

CENTRAL PHOSPHATES, INC., Subsidiary of

P.O. Drawer L.
Plant City, Florida 33566
Telephone: 813/782-1591



CF Industries, Inc.

Plant City Phosphate Complex

May 22, 1989

RECEIVED

MAY 30 1989

DER-BAQM

Mr. Clair Fancy
Division of Air Resources Management
Florida Department of
Environmental Regulation
2600 Blair Stone Road, Room 338
Tallahassee, Florida 32399-2400

RE: Central Phosphates, Inc.
"Y" Train DAP/MAP/GTSP Product Cooler

Dear Mr. Fancy:

Enclosed is a construction permit application and check for the addition of a product cooler and associated air pollution control equipment to the existing "Y" train. As previously discussed with your staff, there will be no production rate increase or no increase in emissions as indicated by 40 CFR 60 Appendix C. There will be increased operating and maintenance procedures to maintain the scrubbers at high operating efficiencies. The project will cool the product in route to storage.

As discussed in our meeting with your staff, changes in shipping patterns to CF's member owners has resulted in a need to decrease product temperatures. With increased direct shipments to our customers, product quality has been adversely affected, resulting in numerous customer complaints relating to excessive moisture and set-up in rail cars. Additionally, we have been limited in pursuing product exports due to the potential for product quality problems caused by product moisture and product set-up. For a plant moving approximately 2,000,000 tons per year of product, this is a problem of major proportions. The expedient installation of this product cooler is of vital interest to CPI.

We appreciate your understanding of our dilemma and request expeditious handling of this application. Should anything additional be required, please call Paul Roberts or Jim Martin at (813) 782-1591 or (813) 752-0489.

Sincerely,

A handwritten signature in black ink, appearing to read "J. E. Parsons".

J. E. Parsons
General Manager

JEP/tjj
Enclosures

5-25-89

Patty,

CF Chemicals is to
Send deliver copies
of the application to
SW Dist., + NCEPC

lwd

#200PD
5-30-89

Y-TRAIN COOLER ADDITION

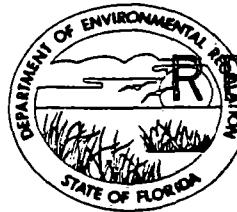
Rept. #117619 STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTHWEST DISTRICT

7601 HIGHWAY 301 NORTH
TAMPA, FLORIDA 33610

AC 29-165420



RECEIVED

MAY 30 1989

BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

WILLIAM K. HENNESSEY
DISTRICT MANAGER

DER-BAOM APPLICATION TO OPERATE/CONSTRUCT AIR POLLUTION SOURCES

SOURCE TYPE: Y-Train Granulation Plant New¹ Existing¹

APPLICATION TYPE: Construction Operation Modification

COMPANY NAME: Central Phosphates, Inc. COUNTY: Hillsborough

Identify the specific emission point source(s) addressed in this application (i.e. Lime Kiln No. 4 with Venturi Scrubber; Peaking Unit No. 2, Gas Fired) Y-Train Scrubbers

SOURCE LOCATION: Street 10609 Highway 39 North City Plant City

UTM: East 17-358.9 North 3092.8

Latitude 28 ° 09 ' 55 "N Longitude 82 ° 08 ' 37 "W

APPLICANT NAME AND TITLE: J.E. Parsons, General Manager

APPLICANT ADDRESS: P.O. Drawer L, Plant City, Florida 33566

SECTION I: STATEMENTS BY APPLICANT AND ENGINEER

A. APPLICANT

I am the undersigned owner or authorized representative* of Central Phosphates, Inc.

I certify that the statements made in this application for a Construction Permit permit are true, correct and complete to the best of my knowledge and belief. Further, I agree to maintain and operate the pollution control source and pollution control facilities in such a manner as to comply with the provision of Chapter 403, Florida Statutes, and all the rules and regulations of the department and revisions thereof. I also understand that a permit, if granted by the department, will be non-transferable and I will promptly notify the department upon sale or legal transfer of the permitted establishment.

*Attach letter of authorization

Letter of Authorization on
File in DER Offices

Signed:

J.E. Parsons

J.E. Parsons, General Manager

Name and Title (Please Type)

Date: 5/19/89 Telephone No. 813/782-1592

B. PROFESSIONAL ENGINEER REGISTERED IN FLORIDA (where required by Chapter 471, F.S.)

This is to certify that the engineering features of this pollution control project have been designed/examined by me and found to be in conformity with modern engineering principles applicable to the treatment and disposal of pollutants characterized in the permit application. There is reasonable assurance, in my professional judgment, that

¹ See Florida Administrative Code Rule 17-2.100(57) and (104)

the pollution control facilities, when properly maintained and operated, will discharge an effluent that complies with all applicable statutes of the State of Florida and the rules and regulations of the department. It is also agreed that the undersigned will furnish, if authorized by the owner, the applicant a set of instructions for the proper maintenance and operation of the pollution control facilities and, if applicable, pollution sources.

Signed



John J. Mulqueen

Name (Please Type)

Company Name (Please Type)
2306 S. Valrico Road

Valrico, Florida 33594

Mailing Address (Please Type)

Florida Registration No. 18919

Date: 5-20-89

Telephone No. 813/689-9644

SECTION III: GENERAL PROJECT INFORMATION

- A. Describe the nature and extent of the project. Refer to pollution control equipment, and expected improvements in source performance as a result of installation. State whether the project will result in full compliance. Attach additional sheet if necessary.

The project consists of adding a cooler and associated scrubbing equipment to the Y-Train Granulation Unit. After construction, the unit will be a duplicate of the Z-Train and will be in compliance with all applicable environmental regulations. This unit is capable of manufacturing DAP, MAP and GTSP.

- B. Schedule of project covered in this application (Construction Permit Application Only)

Start of Construction June 19, 1989 Completion of Construction November 7, 1989

- C. Costs of pollution control system(s): (Note: Show breakdown of estimated costs only for individual components/units of the project serving pollution control purposes. Information on actual costs shall be furnished with the application for operation permit.)

Fan	\$ 89,130	Seal Tanks	\$ 3,000
Scrubber	106,670	Misc. & Labor	546,270
Cyclone	159,800		
Ducts	91,160	Total Cost Estimate	\$ 1,009,730
Piping	9,100		
Concrete	4,600		

- D. Indicate any previous DER permits, orders and notices associated with the emission point, including permit issuance and expiration dates.

Present Operating Permit No. A029-88151, Issued 8/31/84 - Expires 8/14/89

E. Requested permitted equipment operating time: hrs/day 24; days/wk 7; wks/yr 52; if power plant, hrs/yr ; if seasonal, describe: _____

F. If this is a new source or major modification, answer the following questions.
(Yes or No)

N/A

1. Is this source in a non-attainment area for a particular pollutant? _____
 - a. If yes, has "offset" been applied? _____
 - b. If yes, has "Lowest Achievable Emission Rate" been applied? _____
 - c. If yes, list non-attainment pollutants. _____
 2. Does best available control technology (BACT) apply to this source?
If yes, see Section VI. _____
 3. Does the State "Prevention of Significant Deterioration" (PSD)
requirement apply to this source? If yes, see Sections VI and VII. _____
 4. Do "Standards of Performance for New Stationary Sources" (NSPS)
apply to this source? _____
 5. Do "National Emission Standards for Hazardous Air Pollutants"
(NESHAP) apply to this source? _____
- H. Do "Reasonably Available Control Technology" (RACT) requirements apply
to this source?

No _____

- a. If yes, for what pollutants? _____
- b. If yes, in addition to the information required in this form,
any information requested in Rule 17-2.650 must be submitted.

Attach all supportive information related to any answer of "Yes". Attach any justification for any answer of "No" that might be considered questionable.

This plant is in the area of influence of the Tampa Non-Attainment Area for Particulates but was exempted by modeling.

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

Description	Contaminants		Input Utilization Rate - lbs/hr	Relate to Flow Diagram
	Type	% Wt		
39.8% Phosphoric Acid	F	2.0	183,400	A
Ammonia	None		34,700	B
Phosphate Rock	F	3.8	40,000	C (on GTSP)
Sulfuric Acid	None		1,800	C

B. Process Rate, if applicable: (See Section V, Item 1)

1. Total Process Input Rate (lbs/hr): 219,900

2. Product Weight (lbs/hr): 150,000 as DAP; 100,000 as GTSP

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of Contaminant	Emission ¹		Allowed Emission Rate per Rule 17-2	Allowable Emission lbs/hr	Potential ⁴ Emission		Relate to Flow Diagram
	Maximum lbs/hr	Actual T/yr			lbs/yr	T/yr	
(1) Fluoride	1.24	0.98	0.15 lbs/ton	3.8		600 T/Year	E
(1) Particulate	6.8	7.42	³ 34.9 #/hr.	34.9		4,650 T/Year	E
(2) Fluoride	1.00	0.67	0.06 lbs/ton	2.2		420 T/Year	E
(2) Particulate	15.3	7.17	³ 34.9 #/hr.	34.9		4,500 T/Year	E

¹ See Section V, Item 2. (1) When manufacturing GTSP ³ Permit condition for exemption .
(2) When manufacturing DAP from RACT

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

D. Control Devices: (See Section V, Item 4)

Name and Type (Model & Serial No.)	Contaminant	Efficiency	Range of Particles Size Collected (in microns) (If applicable)	Basis for Efficiency (Section V Item 5)
Ducon Cooler Cyclone	Particulate	89+%	0-10	by design
Ducon Cooler Scrubber F	Particulate	70+%	-	by design
Ducon F Abatement Scrubber	Particulate F	89+%	-	by design
Overall efficiency for both F and Particulate	= 99.8%	+ by design		
See attached equipment specifications				

E. Fuels

Type (Be Specific)	Consumption*		Maximum Heat Input (MMBTU/hr)
	avg/hr	max./hr	
Natural Gas	0.005	0.044	45

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--lbs/hr

Fuel Analysis:

Percent Sulfur: 0 Percent Ash: 0

Density: lbs/gal Typical Percent Nitrogen:

Heat Capacity: 1,031 BTU/cu.ft. BTU/gal

Other Fuel Contaminants (which may cause air pollution): None

F. If applicable, indicate the percent of fuel used for space heating.

Annual Average None Maximum

G. Indicate liquid or solid wastes generated and method of disposal.

No liquid or solid wastes are generated. Process pond water is used in the scrubbers and is recycled to the cooling pond. Waste product recycles to the system.

H. Emission Stack Geometry and Flow Characteristics (Provide data for each stack):

Stack Height: 125 ft. Stack Diameter: 9.2 ft.

Gas Flow Rate: 175,000 ACFM 168,000 DSCFM Gas Exit Temperature: 140 °F.

Water Vapor Content: 18.0 % Velocity: 44 FPS

SECTION IV: INCINERATOR INFORMATION

N/A

Type of Waste	Type O (Plastics)	Type I (Rubbish)	Type II (Refuse)	Type III (Garbage)	Type IV (Patholog- ical)	Type V (Liq.& Gas By-prod.)	Type VI (Solid By-prod.)
Actual lb/hr Inciner- ated							
Uncon- trolled (lbs/hr)							

Description of Waste _____

Total Weight Incinerated (lbs/hr) _____ Design Capacity (lbs/hr) _____

Approximate Number of Hours of Operation per day _____ day/wk _____ wks/yr. _____

Manufacturer _____

Date Constructed _____ Model No. _____

	Volume (ft) ³	Heat Release (BTU/hr)	Fuel		Temperature (°F)
			Type	BTU/hr	
Primary Chamber					
Secondary Chamber					

Stack Height: _____ ft. Stack Diamter: _____ Stack Temp. _____

Gas Flow Rate: _____ ACFM _____ DSCFM* Velocity: _____ FPS

*If 50 or more tons per day design capacity, submit the emissions rate in grains per standard cubic foot dry gas corrected to 50% excess air.

Type of pollution control device: Cyclone Wet Scrubber Afterburner

Other (specify) _____

Brief description of operating characteristics of control devices: _____

Ultimate disposal of any effluent other than that emitted from the stack (scrubber water, ash, etc.): _____

NOTE: Items 2, 3, 4, 6, 7, 8, and 10 in Section V must be included where applicable.

SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

1. Total process input rate and product weight -- show derivation [Rule 17-2.100(127)]
2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, design pressure drop, etc.)
5. With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3 and 5 should be consistent: actual emissions = potential (1-efficiency).
6. An 8 1/2" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
7. An 8 1/2" x 11" plot plan showing the location of the establishment, and points of airborne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
8. An 8 1/2" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

9. The appropriate application fee in accordance with Rule 17-4.05. The check should be made payable to the Department of Environmental Regulation.
10. With an application for operation permit, attach a Certificate of Completion of Construction indicating that the source was constructed as shown in the construction permit.

N/A

SECTION VI: BEST AVAILABLE CONTROL TECHNOLOGY

- A. Are standards of performance for new stationary sources pursuant to 40 C.F.R. Part 60 applicable to the source?

[] Yes No

Contaminant	Rate or Concentration

- B. Has EPA declared the best available control technology for this class of sources (If yes, attach copy)

[] Yes [] No

Contaminant	Rate or Concentration

- C. What emission levels do you propose as best available control technology?

Contaminant	Rate or Concentration

- D. Describe the existing control and treatment technology (if any).

1. Control Device/System:

2. Operating Principles:

3. Efficiency:*

4. Capital Costs:

*Explain method of determining

5. Useful Life:

6. Operating Costs:

7. Energy:

8. Maintenance Cost:

9. Emissions:

Contaminant	Rate or Concentration

10. Stack Parameters

a. Height: ft. b. Diameter: ft.
c. Flow Rate: ACFM d. Temperature: °F.
e. Velocity: FPS

E. Describe the control and treatment technology available (As many types as applicable, use additional pages if necessary).

1.

a. Control Device: b. Operating Principles:
c. Efficiency:¹ d. Capital Cost:
e. Useful Life: f. Operating Cost:
g. Energy:² h. Maintenance Cost:
i. Availability of construction materials and process chemicals:
j. Applicability to manufacturing processes:
k. Ability to construct with control device, install in available space, and operate within proposed levels:

2.

a. Control Device: b. Operating Principles:
c. Efficiency:¹ d. Capital Cost:
e. Useful Life: f. Operating Cost:
g. Energy:² h. Maintenance Cost:
i. Availability of construction materials and process chemicals:

¹Explain method of determining efficiency.

²Energy to be reported in units of electrical power - KWH design rate.

j. Applicability to manufacturing processes:

k. Ability to construct with control device, install in available space, and operate within proposed levels:

3.

a. Control Device:

b. Operating Principles:

c. Efficiency:¹

d. Capital Cost:

e. Useful Life:

f. Operating Cost:

g. Energy:²

h. Maintenance Cost:

i. Availability of construction materials and process chemicals:

j. Applicability to manufacturing processes:

k. Ability to construct with control device, install in available space, and operate within proposed levels:

4.

a. Control Device:

b. Operating Principles:

c. Efficiency:¹

d. Capital Costs:

e. Useful Life:

f. Operating Cost:

g. Energy:²

h. Maintenance Cost:

i. Availability of construction materials and process chemicals:

j. Applicability to manufacturing processes:

k. Ability to construct with control device, install in available space, and operate within proposed levels:

F. Describe the control technology selected:

1. Control Device:

2. Efficiency:¹

3. Capital Cost:

4. Useful Life:

5. Operating Cost:

6. Energy:²

7. Maintenance Cost:

8. Manufacturer:

9. Other locations where employed on similar processes:

a. (1) Company:

(2) Mailing Address:

(3) City:

(4) State:

¹Explain method of determining efficiency.

²Energy to be reported in units of electrical power - KWH design rate.

(5) Environmental Manager:

(6) Telephone No.:

(7) Emissions:¹

Contaminant	Rate or Concentration

(8) Process Rate:¹

b. (1) Company:

(2) Mailing Address:

(3) City: (4) State:

(5) Environmental Manager:

(6) Telephone No.:

(7) Emissions:¹

Contaminant	Rate or Concentration

(8) Process Rate:¹

10. Reason for selection and description of systems:

¹Applicant must provide this information when available. Should this information not be available, applicant must state the reason(s) why.

SECTION VII - PREVENTION OF SIGNIFICANT DETERIORATION

A. Company Monitored Data N/A

1. _____ no. sites _____ TSP _____ () SO₂* _____ Wind spd/dir

Period of Monitoring _____ / _____ / _____ to _____ / _____ / _____
month day year month day year

Other data recorded _____

Attach all data or statistical summaries to this application.

*Specify bubbler (B) or continuous (C).

2. Instrumentation, Field and Laboratory

- a. Was instrumentation EPA referenced or its equivalent? [] Yes [] No
b. Was instrumentation calibrated in accordance with Department procedures?
[] Yes [] No [] Unknown

B. Meteorological Data Used for Air Quality Modeling

1. _____ Year(s) of data from ____ / ____ / ____ to ____ / ____ / ____
month day year month day year

2. Surface data obtained from (location) _____

3. Upper air (mixing height) data obtained from (location) _____

4. Stability wind rose (STAR) data obtained from (location) _____

C. Computer Models Used

1. _____ Modified? If yes, attach description.
2. _____ Modified? If yes, attach description.
3. _____ Modified? If yes, attach description.
4. _____ Modified? If yes, attach description.

Attach copies of all final model runs showing input data, receptor locations, and principle output tables.

