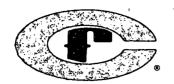
CENTRAL PHOSPHATES, INC., Subsidiary of



CF Industries, inc.

Plant City Phosphate Complex

June 28, 1989

DER - MAIL ROOM

Mr. C.H. Fancy State of Florida Department of Environmental Regulation Bureau of Air Quality Management 2600 Blair Stone Road Tallahassee, Florida 32399-2400

SUBJECT:

Construction Permit Application for an Existing Sulfur Storage and Handling Facility

Dear Mr. Fancy:

Enclosed are five (5) copies of the referenced application, along with a check in the amount of \$200.00 to cover the application fee. A check has been sent to Hillsborough County Environmental Protection Commission to cover their fee (see attached reference letter).

If any additional information is needed, please call Jim Martin at 813/782-1591.

Sincerely,

J.E. Parsons General Manager

JEP/CJM/lh Enclosures

cc: With Enclosures:

P.R. Roberts/T.A. Edwards

C.J. Martin/Env. File

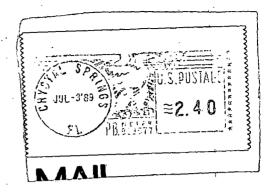
J.J. Mulqueen

Hillsborough County Env. Protection Commission (Reference Letter Only)

1031

CF Industries, inc.

PLANT CITY PHOSPHATE COMPLEX P.O. DRAWER "L" PLANT CITY, FL 33566



Mr. C.H. Fancy State of Florida Department of Environmental Regulation Bureau of Air Quality Management 2600 Blair Stone Road Tallahassee, Florida 32399-2400



STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

\$ \$00 pd, 1-5-89 Recpt.#117631

TWIN TOWERS OFFICE BUILDING 2600 BLAIR STONE ROAD TALLAHASSEE, FLORIDA 32399-2400



AC29-167204

BOB MARTINEZ GOVERNOR

DALE TWACHTMANN
SECRETARY

TATE OF HORSE	Winds in the
APPLICATION TO OPERATE/CONSTRUCT AIR F	\(\sigma\) \(\sigma\)
SOURCE TYPE: Sulfur Storage Vents [] New1	[X] Existing
APPLICATION TYPE: [xx] Construction [] Operation []	
Identify the specific emission point source(s) addressed	•
Kiln No. 4 with Venturi Scrubber; Peaking Unit No. 2, Ga	
SOURCE LOCATION: Street 10609 Highway 39 North	•
UTM: East 17-388.3	
Latitude 28 • 09 ' 52 'N	
APPLICANT NAME AND TITLE: J.E. Parsons, General Manage	
APPLICANT ADDRESS: P.O. Drawer L, Plant City, I	7lorida 33566
SECTION I: STATEMENTS BY APPLICANT A. APPLICANT I am the undersigned owner or authorized representations.	
I certify that the statements made in this application permit are true, correct and complete to the best of a lagree to maintain and operate the pollution confacilities in such a manner as to comply with the Statutes, and all the rules and regulations of the calso understand that a permit, if granted by the dand I will promptly notify the department upon sale establishment.	my knowledge and belief. Further trol source and pollution control provision of Chapter 403, Flor lepartment and revisions thereof. epartment, will be non-transferal or legal transfer of the permit
*Attach letter of authorization Signed:	E. Van
Letter of Authorization file in your office J.E. Parson) ns, General Manager nd Title (Please Type)
	Telephone No. (813)782-1591
B. PROFESSIONAL ENGINEER REGISTERED IN FLORIDA (where	required by Chapter 471, F.S.)

DER Form 17-1.202(1) Effective October 31, 1982

1 See Florida Administrative Code Rule 17-2.100(57) and (104)

This is to certify that the engineering features of this pollution control project hat been designed/examined by me and found to be in conformity with modern engineer; principles applicable to the treatment and disposal of pollutants characterized in the permit application. There is reasonable assurance, in my professional judgment, the

•	an effluent that complies with a rules and regulations of the dep furnish, if authorized by the ow maintenance and operation of the	s, when properly maintained and operated all applicable statutes of the State of partment. It is also agreed that the unwher, the applicant a set of instruction e pollution control facilities and, if a	Florids and the dersigned will is for the proper
200	pollution sources.	Signed Jolf Mlan	· · · · · · · · · · · · · · · · · · ·
		John J. Mulqueen	
		Name (Please Type)	
		Company Name (Pléase Ty	pe)
() () () () () () () () () ()		2306 S. Valrico Road, Valrico, Florida	33594
13.70		Mailing Address (Please	Type)
Flor	ida Registration No. 18919	Date: 6-30-89 Telephone No. (81)	3)689-9644
	SECTION II	: GENERAL PROJECT INFORMATION	
A.	and expected improvements in so whether the project will result necessary.	of the project. Refer to pollution contures performance as a result of installa in full compliance. Attach additional	tion. State sheet if
-	This is an existing facility wi	ith two (2) molten sulfur storage pits wit	th a
 :	capacity of 629 tons each and o	one tank with a capacity of 2,600 tons.	Annual
	throughput for 1988 was 643,333	3 short tons. Emissions are estimated at	less than
	one ton per year.		
8.	Schedule of project covered in	this application (Construction Permit Ap	plication Only)
	Start of Construction N/A	Completion of Construction	N/A
c.	for individual components/units	<pre>em(s): (Note: Show breakdown of estima of the project serving pollution contro ll be furnished with the application for</pre>	ol purposes.
	These are existing vents with r	no components serving pollution control p	irposes only.
Ď.	Indicate any previous DER permit point, including permit issuance	ts, orders and notices associated with te and expiration dates.	the emission
	NONE		
DER	Form 17-1.202(1)		

if	power plant, hrs/yr; if seasonal, describe:	
-		
	,	
	this is a new source or major modification, answer the following quest s or No) $\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	ions.
1."	Is this source in a non-attainment area for a particular pollutant?	NO
	a. If yes, has "offset" been applied?	
	b. If yes, has "Lowest Achievable Emission Rate" been applied?	·
	c. If yes, list non-attainment pollutants.	_
2.	Does best available control technology (BACT) apply to this source? If yes, see Section VI.	NO
3.	Does the State "Prevention of Significant Deterioriation" (PSD) requirement apply to this source? If yes, see Sections VI and VII.	ÑO
4.	Do "Standards of Performance for New Stationary Sources" (NSPS) apply to this source?	NO —
5.	Do "National Emission Standards for Hazardous Air Pollutants" (NESHAP) apply to this source?	NO
	"Reasonably Available Control Technology" (RACT) requirements apply this source?	NO*
	a. If yes, for what pollutants?	

