Derenzo and Associates, Inc.

Environmental Consultants

April 26, 2011

RECEIVED

Ms. Trina Vielhauer, Bureau Chief Bureau of Air Regulation Department of Environmental Protection STATE OF FLORIDA 2600 Blair Stone Road, MS 5505 Tallahassee, FL 32399-2400

MAY 02 2011

BUREAU OF AIR REGULATION

Subject: Trail Ridge Energy, LLC

DEP File No. 0310358-011-AC (PSD-FL-374B)

LFG Monitoring Sulfur Contents

Dear Ms Vielhauer:

Condition 3.C. of Section III – Emission Unit(s) Specific Conditions of Air Construction Permit 0310358-011-AC (PSD-FL-374B) issued Trail Ridge Energy, LLC (Trail Ridge Energy) specifies that *The permittee shall comply with the following requirements to monitor the sulfur and chlorine content of the landfill gas:*

... the permittee shall sample and analyze the landfill gas for sulfur and chlorine content. The gas sample collected for the analyses shall be a composite sample and collected under normal operating conditions ... The gas sample collection and analyses for sulfur and chlorine content shall be done semi-annually ... Results shall be reported as SO_2 and HCl emission factors in terms of lb/MMscf of landfill gas.

The initial gas sample collection and analyses were completed in February 2007. Therefore, Derenzo and Associates, Inc. (Derenzo and Associates), on behalf of Trail Ridge Energy, is submitting to the Florida Department of Environmental Protection, Division of Air Resource Management (FDEP-DARM) results of the sulfur analysis that was performed on a sample of landfill gas (LFG) obtained from the Trail Ridge Landfill in April 2011 (semi-annual collection and analyses). The required SO₂ emission factor (in terms of lb/MMscf of landfill gas) and supporting analytical data are provided in the attached documents. The required HCL analysis and emission factors were previously provided in a report dated April 22, 2011.

The air permit application for Trail Ridge Energy developed (based on USEPA AP-42 default LFG composition data) an SO₂ emission factor of 27.5 lb/MMscf of LFG.

The SO₂ emission factor developed from analyses of the April 19, 2011 sample of gas obtained from the Trail Ridge Landfill is 6.719 lb/MMscf of LFG (<7.944 lb/MMscf of LFG with the incorporation of all non-measured chemicals at its reporting limit).

Derenzo and Associates, Inc.

Ms. Trina Vielhauer FDEP-DARM

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Please contact us if you have questions or require clarifications

Sincerely,

DERENZO AND ASSOCIATES, INC.

Charles Scamp

Environmental Consultant

attachments

c: Mike Laframboise, Landfill Energy Systems Christopher L. Kirts, Northeast District Office Jacksonville Environmental Quality Division

Trail Ridge Energy, LLC (April 19, 2011 Sample)

Sulfur Dioxide Emission Factor for LFG Combustion

<u></u>	Analytical Report		No.	Sulfur Content ^B	Resulting SO ₂
LFG Influent Sulfur Compound	Concentrations ^A	Molecular	Sulfur	as H ₂ S	Emission Rate
	(ppmv)	Formula	Atoms	(ppmv)	(lb./MMcf)
Hydrogen sulfide	24.0	H_2S	1	24.0	3.973 *
Carbonyl sulfide	< 0.40	CSO	1	0.40	0.066
Methyl mercaptan	4.50	CH₄S	1	4.50	0.745
Ethyl mercaptan	< 0.40	C_2H_6S	1	< 0.40	< 0.066
Dimethyl sulfide	11.0	C_2H_6S	1	11.0	1.821
Carbon disulfide	< 0.50	CS_2	2	<1.00	< 0.166
Isopropyl mercaptan	0.53	C ₃ H ₆ S	1	0.53	0.088
tert-Butyl mercaptan	< 0.40	$C_4H_{10}S$	1	<0.40	< 0.066
n-Propyl mercaptan	< 0.40	C_3H_8S	1	< 0.40	< 0.066
Ethyl methyl sulfide	< 0.40	C_3H_8S	1	< 0.40	< 0.066
Thiophene	0.56	C_4H_4S	1	0.56	0.093
Isobutyl mercaptan	< 0.40	$C_4H_{10}S$	1	< 0.40	< 0.066
Diethyl sulfide	< 0.40	CH ₃ CH ₂ SCH ₂ CH ₃	I	< 0.40	< 0.066
n-Butyl mercaptan	< 0.40	$C_4H_{10}S$	1	< 0.40	< 0.066
3-Methyl Thiophene	< 0.40	C₅H ₆ S	1	< 0.40	< 0.066
Dimethyl disulfide	< 0.40	CH ₃ SSCH ₃	2	< 0.80	< 0.132
Tetrahydrothiophene	< 0.40	$C_4H_8O_2S$	1	< 0.40	< 0.066
2-Ethylthiophene	< 0.40	C_6H_8S	1	< 0.40	< 0.066
2,5-Dimethylthiopene	< 0.40	C_6H_8S	1	< 0.40	< 0.066
Diethyl disulfide	< 0.40	CH ₃ SSCH ₃	2	< 0.80	< 0.132
Total				<48.0	<7.944 ^C