D. Applicants Maximum Allowable Emission Data

Pollutant	Emission Rate
TSP	_____ grams/sec
SO ₂	_____ grams/sec

E. Emission Data Used in Modeling

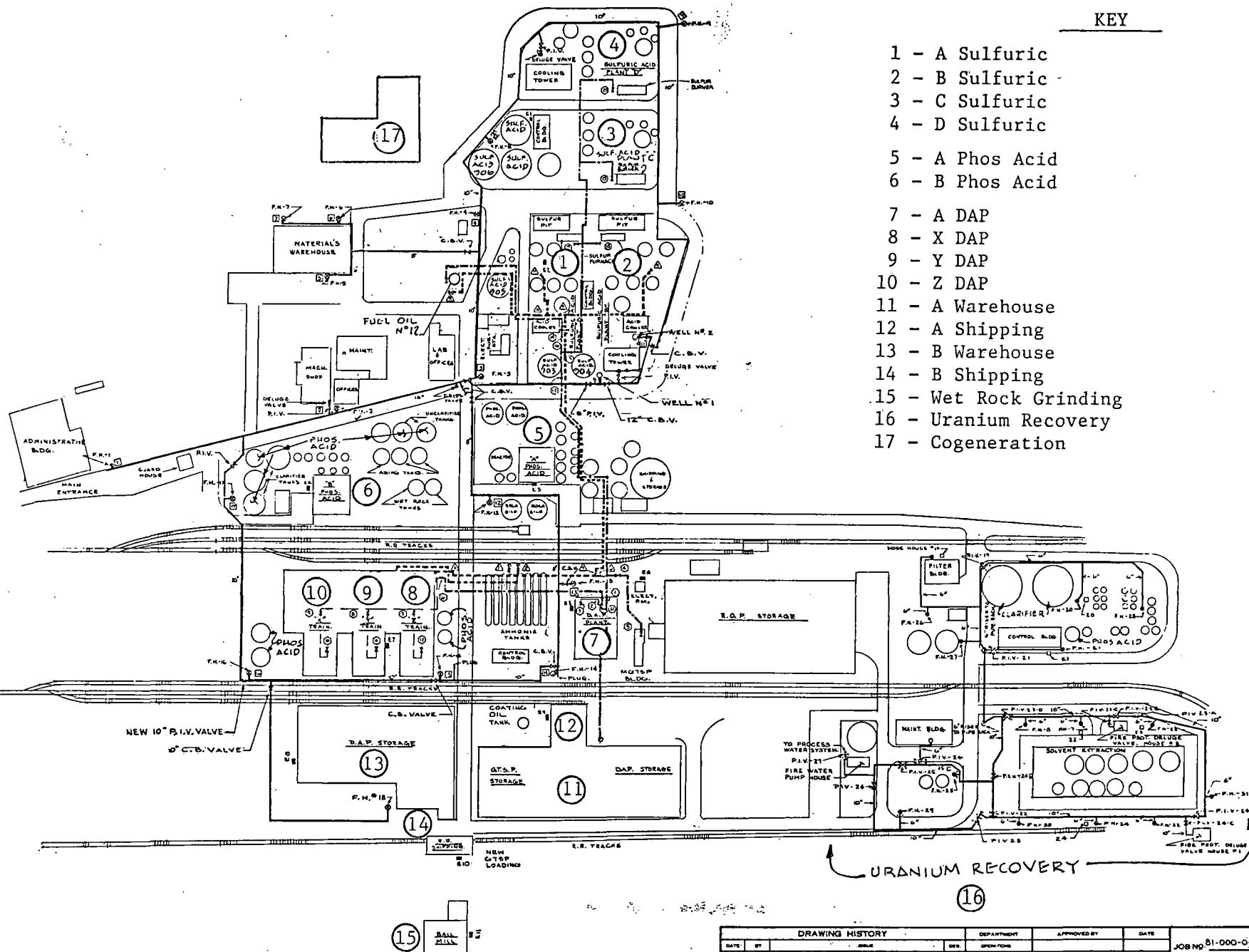
Attach list of emission sources. Emission data required is source name, description of point source (on NEPS point number), UTM coordinates, stack data, allowable emissions, and normal operating time.

F. Attach all other information supportive to the PSD review.

G. Discuss the social and economic impact of the selected technology versus other applicable technologies (i.e., jobs, payroll, production, taxes, energy, etc.). Include assessment of the environmental impact of the sources.

H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

I. FACILITY DIAGRAM



DRAWING HISTORY						DEPARTMENT	APPROVED BY	DATE	JOB NO
DATE	BY	REV.	DATE	APPROVED BY	DATE	OPEN FOR			81-000-047
		A	10-9-81	R.T.N.	4-27-81	MANTENANCE			
						MODERN USE			
						SAFETY			

CF Industries
Central Phosphate Inc., a subsidiary of
P.O. Box 1000 • Plant City, Florida 33563
316-784-1881

TITLE		SPN. NO.
PLANT		O.I.-P-37
FIRE PROTECTION SYSTEMS		
AMMONIA & NATURAL GAS		

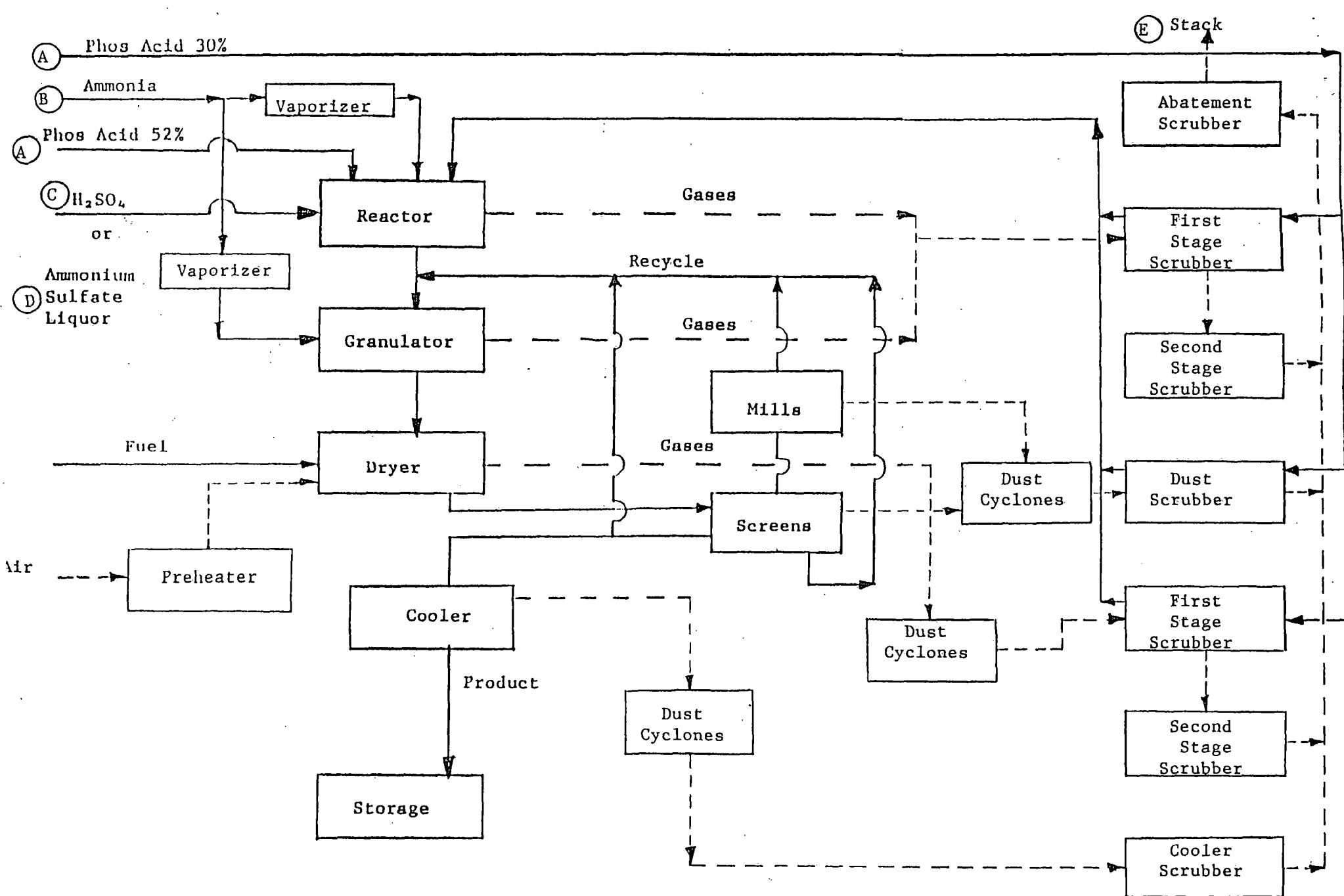


FIGURE VI - DAP PROCESS FLOW DIAGRAM

NOTE: Second Stage Scrubbers and Cooler Scrubbers use Pond Water as the scrubbing medium

GRANULAR TRIPLESUPERPHOSPHATE PLANTS SPECIFICATION

GRANULAR TRIPLESUPERPHOSPHATE WILL BE PRODUCED IN TWO TRAINS USING THE DIRECT REACTION OF PHOSPHATE ROCK AND PHOSPHORIC ACID IN A SLURRY MEDIUM FOLLOWED BY GRANULATION, DRYING AND SCREENING. AIR POLLUTION CONTROL SYSTEMS WILL BE PROVIDED SO THAT NO FUGITIVE DUST OR VISIBLE EMISSIONS WILL OCCUR AT ANY LOCATION WITHIN THE BATTERY LIMITS OF THE TRIPLESUPERPHOSPHATE PLANT FROM ANY SOURCE. GASEOUS FLUORIDE EMISSIONS WILL BE LIMITED TO 35 LB./DAY AS F OR 70 LB./DAY AS F TOTAL FOR THE GRANULATION TRAINS, TRIPLE STORAGE, AND TRIPLE SHIPPING.

I. PLANT SIZE

A. SECONDARY PHOSPHATE ROCK UNLOADING & STORAGE

1.00 NUMBER OF UNLOADING STATIONS: ONE
2.00 UNLOADING RATE: 100 TPH
3.00 OPERATING TIME: THE UNLOADING STATION SHALL BE CAPABLE OF OPERATION 330 DAYS PER YEAR, 24 HRS. PER DAY AT FULL CAPACITY OF 100 TONS PER HOUR.
4.00 STORAGE: TWO SILOS OF GROUND PHOSPHATE ROCK: 1,310 TONS LIVE STORAGE EACH; A TOTAL OF 2,620 TONS OF LIVE STORAGE.

B. PHOSPHORIC ACID SHIFT TANKS

1.00 NUMBER OF TANKS: EIGHT; FOUR PER TRAIN.
2.00 SIZE OF TANKS: 200 TONS OF P₂O₅ AS 40% P₂O₅ ACID EACH, A TOTAL CAPACITY OF 1,600 TONS P₂O₅ (4,000 TONS "AS-IS" ACID)
3.00 RECEIPT OF PHOSPHORIC ACID: 200 GPM



CF Industries, Inc.

INTRA-COMPANY CORRESPONDENCE

Date May 18, 1989

From F.L. Gay

Plant City Phosphate Complex

To C.J. Martin

cc P.R. Roberts, T.A. Edwards, N.F. Curran

Subject COST ESTIMATE FOR ENVIRONMENTAL PORTION OF Y-DAP COOLER PROJECT

The portion of the Y-DAP Cooler Project necessary for environmental control is estimated at \$1,009,730. This estimate includes all equipment downstream of the product cooler exhaust; i.e., ducting, cyclones, scrubber, fan and related equipment. Cost estimates are based on the Jacobs Engineering Company report dated April 5, 1989.

A breakdown of the cost estimate is attached.

A handwritten signature in black ink that appears to read "F.L. Gay".

F.L. Gay

FLG/lh
Attachment

ACCT. NO.	DESCRIPTION	NO PCG. EQUIP	TOTAL MAN HRS.	\$/HR	MATERIAL	LABOR	SUB CONT.	TOTAL COST
	FANS & BLOWERS	1	200	89130	0	0	0	89130
09	TANKS	1	30	3000	0	0	0	3000
10	SCRUBBERS	1	150	106670	0	0	0	106670
11	HEAT EXCHANGER	2	1100	374800	0	0	0	374800
23	CYCLONES	1	500	159300	0	0	0	159300
29	BELT CONVEYORS/FEEDERS	1	100	22200	0	0	0	22200
35	CHUTEWORK		300	25000	0	0	0	25000
	TOTAL EQUIPMENT	7	2880	780600	0	0	0	780600
51	DEMOLITION		1720	18070	0	0	0	18070
54	PILING		0	0	0	0	0	0
55	BUILDINGS		130	1850	0	14270	0	16120
56	CONCRETE		1370	18090	0	0	0	18090
58	STRUCTURAL STEEL		1640	75720	0	0	0	75720
61	DUCT WORK		1388	100760	0	0	0	100760
62	PIPING		1254	30000	0	0	0	30000
63	INSULATION		0	0	0	31243	0	31243
64	INSTRUMENTATION		0	0	0	15000	0	15000
65	ELECTRICAL		0	0	0	239940	0	239940
66	PAINTING,PROTECTIVE COATINGS		0	0	0	7810	0	7810
	TOTAL BULKS	7522	244490	0	308263	0	552753	
	COMPLEXITY FACTOR	2080						
	TOTAL DIRECTS	12482	1025090	187230	308263	0	1520583	
	FIELD INDIRECTS:				249676			
	TOTAL DIRECTS/INDIRECTS				1770259			
	J.E.G. PROFESSIONAL SERVICES				212405			
	SUB TOTAL				1982664			
	CONTINGENCY @ 15%				297400			
	TOTAL				2280064			

ACCT. NO.	DESCRIPTION	QTY.	UNIT	MAT'L \$/UNIT	MAN HRS PER UNIT	:TOTAL	\$/HR	MAN HRS.	: MATERIAL	LABOR	SUB	CONTRACT:	TOTAL	CODE
03.00	FAIR-COOLER VENT RLCG.50000 CFM.-15'W.G. W/ MOTOR GUARD & CPLG.	1	EA.	80130	200	: 200	:	80130	:	80130	:	80130	0	80130 0
					9000	: 9000	:	9000	:	9000	:	9000	E	9000 E
						: :	:		:		:			
		1				: 200	:	89130	:	89130	:	89130	0	89130 0
						: :	:		:		:			
09.00	TANK-SEAL RLCS.55"X60",OPEN TOP	1	EA.	3000	30	: 30	:	3000	:	3000	:	3000	E	3000 E
		1	0			: 30	:	3000	:	3000	:	3000		
						: :	:		:		:			
10.00	SCRUBBER CYCLONIC.RL	1	EA.	106670	150	: 150	:	106670	:	106670	:	106670	0	106670 0
		1	0			: 150	:	106670	:	106670	:	106670		
						: :	:		:		:			
11.00	COOLER-ROTARY 10'0"X55' LONG C/W DRIVE & AUTO LUBE SYSTEM	1	EA.	325000	800	: 800	:	325000	:	325000	:	325000	0	325000 0
						: :	:		:		:			
	CHILLER 50,000 CFM @ 85 DEG. TO 45 DEG.10'X10'X14'	1	EA.	49300	100	: 100	:	49300	:	49300	:	49300	0	49300 0
						: :	:		:		:			
	RELOCATE AMMONIA VAPOR. RELOCATE TWO (2)UNITS					: 200	:		:		:			
						: :	:		:		:			
		2				: 1100	:	374800	:	374800	:	374800		
						: :	:		:		:			
23.00	DUST CYCLONE W/TRICKLE VALVE	1	EA.	159800	500	: 500	:	159800	:	159800	:	159800	0	159800 0
		1	0			: 500	:	159800	:	159800	:	159800		
						: :	:		:		:			
29.00	CONVEYOR-COOLER DISCHARGE 24" BELT.35DEG. IDLERS 100 TPD.SHP.37'C/C	1	EA.	22200	100	: 100	:	22200	:	22200	:	22200	0	22200 0
		1				: 100	:	22200	:	22200	:	22200		
						: :	:		:		:			
10						: 0	:	0	:	0	:	0	0	0 0

ACCT.	DESCRIPTION	QTY.	UNIT	MAT'L	MAN HRS	:TOTAL	\$/HR	MATERIAL	LABOR	SUB	: TOTAL	CODE
NO.				\$/UNIT	PER UNIT	MAN HRS.					CONTRACT:	COST
35.000	PLATEWORK					:						
	COOLER FEED HOOD	4000	LBS		2	0.06 :	240					8000
	COOLER DISC. HOOD	6000	LBS		2	0.36 :	360					12000
	CHUTEWORK	2000	LBS		2.5	0.1 :	200					5000
							:	800				25000 E

ACCT. NO.	DESCRIPTION	QTY.	UNIT	MATERIAL \$/UNIT	MAN HRS /UNIT	TOTAL MAN HRS ::	\$/HR::	MATERIAL ::	LABOR ::	TOTAL COST	
										CONTRACT ::	::
DEMOLITION											
	COOLER SLAB	11	CY		20	220 ::		220		220	
	CYCLONE SLAB	0	CY		20	20 ::	0	0		0	
	SCRUBBER SLAB	10	CY		20	200 ::		200		200	
	FAN SLAB	5	CY		20	100 ::		100		100	
	TRENCH SLAB	0	CY		20	0 ::		0		0	
REMOVE AND REINSTALL											
	SIDING	112	SF		0.5 ::	60		0		0	
	STEEL	0.5	TON		50 ::	30		0		0	
	STAIRS	1	TON		30 ::	30		0		0	
	BUCKET ELEV BOOT & CASING	1	LOT		150 ::	150		0		0	
	CONV SUPPORT STEEL	2	TON	1800	40 ::	80		3600		3600	
	REINSTALL	1	LOT	1000	150 ::	150		1000		1000	
	RELOCATE EXIST.24" CONV.65'C/C	1	LOT		336 ::	340		0		0	
	STEEL:0-20#	1	TON	1800	35 ::	40		1800		1800	
	STEEL:40# & UP	6	TON	1400	25 ::	150		8400		8400	
	HANDRAIL/TOE PL.	50	LF	10	0.5 ::	30		500		500	
	GRATING	125	SF	10	0.34 ::	40		1250		1250	
	CHUTEWORK-12" SOD 40 CS PIPE	50	LF	20	2 ::	100		1000		1000	
						1720 ::		18070		18070	
54	PILING----NOT REQUIRED					0 ::		0		0	
						0 ::		0		0	
55	BUILDING-MCC 20'X20'X10'H	1	LOT	1850	130 ::	130		1850		14270 ::	16120
						130 ::		1850		14270 ::	16120
56	CONCRETE					0 ::		0		0	
	COOLER PILE CAP	46	C.Y.	101	5 ::	230		4650		4650	
	COOLER PED.	64	C.Y.	76	3 ::	190		4860		4860	
	SCRUBBER FOOTING	13	C.Y.	100	7 ::	90		1300		1300	
	FAN FDN.	28	C.Y.	100	7 ::	200		2800		2800	
	SLAB & GR.	26	C.Y.	70	5 ::	130		1820		1820	
	MISC.CONC	5	C.Y.	132	15 ::	80		660		660	
	GROUT	2	C.Y.	1000	100 ::	200		2000		2000	
	EXCAVATION	200	C.Y.		0.9 ::	180		0		0	
	BACKFILL	100	C.Y.		0.9 ::	90		0		0	
		184 C.Y.				1390 ::		18090		18090	
58	STRUCTURAL STEEL					0 ::		0		0	
	0-20 # PER LF	10	TON	1800	42 ::	420		18000		18000	
	20-40 # PER LF	6	TON	1600	31 ::	190		3600		3600	
	40 # PER LF & UP	3	TON	1400	21 ::	60		4200		4200	
	MISC. STEEL	15	TON	1800	40 ::	600		27000		27000	
	GRATING-1.25X3/16	1275	SF	6	0.15 ::	190		7650		7650	
	HAND RAIL w/ TOE PLATE	550	LF	16	0.3 ::	170		8800		8800	

ACCT. NO.	DESCRIPTION	QTY.	UNIT	MAT'L \$/UNIT	MAN HRS PER UNIT	:\$ TOTAL	\$/HR:	MATERIAL	LABOR	SUB	CONTRACT	TOTAL COST
	TREADS	18	EA	16	0.5	10		250				290
	ANCHOR BOLTS	60	EA	3		0		180				180
		34				1640		75720				75720
61	DUCT WORK											
	CARBON STEEL-3/16" THK	45336	LBS.	1.5	0.025	1135		65004				68004
	12 GA. GALV.	7000	LBS.	1.5	0.025	175		10500				10500
	TRIFLEX LINING	1286	SF	16		0		20256				20256
	DAMPERS	2	EA	1000	40	80		2000				2000
												0
						1388		100760				100760
62	PIPING											
	PIPE C.S.	630	LF	15	1.7	1071		9500				9500
	VALVES	1	LOT	9500		0		9500				9500
	PIPE R.L.C.S.	20	LF	175	2.75	55		3500				3500
	PIPE F.R.P	80	LF	45	1.6	125		3600				3600
	MISC.	1	LOT	3900		0		3900				3900
						1254		30000				30000
63	INSULATION											
	1 1/2" THK.PRE FORMED FIBERGLASS											
	W/ ALUM JACKET											
	4" PIPE	421	SF	15					6315			6315
	8" PIPE	482	SF	20				9640				9640
	3" PIPE	18	SF	16				288				288
	PROCESS EQUIPMENT	1000	SF	15				15000				15000
						0		0				31243
64	INSTRUMENTATION	1	LOT	15000		0			15000			15000
						0		15000				15000
65	ELECTRICAL	1	LOT	239940					239940			239940
						0		0				239940
66	PAINTING/PROTECTIVE COATINGS											
	PAINTING	1	LOT			0			7810			7810
						0		7810				7810



CF Industries, Inc.