Attach all supportive information related to any answer of "Yes". Attach any justification for any answer of "No" that might be considered questionable.

This source is in the area of influence of the particulate non-attainment area in Hillsborough County. The source was exampted from RACT by modelling.

SECTION III: AIR POLLUTION SOURCES & CONTROL DEVICES (Other than Incinerators)

A. Raw Materials and Chemicals Used in your Process, if applicable:

	Contami		Utilization			
Description	Туре	% Wt	Rate - 1bs/hr	Relate to Flow Diagra		
Sulfur	Particulate	-	80 tons/hour			
				,		

3.	b r o	cess Rate, if applicable:	(See Section	V, Item :	1)		
	1.	Total Process Input Rate	(1bs/hr):	N/A		,	a" a
	2.	Product Weight (lbs/hr):					

C. Airborne Contaminants Emitted: (Information in this table must be submitted for each emission point, use additional sheets as necessary)

Name of	Emisŝ	ion ¹	Allowed ² Emission Rate per	Allowable ³ Emission	Poten: Emis	_	Relate to Flow	
Contaminant	Maximum lbs/hr	Actual T/yr	Rule 17-2	lbs/hr	lbs/yr	T/yr	Diagram	
Particulate	0.28	0.36	1 ton/yr.	34,9	0.28	0.36		
			·					
SEE ATTA	HED CALCUL	ATIONS F	OR BASIS OF E	STIMATE				
				,				

¹See Section V, Item 2.

²Reference applicable emission standards and units (e.g. Rule 17-2.600(5)(b)2. Table II, E. (1) - 0.1 pounds per million BTU heat input)

³Calculated from operating rate and applicable standard.

⁴Emission, if source operated without control (See Section V, Item 3).

D. Control Devices: (See Section V, Item 4) Range of Particles

	Name and (Model & Se	Type rial No.)	Contaminant	Efficiency	Size Colle (in micro (If applica	cted ns)	Effic (Sect	iency ion-«V» em 5)
	NONE							
Γ		!			*** *		are some	
Γ							-	
Γ								-
Γ								
						i		

E. Fuels

	Consu	mption*			
Type (Be Specific)	avg/hr	max./hr	Maximum Heat Input (MMBTU/hr)		
NONE			1921 1621		
····· .					
	·		徐		
A CONTRACTOR OF THE CONTRACTOR					

*Units: Natural Gas--MMCF/hr; Fuel Oils--gallons/hr; Coal, wood, refuse, other--1bs/hr. 54 52

F	ue	1	An	al	y S	is:	

Percent Sulfur:			ne ve
Density:	lbs/gal	Typical Percent Nitrogen:	An Are Constitution
Heat Capacity:	BTU/1,b	,	BTU/gal
Other Fuel Contaminants (which may can	ușe air p	ollution):	
F. If applicable, indicate the percentage N/A			
G. Indicate liquid or solid wastes g No liquid wastes are generated. S		and method of disposal. m spills and cleanup is disposed of	
in the chemical dump site on the g	ypsum sta	ck.	

	ht:			ft.	Stack Di	amete	r:	ft
as Flow R	ate:	ACFM		_DSCFM	Gas Exit	Temp	erature:	a q
ater Vapo	r Content:			%	Velocity	/ :		FF
			SEE ATTAC					
	,	SECT	ION IV:		ATOR INFO	RMATI	BN	n to the line of t
	-		· · · · · · · · · · · · · · · · · · ·	N/A	<u>-</u>			<u> </u>
Type of Waste	Type 0 (Plastics)	Type I (Rubbish)			ge) (Path		Type V (Liq.& Gas By-prod.)	Type VI (Solid By-prod.)
Actual 1b/hr Inciner- ated		,			÷			
	,				,		, '	
Uncon- trolled						•	,	<i>₹</i>
(lbs/hr)							•	
(lbs/hr)								
(lbs/hr)	n of Waste					· .		
(lbs/hr) escriptio	ht Incinera	ted (lbs/h	r)		Desi			/hr)
(lbs/hr) escriptio otal Weig	ht Incinera	ted (lbs/h Hours of	r)		Desi			
(lbs/hr) escriptio otal Weig pproximat	ht Incinera e Number of	ted (lbs/h Hours of	r)	ı per da	Designation Designation	day/	wk	/hr)wks/yr
(lbs/hr) escriptio otal Weig pproximat	ht Incinera	ted (lbs/h Hours of	r)	ı per da	Designation Designation	day/		/hr)wks/yr
(lbs/hr) escriptio otal Weig pproximat	ht Incinera e Number of	ted (lbs/h	or)	n per da	Designation Designation	day/	wk	/hr)wks/yr
(lbs/hr) escriptio otal Weig pproximat	ht Incinera e Number of	ted (lbs/h Hours of	Operation	ı per da	Designation Designation	day/	wk	hr)wks/yr
(lbs/hr) escriptio otal Weig pproximat anufactur ate Const	ht Incinera e Number of er	ted (lbs/h Hours of Volume	Operation	n per da Mod	Designation Designation	day/	wk	hr)wks/yr
(lbs/hr) escription otal Weig pproximate anufactur ate Const	ht Incinera e Number of er ructed	ted (lbs/h Hours of Volume	Operation	n per da Mod	Designation Designation	day/	wk	hr)wks/yr
(lbs/hr) escription otal Weig pproximate anufactur ate Const	ht Incinera e Number of er ructed Chamber	ted (lbs/h Hours of Volume (ft) ³	Operation Heat F	n per da Mod Release J/hr)	Designation of the Designation o	fuel	BTU/hr	hr)wks/yr
(lbs/hr) escription otal Weig pproximate anufactur ate Const Primary (Secondary	ht Incinera e Number of er ructed Chamber	ted (lbs/h Hours of Volume (ft) ³	Heat F (BIL	Mod Release J/hr)	Designation of the Designation o	fuel	BIU/hr Stack 1	hr)wks/yr
(lbs/hr) escription otal Weig pproximate anufactur ate Const Primary (Secondary tack Heig as Flow F	ht Incinera e Number of er ructed Chamber / Chamber	ted (lbs/h Hours of Volume (ft) ³	Heat f (BTL	Mod Release J/hr)	Designation of the Designation o	Fuel SCFM*	BIU/hr Stack 1	hr)wks/yr
(lbs/hr) escription otal Weig pproximate anufactur ate Const Primary (Secondary tack Heig as Flow F	ht Incinera e Number of er ructed Chamber / Chamber	Volume (ft) ³	Heat f (BTL	Mod Release J/hr)	Designed of the Designed of th	Fuel SCFM*	BIU/hr Stack 1	hr)wks/yr
escription otal Weign pproximate anufacturate Constant Co	chamber Chamber Chamber Ate:	Volume (ft) ³ ft.	Heat f (BTL	Mod Release J/hr)	Designation of the sair.	Fuel SCFM*	BIU/hr Stack I Velocity:	Temperature (°F) Temp. Femp. Fin grains per sta

