



Cogentrix

Cedar Bay Generating Company, L.P.  
9640 Eastport Road (32218)  
P.O. Box 26324  
Jacksonville, FL 32226  
904-751-4000  
Fax 904-751-7320

August 11, 2009

Mr. Jonathan Holtom, Program Administrator-Title V Section  
Florida Department of Environmental Protection  
Division of Air Resource Management  
Mail Station #5505  
2600 Blair Stone Road  
Tallahassee, Fl. 32399-2400

RECEIVED

AUG 12 2009

BUREAU OF AIR REGULATION

**Re: DEP File No. 0310337-016-AV**  
**Title V Air Operational Permit Renewal**  
**Written Comments Concerning Draft Title V Permit**

Dear Mr. Holtom:

Pursuant to the Department's directions in the Written Notice of Intent To Issue Title V Air Operation Permit Renewal Cedar Bay provides the following comments on the Department's Draft Title V Permit No. 0310337-016-AV. The comments are listed in the order of the permit conditions, and refer to specific conditions as numbered in the draft permit.

Comment #1 – Section I, Subsection A. Facility Description (page 2)

Section III, Subsection A. Emission Units 001,002 and 003 – pages 6 and 7

The current legal name for Cedar Bay's steam host is Smurfit-Stone Container Enterprises, Inc. (d/b/a Smurfit-Stone Container Corporation). Cedar Bay requests that the identification of Stone Container be changed to reflect the current legal identification.

Comment #2 – Section I, Subsection A. (page 2)

Emission Unit # 020, Coal Car Unloading is omitted in the list of the facility emission units. Cedar Bay requests that the Coal Car Unloading Emission Unit (EU No. 020) be added to the list.

Comment #3 – Section I, Subsection A, A.28. - page 10

Condition A.28 provides for the methods/procedures to be used for the monitoring of pollutants. Cedar Bay is a CAIR affected facility for NOx and has submitted an Acid Rain Opt-in application for SO2. This operating scenario requires the facility to follow methods/procedures stipulated in 40 CFR Part 75 as well as those stipulated on 40 CFR Part 60. As such, Cedar Bay requests that language be added to Section I, Subsection A, A.28 referencing 40 CFR 60.49(c)(2) for the use of methods/procedures from 40 CFR Part 75, where applicable.

Comment #4 - Section III, Subsection A, Condition A.18. (page 9)

Condition A.18 includes language that stipulates that the mercury standard, as identified in 40 CFR 60.45Da, applies at all times except during periods of start-up, shut-down or malfunction. The facility has established mercury limits that are identified in Condition A.5 (2.89x10<sup>-5</sup>) lbs/mmBtu, 0.03 lbs/hr, 0.13 tpy) for each boiler. The standard for mercury in 40 CFR 60.45(a) provides for mercury limits on an output basis. However, 40 CFR 60.45(a) identifies the applicability of the output based mercury standard to those affected facilities for which construction, modification, or reconstruction commenced after

January 30, 2004. As a result of the facility having established mercury limits since commercial operation in January 1994 and due to the reference date identified in 40 CFR 60.45 (a) Cedar Bay requests that the reference to the mercury standard in condition A.18. be deleted.

Comment #5 – Section III, Subsection A. A.42 and A.50.

NSPS 40 CFR Part 60.51 Subpart Da provides for semi-annual reporting and the requirement for semi-annual reporting is identified in Conditions A.42 and A.50. Cedar Bay's Prevention of Significant Deterioration (PSD) stipulates the facility submit Excess Emission Reports to the City of Jacksonville's Environmental Department (compliance authority) on a quarterly basis. The submittal of quarterly Excess Emission Reports to the City of Jacksonville and the Department has been the norm since the facility began commercial operation in 1994. Additionally, as a CAIR affected facility, Cedar Bay must submit emission data to EPA/CAMD on a quarterly basis. Cedar Bay requests that Conditions A.42 and A.50. incorporate language that provides an option for a quarterly reporting scenario.

Comment #6 – Section III, Subsection B, page 20.

