



Wheelabrator North Broward Inc.

A Waste Management Company

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RECEIVED

JUL 21 2005

BUREAU OF AIR REGULATION

July 15, 2005

#7099340000063608243

Mr. Laxmana Tallam, P.E.
Air Permitting/Compliance/Enforcement Supervisor
Florida Department of Environmental Protection
Southeast District
400 North Congress Ave., Suite 200
West Palm Beach, FL 33401

Re: Wheelabrator North Broward
F.A.C. 62-296.416 Quarterly Mercury Stack Testing
Second Quarter of 2005, Report Submittal

Dear Mr. Tallam:

As required by F.A.C. 62-296.416, please find enclosed the 2005 second quarter report on mercury stack testing which was conducted on Unit #2.

I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this submittal. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements and information in this document are true, accurate and complete.

If there are any questions, please contact this office at (954) 971-8701.

Sincerely,

Christopher M. Carey
Regional Vice President

cc: USEPA, Region IV, Pesticides and Toxics Management Division, Air & EPCRA Enforcement
Branch, Air Enforcement Section #7099340000063608212
FDEP, Tallahassee, Bureau of Air Regulation, New Source Review Section,
#7099340000063608182
Broward County Department of Planning and Environmental Protection, Air Quality Division
#7099340000063608151

Chuck Faller (with)
Matt Killeen (without)
Tim Porter (without)
Sandy Gutner – MPI - (with)
Jeff Turpin – BCOIWM (without)
File: 3.7.2 (without)
5.1.3.2 (without)

s:admin/receptionist071805



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2600 NW 48th Street
Pompano Beach, FL 33073

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BUREAU OF AIR REGULATION

REPORT ON MERCURY TESTING

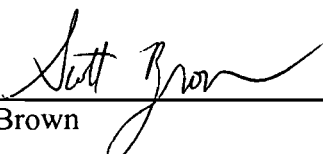
Performed for:
**WHEELABRATOR NORTH BROWARD
UNIT 2 FF OUTLET
POMPANO BEACH, FLORIDA**

Client Reference No: 14500124
CleanAir Project No: 9708-3
Revision 0: July 14, 2005

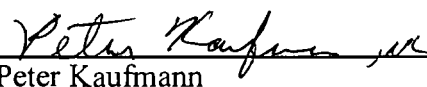
To the best of our knowledge, the data presented in this report are accurate, complete, error free, legible and representative of the actual emissions during the test program.

Submitted by,

Reviewed by,



Scott Brown



Peter Kaufmann

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PROJECT OVERVIEW

1-1

Wheelabrator North Broward, Inc. operates a Refuse to Energy Facility located in Pompano Beach, Florida. The facility's emission levels are regulated by the Florida Department of Environmental Protection. Wheelabrator North Broward, Inc. contracted Clean Air Engineering (CleanAir) to perform a compliance test program at their municipal waste combustor (MWC) facility in Pompano Beach, Florida. Testing was conducted in accordance with 40 CFR 60 Subpart Cb and applicable sections of PSD-FL-112(B) and PA86-22. The sampling was conducted at the Unit 2 Fabric Filter (FF) Outlet on June 16, 2005.

The testing included the determination of the following constituents:

- moisture (H₂O);
- oxygen (O₂);
- carbon dioxide (CO₂);
- total flow (dscfm);
- mercury (Hg).

Coordinating and observing the field portion of the program were:

C. Faller - Wheelabrator North Broward, Inc.
K. O'Halloren - CleanAir

The schedule of activities is shown in Table 1-1. A summary of the results is presented in Table 1-2 on page 1-2.