Jltimate disposal of any effluent other than that emitted from the stack (scrubber water ash, etc.):	 					_								
ash, etc.):										-				
ash, etc.):														
<u> </u>	posal	o f	any	efflu	ien t	other	than	that	emitted	from	t.h e	stack	(scrubber	water
	 							!						
				, _	_									

NOTE: Items 2, 3, 4, 6, 7, 8, and 10 in Section V must be included where applicable.

SECTION V: SUPPLEMENTAL REQUIREMENTS

Please provide the following supplements where required for this application.

- 1. Total process input rate and product weight -- show derivation [Rule 17-2.100(127)]
- 2. To a construction application, attach basis of emission estimate (e.g., design calculations, design drawings, pertinent manufacturer's test data, etc.) and attach proposed methods (e.g., FR Part 60 Methods 1, 2, 3, 4, 5) to show proof of compliance with applicable standards. To an operation application, attach test results or methods used to show proof of compliance. Information provided when applying for an operation permit from a construction permit shall be indicative of the time at which the test was made.
- 3. Attach basis of potential discharge (e.g., emission factor, that is, AP42 test).
- 4. With construction permit application, include design details for all air pollution control systems (e.g., for baghouse include cloth to air ratio; for scrubber include cross-section sketch, design pressure drop, etc.)
- With construction permit application, attach derivation of control device(s) efficiency. Include test or design data. Items 2, 3 and 5 should be consistent: actual emissions = potential (1-efficiency).
- 6. An 8 1/2" x 11" flow diagram which will, without revealing trade secrets, identify the individual operations and/or processes. Indicate where raw materials enter, where solid and liquid waste exit, where gaseous emissions and/or airborne particles are evolved and where finished products are obtained.
- 7. An 8 1/2" x 11" plot plan showing the location of the establishment, and points of air borne emissions, in relation to the surrounding area, residences and other permanent structures and roadways (Example: Copy of relevant portion of USGS topographic map).
- 8. An 8 1/2" x 11" plot plan of facility showing the location of manufacturing processes and outlets for airborne emissions. Relate all flows to the flow diagram.

DER Form 17-1.202(1) Effective November 30, 1982

9.	The appropriate application fee in accord	dance with Rule 17-4.05. The check should b
	made payable to the Department of Environm	mental Regulation.
1.0.		t, attach a Certificate of Completion of Con as constructed as shown in the construction
		$\mathcal{C}_{i} = \{ (i,j) \in \mathcal{C}_{i} \mid i \in \mathcal{C}_{i} \mid i \in \mathcal{C}_{i} \} $
	SECTION VI: BEST AVAILA	ABLE CONTROL TECHNOLOGY
Α.	Are standards of performance for new statapplicable to the source?	tionary sources pursuant to 40 C.F.R. Part 6
	[] Yes &x] No N/A	
•	Contaminant	Rate or Concentration
		•
		to the second se
	· .	^
B.	Has EPA declared the best available cont yes, attach copy)	trol technology for this class of sources (I
	[] Yes [] No	the state of the s
	Contaminant	Rate or Concentration
c.	What emission levels do you propose as be	est available control technology?
	Contaminant	Rate or Concentration
	•	
		
		· · · · · · · · · · · · · · · · · · ·
ο.	Describe the existing control and treatme	ent technology (if any).
	1. Control Device/System:	2. Operating Principles:
	3. Efficiency:*	4. Capital Costs:
*E>	plain method of determining	

Page 8 of 12

DER Form 17-1.202(1)

Effective November 30, 1982

	5.	Úseful Life:	•	6.	Operating Costs:	
	7.	Energy:		8.	Maintenance Cost:	
	9.	Emissions:	•			•
		Contaminant			Rate or Concent	ration
•	10.	Stack Parameters		•		
	a.	Height:	ft.	ь.	Diameter:	ft
	c.	Flow Rate:	ACFM	ď.	Temperature:	óŁ
	e.	Velocity:	FPS		•	F
٤.		cribe the control and treatment additional pages if necessary).	techn	olog	y available (As many typ	es as applicabl
	1.					
	а.	Control Device:		b.	Operating Principles:	
	C.	Efficiency:		d.	Capital Cost:	* .
	е.	Useful Life:		f.	Operating Cost:	<u>30</u> 0
	g.	Energy: ²		h.	Maintenance Cost:	% \$
	i.	Availability of construction ma	teria]	ls an	d process chemicals:	*
	j.	Applicability to manufacturing p	proces	B.s.es:		
	k.	Ability to construct with contract within proposed levels:	al de	vice	, install in available s	pace, and opera
	2.					
•	a.	Control Device:	٠.	ь.	Operating Principles:	
	c.	Efficiency: 1	•	ď.	Capital Cost:	
	e. ·	Useful Life:		f.	Operating Cost:	
	g.	Energy: ²		h.	Maintenance Cost:	
	i.	Availability of construction ma	terial	ls an	d process chemicals:	-
l _{Ex}	plai	n method of determining efficience to be reported in units of elect	cy. trical	l pow	er - KWH design rate.	