In order to reflect an accurate description of the configuration of the facility limestone system Cedar Bay requests the following change;

From: Pulverized limestone product is directed by rotary feeder to two ADS storage bins (ADS Storage Bin-1 and ADS Storage Bin-2).

To: Pulverized limestone product is pneumatically conveyed to two ADS storage bins (ADS Storage Bin -1 and ADS Storage Bin-2).

Comment #7 – Table 1-1 Summary of Air Pollutant Standards and Terms

Cedar Bay requests that Table 1-1, Summary of Air Pollutant Standards and Terms be updated for accuracy. Permit No. PSD-FL-137D made changes to the short term SO2 emission limits. Permit No. PSD-FL-137E removed all references to the ash pelletizing equipment that Cedar Bay removed from service. Title V Permit No. 0310337-003-AV incorporated the PSD modifications. Please see the attached Table 1-1 that identify requested changes in current permitted emission limits and delete the emission units related to the pelletizer system.

Please contact me by telephone at 904-696-1547 or by e-mail at [jeffwalker@cogentrix.com](mailto:jeffwalker@cogentrix.com) if there is any other information needed or if you have any questions concerning Cedar Bay's Title V permit renewal application.

Sincerely,



Jeffrey A. Walker  
Environmental Manager

cc: Mr. Tracy Patterson, Cedar Bay  
Mr. Steven Pace, ERMD, City of Jacksonville

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Cedar Bay Generating Company, L. P.

**FINAL Permit No.:** 0310337-007-AV

Cedar Bay Cogeneration Facility

**Facility ID No.:** 0310337

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

E. U. ID No	Brief Description	Pollutant Name	Fuel(s)	Hours/Year	Allowable Emissions			Equivalent Emissions*		Regulatory Citation(s)	See Permit Condition(s)
					Standard(s)	lbs./hour	TPY	lbs./hour	TPY		
-001	Boiler A Circulating Fluidized Bed Boiler (1063 MMBtu/hour-Coal) (380 MMBtu/hour-Oil)	VE	Coal/Petcoke	8760	20%; 27% - 1 six min. period/hr.			N/A	N/A	PSD-FL-137(A)	A.6.
			Fuel Oil	8760	20%; 27% - 1 six min. period/hr.			N/A	N/A	PSD-FL-137(A)	A.6.
		PM	Coal/Petcoke	8760	0.018 lb/MMBtu	19.1	78.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		PM <sub>10</sub>	Coal/Petcoke	8760	0.018 lb/MMBtu	19.1	78.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		CO <sup>1</sup>	Coal/Petcoke	8760	0.175 lb/MMBtu	186.0	758.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		NO <sub>x</sub> <sup>2</sup>	Coal/Petcoke	8760	0.17 lb/MMBtu	180.7	736.1	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		SO <sub>2</sub> <sup>3</sup>	Coal/Petcoke	8760	0.30 lb/MMBtu	318.9	N/A	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		SO <sub>2</sub> <sup>4</sup>	Coal/Petcoke	8760	0.20 lb/MMBtu	N/A	866.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		% Sulfur	Coal	8760	1.2% annually, 1.7% on a shipment basis max. 3.2 lb/MMBtu input to CFB max. sulfur content 0.05 %, by wt.					PSD-FL-137(A)	A.7.
			Coal/Petcoke	8760							
			Fuel Oil	8760							
VOC	Coal/Petcoke	8760	0.015 lb/MMBtu	16.0	65.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
H <sub>2</sub> SO <sub>4</sub> mist	Coal/Petcoke	8760	4.66*10 <sup>-4</sup> lb/MMBtu	0.5	2.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Fl	Coal/Petcoke	8760	7.44*10 <sup>-4</sup> lb/MMBtu	0.79	3.2	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Pb	Coal/Petcoke	8760	6.03*10 <sup>-5</sup> lb/MMBtu	0.06	0.26	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Hg	Coal/Petcoke	8760	2.89*10 <sup>-5</sup> lb/MMBtu	0.03	0.13	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Be	Coal/Petcoke	8760	8.70*10 <sup>-6</sup> lb/MMBtu	0.01	0.04	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
NH <sub>3</sub>	Coal/Petcoke	8760	10 ppmvd @ 100% capacity					PSD-FL-137(A)	A.8.		
	Fuel Oil	8760	30 ppmvd								