Notes

- A. April 20, 2011 LFG sample laboratory analytical results (see Attachment)
- B. Determined by multiplying concentration by number of sulfur atoms in the molecule.
- C. Calculation of SO_2 emission factor from sulfur content, as H_2S : ($48.0 \text{ scf } H_2S/\text{MMcf LFG}$) (1 $\text{scf } SO_2/\text{scf } H_2S$) (64.06 lb.SO₂/mol) / (387 ft³/mol) 7.94 lb SO₂/MMcf LFG
- * Sample calculation: SO₂ generation from hydrogen sulfide (H₂S):

Trail Ridge Energy, LLC (April 19, 2011 Sample)

Sulfur Dioxide Emission Factor for LFG Combustion

	Measured		No.	Sulfur Content ^B	Resulting SO ₂
LFG Influent Sulfur Compound	Concentrations ^A (ppmv)	Molecular Formula	Sulfur Atoms	as H₂S (ppmv)	Emission Rate (lb./MMcf)
Hydrogen sulfide	24.0	H_2S	1	24.0	3.973 *
Methyl mercaptan	4.50	CH₄S	1	4.50	0.745
Dimethyl sulfide	11.0	C_2H_6S	1	11.0	1.821
Isopropyl mercaptan	0.53	C_3H_6S	1	0.53	0.088
Thiophene	0.56	C_4H_4S	1	0.56	0.093
Total				40.6	6.719

Notes

- A. April 20, 2011 LFG sample laboratory analytical results (see Attachment)
- B. Determined by multiplying concentration by number of sulfur atoms in the molecule.
- * Sample calculation: SO₂ generation from hydrogen sulfide (H₂S):

(24.0 sef H₂S/MMcf LFG) (1 sef SO₂/sef H₂S) (64.06 lb.SO₂/mol) / (387 ft³/mol)

= 3.99 lb SO₂/MMcf LFG



LABORATORY NARRATIVE ASTM D-5504 Derenzo & Associates Workorder# 1104395

Two 1 Liter Tedlar Bag samples were received on April 20, 2011. The laboratory performed the analysis of sulfur compounds via ASTM D-5504 using GC/SCD. The method involves direct injection of the air sample into the GC via a fixed 2.0 mL sampling loop. See the data sheets for the reporting limits for each compound.

Receiving Notes

The Chain of Custody (COC) was not relinquished properly. A signature and date were not provided by the field sampler.

Sample TRE2 was placed on hold per the client's request.

Analytical Notes

There were no analytical discrepancies.

Definition of Data Qualifying Flags

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.
- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates

as follows:

a-File was requantified

b-File was quantified by a second column and detector

r1-File was requantified for the purpose of reissue



Summary of Detected Compounds SULFUR GASES BY ASTM D-5504 GC/SCD

Client Sample 1D: TRE1 Lab ID#: 1104395-01A

	Rpt. Limit	Amount	
Compound	(ppbv)	(ppbv)	
Hydrogen Sulfide	400	24000	
Methyl Mercaptan	400	4500	
Dimethyl Sulfide	400	11000	
Isopropyl Mercaptan	400	530	
Thiophene	400	560	



Client Sample ID: TRE1 Lab ID#: 1104395-01A

SULFUR GASES BY ASTM D-5504 GC/SCD

File Name: Dil. Factor:	k042012 100		ection: 4/19/11 5:00:00 PM ysis: 4/20/11 12:28 PM
Compound		Rpt. Limit (ppbv)	Amount (ppbv)
Hydrogen Sulfide		400	24000
Carbonyl Sulfide		400	Not Detected
Methyl Mercaptan		400	4500
Ethyl Mercaptan		400	Not Detected
Dimethyl Sulfide		400	11000
Carbon Disulfide		500	Not Detected
Isopropyl Mercaptan		400	530
tert-Butyl Mercaptan		400	Not Detected
n-Propyl Mercaptan		400	Not Detected
Ethyl Methyl Sulfide		400	Not Detected
Thiophene		400	560
Isobutyl Mercaptan		400	Not Detected
Diethyl Sulfide		400	Not Detected
n-Butyl Mercaptan		400	Not Detected
Dimethyl Disulfide		400	Not Detected
3-Methylthiophene	1444-1414-1414-1	400	Not Detected
Tetrahydrothiophene		400	Not Detected
2-Ethylthiophene		400	Not Detected
2,5-Dimethylthiophene		400	Not Detected
Diethyl Disulfide		400	Not Detected