- Applicability to manufacturing processes: Ability to construct with control device, install in available space, and operate k. within proposed levels: 3. Control Device: Operating Principles: Efficiency: 1 d. Capital Cost: c. Useful Life: ιŕ. Operating Cost: Energy: 2 h. Maintenance Cost: q. i. Availability of construction materials and process chemicals: ... Applicability to manufacturing processes: j. Ability to construct with control device, install in available space, and operate within proposed levels: 4. Control Device: Operating Principles: ь.
 - c. Efficiency: 1

d. Capital Costs:

e. Useful Life:

f. Operating Cost:

a. Energy:²

- h. Maintenance Cost:
- i. Availability of construction materials and process chemicals:
- j. Applicability to manufacturing processes:
- k. Ability to construct with control device, install in available space, and operate within proposed levels:
- F. Describe the control technology selected:
 - 1. Control Device:

2. Efficiency: 1

Capital Cost:

4. Useful Life:

5. Operating Cost:

6. Energy: 2

7. Maintenance Cost:

- 8. Manufacturer:
- 9. Other locations where employed on similar processes:
- a. (1) Company:
- (2) Mailing Address:
- (3) City: --

(4) State:

 1 Explain method of determining efficiency. 2 Energy to be reported in units of electrical power $ilde{x}$ KWH design rate.

DER Form 17-1.202(1) Effective November 30, 1982

(5) Environmental Manager:	• ·.						
(6) Telephone No.:							
(7) Emissions: 1	. •						
Contaminant			Rate or	Concentr	ation		
;							_
	<u> </u>						
		(_
(8) Process Rate: 1							
b. (1) Company:	•						
(2) Mailing Address:					•		
(3) City:		(4) State:				, -	-
(5) Environmental Manager:	•			•		4	
(6) Telephone No.:					ìnÈ		
(7) Emissions: 1					, í		-
Contaminant			Rate or	Concentr	ation "		
							
<u> </u>		·		·			_
(8) Process Rate: 1							-
10. Reason for selection and	description	of systems:					-
l Applicant must provide this info available, applicant must state			Should	d this in	nformatio	on not	be
SECTION VII -	PREVENTION O	F SIGNIFICAN	T DETERI	ORATION			
A. Company Monitored Data				•			
1no. sites	· TSP _	()	_ so ² * _		Wind s	pd/dir	
Period of Manitaring		/ to	o	/ /			
Ohba- dah							
Other data recorded							
Attach all data or statistica	l summaries	to this appl:	ication.	٠			•
*Specify bubbler (8) or continuou							
Specify propriet (9) of Couttingon	s (C).						

Page 11 of 12

Effective November 30, 1982

	ь.	Was instr	umentation cal	ibrated in ac	cordance with	h Depa	rtment p	rocedure	:s? -
		['] Yes	[] No [] Uni	kn o wn		-	· ,		
В.	Met	eorologica	l Data Used fo	r Air Quality	Modeling			:	·
	1.	Yea	r(s) of data f	rom /	y year m	on't h	day yea	-	
	2.	Surface d	lata obtained f	rom (location)		- -		
	3.	Upper air	(mixing heigh	t) data obtai	ned from (lo	cation	1)		
	4.	Stability	wind rose (ST	AR) data obta	ined from (l	ocatio	on)		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
c.	Com	nputer Mode	els Used						
	1.		·		Modi	fied?	If yes,	attach	description.
	2.	·		·	Modi	fied?	If yes,	attach	description.
	3.	· ·	 		Modi	fied?	If yes,	attach	description.
	4.			·	Modi	fied?	If yes,	attach	description.
		tach copies ole output	s of all final tables.	model runs sh	nowing input	data,	receptor	locatio	ons, and prin-
D.	App	olicants Ma	aximum Allowabl	e Emission De	ita				
	Pol	llutant		Emission Ra	ite -			•	
		ISP			· · · · · · · · · · · · · · · · · · ·	gra	ams/sec		
		502			· · · · · · · · · · · · · · · · · · ·	gra	ams/sec.		
٤.	Emi	ission Data	a Used in Model	ing					
	poj	int source	of emission sou (on NEDS point perating time.	rces. Emissi : number), UT	on data requ M coordinates	ired i s, sta	is source ick data,	name, c allowat	description of le emissions,
-	ديدة								*

Was instrumentation EPA referenced or its equivalent? [] Yes [] No

F. Attach all other information supportive to the PSD review.

Instrumentation, Field and Laboratory

- 6. Discuss the social and economic impact of the selected technology versus other applicable technologies (i.e., jobs, payroll, production, taxes, energy, etc.). Include assessment of the environmental impact of the sources.
- H. Attach scientific, engineering, and technical material, reports, publications, journals, and other competent relevant information describing the theory and application of the requested best available control technology.

EMISSIONS CALCULATIONS BASED ON PENNZOIL STUDY

Pennzoil Maximum Results

0.072 lbs/hr from 15,000 ton tank

0.209 lbs/hr when filling

CPI Storage Capacity

2 - sulfur pits at 679 tons each

1,358

1 - sulfur tank

2,600

Total Capacity

3,958 tons

CPI Consumption

Received by truck Unloading rate

24 tons/truck

24 tons in 6 minutes

Trucks per Day

80, or 3.33 per hour average

Calculations

While Unloading:

.209 lbs/hr x 8,760 hours/yr. 60 min/hr

3.33 trucks x 6 minutes

610^{*†}1bs/yr =0.305

When not Unloading:

.072 lbs/hr x $\left(\frac{3,958 \text{ tons storage}}{15,000 \text{ tons for Pennzoil}}\right)$ x 8,760 hrs/yr = 166 1bs

166 1bs 1 - 20 minutes unloading 60 minutes/hour

111 1bs/yr -

Therefore: Total emissions per year = 610 + 111

721 1bs/yr

or

0.361 tons/year

1

(°209 + .072) = 0.281 Lbp Hr

PHYSICAL DESCRIPTION

A Sulfur Pit

Length - 96'; Width - 25'-8"; 679 tons

Vent: 8" diameter x 12' high with 12" steam jacket and rain cap CFM = 22.7' ACFM at 212°F

B Sulfur Pit

Length - 96'; Width - 25'-8''; 679 tons

Vent: 8" diameter x 12' high with 12" steam jacket and rain cap CFM = 22.7' ACFM at 212°F