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Cedar Bay Generating Company, L. P.  
Cedar Bay Cogeneration Facility

**FINAL Permit No.:** 0310337-007-AV  
**Facility ID No.:** 0310337

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

E. U. ID No.	Brief Description	Pollutant Name	Fuel(s)	Hours/Year	Allowable Emissions			Equivalent Emissions*		Regulatory Citation(s)	See Permit Condition(s)	
					Standard(s)	lbs./hour	TPY	lbs./hour	TPY			
-002	Boiler B Circulating Fluidized Bed Boiler (1063 MMBtu/hour-Coal) (380 MMBtu/hour-Oil)	VE	Coal/Petcoke	8760	20%; 27% - 1 six min. period/hr. 20%; 27% - 1 six min. period/hr.			N/A	N/A	PSD-FL-137(A)	A.6.	
			Fuel Oil	8760				N/A	N/A			
		PM	Coal/Petcoke	8760	0.018 lb/MMBtu	19.1	78.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
			Fuel Oil	8760								
		PM <sub>10</sub>	Coal/Petcoke	8760	0.018 lb/MMBtu	19.1	78.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
			Fuel Oil	8760								
		CO <sup>1</sup>	Coal/Petcoke	8760	0.175 lb/MMBtu	186.0	758.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
			Fuel Oil	8760								
		NO <sub>x</sub> <sup>2</sup>	Coal/Petcoke	8760	0.17 lb/MMBtu	180.7	736.1	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
			Fuel Oil	8760								
		SO <sub>2</sub> <sup>3</sup>	Coal/Petcoke	8760	0.30 lb/MMBtu	318.9	N/A	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
			Fuel Oil	8760								
		SO <sub>2</sub> <sup>4</sup>	Coal/Petcoke	8760	0.20 lb/MMBtu	N/A	866.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
			Fuel Oil	8760								
		% Sulfur	Coal	8760	1.2% annually, 1.7% on a shipment basis max. 3.2 lb/MMBtu input to CFB max. sulfur content 0.05 %, by wt.						PSD-FL-137(A)	A.7.
			Coal/Petcoke	8760								
			Fuel Oil	8760								
		VOC	Coal/Petcoke	8760	0.015 lb/MMBtu	16.0	65.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.	
Fuel Oil	8760											
H <sub>2</sub> SO <sub>4</sub> mist	Coal/Petcoke	8760	4.66*10 <sup>-4</sup> lb/MMBtu	0.5	2.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.			
	Fuel Oil	8760										
Fl	Coal/Petcoke	8760	7.44*10 <sup>-4</sup> lb/MMBtu	0.79	3.2	N/A	N/A	PSD-FL-137(A), BACT	A.5.			
	Fuel Oil	8760										
Pb	Coal/Petcoke	8760	6.03*10 <sup>-5</sup> lb/MMBtu	0.06	0.26	N/A	N/A	PSD-FL-137(A), BACT	A.5.			
	Fuel Oil	8760										
Hg	Coal/Petcoke	8760	2.89*10 <sup>-5</sup> lb/MMBtu	0.03	0.13	N/A	N/A	PSD-FL-137(A), BACT	A.5.			
	Fuel Oil	8760										
Be	Coal/Petcoke	8760	8.70*10 <sup>-6</sup> lb/MMBtu	0.01	0.04	N/A	N/A	PSD-FL-137(A), BACT	A.5.			
	Fuel Oil	8760										
NH <sub>3</sub>	Coal/Petcoke	8760	10 ppmvd @ 100% capacity					PSD-FL-137(A)	A.8.			
	Fuel Oil	8760	30 ppmvd									

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Cedar Bay Generating Company, L. P.  
Cedar Bay Cogeneration Facility