ESTIMATING GUIDE

DETAIL ESTIMATE — SUMMARY

DATE

5/18/89

REVIRION

PROJECT

LOCATION

Y DAF

ESTIMATOR

FG

AREA (UNIT)

PROJ. COOLER - ENV. COMPONENT

PAGE

1 OF 7

NO.:

DATE:

BY:

ITEM NO.	DESCRIPTION	MATERIALS	LABOR MH	EQUIPMENT	SUBCONTRACTS	TOTAL
03	FAN	89130	200			
09	SEAL TRAY	3000	30			
10	SCRUBBER	106670	150			
23	CYCLONE	159800	500			
51	DEMOLITION					
	SCRUBBER SURF	200	200			
	CAV SURF	100	100			
	MISC (PRO-RATA TOTAL)	100	100			
56	CONCRETE					
	SCRUBBER F/TG	1300	90			
	FAN FDN.	2800	200			
	GRAFT (PRO-RATA)	500	50			
	EXC. + BACKFILL (ALLOW)		100			
58	STRUCTURAL STEE					
	SCRUBBER STRUCTURE	9800	199			
	DUCT SUPPORTS	8000	156			
	GRATING, H/R, TRENDS	6085	131			
61	DUCT WORK					
	CARBON STL 3/16" THK	68004	1133			
	TRI-FLEX LINING	20256	—			
	DAMPERS (2)	2000	80			
62	PIPING					
	RLCS	3500	55			
	FRP	3600	128			
	MISC (ALLOWANCE)	2000	100			

SECTION V
SUPPLEMENTAL REQUIREMENTS

1. Derivation of Input and Product Rates

Known:

Phosphoric Acid = 39.8% P205

Ammonia = 99.5% NH₃ = 81.9% N

DAP Product = 18% N

46.2% P205

Recovery = 95%

75 T/Hr DAP Product = 150,000 lbs

P205 150,000 lbs = 158,000 lbs DAP x 46.2% P205 = 73,000 lbs P205 input
.95

73,000 lbs P205 = 183,400 lbs 39.8% Phos Acid Input
.398 Phos Acid Concentration

NH₃ Required at 95% Recovery

158,000 lbs DAP x 18.0% N = 28,440 lbs N

28,440 lbs N x 17/14 = 34,534 lbs NH₃

34,534 = 34,707 lbs of 99.5% NH₃ input
.995

2. Basis of Emission Estimate

All emission estimates are based on past compliance tests on both DAP and GTSP. There will not be an increase in emissions as measured by the Student T Test contained in 40 CFR 60, Appendix C.

Compliance tests shall be performed using EPA or DER procedures, such as:

Particulates EPA Method 5

Fluorides EPA 13A or 13B or DER 13

Visible Emissions EPA Method 9

Other tests shall be by EPA Methods 1, 2, 4, 5, 9, 13B and 17

3. Potential Discharge

Potential emissions are based on present stack emissions and efficiencies as stated in the original Construction Application, dated May 30, 1974. Page 5C, Section III states "The overall efficiency will exceed 99.8%". Therefore, potential emissions are calculated as follows:

Actual emissions are taken from annual emissions reports.

Potential Emissions = Actual (T/Yr) x 8,760 hrs/yr x operating factor
Hours operated
(1 - scrubber efficiency)

SECTION V
SUPPLEMENTAL REQUIREMENTS

4. Derivation of Control Device Efficiency

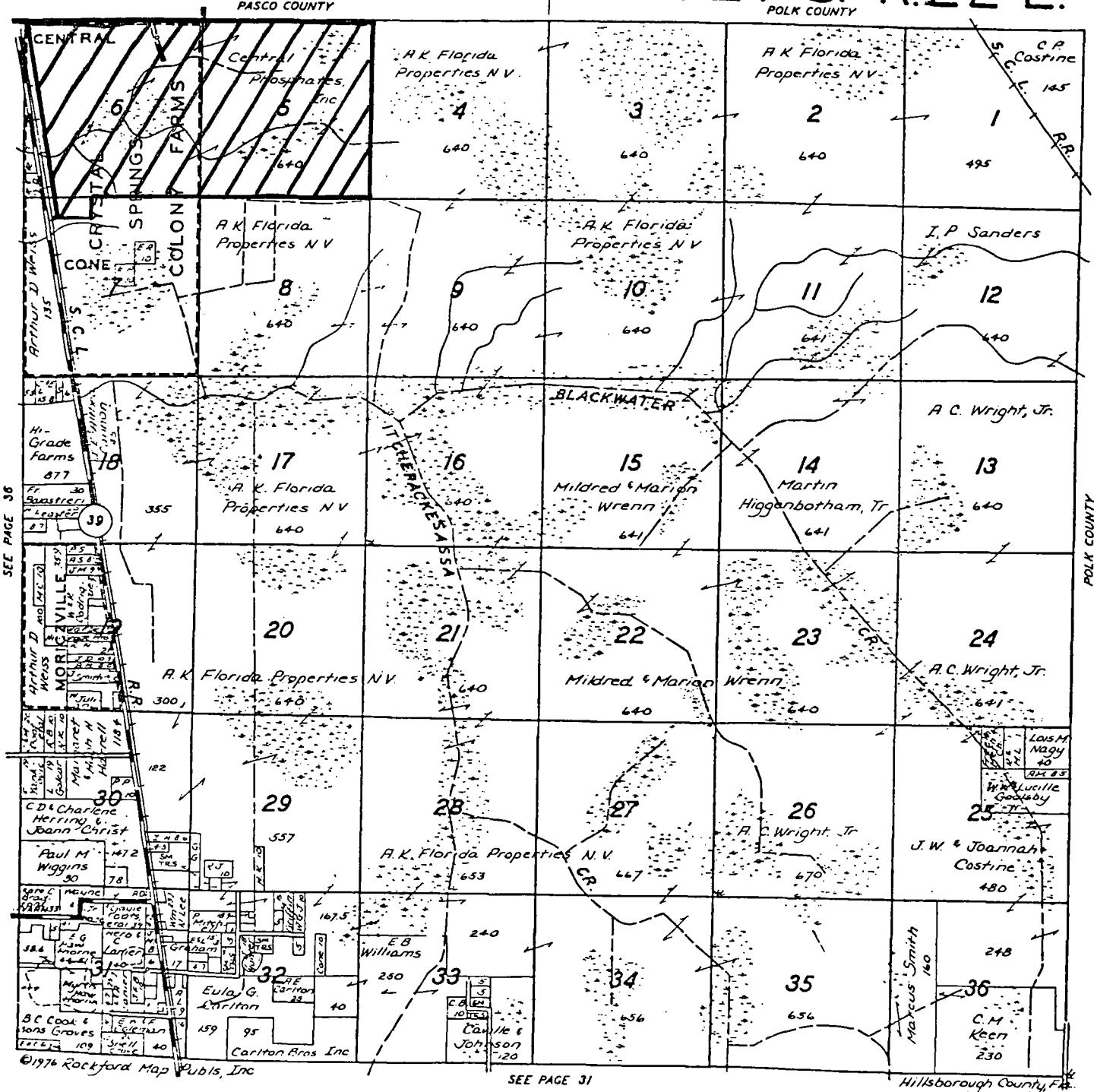
As stated in (3) above, the overall efficiency by design exceeds 99.8%. Further substantiation is found on Page 1 of the Design Specification titled "Granular Triplesuperphosphate Plants Specification", which shows a maximum of 70 lbs/day F from all three production plants and storage and shipping.

For Fluorides:

$$\text{Efficiency} = \frac{F_{\text{in}} - F_{\text{out}}}{F_{\text{in}}} \times 100$$

T. 27 S.-R.22 E.
POLK COUNTY

POLK COUNTY



CENTRAL PHOSPHATES, INC.
SITE LOCATION MAP

Y-TRAIN - GRANULAR TSP
AND GRANULAR DAP PLANT

EQUIPMENT LIST

PRIMARY AIR POLLUTION SOURCES

<u>ITEM NO.</u>	<u>NAME</u>	<u>MOTORS HP</u>	<u>DESCRIPTION</u>
A. DRYING SYSTEM			
1D-161 Y	Dryer	200**	C: Triple Superphosphate: Feed = 461 TPH Discharge = 450 TPH; Evap. = 11 TPH (Max) S: Rotary, co-current dryer diameter = 12', L = 80 M: Steel V: Standard Steel
B. PRODUCT COOLING SYSTEM			
1D-261 Y	Product Cooler*** (To be Added)	100	C: Diammonium Phosphate: To cool 85 TPH from 185°F to 120°F or Triple Superphosphate: Cooler not used S: Rotary, countercurrent cooler, diameter = 10', L = 55' M: Steel V: Standard Steel
C. REACTOR SYSTEM			
1A-561 Y	Granulator	300	S: 12' dia. x 24'L M: Steel, flexible rubber lining, reversible drive. Type 316/316L SS slurry distributor (2 per granulator) Type 316/316L SS ammonia distributor Shell extended by 2' long grizzly V: Standard Steel
1C-172 Y	Aging Conveyor	20	C: 11,800 CFPH, 450 TPH of GTSP S: 72" wide x 102'-6" c-c Inclined @ 14°, 35° troughed with rubber-disc carrying idlers, totally enclosed. Varispeed drive belt speed = 50-150 FPM M: Steel, rubber belt V: Continental

* Two (2) 75 HP motors per pulverizer

** Two (2) 200 HP motors per dryer

*** Inlet ambient air to be cooled to 45°F by means of an ammonia air chiller

KEY

C = Capacity

S = Size or Service

M = Materials of Construction

V = Vendor

TDH = Total Dynamic Head

Y-TRAIN - GRANULAR TSP
AND GRANULAR DAP PLANT

EQUIPMENT LIST

PRIMARY AIR POLLUTION SOURCES

<u>ITEM NO.</u>	<u>NAME</u>	<u>MOTORS HP</u>	<u>DESCRIPTION</u>
---------------------	-------------	----------------------	--------------------

C. REACTOR SYSTEM (Continued)

1S-262 Y	TSP Reactor	-	C: 4,700 gallons S: 10' dia. x 10'H M: Pyroflex and acid-brick lined steel, with Type 316L SS cover V: -
----------	----------------	---	----------------------------------------------------------------------------------------------------------------------

1S-361 Y	Preneutralizer	-	C: 14,000 gallons (normal) 22,000 gallons (maximum) S: 14' dia. x 24'H M: Pyroflex and acid-brick lined steel, with Type 316L SS cover V: -
----------	----------------	---	------------------------------------------------------------------------------------------------------------------------------------------------------------

D. DUST SYSTEM

1C-562 Y	Primary Elevator	150	C: 11,800 CFPH, 450 TPH (TSP) S: Supercapacity, continuous, double chain, bucket elevator. Casing = 68" x 60", Lift = 126' M: Steel V: Jeffrey
----------	---------------------	-----	---------------------------------------------------------------------------------------------------------------------------------------------------------------

1J-361 YAB	Oversize Pulverizers	75*	C: 65 TPH of -1" TSP S: 42" wide, double rotor chain mill M: Steel, hardened chains; Special rubber lining for casing V: Longhorn
------------	-------------------------	-----	-----------------------------------------------------------------------------------------------------------------------------------------------

1M-161 YAB	Process Scalping Screens	-	C: Feed = 225 TPH of GTSP/screen, separation at 6 mesh S: 4' wise x 20' long, single surface Electromagnetically-vibrated "Hum-mer" Type M: Steel V: Tyler
------------	-----------------------------	---	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Y-TRAIN - GRANULAR TSP
AND GRANULAR DAP PLANT

EQUIPMENT LIST

PRIMARY AIR POLLUTION SOURCES

<u>ITEM NO.</u>	<u>NAME</u>	<u>MOTORS HP</u>	<u>DESCRIPTION</u>
D. DUST SYSTEM (continued)			
IM-162 YAB	Process Product Screens	-	C: Feed = 100 TPH of GTSP/screen, separation @ 12 mesh S: 4'W x 20'L, Single surface Electromagnetically-vibrated "Hum-mer" type M: Steel V: Tyler
IS-462 YAB	Scalping Screen Hoppers	-	C: S: 4'W x 16'L x 14'H M: Steel V:
IS-463 YAB	Product Screen Hoppers	-	C: S: 4'W x 16'L x 14'H M: Steel V:

DESIGN DATA FOR TSP PRODUCTION

Y TRAIN

1. SCRUBBER ARRANGEMENT

A. Dryer Fume Scrubbers (1G-661 Y)

The scrubbing system consists of a first stage venturi-cyclonic scrubber and a second stage cyclonic scrubber.

B. Reactor Fume Scrubber (1G-662 Y)

The scrubbing system consists of a first stage venturi-cyclonic scrubber and a second stage cyclonic scrubber.

C. Dust Scrubbers (1G-663 Y)

The scrubbing system consists of a venturi-cyclonic scrubber without second stage.

D. Cooler Scrubber (1G-666 Y)

The scrubbing system shall consist of a cyclonic scrubber.

E. Fluorine Abatement Scrubber (Granulation Plant) (1G-664 Y)

The exit gases from A, B, C and D above are treated in an abatement scrubber (spray tower) before being vented to the stack. The abatement scrubber design allows for future installation of a cooler scrubber.

2. DESIGN DATA

Triple Superphosphate Production

	<u>DRYER</u>	<u>REACTOR</u>	<u>DUST</u>	<u>COOLER*</u>
ACFM	53,000	45,000	25,000	50,000
Pressure. PSIA***	14.4	14.5	14.4	14.4
Temperature, °F	200	116	120	146
Dust Loading Grains/ACF	2	1	2	1/2
Humidity 1 lb H ₂ O/lb. D.A.	0.19	0.072	0.017	0.017
Fluoride as F: Mg/ACF	140	30 (Normal) 100 (Maximum)	2	1-5
SO ₂ : mg/ACF	20**	-	-	-

* Initially installed on Z Train only

** Maximum firing with No. 6 fuel oil containing 2.5% sulfur

*** Pressure referenced to Normal Barometer of 29.92" Hg.

DESIGN DATA FOR TSP PRODUCTION

Y TRAIN

3. SCRUBBING LIQUOR

A. TSP Production

Scrubbing solution for the Dryer, Reactor, Dust and Cooler scrubbing systems is pond water on a once-through basis.

Scrubbing solution for the Fluorine Abatement Scrubber (1G-664 Y) is a recirculated, dilute, solution maintained at a suitable concentration of solids and pH by the addition of fresh water.

Operating Parameters

	<u>STAGE I</u> <u>VENTURI</u>	<u>STAGE I</u> <u>CYCLONIC</u>	<u>STAGE II</u> <u>CYCLONIC</u>
<u>Dryer (1G-661 Y)</u>			
Scrubber Size	455	555	555
Liquid Rate, GPM	425(425)	525 (250)	320
Liquid Source	P (A)	P (A)	P
Liquid Pressure, PSIG	3 (4)	100 (50)	100
Pressure Drop, " WG	15.0	4.5	3.5
<u>Reactor Fume (1G-662 Y)</u>			
Scrubber Size	455	550	550
Liquid Rate, GPM	360(360)	450 (225)	270
Liquid Source	P (A)	P (A)	P
Liquid Pressure, PSIG	3 (4)	100 (50)	100
Pressure Drop, " WG	15	4.5	3.5
<u>Dust Fume (1G-663 Y)</u>			
Scrubber Size	425	535	--
Liquid Rate, GPM	200(240)	250 (150)	--
Liquid Source	P (A)	P (A)	--
Liquid Pressure, PSIG	3 (4)	100 (50)	--
Pressure Drop, " WG	15	4.5	--
<u>Cooler (1G-666 Y)</u>			
Size	--	550	--
Liquid Rate, GPM	--	500	--
Liquid Source	--	P	--
Liquid Pressure, PSIG	--	100	--
Pressure Drop, " WG	--	4.5	--

Dryer, Reactor, Dust and Cooler Systems all discharge to Fluorine Abatement Scrubber

Fluorine Abatement (1G-664 Y)

Size	15-35
Liquid Rate, GPM	2,800
Liquid Source	C
Liquid Pressure, PSIG	20
Pressure Drop, " WG	2.0

DESIGN DATA FOR TSP PRODUCTION

Y TRAIN

3. SCRUBBING LIQUOR (Continued)

Notes:

P denotes pond water 8,000 PPM Maximum F.

