

March 18, 2014 13-02341

Via Electronic Delivery

Mr. Jeff Koerner, P.E. Florida Department of Environmental Protection South District 2295 Victoria Avenue Fort Myers, Florida 33901

RE: UNITED STATES SUGAR CORPORATION
CLEWISTON MILL (FACILITY NO. 0510003)
CAPACITY REPORT AND EMISSIONS SUMMARY
2013-2014 CROP SEASON

Dear Mr. Koerner:

Please find enclosed two copies of the Capacity Report and Emissions Summary for the Clewiston Mill. This report was required under Permit No. 0510003-022-AC, issued June 3, 2003. In addition, Section 4, Appendix J of the current Title V air operating permit (Permit No. 05100030-053-AV) requires that "Routine maintenance activities shall not increase the capacity of any boiler or change the basic design parameters including fuel firing rates or heat input rates. In addition, such activities shall not increase the emission rates of any boiler or the cane milling capacity of the plant." This report documents that there has been no increase in capacity or emissions from the boilers due to maintenance activities.

If you have any questions regarding this report, please do not hesitate to call me at (352) 336-5600.

Sincerely,

GOLDER ASSOCIATES INC.

David A. Buff, P.E., Q.E.P. Principal Engineer

David a. Buff

cc: Keith Tingberg, USSC Bret Nesbitt, USSC

Doug Neeley, EPA Region 4

Attachment

DB/PDC/edk

Philip D. Cobb, Ph.D., P.E. Senior Project Engineer



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TABLE 1
CAPACITY REPORT AND EMISSIONS SUMMARY FOR U.S. SUGAR CLEWISTON MILL, 2013-2014 CROP SEASON

		Permitted					Emission Test Results											
		24-Hour					PM		NO _x		CO		Non-Methane VOC		SO ₂		Ammonia Slip	
Boiler	Test Date	Average Steam Production Rate (lb/hr)	Tested Steam Production Rate (lb/hr)	% of Permitted Capacity (%)	Tested Heat Input Rate (MMBtu/hr)	Emission Rate Units	Tested Emission Rate	Allowable Emissions ^{a,f}	Tested Emission Rate	Allowable Emissions ^f	Tested Emission Rate	Allowable Emissions ^f	Tested Emission Rate	Allowable Emissions ^{a,f}	Tested Emission Rate	Allowable Emissions ^{a,f}	Tested Emission Rate	Allowable Emissions ^f
1	12/17/2013	185,000	174,096	94.1%	360	(lb/MMBtu) (lb/hr)	0.116 41.7	0.229 82.5	N/A N/A		N/A	N/A		N/A		N/A		
2	12/18/2013	185,000	177,295	95.8%	374	(lb/MMBtu) (lb/hr)	0.094 35.0	0.228 85.3	N/A		N/A		N/A		N/A		N/A	
4	12/12/2013 - 12/13/2013	271,604	263,019	96.8%	588	(lb/MMBtu) (lb/hr)	0.057 33.1	0.143 84.14	0.148 87.0	0.20 117.7	1.558 920.8	6.5 3,824.6	0.028 ^b 16.9 ^b	0.50 ^b 296.8 ^b	N/A N/A	0.06° 34.6°		N/A
7	12/11/2013	350,000 ^g	383,217	109.5%	792	(lb/MMBtu) (lb/hr)	0.003 2.6	0.03 23.8	0.147 116.6	0.244 193.3	0.353 279.4	0.70 554.6	0.005 ^b 4.0 ^b	0.212 ^b 161.0 ^b	N/A N/A	0.17 N/A	N/A	
8	01/09/2014	575,000	536,653	93.3%	974	(lb/MMBtu) (lb/hr)	0.002 1.5	0.025 24.4	N/A N/A	0.14 ^e 136.4	N/A N/A	400 ^{d,e} N/A	0.011 ^b 11.1 ^b	0.05 ^b 48.8	N/A N/A	0.06 58.4	11.6 ^d	20 ^d

^a Allowable emissions based on burning combined bagasse and No. 2 fuel oil.



^b Reported as propane.

^c Only required during the federal fiscal year (October 1 to September 30) prior to renewal of the air operation permit.

^d In units of ppmvd @ 7% oxygen.

^e Based on CEMS data; 30-day rolling average.

^f Based on Title V Permit No. 0510003-053-AV, 0510003-037-AC, and 0510003-039-AC.

⁹ This capacity represents a 24-hour average capacity. The 1-hour average capacity limit is 385,000 lb/hr; therefore, the actual capacity is less than 100% of the 1-hour average capacity.