**FINAL Permit No.:** 0310337-007-AV

**Facility ID No.:** 0310337

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

E. U. ID No	Brief Description	Pollutant Name	Fuel(s)	Hours/Year	Allowable Emissions			Equivalent Emissions*		Regulatory Citation(s)	See Permit Condition(s)
					Standard(s)	lbs./hour	TPY	lbs./hour	TPY		
-003	Boiler C Circulating Fluidized Bed Boiler (1063 MMBtu/hour-Coal) (380 MMBtu/hour-Oil)	VE	Coal/Petcoke	8760	20%; 27% - 1 six min. period/hr.			N/A	N/A	PSD-FL-137(A)	A.6.
			Fuel Oil	8760	20%; 27% - 1 six min. period/hr.			N/A	N/A	PSD-FL-137(A)	A.6.
		PM	Coal/Petcoke	8760	0.018 lb/MMBtu	19.1	78.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		PM <sub>10</sub>	Coal/Petcoke	8760	0.018 lb/MMBtu	19.1	78.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		CO <sup>1</sup>	Coal/Petcoke	8760	0.175 lb/MMBtu	186.0	758.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		NO <sub>x</sub> <sup>2</sup>	Coal/Petcoke	8760	0.17 lb/MMBtu	180.7	736.1	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		SO <sub>2</sub> <sup>3</sup>	Coal/Petcoke	8760	0.30 lb/MMBtu	318.9	N/A	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		SO <sub>2</sub> <sup>4</sup>	Coal/Petcoke	8760	0.20 lb/MMBtu	N/A	866.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		% Sulfur	Coal	8760	1.2% annually, 1.7% on-a-shipment basis max. 3.2 lb/MMBtu input to CFB max. sulfur content 0.05 %, by wt.					PSD-FL-137(A)	A.7.
			Coal/Petcoke	8760							
			Fuel Oil	8760							
		VOC	Coal/Petcoke	8760	0.015 lb/MMBtu	16.0	65.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
			Fuel Oil	8760							
		H <sub>2</sub> SO <sub>4</sub> mist	Coal/Petcoke	8760	4.66*10 <sup>-4</sup> lb/MMBtu	0.5	2.0	N/A	N/A	PSD-FL-137(A), BACT	A.5.
Fuel Oil	8760										
Fl	Coal/Petcoke	8760	7.44*10 <sup>-4</sup> lb/MMBtu	0.79	3.2	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Pb	Coal/Petcoke	8760	6.03*10 <sup>-5</sup> lb/MMBtu	0.06	0.26	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Hg	Coal/Petcoke	8760	2.89*10 <sup>-5</sup> lb/MMBtu	0.03	0.13	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
Be	Coal/Petcoke	8760	8.70*10 <sup>-6</sup> lb/MMBtu	0.01	0.04	N/A	N/A	PSD-FL-137(A), BACT	A.5.		
	Fuel Oil	8760									
NH <sub>3</sub>	Coal/Petcoke	8760	10 ppmvd @ 100% capacity					PSD-FL-137(A)	A.8.		
	Fuel Oil	8760	30 ppmvd								

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Cedar Bay Generating Company, L. P.  
Cedar Bay Cogeneration Facility