Storage Tank

Diameter - 45'; Height 30'; Capacity 2,600 tons

Vent: 2' diameter x 8' high with a 5' rain cap 1'6" above vent CFM = 204.1' ACFM at 212°F

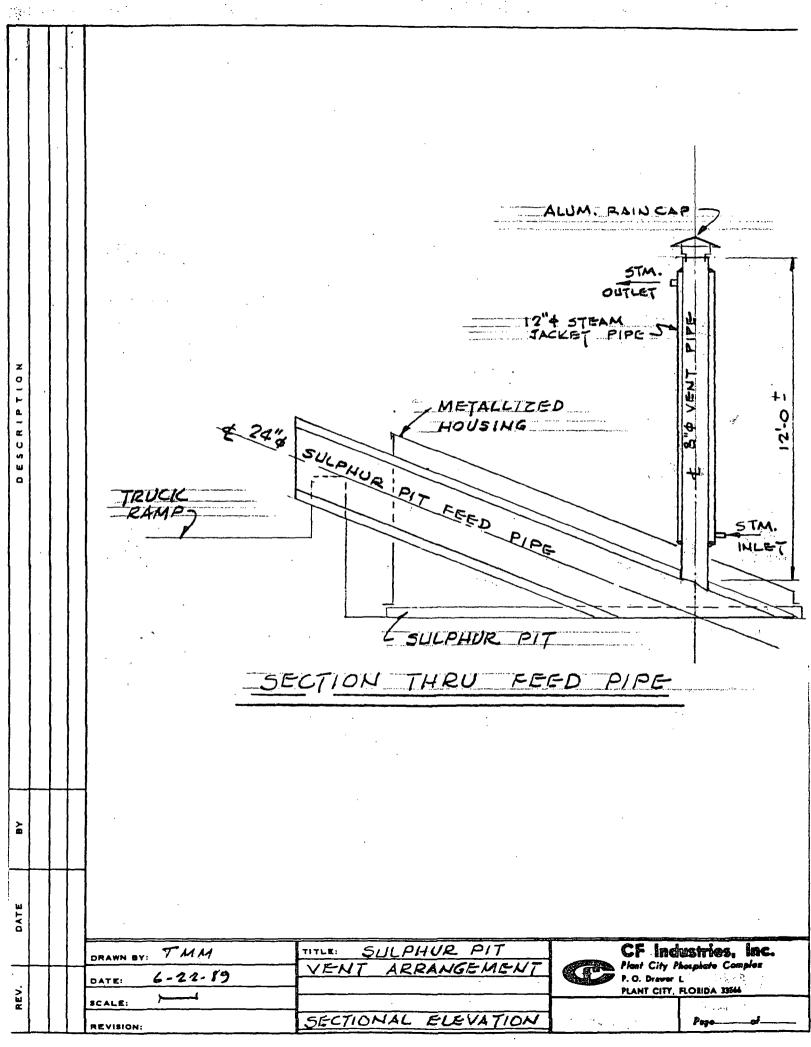
See attached drawings

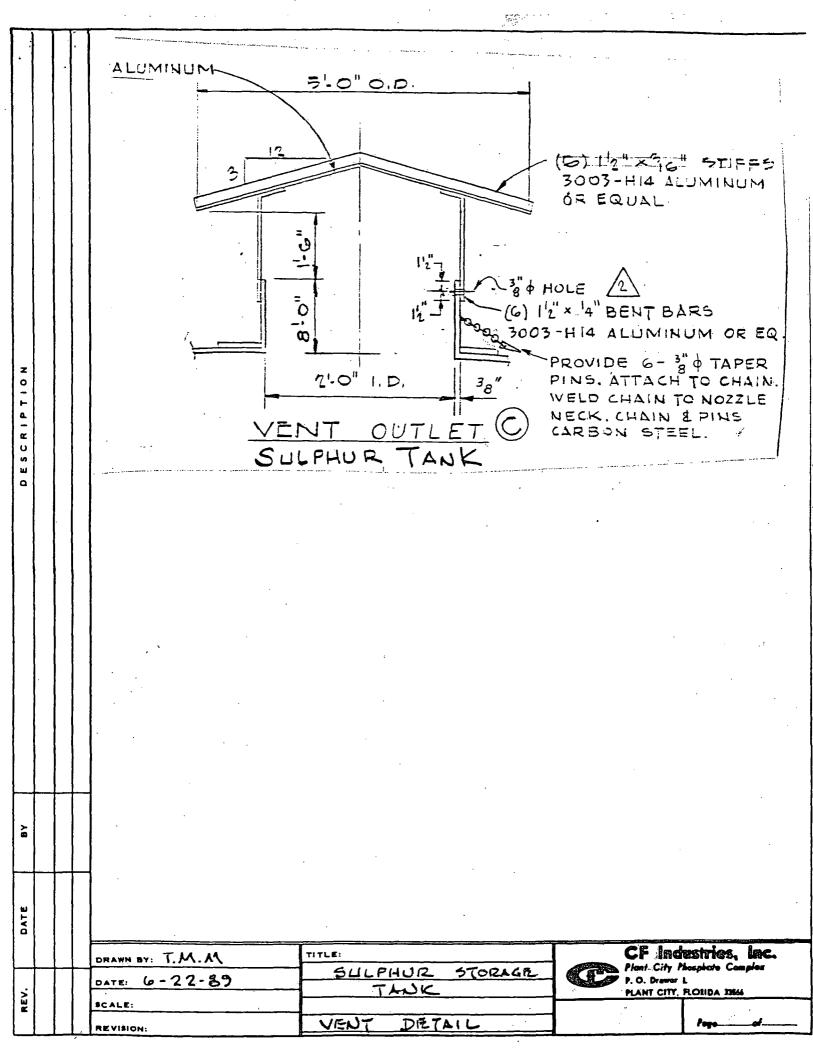
Molten sulfur is unloaded from the trucks into either A or B Storage Pits. A pump transfers sulfur from the pits to the sulfur tank. A gravity flow return line returns sulfur to the pits when the sulfur tank is full. Normal level in the sulfur tank is 50 to 95% of capacity.