A denotes ammonium phosphate solution when on DAP

C denotes recycled solution with makeup water

The figures in parenthesis pertain when ammonium phosphate solution scrubbing on DAP operation.

On TSP, pond water will be the scrubbing medium for all of the above units with the exception of the final Fluorine Abatement Scrubber. The product cooler and its scrubbing system is not used.

Y-TRAIN - GRANULAR TSP
AND GRANULAR DAP PLANT

EQUIPMENT LIST

AIR POLLUTION CONTROL

<u>ITEM NO.</u>	<u>NAME</u>	MOTORS <u>HP</u>	<u>DESCRIPTION</u>
<u>FANS</u>			
1B-261 Y	Dryer Fan	500	C: Centrifugal Fan 55,100 ACFM @ 133°F SP = 36" WG; Radial Blades M: Type 316L SS wheel, casing and shaft V: Zurn-Clarage
1B-262 Y	Fume Fan	400	C: Centrifugal Fan 50,000 ACFM @ 112-158°F SP = 32" WG; Radial Blades M: Type 316L SS wheel, casing and shaft V: Zurn-Clarage
1B-263 Y	Dust Fan	250	C: Centrifugal Fan 32,000 ACFM @ 140°F SP = 32.5" WG; Radial Blades M: Type 316L SS wheel, casing and shaft V: Zurn-Clarage
1B-269 Y	Cooler Fan (To Be Added)	250	C: Centrifugal Fan 49,500 ACFM @ 96°F SP = 18" WG; Radial Blades M: Type 316L SS wheel, casing and shaft V: Zurn-Clarage

GAS SEPARATING EQUIPMENT

1G-161 Y	Dryer Cyclones	C: 53,000 ACFM @ 220°F (185°F for DAP), Dust Loading = 20 gr/CF, Pressure Drop = 4.3" WG maximum S: High efficiency type*, 4 cone multiple cyclone with common hopper and cleaning chains M: Steel V: Ducon
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* 73% Minimum Efficiency (+5 Micron Particles)

KEY

C = Capacity
S = Size or Service
M = Materials of Construction
V = Vendor
TDH = Total Dynamic Head

Y-TRAIN - GRANULAR TSP
AND GRANULAR DAP PLANT

EQUIPMENT LIST

AIR POLLUTION CONTROL

<u>ITEM NO.</u>	<u>NAME</u>	<u>DESCRIPTION</u>
<u>GAS SEPARATING EQUIPMENT (Continued)</u>		
1G-162 Y	Dust Cyclones	C: 25,000 ACFM @ 120°F Dust Loading = 15 gr/CF Pressure Drop = 4.3" WG S: High efficiency type*, 4 cone multiple cyclone with common hopper and cleaning chains M: Steel V: Ducon
1G-163 Y	Cooler Cyclone (To Be Added)	C: 50,000 ACFM @ 146°F Dust Loading = 5 gr/CF Pressure Drop = 4.3" WG S: High efficiency type*, 4 cone multiple cyclone with common hopper and cleaning chains M: Steel V: Ducon
1G-661 Y	Dryer Fume Scrubbers	C: 53,000 ACFM @ 185-200°F, Delta P = 23" WG S: 10'2" dia. x 38' - 4½" H overall Venturi - 1st stage cyclonic 10'-2" dia. x 36'-10½" H overall 2nd stage cyclonic M: R/L Steel V: Ducon
1G-662 Y	Reactor Fume Scrubbers	C: 45,000 ACFM @ 116-182°F; Delta P = 23" WG S: 9'9" dia. x 36'-10½" H Overall Venturi 1st stage cyclonic 9'9" dia. x 35'-4½" overall 2nd stage cyclonic M: R/L Steel V: Ducon
1G-663 Y	Dust Scrubbers	C: 25,000 ACFM @ 120°F; Delta P = 19.5" WG S: 8'8" dia. x 34'-3" H overall Venturi - single stage cyclonic M: R/L Steel V: Ducon
1G-666 Y	Cooler Scrubber (To Be Added)	C: 50,000 ACFM @ 146°F; Delta P = 4½" WG S: 9'9" dia. x 35'-4½" H overall Single-stage cyclonic M: R/L Steel V: Ducon

Y-TRAIN - GRANULAR TSP
AND GRANULAR DAP PLANT

EQUIPMENT LIST

AIR POLLUTION CONTROL

<u>ITEM NO.</u>	<u>NAME</u>	<u>DESCRIPTION</u>
<u>GAS SEPARATING EQUIPMENT (Continued)</u>		
1G-664 Y	Fluorine Abatement Scrubber	C: 173,000 ACFM @ 130°F; Delta P = 2" WG S: Rectangular Spray Chamber with packed entrainment section L = 33'-6"; W = 17' H = 27'-7" overall M: R/L Steel V: Ducon
1S-261 Y	Exhaust Stack (Granulation Plant)	C: 174,000 ACFM maximum. S: 110" dia. x 180' H M: R/L Steel V:
1S-562 Y	Scrubber Effluent Tank	C: 9,000 gallons S: 13' diameter, 10' H M: R/L Steel with Type 316L SS radial baffles V:
<u>PUMPS</u>		
<u>NAME</u>	<u>MOTORS HP</u>	<u>DESCRIPTION</u>
1P-164 Y	Low Pressure Scrubber Liquor Pump (Not Original) 75	C: 1,050 GPM @ 1.35-1.50 SG, TDH = 94' S: 8" x 6" with 15" diameter impeller M: V: Durco
1P-168 Y	Granulation Plant Fluorine Abatement Circulating Pump 100	C: 2,800 GPM, SG = 1.01; TDH = 90' S: Vertical submerged - 10" VS M: Type 316/316L SS V: Hazleton
1P-173 Y	High Pressure Scrubber Liquor Pump (Not Original) 250	C: 1,850 GPM @ SG = 1.35-1.50; TDH = 210' S: 8" x 6" with 15" diameter impeller M: V: Durco



USING THE RESOURCES OF

CLAYAGE BY AIR ACTIVATION

FAN PERFORMANCE CURVE

DATE 6/21/74
REF:

FAN SIZE 7200
SERIES 3500 RD

ARRG'T 3D2
D.I. (31.16%) D.W.

BASE DENSITY (#/ft³)

BAROMETRIC PRESS. (Ins. Hg.)

standard outlet

Dryer Fan 1B-261 Y

Dorr-Oliver J-3047-117

Zurn #FE 689

JUL 25 1974

STATIC EFF. %
S. P. IN. H2O

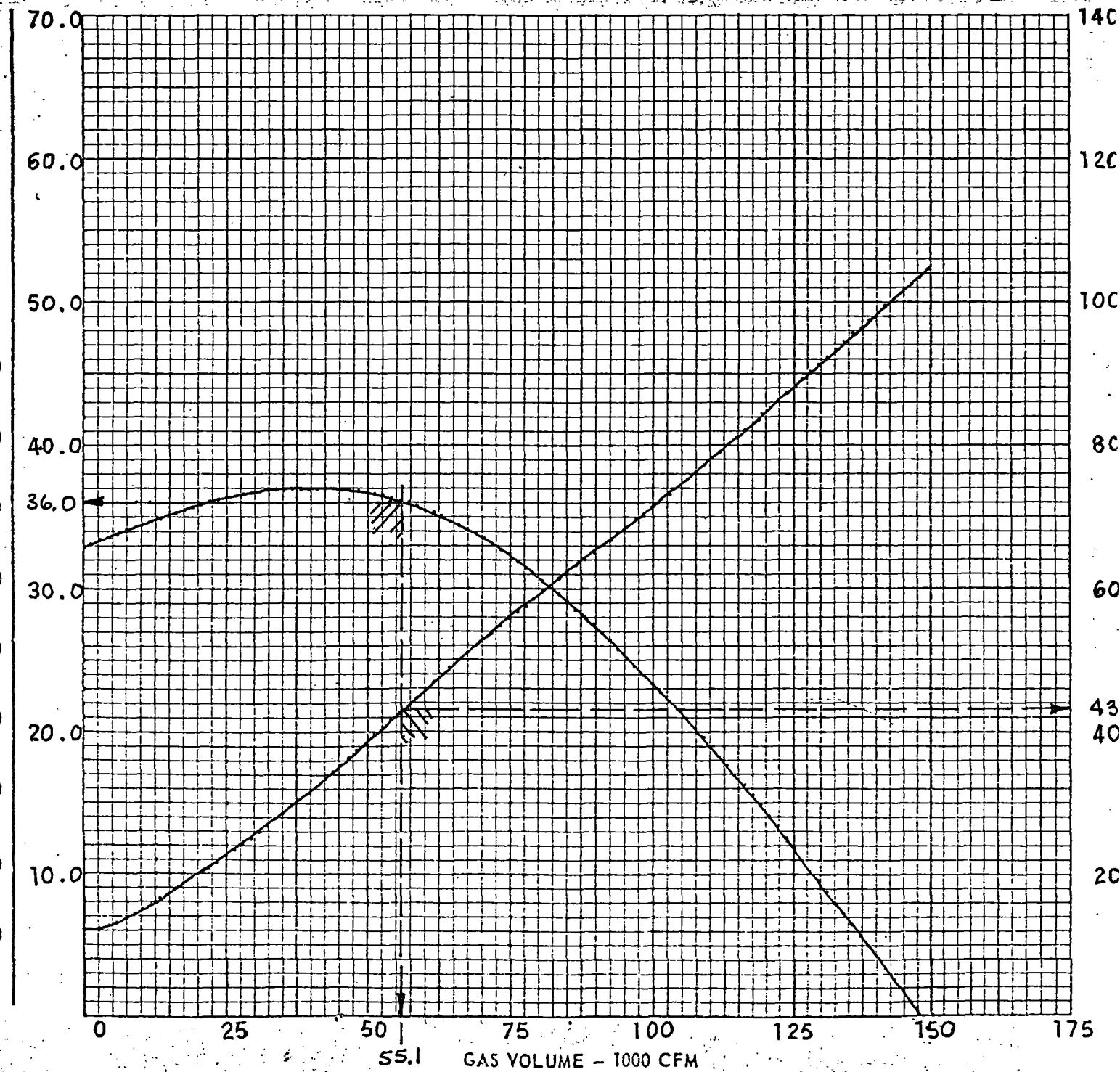
TEST BLOCK

CONDITION 1

CONDITION 2

FAN SPEED (R.P.M.) 1180
TEMPERATURE (°F)
INLET PRESS. (Ins. Water)
INLET DENSITY (#/ft³) .05900

HORSEPOWER





AIR SYSTEMS

COMBINING THE RESOURCES OF
CLARAGE BY ZURN

FAN PERFORMANCE CURVE

PAGE 3 OF 10 BY _____
DATE 6/21/74
REF: _____

FAN SIZE 7200
SERIES 3530 RB

ARRG'T 3D2
D.I. (69.74%) D.W.

standard outlet

BASE DENSITY (#/ft³)
BAROMETRIC PRESS. (Ins. Hg.)

Fume Fan 1B-262 V
Dorr-Oliver J-3047-117
Zurn #FE 689

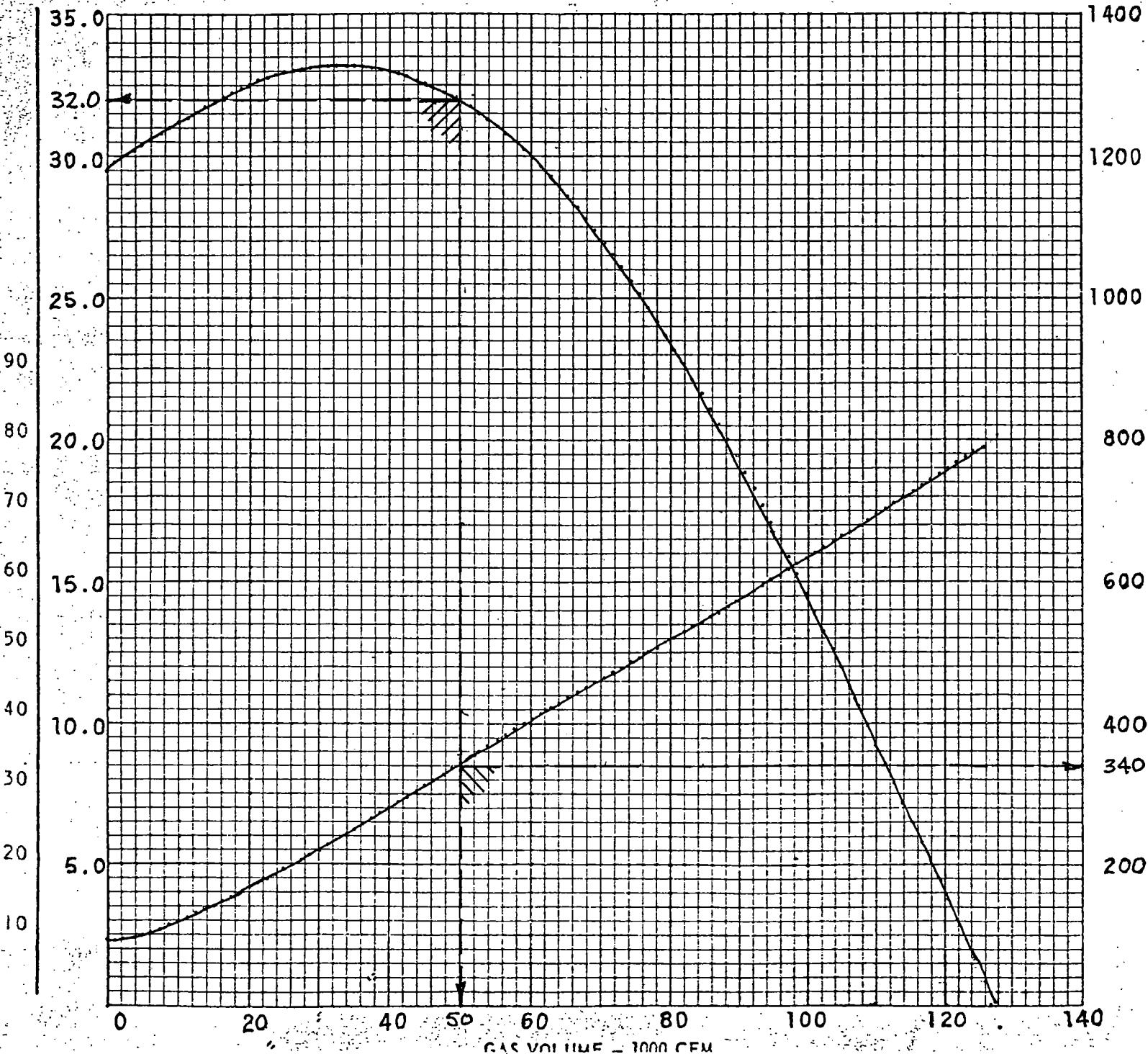
JUL 25 1974

STATIC EFF. %
S. P. IN. H2O

TEST BLOCK CONDITION 1 CONDITION 2

FAN SPEED (R.P.M.) 1130
TEMPERATURE (°F)
INLET PRESS. (Ins. Water)
INLET DENSITY (#/ft³) .05300

HORSEPOWER





AIR SYSTEMS

COMBINING THE RESOURCES OF

CLARAGE RYAN AIR SYSTEMS

FAN
PERFORMANCE
CURVE

DATE 6/21/74
REF:

FAN SIZE 6900
SERIES 3530 RB

ARRG'T 302
D.I. (53.53%) D.W.

standard outlet

Dust Fan 1B-263 V
Dorr-Oliver J-3047-117
Zurn SFE 683

BASE DENSITY (#/ft³)
BAROMETRIC PRESS. (Ins. Hg.)

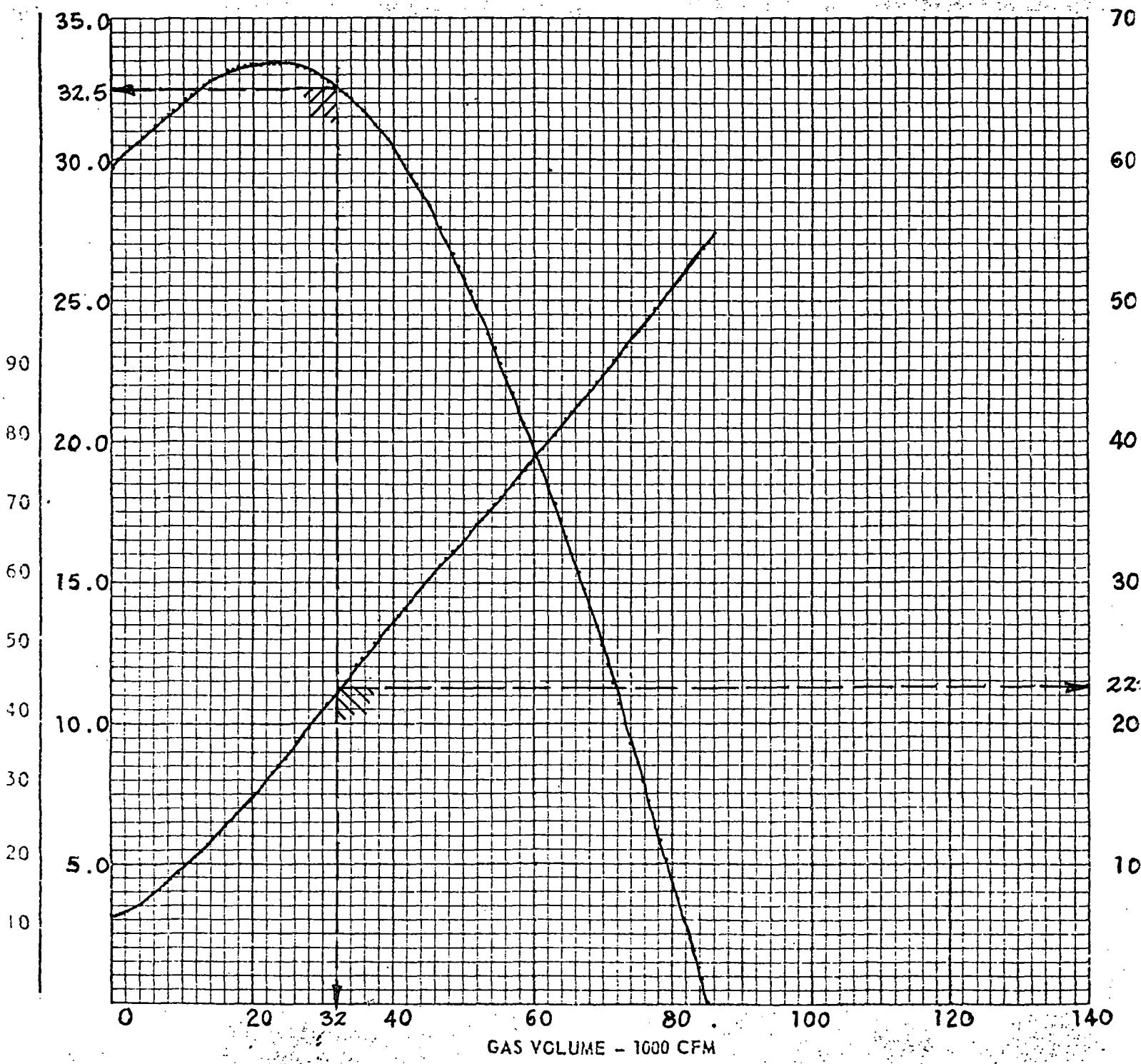
JUL 25 1974

TEST BLOCK CONDITION 1 CONDITION 2

FAN SPEED (R.P.M.) 1180
TEMPERATURE (°F)
INLET PRESS. (Ins. Water)
INLET DENSITY (#/ft³) .05800

STATIC EFF. %
S. P. IN. H2O

HORSEPOWER



FAN SIZE 5700 ARRG'T 302
 SERIES 3630 RB D.I. (84.62%) D.W.