**FINAL Permit No.:** 0310337-007-AV

**Facility ID No.:** 0310337

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

E. U. ID No.	Brief Description	Pollutant Name	Fuel(s)	Hours/Year	Allowable Emissions			Equivalent Emissions*		Regulatory Citation(s)	See Permit Condition(s)
					Standard(s)	lbs./hour	TPY	lbs./hour	TPY		
-004	ADS Train -1	VE	Fuel Oil	8030	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8030	0.003 gr/dscf			1.1	2.2	PSD-FL-137(A,B & C)	B.5.
		% Sulfur		8030	max. sulfur content 0.05 %, by wt.					PSD-FL-137(A)	B.7.
-005	ADS Train - 2	VE	Fuel Oil	8030	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8030	0.003 gr/dscf			1.1	2.2	PSD-FL-137(A,B & C)	B.5.
		% Sulfur		8030	max. sulfur content 0.05 %, by wt.					PSD-FL-137(A)	B.7.
-006	Coal Crusher Building	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	C.5.
		PM		8760	0.003 gr/dscf			0.11	0.47	PSD-FL-137(A,B & C)	C.4.
-007	Coal Silo Conveyor	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	C.5.
		PM		8760	0.003 gr/dscf			0.57	2.51	PSD-FL-137(A,B & C)	C.4.
-009	ADS Storage Bin	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.16	0.71	PSD-FL-137(A,B & C)	B.5.
-025	ADS Storage Bin	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.17	0.75	PSD-FL-137(A,B & C)	B.5.
-010	Bed Ash Hopper	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.016	0.071	PSD-FL-137(A,B & C)	B.5.
-011	Bed Ash Separator/Collector	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.1	0.46	PSD-FL-137(A,B & C)	B.5.
-012	Fly Ash Separator/Collector 1	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.12	0.53	PSD-FL-137(A,B & C)	B.5.
-013	Pelletizer Bed Ash Receiver Bin	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.095	0.42	PSD-FL-137(A,B & C)	B.5.
-014	Pelletizer Fly Ash Receiver Bin	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.11	0.47	PSD-FL-137(A,B & C)	B.5.
-015	Pellet Vibratory Screen Screen Hopper/Feed Hopper	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.34	1.5	PSD-FL-137(A,B & C)	B.5.
-016	Pelletizing Ash Recycle Tank	VE		8760	shall not exceed 5%					PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.03	0.12	PSD-FL-137(A,B & C)	B.5.

**Table 1-1, Summary of Air Pollutant Standards and Terms**

Cedar Bay Generating Company, L. P.  
Cedar Bay Cogeneration Facility

**FINAL Permit No.:** 0310337-007-AV

**Facility ID No.:** 0310337

This table summarizes information for convenience purposes only. This table does not supersede any of the terms or conditions of the permit.

E. U. ID No.	Brief Description	Pollutant Name	Fuel(s)	Hours/Year	Allowable Emissions		Equivalent Emissions*		Regulatory Citation(s)	See Permit Condition(s)	
					Standard(s)	lbs./hour	TPY	lbs./hour			TPY
-017	Pelletizing-Recycle Hopper	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.0054	0.024	PSD-FL-137(A,B & C)	B.5.
-018	Cured Pellet Silos-Discharge Belt	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.048	0.21	PSD-FL-137(A,B & C)	B.5.
-019	Pellet-Recycle Conveyor	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.04	0.18	PSD-FL-137(A,B & C)	B.5.
-020	Coal Car Unloading	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	C.5.
		PM		8760	0.003 gr/dscf					PSD-FL-137(A,B & C)	C.4.
-021	Ash Pellet Hydrator	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.01 gr/dscf			1.3	5.5	PSD-FL-137(A,B & C)	B.5.
-022	Ash Pellet Curing Silo	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.01 gr/dscf			0.5	2.2	PSD-FL-137(A,B & C)	B.5.
-023	Ash Pelletizing Pan	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.01 gr/dscf			1.2	5.1	PSD-FL-137(A,B & C)	B.5.
-026	Fly Ash Separator/Collector 2	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.12	0.54	PSD-FL-137(A,B & C)	B.5.
-029	Pelletizing Rail Loadout	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.12	0.51	PSD-FL-137(A,B & C)	B.5.
-030	Dry Ash Rail Car/Truck Loadout	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.14	0.61	PSD-FL-137(A,B & C)	B.5.
-031	Pulverized Limestone Feeders (6)	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.01	0.04	PSD-FL-137(A,B & C)	B.5.
-032	Bed Ash Silo Vent	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.045	0.2	PSD-FL-137(A,B & C)	B.5.
-033	Fly Ash Silo Vent	VE		8760	shall not exceed 5%			N/A	N/A	PSD-FL-137(A,B & C)	B.6.
		PM		8760	0.003 gr/dscf			0.084	0.37	PSD-FL-137(A,B & C)	B.5.

**Notes:**

\* The "Equivalent Emissions" listed are for informational purposes.

1. Eight-hour rolling average, except for initial and annual compliance tests and the CEM certification, when the 1-hour average applies.
2. Thirty-day rolling average
3. Three-hour rolling average
4. Twelve-month rolling average