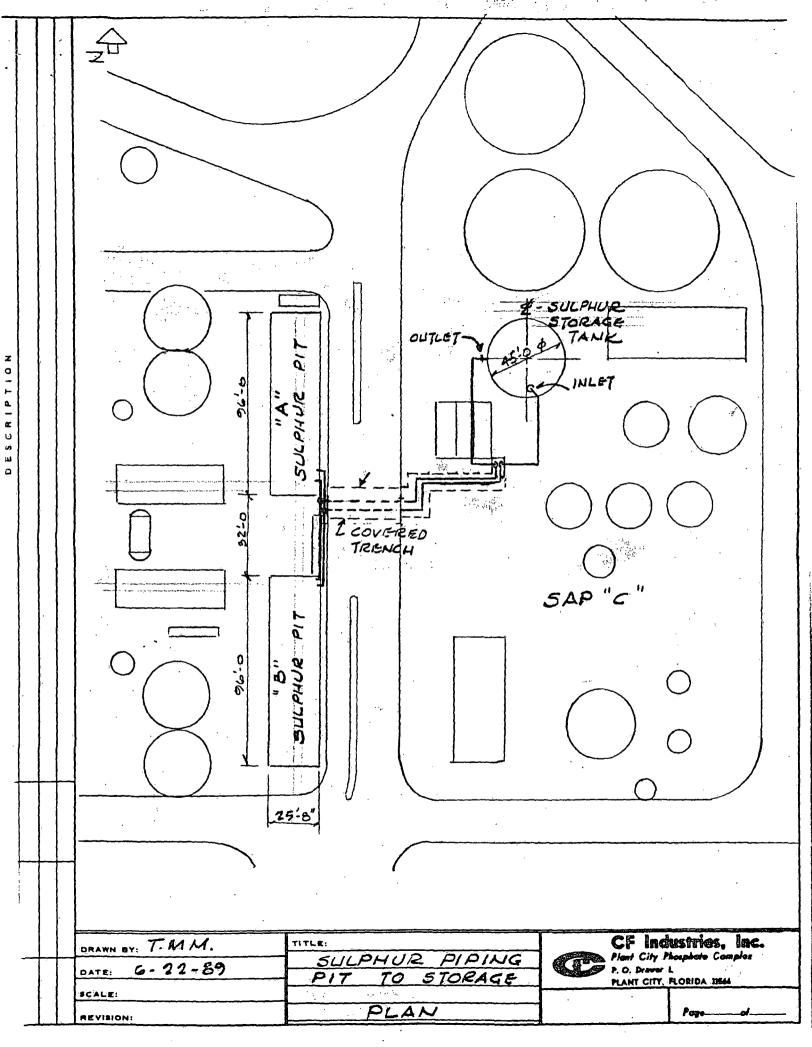
A flap made of rubber belting strips covers the housing of the unloading pipe to minimize the escape of fumes around the pipe when sulfur is being unloaded.

Spills from the unloading operation are minimal, but when spills occur, they are cleaned up after the sulfur cools, if it is a significant amount. Otherwise, the area is cleaned weekly.

The vents have no fans. The air flow is strictly convective and is estimated to be 65 feet/minute based on the Pennzoil Study.



