HARDEE POWER PARTNERS LIMITED

Invenergy

Via Federal Express

Tracking # 7944 6557 1800

February 25, 2011

Ms. Danielle Henry
Florida Department of Environmental Protection
Southwest District Office
13051 North Telecom Parkway
Temple Terrace, FL 33637-0926

FEB 28 2011 AIR REGIO OF

Re:

Hardee Power Partners Limited

Hardee Power Station

Title V Air Operation Permit No. 0490015-013-AV

July -December 2010 Monitoring Report

Ms. Henry:

Pursuant to the requirements of conditions RR1 and RR4 of Appendix RR, and Condition 15 of Appendix CAM, Hardee Power Partners Limited (HPPL) hereby submits the attached semi-annual monitoring report for the Hardee Power Station for the July - December 2010 monitoring period.

Please feel free to contact Dennis Powell at (863) 375-3266 if you have any questions regarding this information.

I certify that, based on the information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate, and complete.

Sincerely,

Ralph E. Randall Plant Manager

Enclosure

Cc: Florida Department of Environmental Protection
Division of Air Resource Management
Bureau of Air Regulation

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Title V Section

2600 Blair Stone Road, Mail Station # 5505

Tallahassee, Florida 32399-2400

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Excursions (as defined in Table 1 of Appendix CAM) for the July - December reporting period:

CT1B (Emission Unit 002):

July 31, 2010: 15:59 thru 16:02

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: Performed a control system computer reset; after reset, system returned to

proper water-to-fuel ratio.

CT1B (Emission Unit 002):

August 02, 2010: 19:45 thru 19:58

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: Performed a control system computer reset; after reset, system returned to

proper water-to-fuel ratio.

CT1B (Emission Unit 002):

October 26, 2010: 11:12 thru 11:20

Cause: Control Equipment Malfunction(insufficient water injection)

Corrective Actions Taken: None required, system self corrected and returned to proper water-to-fuel

ratio.

CT1B (Emission Unit 002):

October 26, 2010: 11:25 thru 11:34

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: None required, system self corrected and returned to proper water-to-fuel

ratio.

CT1B (Emission Unit 002):

October 30, 2010: 10:13 thru 10:22

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: None required, system self corrected and returned to proper water-to-fuel

ratio.

CT1B (Emission Unit 002):

October 31, 2010: 10:16 thru 10:20

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: None required, system self corrected and returned to proper water-to-fuel

ratio.

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CT1B	(Emission	Unit	002):
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October 31, 2010: 11:28 thru 11:32

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: None required, system self corrected and returned to proper water-to-fuel

ratio.

CT1B (Emission Unit 002):

October 31, 2010: 12:08 thru 12:14

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: None required, system self corrected and returned to proper water-to-fuel

ratio.

CT1B (Emission Unit 002):

December 14, 2010: 22:11 thru 22:17

Cause: Control Equipment Malfunction (insufficient water injection)

Corrective Actions Taken: Performed a control system computer reset; after reset, system returned to

proper water-to-fuel ratio.

There were no incidents of monitor downtime for Emission Units -001, -002, or -003 during the reporting period.

 $There \ were \ no \ incidents \ of \ deviations \ from \ Title \ V \ permit \ requirements \ during \ the \ reporting \ period.$