**Table 1-1:
Schedule of Activities**

<u>Date (2004)</u>	<u>Start Time</u>	<u>Stop Time</u>	<u>Unit</u>	<u>Location</u>	<u>Pollutant</u>	<u>Method</u>	<u>Run No.</u>
June 16, 2005	09:00	11:15	2	FF Outlet	Mercury	EPA 29	1
	11:17	13:32	2	FF Outlet	Mercury	EPA 29	2
	13:35	15:50	2	FF Outlet	Mercury	EPA 29	3

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

PROJECT OVERVIEW

1-2

**Table 1-2:
Summary of Test Results**

Source Constituent (Units)	Sampling Method	Average Emission	Permit Limit¹
<u>Unit 2 FF Outlet</u>			
Mercruy ($\mu\text{g}/\text{dscm}$ @ 7% O ₂)	EPA M29	30	70

¹ Limits obtained from 40 Code of Federal Register part 60 Subpart Cb - Emission Guidelines and Compliance Times for Large Municipal Waste Combustors That Are Constructed on or Before September 20, 1994 published in Federal Register as 62 FR 45123 on December 19, 1995 as modified on August 25, 1997, 40 CFR 60.33b (a) (3), Rule 62-296.416 (3) (b) and and PSD-FL-112.

The test conditions and results of analysis are presented in Table 2-1 on page 2-1 and the Quality Control and Quality Assurance Results are shown in Table 2-2 on page 2-2.

RESULTS

2-1

**Table 2-1:
Unit 2 FF Outlet - Mercury**

Run No.		1	2	3	Average
Date (2005)		Jun 16	Jun 16	Jun 16	
Start Time (approx.)		09:00	11:17	13:35	
Stop Time (approx.)		11:15	13:32	15:50	
Process Conditions					
R _P	Steam Production Rate Klbs/hour	184	184	184	184
P ₁	SDA Inlet Temperature (°F)	310	310	310	310
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.2	9.0	8.6	8.9
CO ₂	Carbon dioxide (dry volume %)	10.2	10.3	10.6	10.4
T _s	Sample temperature (°F)	301	299	300	300
B _w	Actual water vapor in gas (% by volume)	22.8	23.1	23.8	23.2
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	183,689	177,103	174,653	178,481
Q _{std}	Volumetric flow rate, dry standard (dscfm)	95,850	92,358	90,162	92,790
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	82.66	78.11	78.54	
%I	Isokinetic sampling (%)	102.7	100.7	103.7	
Laboratory Data					
m _{n-1b}	Fraction 1B Prorated (µg)	<0.100	<0.100	<0.100	
m _{n-2b}	Fraction 2B Prorated (µg)	42.8	85.8	44.9	
m _{n-3a}	Fraction 3A Prorated (µg)	<0.200	0.203	<0.200	
m _{n-3b}	Fraction 3B Prorated (µg)	<0.700	<0.700	<0.700	
m _{n-3c}	Fraction 3C Prorated (µg)	0.692	0.637	<0.400	
m _n	Total matter corrected for allowable blanks (µg)	43.5	86.6	44.9	
Mercury Results - Total					
C _{sd}	Concentration (lb/dscf)	1.2E-09	2.4E-09	1.3E-09	1.6E-09
C _{sd7}	Concentration @ 7% O ₂ (lb/dscf)	1.4E-09	2.9E-09	1.4E-09	1.9E-09
C _{sd}	Concentration (µg/dscm)	19	39	20	26
C _{sd7}	Concentration @ 7% O ₂ (µg/dscm)	22	46	23	30
E _{lb/hr}	Rate (lb/hr)	0.0067	0.014	0.0068	0.0090
E _{Fd}	Rate - Fd-based (lb/MMBtu)	2.0E-05	4.1E-05	2.1E-05	2.7E-05

RESULTS

2-2

**Table 2-2:
Quality Assurance and Quality Control**

Run Number	RPD Results				
	FH Front Half	BH H2O2/HNO4	A Empty Impinger	B KMnO4	C HCl
U2 FF Outlet R1	NA	0.8%	NA	NA	0.5%
U2 FF Outlet R2	NA	0.3%	2.1%	NA	1.2%
U2 FF Outlet R3	NA	1.2%	NA	NA	NA
U2 FF Outlet FB	NA	NA	NA	NA	NA
Reagent Blank (16th)	NA	NA	NA	NA	NA
Reagent Blank (17th)				NA	
	Sample Spike and Recovery				
U2 FF Outlet R3	117%	89%	77%	99%	95%
	117%	91%	77%	101%	96%
	Blanks				
Reagent Blank (16th)	< 0.1	< 0.3	< 0.2	< 0.4	< 0.4
	< 0.1	< 0.3	< 0.2	< 0.4	< 0.4
Reagent Blank (17th)				< 0.4	
				< 0.4	