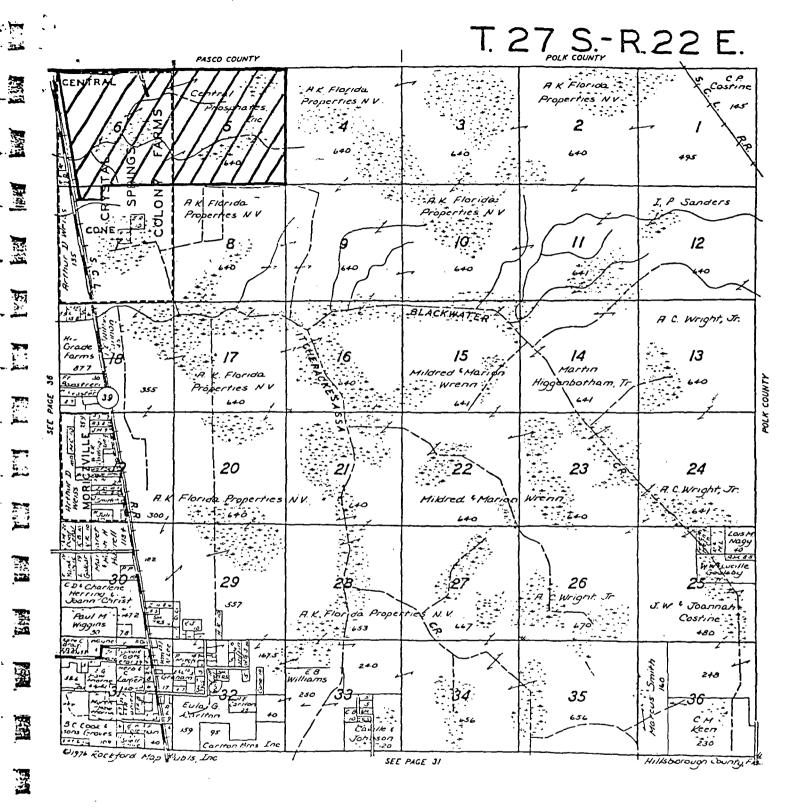




•									190.			
Central Phosphate	- T.		OBS	ERV	ATION 26/			START 1	_	END	TIME 730	
CIPELL ADDRESS		11 0 1	SE	7	0	15	30	45		COMME		
State route 39 a	•		MIN 1	4								
8 miles north of	F Plant C	ity zip	2	+	5	5	5	5				
Plant City	FL	33566	ء ال	+	5	5	10	5				
PHONE (KEY CONTACT) (813) 782-1591	SOURCE ID	NUMBER	1 4	+	5	7	5	7				
PROCESS EQUIPMENT		OPERATING MODE	J 5	\dashv	5	7	5	5				
South Sulfur	Pit	Normal	_ 6	1	5	5	10	5				
CONTROL EQUIPMENT	;	OPERATING MODE	7	1	10	5	10	10	1			
DESCRIBE EMISSION POINT			7 8	1	10	10	5	10				
cylindrical s	tack uppr	ox. 1 Ft. in			10	10	10	10				
diameter				•	5	10	10	10		•		
HEIGHT ABOVE GROUND LEVEL		ELATIVE TO OBSERVER Ft, End 12Ft.		1	10	10	5	10				
DISTANCE FROM OBSERVER	DIRECTION	N FROM OBSERVER	7	2	10	10	10	5				·
Start 40F+ End 40+		rth End North	<u>- [</u>	3	10	5	10	10			· *	
DESCRIBE EMISSIONS heat waves an stan sulfut vapo	Ena Su	at waves and ultur vapor		4	10	10	10	10	<u> </u>	, -		·
EMISSION COLOR	nish IF WATER	DROPLET PLUME	11	15	10	10	10	10			· ·	
POINT IN THE PLUME AT WHICH	H OPACITY WAS DE	ETERMINED	-1	16	10	10	5	5			·	
sian binches above		ches above stack	닠닏	1.7	10	10	10	10				
DESCRIBE PLUME BACKGROUISTAN STEAM PIPES	1	eam pipes		18	10	10	10	10	<u> </u>		· 	·
BACKGROUND COLOR da	K- SKY CON	DIFIONS	1.1	19	10	10		$\neg \neg$		<u> </u>		 -
Start qray End gra	WIND DIF	RECTION	-	20	10	10		10	· }			
Start 2-6 m ph End 2-6	Start Ed WET BUL		\dashv	21 	5	10	5	5				- **
Start 93 End 93	· ·	59	⅃├	22	10	1 5	10	—		 		
Stack SO	JRCE LAYOUT SKET	TCH Draw North An	ow	23	10			<u> /c</u>			1.4	2.94 s
Plume Sun -	and the second of the second		1	25 25	10		<u> </u>	7			<u>. 1900 - 1</u>	44
Wind			. -	26	10	10	r / C		/			
	X Emiss	sion Point		27	12	13	13	15				
	1			28	15	10	1 15	110				
				29	10		- 		 		2.4	
	,		- {	30	1/0		1/10	- '	_			
			17	OBS	SERVER	'S NAME					===	
·	Observ	ver's Position	-	OBS		y ol (S SIGN)	G. C	Lam	ρ		ATE,	 -
	140.				رير	loyd		amy			6/2	-6/89
	Sun Location Line				GANIZA	TIÓN 1 Pho	saha	tos.	Inc		,	· —
ADDITIONAL INFORMATION			={	CE	RTIFIED	BY	ا بهروسر ا	1 .		1	DATE	
	· · · · · · · · · · · · · · · · · · ·	·		E	ster	n Tec	hnica	As.	socia le	S	3/9	9/89
	•			CC	NTINUE	D ON VE	O FORM	NÚMBE	A		•	

COMPANY NAME		YATION			START 1		END TIME
Central Phosphates, Inc.	SEC	0	15	30	45	<u> </u>	COMMENTS
State route 39 and County line Road;	1 1						
8 miles north of Plant City STATE ZIP	1 -	10	10	5	5		<u> </u>
Plust City STATE ZIP 33566	2	5	5	5	5		
PHONE (KEY CONTACT) SOURCE ID NUMBER	3	5	5	5	5		
(813) 782-1591		5	10	5	10		·
PROCESS EQUIPMENT North Sulfur Pit CONTROL EQUIPMENT OPERATING MODE OPERATING MODE	5	10	5	5	10		· · · · · · · · · · · · · · · · · · ·
CONTROL EQUIPMENT OPERATING MODE	6	5	5	5	10		
	_ 7	10	10	10	10	 	
cylindrical stack approx. Ift. in	8	10	10	10	15	 	
	-	15	10	10	10	 	
diameter HEIGHT ABOVE GROUND LEVEL HEIGHT RELATIVE TO OBSERVER	10	10	10	15	15	ļ	
12Ft. Start 12Ft. End 12Ft.	_ 11	10	10	10	10	 	
DISTANCE FROM OBSERVER Start SO FT, End 50 FT, Start NE End NE	12	10	10	10	10	 	
DESCRIBE EMISSIONS heat waves and	-13 -13	10	10	15	15	<u> </u>	<u>#'</u>
Stant sulfur vapor End sulfur vapor End sulfur vapor End Sulfur vapor End Sulfur vapor End Sulfur vapor	_ 14	10	10		10	<u> </u>	· · · · · · · · · · · · · · · · · · ·
EMISSION COLOR brownish Start yellow End yellow Attached Detached	_ 15	10					· · · · · · · · · · · · · · · · · · ·
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED	_ 16	10	15	15	10		
stanbinches above stack End binches above stack		10	10	10	10	ļ	·
Star piping supports End piping supports	- 18	10	10	15	15		· ·
BACKGROUND COLOR dark SKY CONDITIONS partly,	15	10	10	10	10	,	
BACKGROUND COLOR dark SKY CONDITIONS partly Stan arey End gray Stan coulty End cloudy WIND SPEED WIND DIRECTION		10	10	10	10	7	
Start 2-6 mph End 2-6 mph Start East End East	2	1/0	10	10	10	,	
AMBIENT TEMP WET BULB TEMP RH. percent Start 93 End 94 55	2	2 /0	10	10	//0	,	,
		3 /0	10	10	1/	2 .	in the second constant
Stack with Plume SOURCE LAYOUT SKETCH Draw North Ar	2	4 / 10	2 10	1/0	7 /0	7	
Sun +	2	5 /0	10	110	7 10	7	
Wind — Wind — A Company of the Compa	. 2	6 /	0/10	1/1	7/10	2	1.5
X Emission Point		27 / 1) /0	7 /	0/10	2	
		28 /	0 10	j	0/10	2	
	- -	29 / (2 10	2 /	2 10	2	
		30 / 0	2 10) / (2 /	2	· · · · · · · · · · · · · · · · · · ·
	0		R'S NAME				
Observer's Position			oyd 75 SIGN		am	<u> </u>	DATE, ,
140°	- 11	_22	oyd,	5.6	amf	2/	6/26/8
Sun Location Line		RGANIZA	TION Ph	asal	ita	T	
ADDITIONAL INFORMATION	[ERTIFIED	BY		,		DATE
	E	asteri	n Tech	nica	1 Ass	ociates	3/9/89
		ONTINUE	ED ON VE	O FORM	NUMBE	:R	