Container Type: 1 Liter Tedlar Bag



Client Sample ID: Lab Blank Lab ID#: 1104395-03A

SULFUR GASES BY ASTM D-5504 GC/SCD

File Name: Dil. Factor:	k042006 1.00	Date of Collection: NA Date of Analysis: 4/20/11 10:07 AM		
Dii. Factor.	1.00			
0		Rpt. Limit	Amount	
Compound		(ppbv)	(ppbv)	
Hydrogen Sulfide		4.0	Not Detected	
Carbonyl Sulfide		4.0	Not Detected	
Methyl Mercaptan		4.0	Not Detected	
Ethyl Mercaptan		4.0	Not Detected	
Dimethyl Sulfide		4.0	Not Detected	
Carbon Disulfide		5.0	Not Detected	
Isopropyl Mercaptan		4.0	Not Detected	
tert-Butyl Mercaptan		4.0	Not Detected	
n-Propyl Mercaptan		4.0	Not Detected.	
Ethyl Methyl Sulfide		4.0	Not Detected.	
Thiophene		4.0	Not Detected	
Isobutyl Mercaptan		4.0	Not Detected:	
Diethyl Sulfide		4.0	Not Detected	
n-Butyl Mercaptan		4.0	Not Detected	
Dimethyl Disulfide		4.0	Not Detected	
3-Methylthiophene		4.0	Not Detected	
Tetrahydrothiophene		4.0	Not Detected	
2-Ethylthiophene		4.0	Not Detected	
2,5-Dimethylthiophene		4.0	Not Detected	
Diethyl Disulfide		4.0	Not Detected	

Container Type: NA - Not Applicable



Client Sample ID: LCS Lab ID#: 1104395-04A

SULFUR GASES BY ASTM D-5504 GC/SCD

File Name:	k042003	Date of Collection: NA
Dil. Factor:	1.00	Date of Analysis: 4/20/11 09:00 AM

Compound	%Recovery
Hydrogen Sulfide	71
Carbonyl Sulfide	88
Methyl Mercaptan	76
Ethyl Mercaptan	84
Dimethyl Sulfide	80
Carbon Disulfide	83
sopropyl Mercaptan	77
ert-Butyl Mercaptan	79
n-Propyl Mercaptan	81
Ethyl Methyl Sulfide	79
Thiophene	81
sobutyl Mercaptan	82
Diethyl Sulfide	88
n-Butyl Mercaptan	81
Dimethyl Disulfide	81
3-Methylthiophene	81
Tetrahydrothiophene	89
2-Ethylthiophene	82
2,5-Dimethylthiophene	83
Diethyl Disulfide	81

Container Type: NA - Not Applicable



Client Sample ID: LCSD Lab ID#: 1104395-04AA

SULFUR GASES BY ASTM D-5504 GC/SCD

 File Name:
 k042005
 Date of Collection: NA

 Dil. Factor:
 1.00
 Date of Analysis: 4/20/11 09:46 AM

Compound	%Recovery
Hydrogen Sulfide	75
Carbonyl Sulfide	91
Methyl Mercaptan	84
Ethyl Mercaptan	88
Dimethyl Sulfide	. 86
Carbon Disulfide	90
Isopropyl Mercaptan	84
tert-Butyl Mercaptan	85
n-Propyl Mercaptan	87
Ethyl Methyl Sulfide	86 .
Thiophene	88
Isobutyl Mercaptan	90
Diethyl Sulfide	93
n-Butyl Mercaptan	84
Dimethyl Disulfide	87
3-Methylthiophene	87
Tetrahydrothiophene	93
2-Ethylthiophene	89
2,5-Dimethylthiophene	87
Diethyl Disulfide	87

Container Type: NA - Not Applicable

FAX
10:56
/2011
04/19



CHAIN-OF-CUSTODY RECORD

Sample Transportation Notice

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Page 1 of 1 Project Manager Charles Scamp Lab Use Only Turn Around Project Info: Time: Pressurized by: Collected by: Printers Sign Matt Wichal P.O. # 1383 Normal Company Derenzo and Associates Date: Emali cscamp@derenzo.com Project # 1101021/1101024 Rush Rush Address 39395 Schoolcraft City Livonia Pressurization Gas: State MI Zio 48150 Project Name Seminole/Trail Ridge LFG Fax 734-464-4368 He Phone 734-464-3880 Νş specify Canister Pressure/Vacuum Date Time of Collection of Collection **Analyses Requested** Field Sample LD. (Location) Lab I.D. Can # Initial Final Receipt Final SE 1 Modified ASTM D-5504 Modified ASTM D-5504 SE 2 TRE 1 1700 Modified ASTM D-5504 DIA DZA TRE 2 Modified ASTM D-5504 Relinquished by: (signature) Notes: Date/Time Received by: (signature) Date/Time 2 samples are provided. Analyze only one. Relinquished by: (signature) Date/Time Received by: (signature) Cate/Time The second sample is privided in case 1 of 2 is damaged. Relinquished by: (signature) Date/Time Received by: (signature) Date/Time Shipper Name Air Bill # Custody Seals Intact? Temp (°C) Condition Work Order # Lab UPC NA Use No None Yes Only