BASE DENSITY (#/ft³)
 BAROMETRIC PRESS. (Ins. Hg.)

standard outlet

Cooler Fan 1B-269 Y
 Dorr-Oliver J-30470117
 Zurn #FE 689

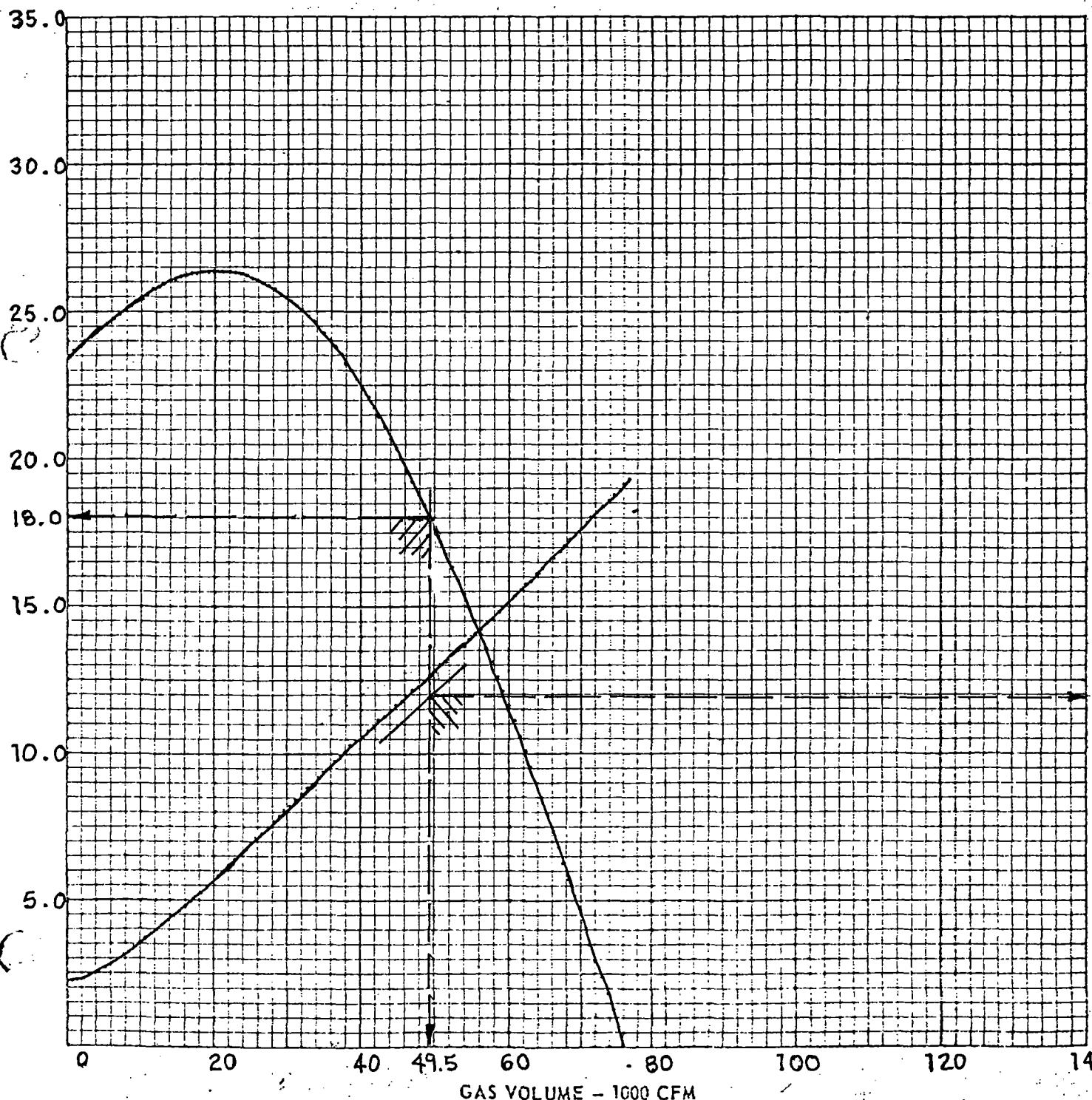
JUL 25 1974

STATIC EFF. %
 S. P. IN. H2O

HORSEPOWER

TEST BLOCK
 FAN SPEED (R.P.M.) 7180
 TEMPERATURE (°F)
 INLET PRESS. (Ins. Water)
 INLET DENSITY (#/ft³) .06700

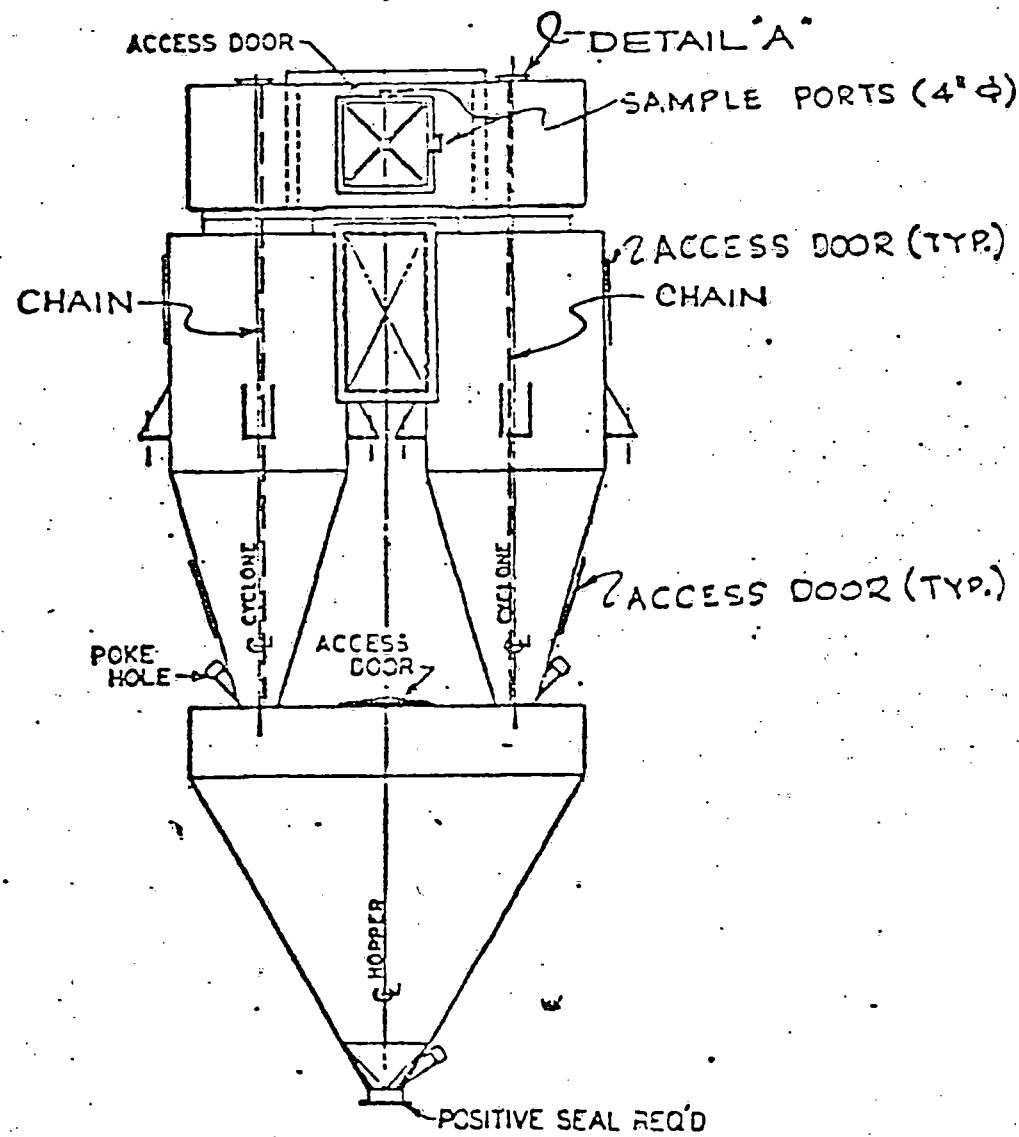
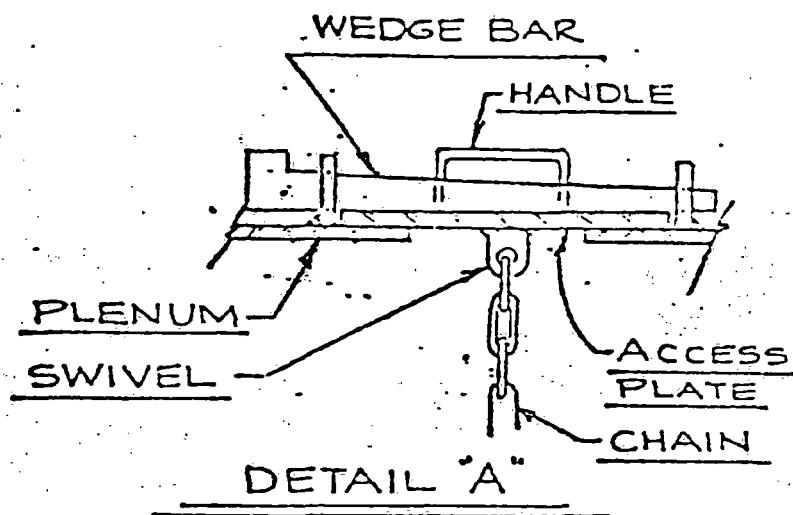
CONDITION 1 CONDITION 2

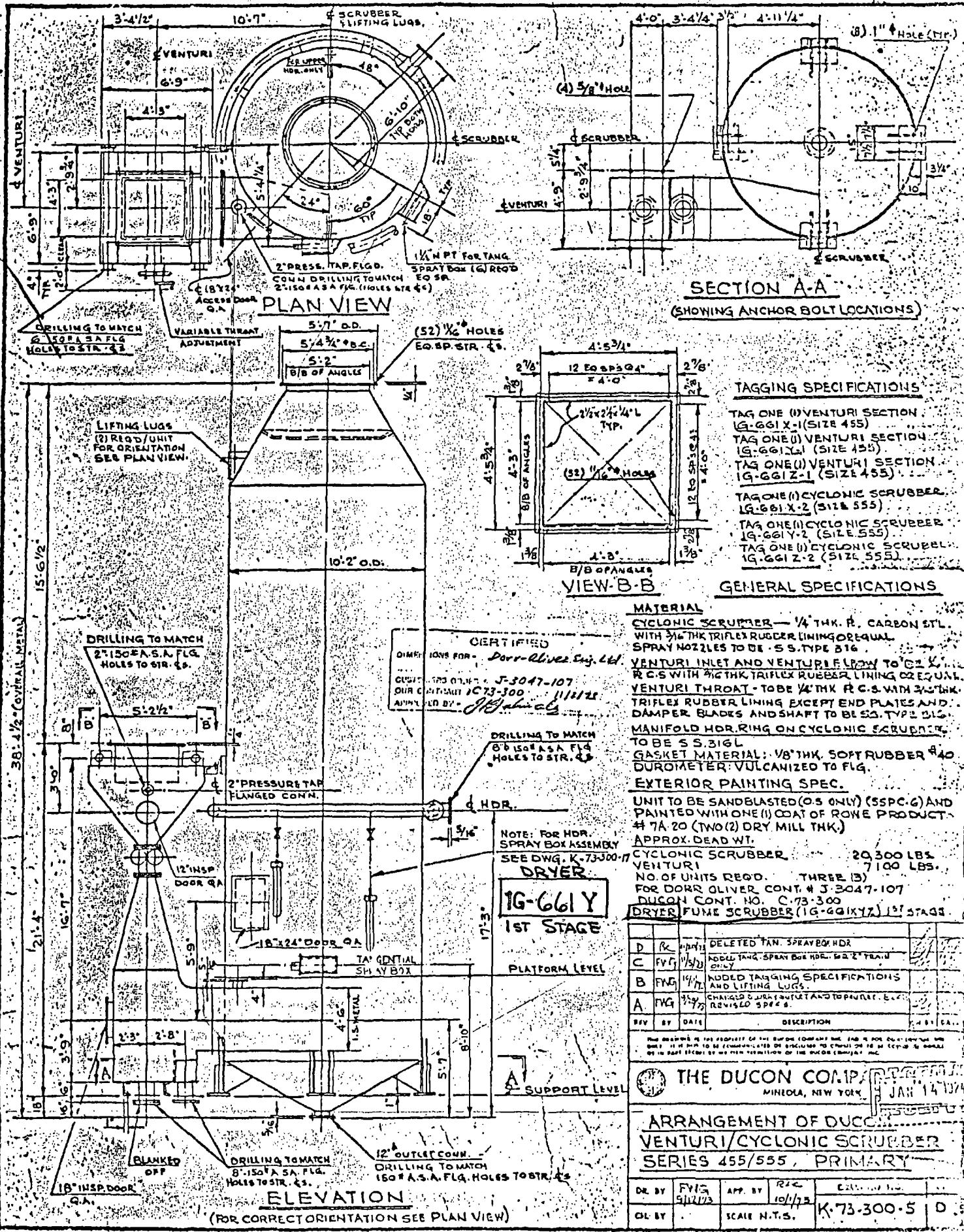


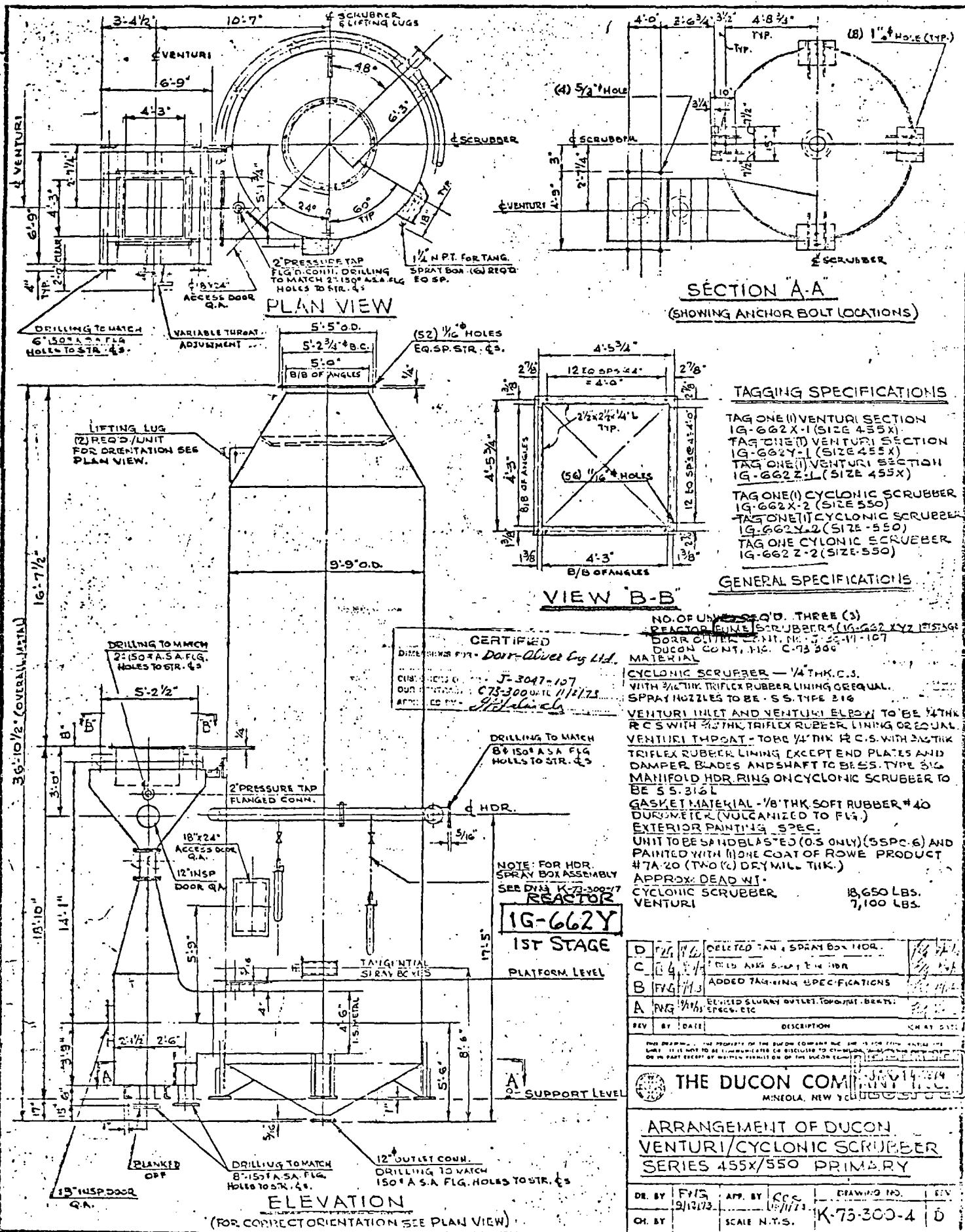
CENTRAL FARMERS INDUSTRIES, INCORPORATED
PLANT CITY, FLORIDA

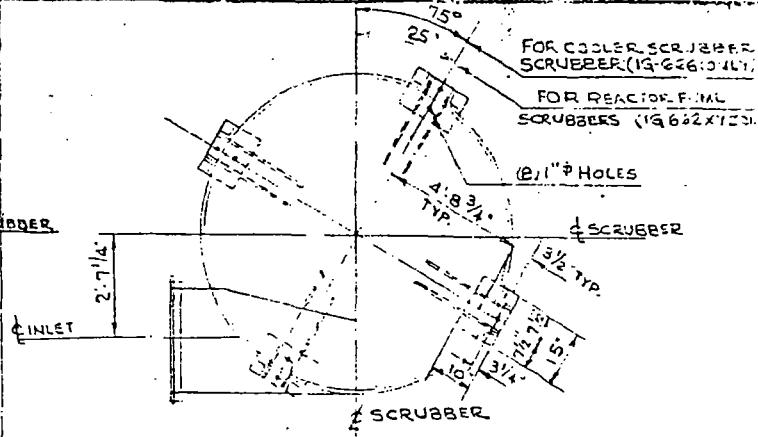
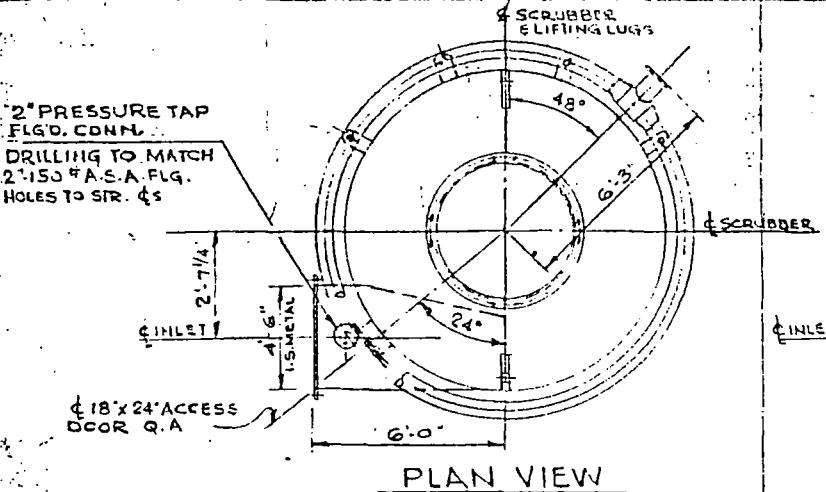
PAGE OF
SPEC.
NO.