<u> </u>	_					140.	
Central Phosphates, Inc. STREET ADDRESS	ļ	6/2	DATE 6/89		START T	IME 15	END TIME
State route 39 and County Line Road;	SEC	0	15	30	45		COMMENTS
	1	0	0	0	0		
8 miles north of Plant City CITY STATE ZIP	2	0	0	0	0	-	-
Plant City FL 33566 PHONE (KEY CONTACT) SOURCE ID NUMBER	3	0	0	0	0		
(813) 782 - 1591	4	0	0	0	0		
PROCESS EQUIPMENT OPERATING MODE	5	0	0	0	0		
Sulfur Storage Tank Normal CONTROL EQUIPMENT OPERATING MODE	6	0	0	. 0	0		
	7	0	0	0	O		
DESCRIBE EMISSION POINT	8	0	0	0	0		
6ft. cylindrical stack approx. 18 inches	9	0	0	0	0		
in diameter on sulfur tank HEIGHT ABOVE GROUND LEVEL HEIGHT RELATIVE TO OBSERVER	10	0	0	0	0		
HEIGHT ABOVE GROUND LEVEL HEIGHT RELATIVE TO OBSERVER Start 10 Ft. End 10 Ft.	11	0	0	0	0		
DISTANCE FROM OBSERVER DIRECTION FROM OBSERVER	12	0	0	0	0		
Stan 100 Ft. End 100 ft. Stan North End North	13	0	0	0	0		¥
DESCRIBE EMISSIONS Start heat waves End heat waves	14	0	0	0	0		
EMISSION COLOR , IF WATER DROPLET PLUME	15	0	0	0	0		
Stan N/A End N/A Attached Detached Deta	16	0	0	0	0		*. *
Stan 1ft. From stack End 1ft. From stack	17	0	0	0	0		
DESCRIBE PLUME BACKGROUND	18	0	0	0	0		
Stan Light Fixture End Light Fixture BACKGROUND COLOR dark SKY CONDITIONS partly Background COLOR dark SKY CONDITIONS partly	19	0	0	0	0		
Start aray End gray Start cloudy End cloudy	20	0	0	0	0		
Start 2-6mph End 2-6mph Start East End East	21	0	0	0	0		
AMBIENT TEMP WET BULB TEMP RH, percent	22	0	0	0	0		1
Start 92 End 93 59		0	0	0	0	<u> </u>	
Stack with Plume SOURCE LAYOUT SKETCH Draw North Arrowith	24	0	0	0	0		
Sun +	25	5 0	0	0	0		
Wind — Section 1997 And	20	5 0	0	0	0		
X Emission Point	2	7 0	0	0	0		
	2	8 0	0	0	0		
	2	9 0	0	0	0		
	3	0 0	0	10	0	1	
	0	SERVER	S NAME	(PRINT)			
Observer's Position			oyd.		Lam	<u>, </u>	DATE
140		<u> </u>	loyd		Cam	p.	DATE 6/26/89
		RGANIZA		/	+	T.	
Sun Location Line ADDITIONAL INFORMATION	i cı	ERTIFIED		-,		The.	DATE /
	E	aster	nTech	nica	Ass	sociates	1 4 /
·	C	ONTINUE	D ON VE	O FORM	NUMBE	Я	



CENTRAL PHOSPHATES, INC. SITE LOCATION MAP

CENTRAL PHOSPHATES, INC., Subsidiary of



June 28, 1989

Mr. Sheplak
Hillsborough County Environmental
Protection Commission
1410 North 21st Street
Tampa, Florida 33605

SUBJECT:

Permit Renewal Application - A&B Storage Building

Dear Mr. Sheplak:

Enclosed are the following items:

- Five (5) sets of the application for renewal of the A&B Storage Building Permit
- 2. A check in the amount of \$720 to cover the <u>County</u> fees for this renewal, <u>and</u> to cover the <u>County</u> fees for permit application for Sulfur Storage and Handling that was sent to DER in Tallahassee (see attached reference letter).
- 3. A check in the amount of \$1,500.00 to cover the cost of State renewal application fee for A&B Storage Building

The disbursement of the checks and permit and renewal applications was a result of your telephone conversation with Jim Martin on June 26, 1989.

If any additional information is required, please contact Jim Martin at 813/782-1591.

Sincerely,

J.E. Parsons General Manager

JEP/CJM/lh Enclosures

c: With Enclosures

P.R. Roberts/T.A. Edwards

C.J. Martin/Env. File

J.J. Mulqueen

Reference Letter to DER-Tallahassee

DER SW District 8-1-89 PK

O. Drawer L 1		F Industri	INC., Subsidiary of es, Inc.			Plant City, Florida 33566
VENDOR DATE	INVOICE	NUMBER	VOUCHER NUMBER	INVOICE GROSS AMOUNT	CASH DISCOUNT	INVOICE NET AMOUNT
6/24/89	0627	89	061854	200-00	•00	200.00
	Consti	uction F	ermit Appli	st of State permit cation for an Exis	sting Sulfur St	
	•		1 1	ſ	1	
6/28/89	03	 4365	106452	200.00	•00	200.00

ENTRAL PHOSPHATES, INC. CF Industries, Plant: City, Florida 33566 INVOICE NET AMOUNT CASH GROSS AMOUNT DISCOUNT 200.00 200.00 .00 062789 This check covers the cost of State permit application fee for NOTE: Construction Permit Application for an Existing Sulfur Storage and Handling Facility (see attached letters for reference) 200.00 6/28/89 034365 106452 200.00 .00 CHECK VENDOR CHECK GROSS-AMOUNT CASH CHECK NET AMOUNT CHECK DATE . . CENTRAL PHOSPHATES, INC., Subsidiary of 70-2222 034365 034365

The disbursement of the checks and permit and renewal applications was a result of your telephone conversation with Jim Martin on June 26, 1989.

If any additional information is required, please contact Jim Martin at 813/782-1591.

Sincerely

DATE

J.E. Parsons General Manager

OPERATING ACCOUNT

AUTHORIZED SIGNATURE

AMOUNT

JEP/CJM/lh Enclosures

PAY TO THE ORDER OF

ENVIROMENTAL REGULATION

FLORIDA DEPARTMENT OF

2600 BLAIR STONE ROAD TALLAHASSEE, FL

cc: With Enclosures

P.R. Roberts/T.A. Edwards C.J. Martin/Env. File

J.J. Mulqueen

