.782

ppmvd @ 15% O₂

Absolute Value of Mean Difference:

0.107

ppmvd @ 15% O₂

Confidence Coefficient:

0.068

ppmvd @ 15% O₂

Percent Relative Accuracy (mean of reference methods):

25.9

%

Percent Relative Accuracy (applicable standard):

2.24

%

A. Relative Accuracy Test Audit(s) for CO in ppm.

<u>CT - 2D</u>

Audit Date: 12/17/2003

Reference Method(s) Employed: 10/3a

Average Reference Method Value: 0.760 ppmvd @ 15% O₂

Average CEM Value: 0.734 ppmvd @ 15% O₂

Absolute Value of Mean Difference: 0.026 ppmvd @ 15% O2

Confidence Coefficient: 0.077 ppmvd @ 15% O₂

Percent Relative Accuracy (mean of reference methods): 13.6 %

Percent Relative Accuracy (applicable standard): 1.32 %

A. Relative Accuracy Test Audit(s) for CO₂ in % volume.

<u>CT - 2A</u>

Audit Date: 11/14/2003

Reference Method(s) Employed: 3A

Average Reference Method Value: 4.008 % volume

Average CEM Value: 4.014 % volume

Absolute Value of Mean Difference: 0.006 % volume

Confidence Coefficient: 0.006 % volume

Percent Relative Accuracy (mean of reference methods): 0.30 %

Percent Relative Accuracy (absolute difference): 0.01 % volume

A. Relative Accuracy Test Audit(s) for CO₂ in % volume.

<u>CT - 2B</u>

Audit Date:

11/12/2003

Reference Method(s) Employed:

ЗА

Average Reference Method Value:

4.060

% volume

Average CEM Value:

3.969

% volume

Absolute Value of Mean Difference:

0.090

% volume

Confidence Coefficient:

0.025

% volume

Percent Relative Accuracy (mean of reference methods):

2.83 %

Percent Relative Accuracy (absolute difference):

0.09 % volume

A. Relative Accuracy Test Audit(s) for CO₂ in % volume.

<u>CT - 2C</u>

Audit Date:

12/20/2003

Reference Method(s) Employed:

3A

Average Reference Method Value:

4.087

% volume

Average CEM Value:

4.012

% volume

Absolute Value of Mean Difference:

0.075

% volume

Confidence Coefficient:

0.006

% volume

Percent Relative Accuracy (mean of reference methods):

1.98 %

Percent Relative Accuracy (absolute difference):

0.08 % volume

A. Relative Accuracy Test Audit(s) for CO₂ in % volume.

<u>CT - 2D</u>

Audit Date:

12/17/2003

Reference Method(s) Employed:

3A

Average Reference Method Value:

4.108

% volume

Average CEM Value:

4.097

% volume

Absolute Value of Mean Difference:

0.011

% volume

Confidence Coefficient:

0.031

% volume

Percent Relative Accuracy (mean of reference methods):

1.02 %

Percent Relative Accuracy (absolute difference):

0.01 % volume

1. Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO in ppm. CT-2A

Audit Date:	Audit Point #1 10/07/2003	J	Audit Point #2 10/07/2003
Cylinder ID Number:	ALM - 066579		AAL - 18045
Certification Date:	07/28/2003		09/01/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	5.17	ppm	11.00
CEMs Response:	5.100	ppm	11.000
Accuracy:	-1.35	% High-range	0.00
	Audit	ingiriange	Audit
	Point #1		Point #2
Audit Date:	10/07/2003		10/07/2003
Cylinder ID Number:	ALM - 034825		ALM - 064853
Certification Date:	09/01/2003		08/31/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	249.0	ppm	542.0
CEMs Response:	247.300	ppm	540.767
Accuracy:	-0.68	%	-0.23

1. Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO in ppm.