DRYER CYCLONES IG-161Y
DUST CYCLONES IG-162Y
COOLER CYCLONES IG-163Y

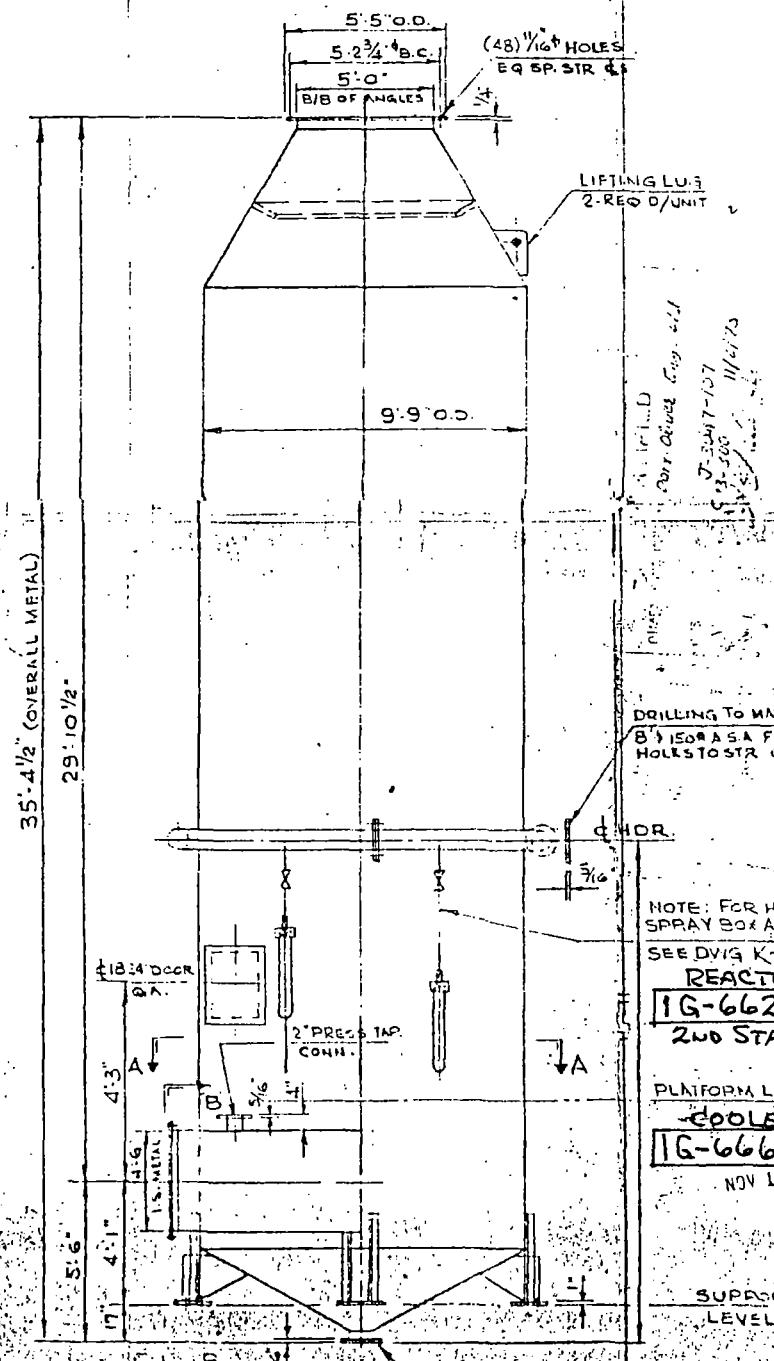




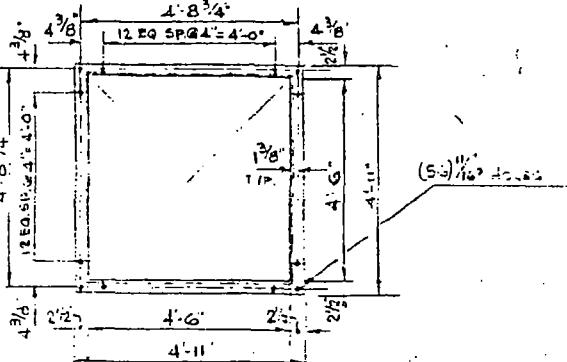




SECTION A-A



ELEVATION
(FOR CORRECT ORIENTATION SEE PLAN VIEW)



EWI-33
GENERAL SPECIFICATIONS

TYPE CYCLONIC SCRUBBER 19-662 Y (SIZE 550)
TYPE CYCLONIC SCRUBBER 19-666 Y (SIZE 550)
TYPE CYCLONIC SCRUBBER 19-666 Y (SIZE 550)

GENERAL SPECIFICATIONS

MATERIAL
CYCLONIC SCRUBBER - 1/4" THK E 5 WITH 3/16" TRIFLEX RUBBER LINING OR EQUAL.
SPRAY NOZZLES TO BE S S TYPE 316

MANIFOLD H.P. RING ON SCRUBBER TO BE S S 316
GEAR WHEELS 1/4" THK S S RUBBER. # 40 DIA. DIAMETER 2" VULCANIZED TO 1/4" S S

EXTERIOR PAINTING SPEC.
UNIT TO BE SAND BLASTED (O.S. ONLY), LIQUID, AND PAINTED WITH ONE (1) COAT OF RIVIE PRODUCT # 7A-20 (TWO (2) DRY MIL THK.)

APPROX. DEAD WT. 17,950 LBS.

NO. OF UNITS REQ'D - FOUR (4)

FOR DORR OLIVER CONT. # J-3047-107
DUR-OIL C-73-107 # C-73-300

REACTOR FUME SCRUBBER (1G-662 Y) (2ND STAGE)
COOLER SCRUBBER (1G-666 Y)

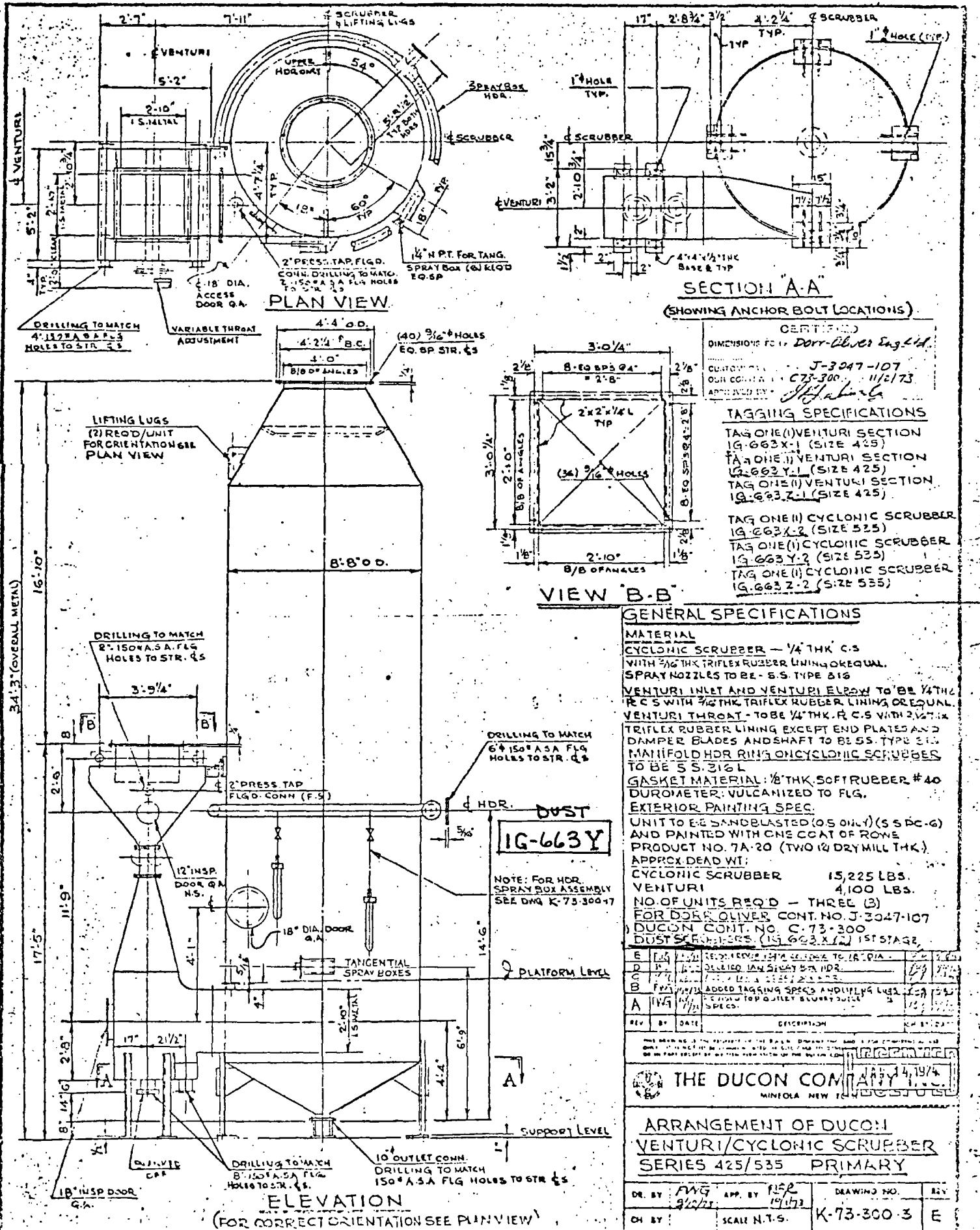
D TYP	REACTOR 1G-662 Y X 24" INSP. DUE IN 550	
C TYP	COOLER 1G-666 Y X 24" INSP. DUE IN 550	
B FNG	ADDED TAGGING SPECIFICATIONS	
A FNG	SECTION A A ADDED NEXT OPERATIONS AND DETAILS CHAIN SAW SLUGS & OUTLET FROM 10" X 10" X 10" X 10" DIA. REAR PLATELLING, REVISED Specs	

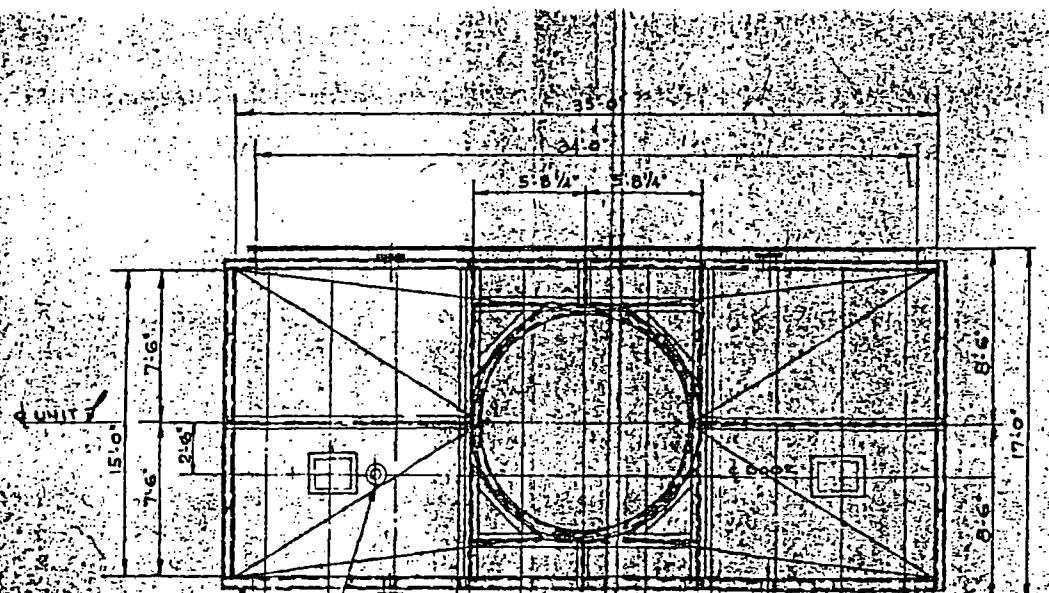
REV.	DATE	DESCRIPTION
1	9/15/73	

THE DUCON COMPANY, INC.
MORRISTOWN, NEW JERSEY

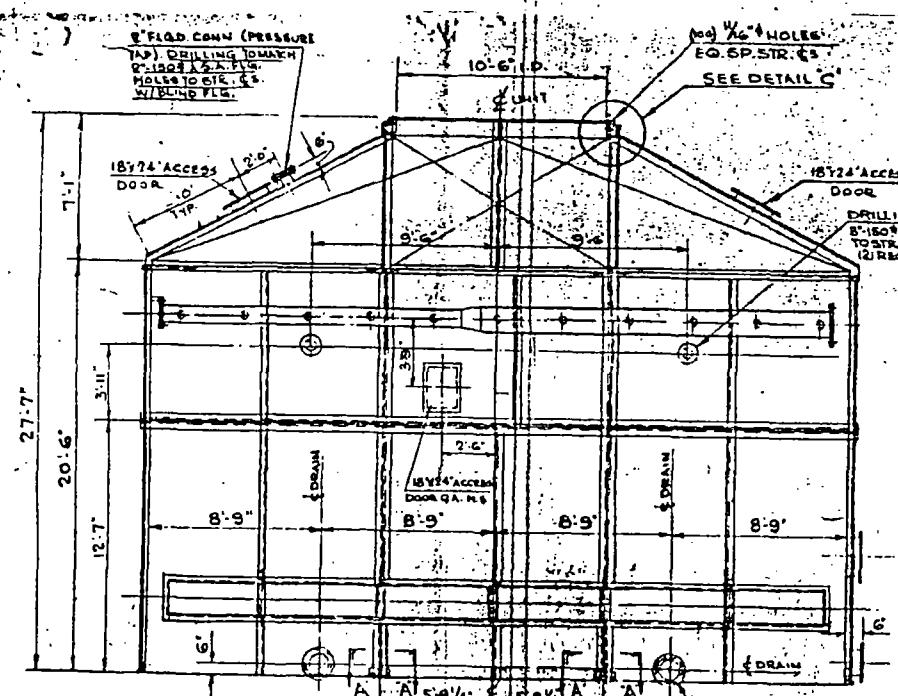
ARRANGEMENT OF DUCON
CYCLONIC SCRUBBER
SERIES 550 SECONDARY

REV.	FNG	DATE	DRAWING NO.
1	9/15/73	10/17/73	K-73-300-10

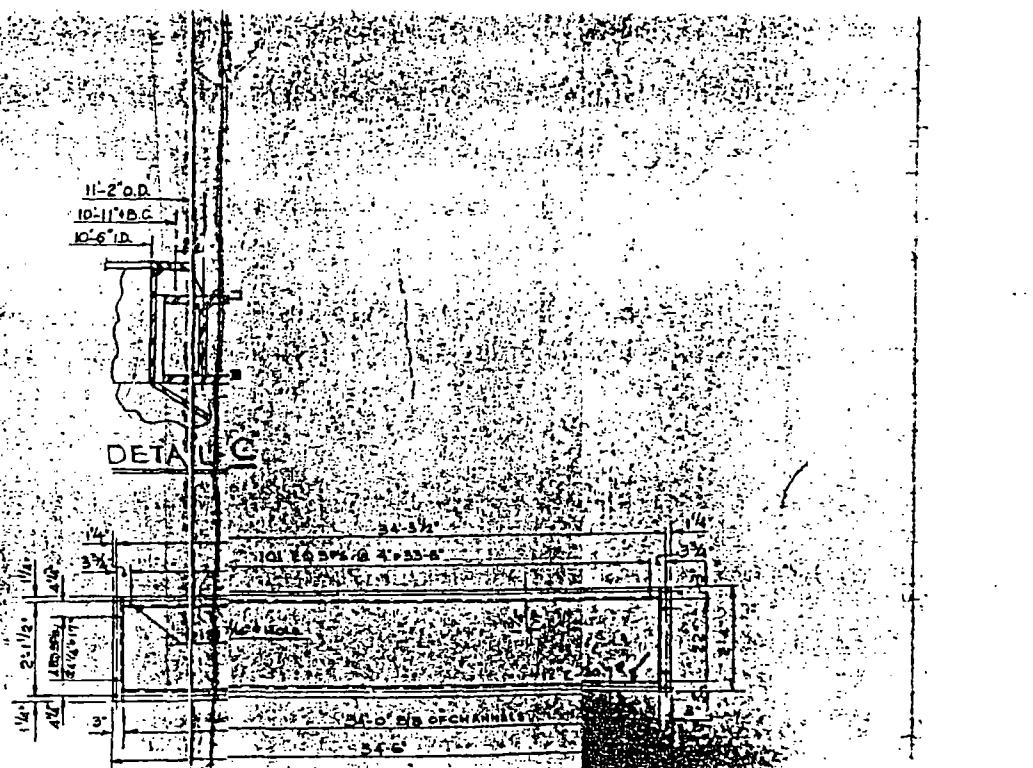




PLAN VIEW



SIDE ELEVATION



This technical drawing shows a rectangular frame divided into four quadrants by diagonal lines. The top right quadrant contains handwritten text: "NOTE: PACKING SUPPLIED BY DOOR CO. INSTALLED BY OTHERS". To the left of the frame, there is a vertical dimension of "9'-7"". To the right, a detailed cross-sectional view is provided with labels for "1/2", "4 1/2", "4 1/2", "1 1/2", "4", and "2". A note at the bottom right specifies "(2) 1 1/2" HOLE FOR 1" ANCHOR BOLT (BY OTHERS)". The bottom right corner is labeled "SECTION B-B".

SECTION B-B

END VIEW

SECTION A-A

**DRILLING TO MATCH
16-150° A.S.A. FLG.**

**GAS INLET FROM DUST EXTRACTOR TUBE
18'-0"**

**GAS INLET FROM DRYER FAN
AND COOLER FAN**

SPRAY PIPE

**ACCESS DOOR
2'-0" x 4'-0"**

18'-0"

12"

6"

4-1/2"

4-1/2"

1-1/2"

**(2) 1-1/2" HOLE
FOR ANCHOR BOLTS
(BY OTHERS)**

4-1/2" x 3-1/2" L 12"

4" REQ'D

SECTION A.A

SPECIFICATIONS

MATERIAL:

UNIT TO BE FABRICATED FROM $\frac{1}{4}$ INCH CARBON STEEL PLATE (EXCEPT AS NOTE)
HEADER MANIFOLD AND SPRAY PIPES TO BE
S.S. 316L

LINING UNIT TO BE LINED WITH 3KG THICK
TRIFLEX RUBBER LINING (OR EQUAL)

BOLTS AND NUTS C.S. CADMIUM PLATE

**UNIT TO BE SAND BLASTED (S.S. ONLY) (SSPC
SP-6 ALUMINUM METAL SURFACE PREPARATION)**

AND PAINTED WITH ONE (1) COAT OF FLOW
PRODUCT NO. 7A-20 (TNO-72 DRY MILK THICK)
GASKETS: $\frac{1}{8}$ " THK. SOFT RUBBER # 40 DURAM
VULCANIZED TO FLANGE

APPROX: DEAD WEIGHT - 70,000 LBS

C 73-390 11/7/73
St. Lucia

NO OF UNIT READ THREE (3)

1G-664 Y

FOR D.D.M. GLASSER
CONTRACT NO. J-3047-10
TAG ONE UNIT 1G-668 X
TAG ONE UNIT 1G-668 Y
TAG ONE UNIT 1G-668 Z

D FIG 1/16 REVISED MOUNT DIMS AND ADDED
VIEW E-E

C FIG 1/16 ADDED 4 3/8" FIDG WHEEL CONUS FOR
PRESS JAW'S ELECTRO TIG

3 FIG 1/16 REWRIED OUTLET DRAWING

A FIG 1/16 RELOCATED DOME IN SIDEVIEW ADDED
BOTTLE ADDED OUTLET DRAWING

DELETED 4" DEAN LEVEL CONTROL COMBINATION
2 1/4" 1600. 2000 AND 1" PRESS TIP 2000

THE DUCON COMPANY INC

ARRANGEMENT OF
DUCON FLUORINE ABATEMENT
SCUBBER - SIZE - 15/35

DR BY	FWG	APP. BY	RJZ	DRAWING NO.	8
	9-1-73		10-1-73	K-73-300-15	E
CH. BY	SCALE				

TFXP

Spiral

DESIGN

New spiral design features largest openings

HIGH ENERGY EFFICIENCY

Passes particles equal to orifice size

Non-clogging

One-piece extra heavy construction

SPRAY CHARACTERISTICS

Wide range of flow rates

Fine atomization

Spray pattern - full cone

Spray angles - 90° and 120°

Flow rates - 3.0 to 3350 gpm

2-23-89

BETE NOZZLES

X, Y, Z FUME

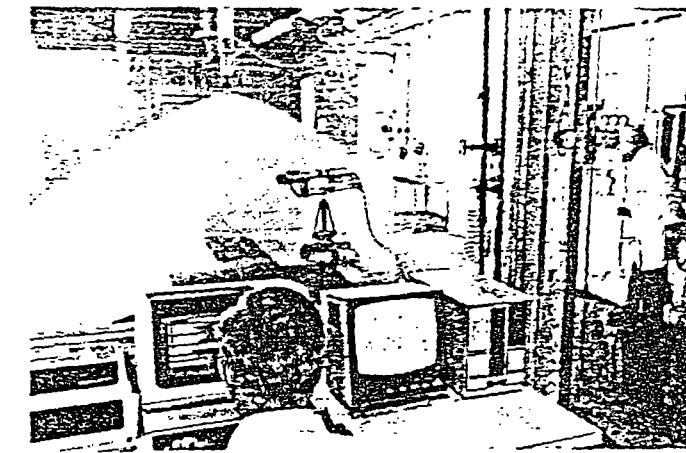
ABATEMENT SCRUBBERS



Male Alloy

TF28XP 120°

PVC FULL CONE



Drop Size Analysis - Actual spray droplets being measured are visible on video monitor. Flow pressures of 300 gpm are set at right.

FULL CONE

Spray Angle	Male Pipe Size	Nozzle Number	Orifice Dia.	Free Passage Dia.	Overall Length	Hex. or Round Dia.	Plastic Oz.	Metal Oz.	GALLONS PER MINUTE @ PSI									
									10	20	30	40	50	60	80	100	200*	400**
120°	3/8	TF12XP	3/16	3/16	2 3/4	7/8	1 1/4	2 1/2	3.0	4.2	5.2	6.0	6.7	7.4	8.5	9.5	13.4	19.0
		TF14XP	7/32	7/32	2 1/4	7/8	1 1/4	2 1/2	4.0	5.7	7.0	8.1	9.0	10.0	11.4	12.5	15.8	22.5
		TF16XP	1/4	1/4	2 3/4	7/8	1 1/4	2 1/2	5.3	7.5	9.2	10.6	11.3	13.0	15.0	16.7	22.4	33.3
		TF20XP	5/16	5/16	2 3/4	7/8	1 1/4	2 1/2	8.2	11.7	14.3	16.5	18.4	20.0	23.2	26.1	36.6	52.2
	1/2	TF24XP	3/8	3/8	3 3/8	1 1/8	2 1/2	5	12.0	17	20.8	24.1	26.5	29.4	34	38	53.4	71.0
		TF28XP	7/16	7/16	3 3/8	1 1/8	2 1/2	5	16.4	23	29	33	37	40	45	52	74.7	104
	3/4	TF32XP	1/2	1/2	5 1/8	1 3/4	10	24	21.2	30	37	42	47	52	60	67	94	134
	1	TF40XP	5/8	5/8	5 1/8	2	12	30	34	48	57	67	74	81	94	105	148	210
11/2	TF48XP	3/4	3/4	6 3/4	2 1/4	26	78	47	67	83	95	107	117	135	151	214	302	
	TF56XP	7/8	7/8	6 3/4	2 1/2	25	75	64	93	112	129	145	159	184	220	290	410	
	TF64XP	1	1	6 3/4	2 1/2	24	72	84	120	147	169	190	208	240	258	330	438	
	TF72XP	1 1/8	1 1/8	6 3/4	2 1/2	23	70	95	137	165	192	213	235	270	302	426	604	
2	TF88XP	1 3/8	1 3/8	10 1/2	2 1/2	29	88	140	198	240	280	310	340	395	438	560	876	
	TF96XP	1 1/2	1 1/2	11	2 1/2	27	82	178	250	310	355	395	430	505	550	790	1120	
3	TF112XP	1 3/4	1 1/2	11 7/8	3 1/2	50	155	256	362	448	516	580	636	706	810	1050	1720	
	TF128XP	2	1 1/2	11 7/8	3 1/2	46	150	336	480	588	676	760	832	960	1072	1520	2140	
4	TF160XP	2 1/2	1 1/2	12	4 1/4	60	230	525	750	920	1058	1188	1300	1500	1675	2370	3550	

For adapters and bushings, refer to Accessories page.

*High pressure operation recommended.

FLUORIDE ABATEMENT SCRUBBER PACKING

KIMRE, Inc.