CT-2B

Audit Date:	Audit <u>Point #1</u> 09/05/2003	J	Audit <u>Point #2</u> 09/05/2003
Cylinder ID Number:	ALM -045402		AAL - 18045
Certification Date:	03/02/2002		AAL - 18045
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	5.08	ppm	11.00
CEMs Response:	5.067	ppm	10.967
Accuracy:	-0.26	% High-range	-0.30
Audit Date:	Audit <u>Point #1</u> 09/05/2003	rngn-range	Audit <u>Point #2</u> 09/05/2003
Cylinder ID Number:	ALM - 034825		ALM - 064853
Certification Date:	09/01/2003		08/31/2003
Certification Type:	USEPA P	rotocol 1, Prod	cedure G1
Certified Value:	249.0	ppm	542.0
CEMs Response:	250.733	ppm	539.867
Accuracy:	0.70	e/9	-0.39

1. Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO in ppm. CT-2C

		Low-range	
	Audit Point #1		Audit Point #2
Audit Date:	11/18/2003		11/18/2003
Cylinder ID Number:	ALM - 005846		IL - 1617
Certification Date:	02/18/2002		02/02/2003
Certification Type:	USEPA P	rotocol 1, Pro	cedure G1
Certified Value:	6.07	ppm	11.30
CEMs Response: `.	6.000	ppm	11.367
Accuracy:	-1.15	% High-range	0.59
	Audit	ingh-range	Audit
	Point #1		Point #2
Audit Date:	11/18/2003		11/18/2003
Cylinder ID Number:	ALM - 034825		ALM - 054618
Certification Date:	09/01/2003		10/13/2003
Certification Type:	USEPA P	rotocol 1, Pro	cedure G1
Certified Value:	249.0	ppm	553.0
CEMs Response:	246.967	ppm	548.733
Accuracy:	-0.82	%	-0.77

1. Accuracy Assessment Results Quarter 4, 2003

B. Cylinder Gas Audit for CO in ppm.

CT-2D

Low-range

Audit Audit

Point #1 Point #2

Audit Date: 11/14/2003 11/14/2003

Cylinder ID Number: ALM - 005846 IL - 1617

Certification Date: 02/18/2002 02/02/2003

Certification Type: USEPA Protocol 1, Procedure G1

Certified Value: 6.07 ppm 11.30

CEMs Response: 6.000 ppm 11.200

Accuracy: -1.15 % -0.88

Audit Date:

High-range

Audit Audit

<u>Point #1</u> <u>Point #2</u> 11/14/2003 11/14/2003

Cylinder ID Number: ALM - 034825 ALM - 054618

Certification Date: 09/01/2003 10/13/2003

Certification Type: USEPA Protocol 1, Procedure G1

Certified Value: 249.0 ppm 553.0

CEMs Response: 248.200 ppm 550.300

Accuracy: -0.32 % -0.49

Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-2A

	Audit Point #1		Audit Point #2
Audit Date:	10/09/2003		10/09/2003
Cylinder ID Number:	ALM - 019353		ALM - 060212
Certification Date:	09/01/2003		08/29/2003
Certification Type:	USEPA Pro	tocol 1, Pro	ocedure G1
Certified Value:	2.5	%, v/v	5.50
CEMs Response:	2.533	%, v/v	5.500
Accuracy:	1.32	%	0.00

1. Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-2B

	Audit Point #1		Audit Point #2
Audit Date:	09/05/2003		09/05/2003
Cylinder ID Number:	ALM - 019353		ALM - 060212
Certification Date:	09/01/2003		08/29/2003
Certification Type:	USEPA Pro	tocol 1, Pro	ocedure G1
Certified Value:	2.5	%, v/v	5.5
CEMs Response:	2.500	%, v/v	5.500
Accuracy:	0.00	%	0.00

1. Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-2C

	Audit		Audit
Audit Date:	<u>Point #1</u> 11/18/2003		<u>Point #2</u> 11/18/2003
Addit Date.	11/10/2005		11/10/2005
Cylinder ID Number:	ALM - 019353		ALM - 035365
Certification Date:	09/01/2003		09/02/2003
Certification Type:	USEPA Pro	tocol 1, Pro	ocedure G1
Certified Value:	2.5	%, v/v	5.5
CEMs Response:	2.533	%, v/v	5.500
Accuracy:	1.32	%	0.00

Accuracy Assessment Results Quarter 4, 2003 B. Cylinder Gas Audit for CO₂ in %v/v.

CT-2D

		-	
Audit Date:	Audit <u>Point #1</u> 11/16/2003		Audit <u>Point #2</u> 11/16/2003
Cylinder ID Number:			ALM - 035365
Certification Date:	09/01/2003		09/02/2003
Certification Type:	USEPA Pro	tocol 1, Pro	ocedure G1
Certified Value:	2.5	%, v/v	5.5
CEMs Response:	2.533	%, v/v	5.500
Accuracy:	1.32	%	0.00

2. Calibrat	tion Drift Assessment A. Out-of-control per 1. Date(s):		_ _ _
	2. Number	of days:	
	B. Corrective Action	Taken.	