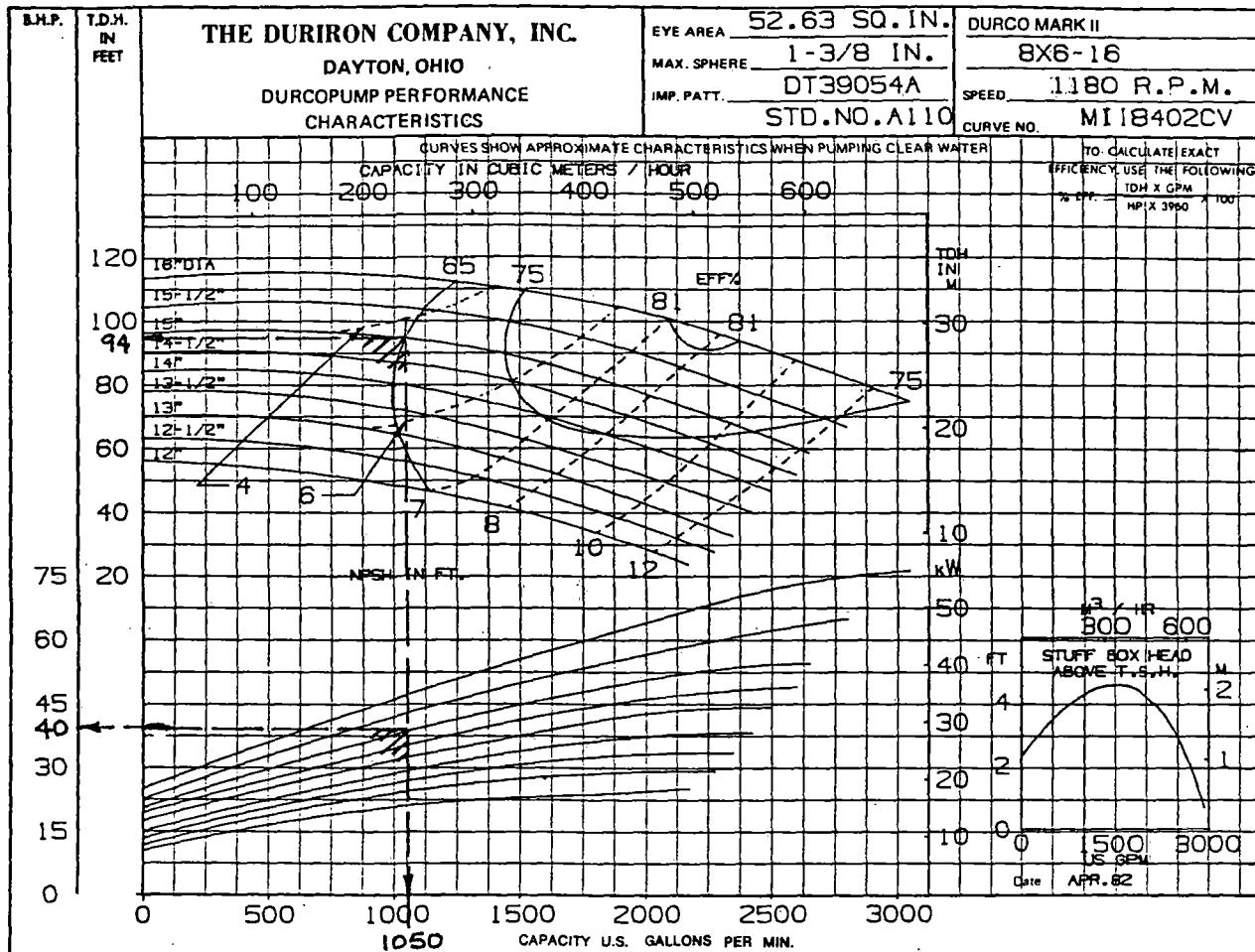
P.O. Box 570846

PERRINE, FL 33157

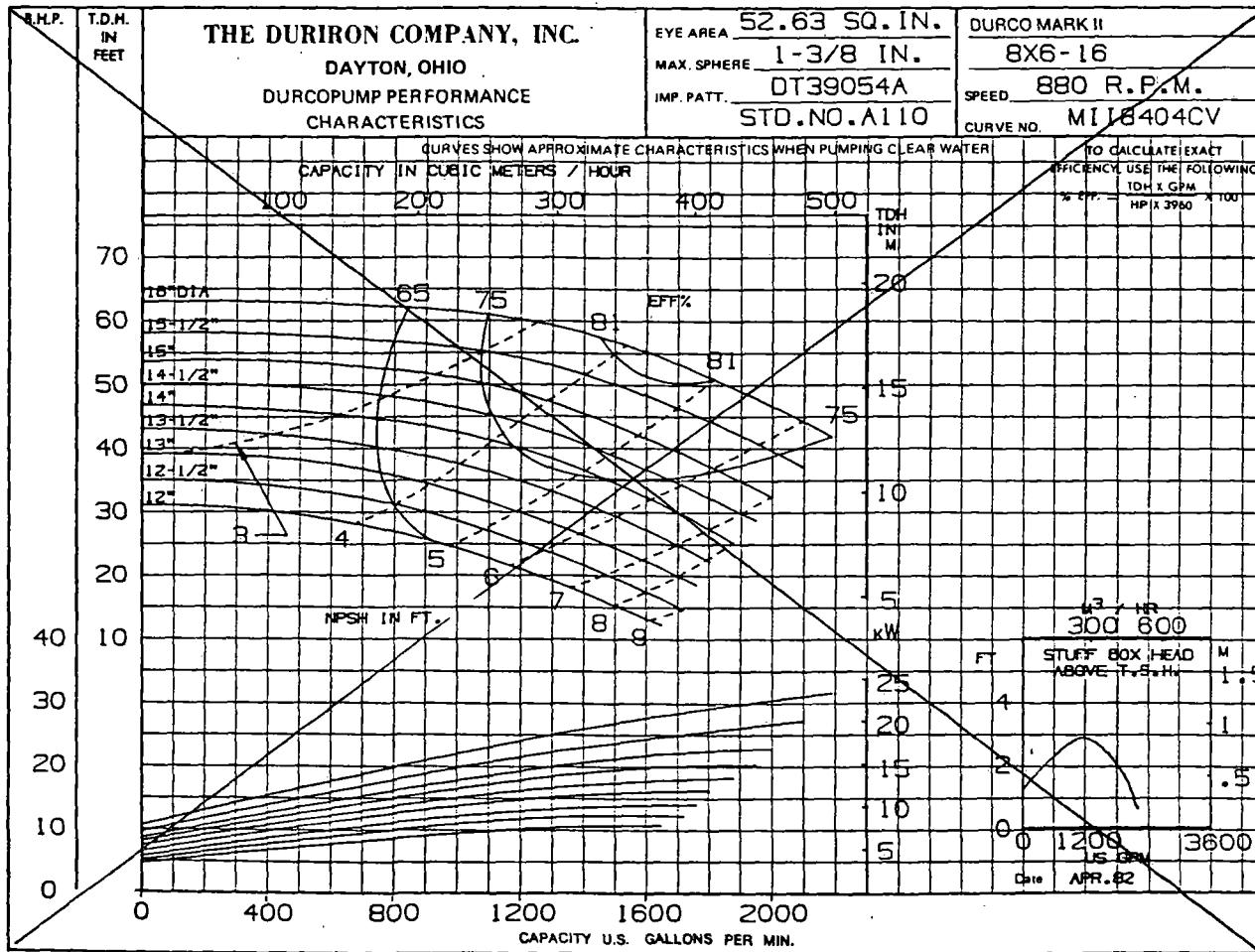
TYPE: B-GON MIST ELIMINATOR

1ST 3 LAYERS OF STYLE 37/97

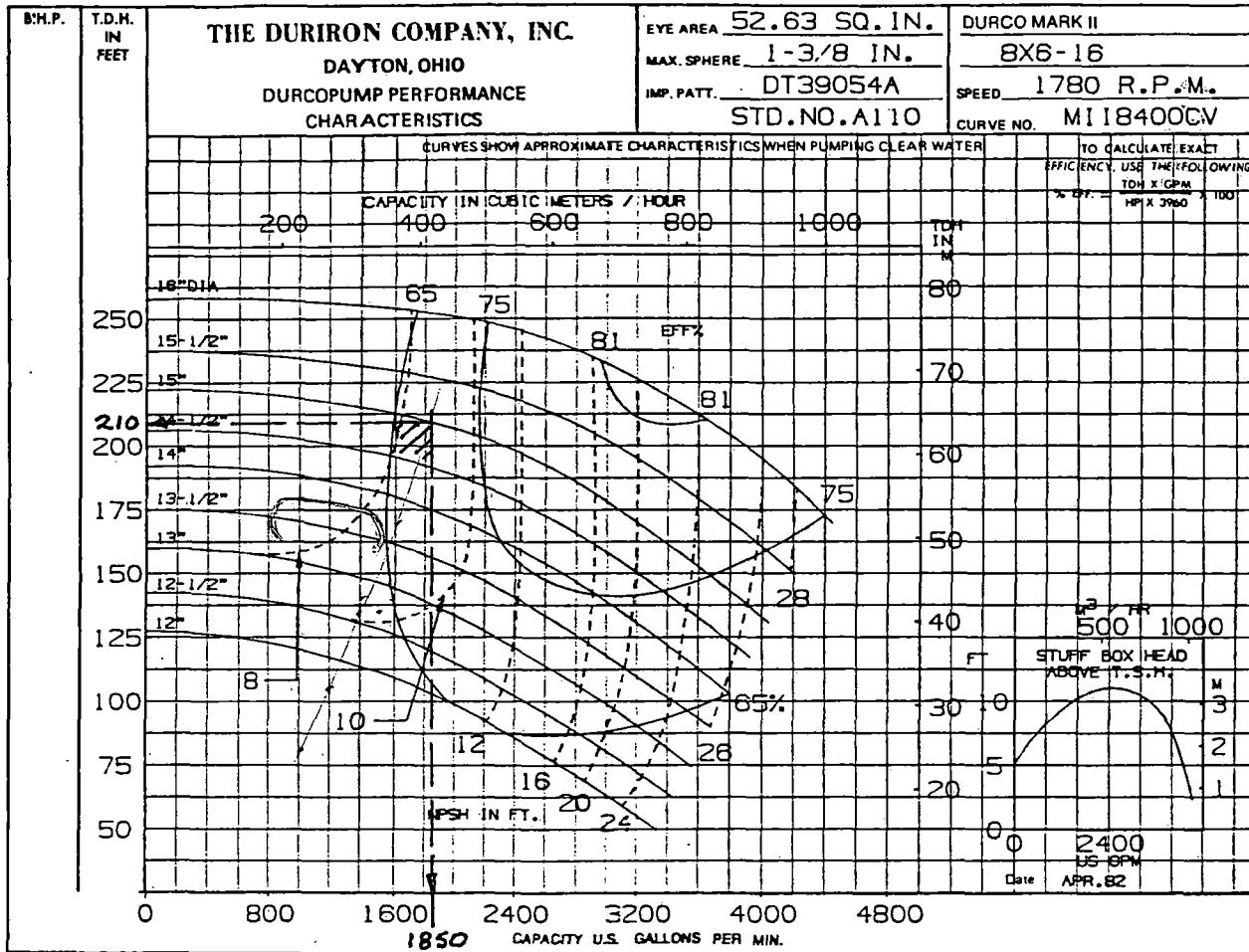
NEXT 4 LAYERS OF STYLE 37/94



Form No. 62-2561

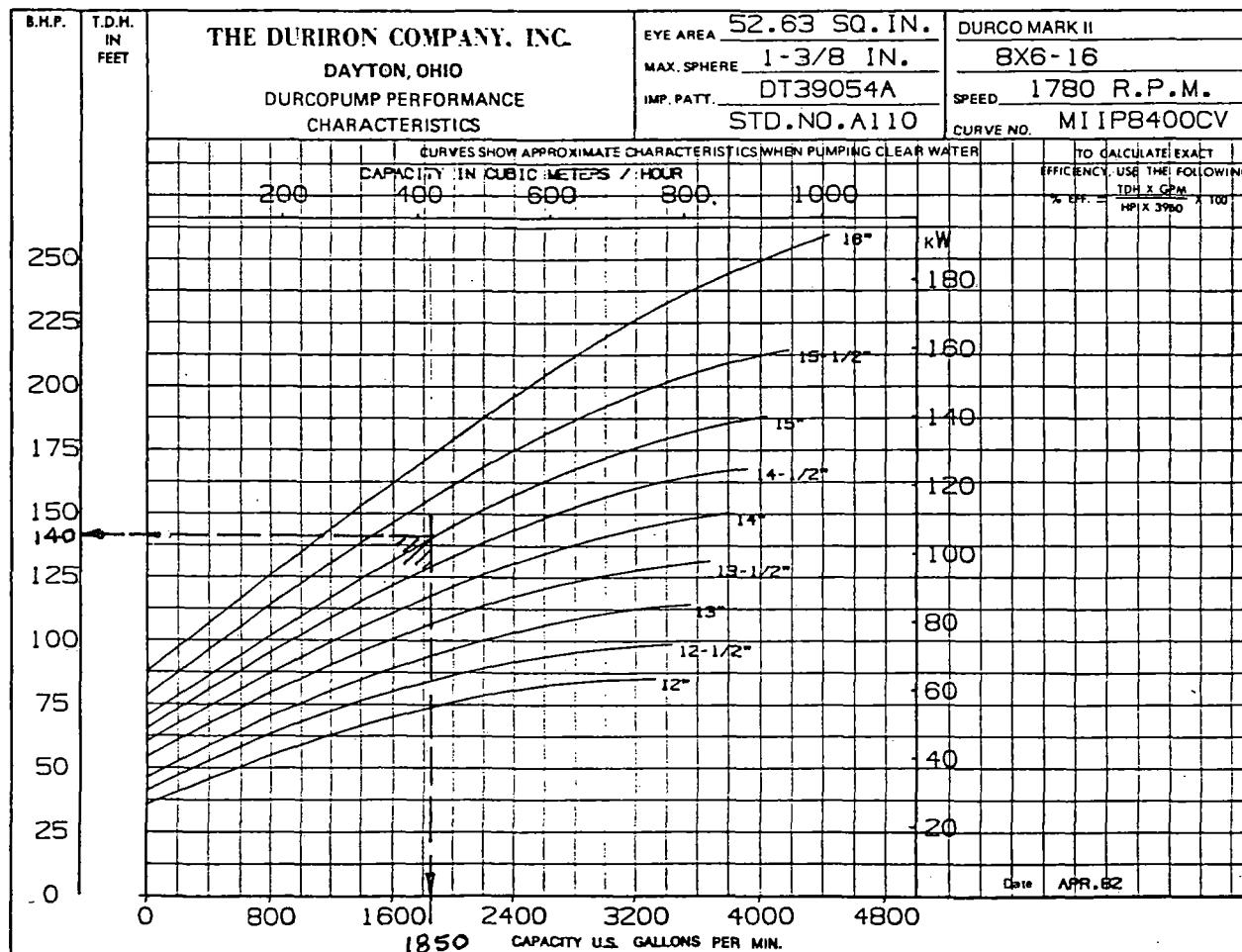


Form No. 62-2561



Form No. 62-2561

1P-173 Y



Form No. 62-2561

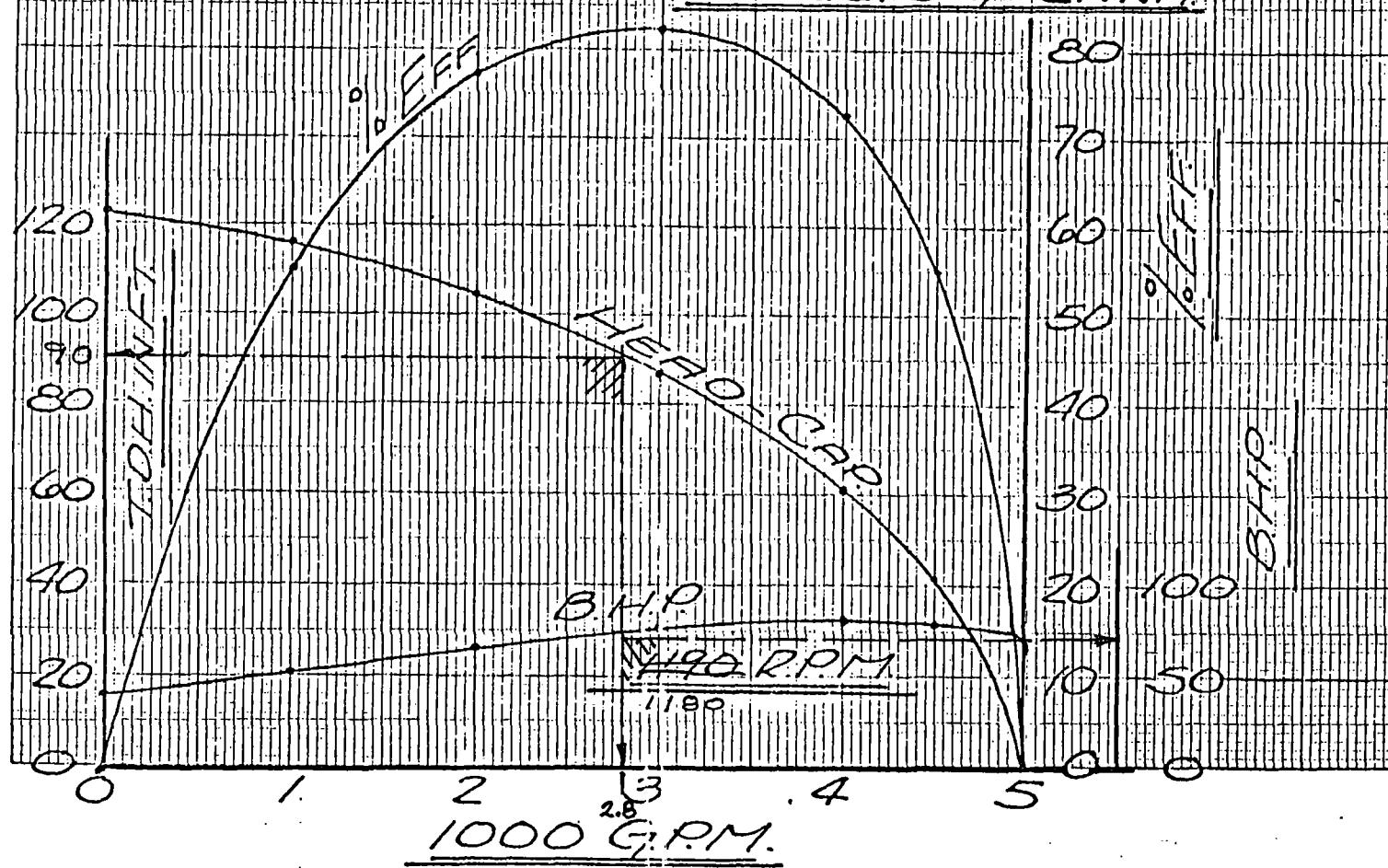
"HAZLETON" PUMPS

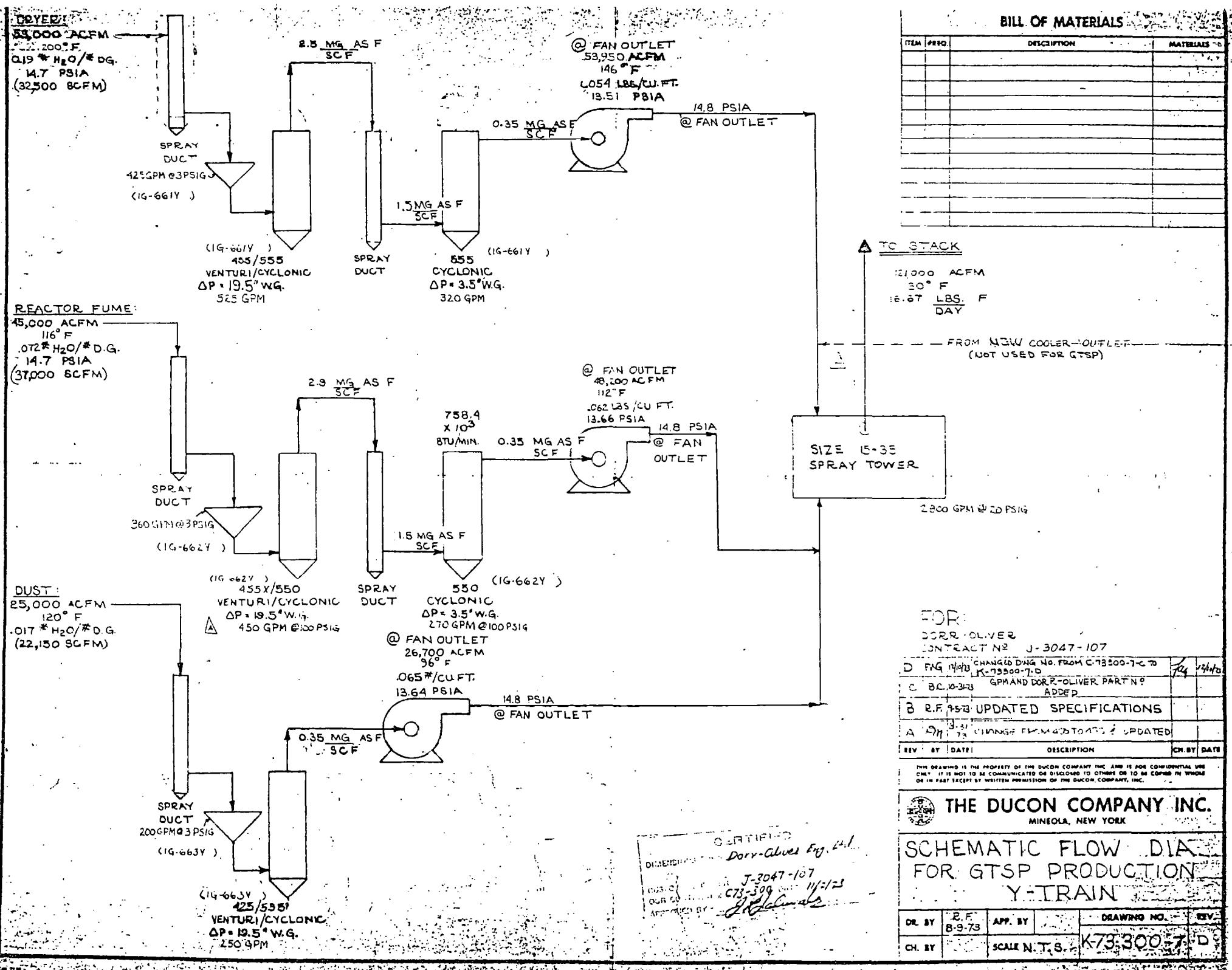
BARRETT, HAENTJENS & CO. HAZLETON, PA.

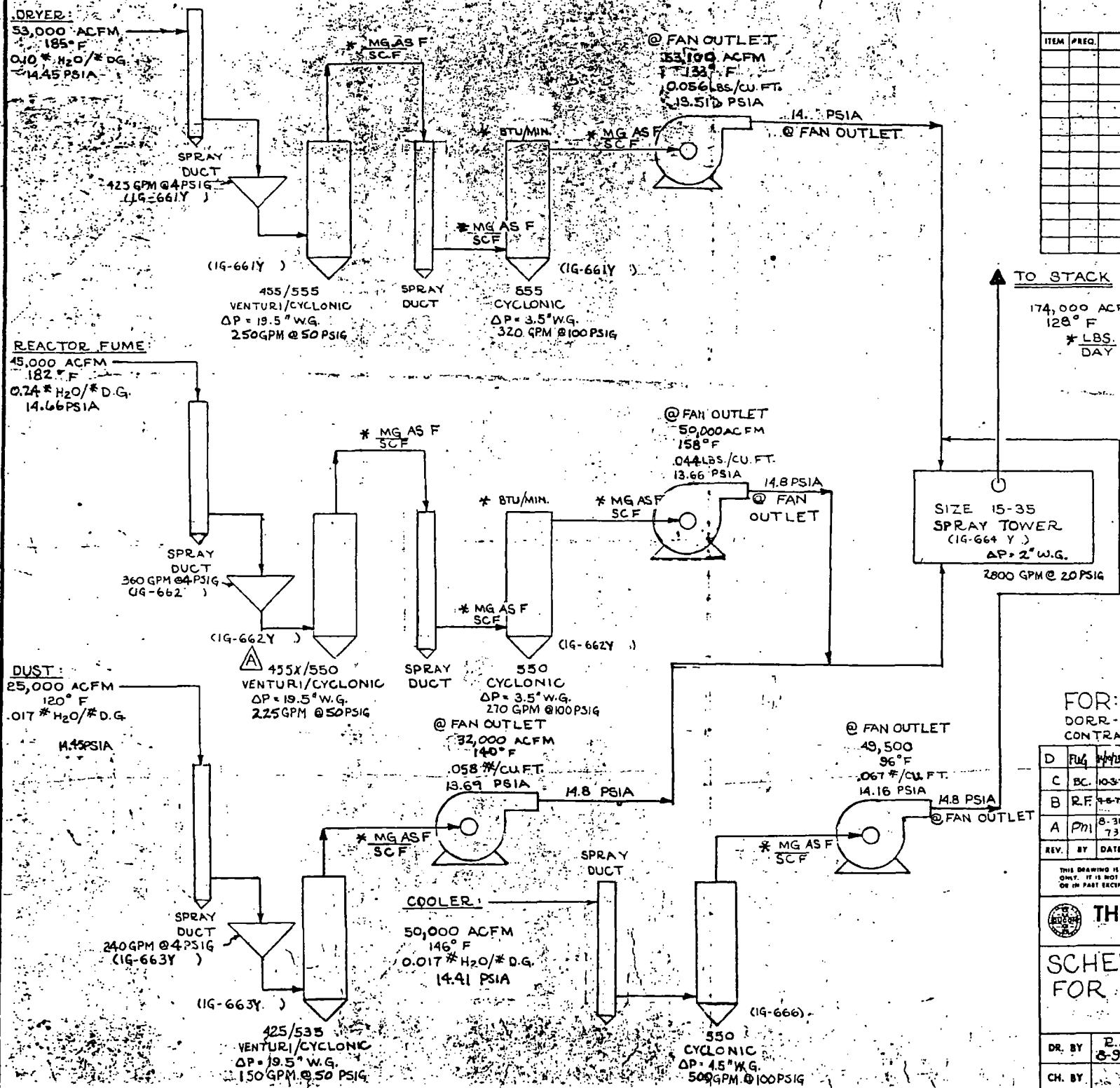
CHARACTERISTIC
PERFORMANCE
CURVE
1P-168 Y

CAS.010059 P7361-V10059-21.000B-IMP.010065 P6656-M=90%
5V7365-16.000T

CHARACTERISTIC CURVE
10' BN TYPE "VS" PUMPN-125056-7
BARRETT, HAENTJENS & CO.
HAZLETON, PENNA.







BILL OF MATERIALS

O STACK
174,000 ACFM
128° F
* LBS. F
DAY

CERTIFIED
Dorr-Oliver Eng. Co.

CLSTC J-3047-107
OUR CO. 11/2/73 DATE 11/2/73
APPROVED BY *J. B. Salvatore*

* NOT SPECIFIED FOR
DAP PRODUCTION

FOR:

DORR-OLIVER CONTRACT N^o J-3047-107

D	PLG 4497	CHANGED DWG NO. FROM C-73800-B-C TO K-13800-B-D	JULY 1974		
C	BC.	GPM AND DODR-OLIVER PAKI N: ADDED	10-3-74		
B	R.F.	UPDATED SPECIFICATIONS	4-5-74		
A	Phi	CHANGED FROM 450 TO 455 / UPDATED 8-31 73	7-1-74		
REV	BY	DATE	DESCRIPTION	CH BY	DATE

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THE DUCON COMPANY, INC.
MINEOLA, NEW YORK

SCHEMATIC FLOW DIA.
FOR DAP PRODUCTION
Y-TRAIN

DR. BY	P.F. 5-9-73	APP. BY		DRAWING NO.	REV.
CH. BY	SCALE N. T.S.			K73-300-8	D