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

DESCRIPTION OF INSTALLATION

3-1

The North Broward Resource Recovery Facility operates three 750 tons per day municipal refuse fired, water wall boiler trains. The trains were manufactured by Babcock and Wilcox to produce electricity for sale to a local utility company. Each boiler is equipped a spray dryer absorber (SDA) for acid gas removal, followed by a fabric filter (FF) baghouse for the control of particulate emissions. Wheelabrator Air Pollution Control, Inc supplies the control equipment. Each fabric filter baghouse is followed by an induced draft fan, which directs the flue gas to a dedicated flue in a common stack.

Figure 3-1 shows a general schematic for the facility. The testing occurred at the Unit 2 FF Outlet as shown in Figure 3-1.

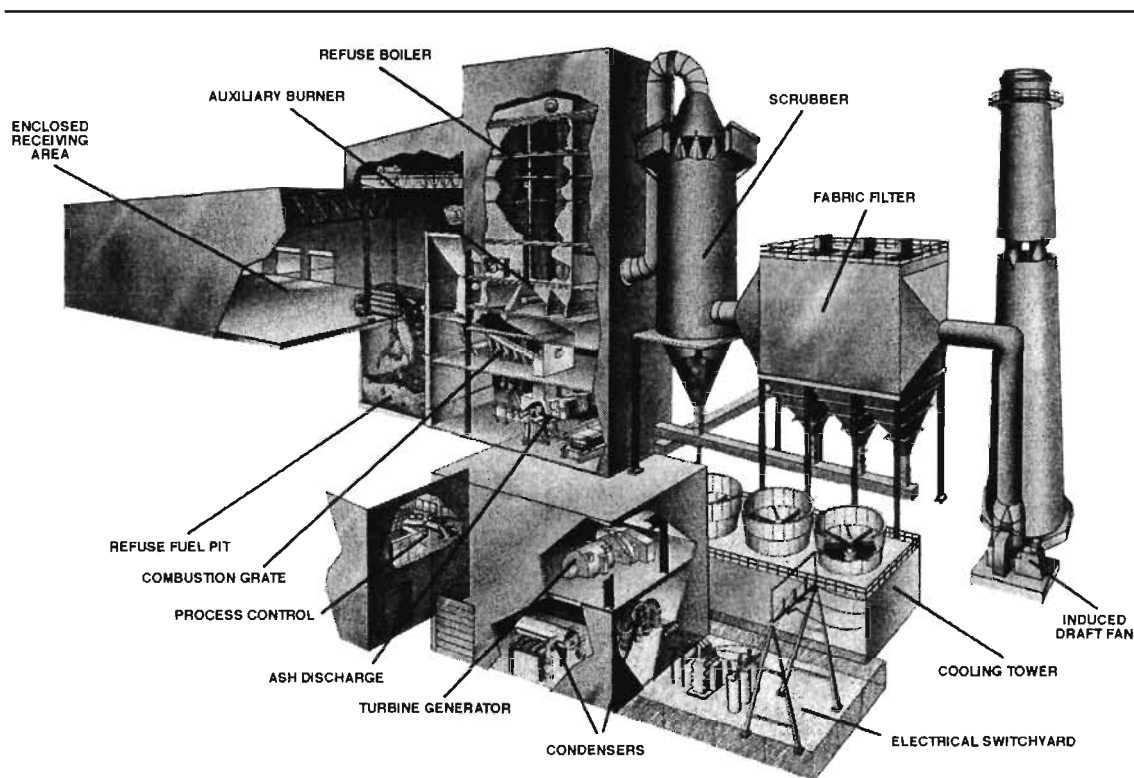


Figure 3-1: General Process Schematic

DESCRIPTION OF INSTALLATION

3-2

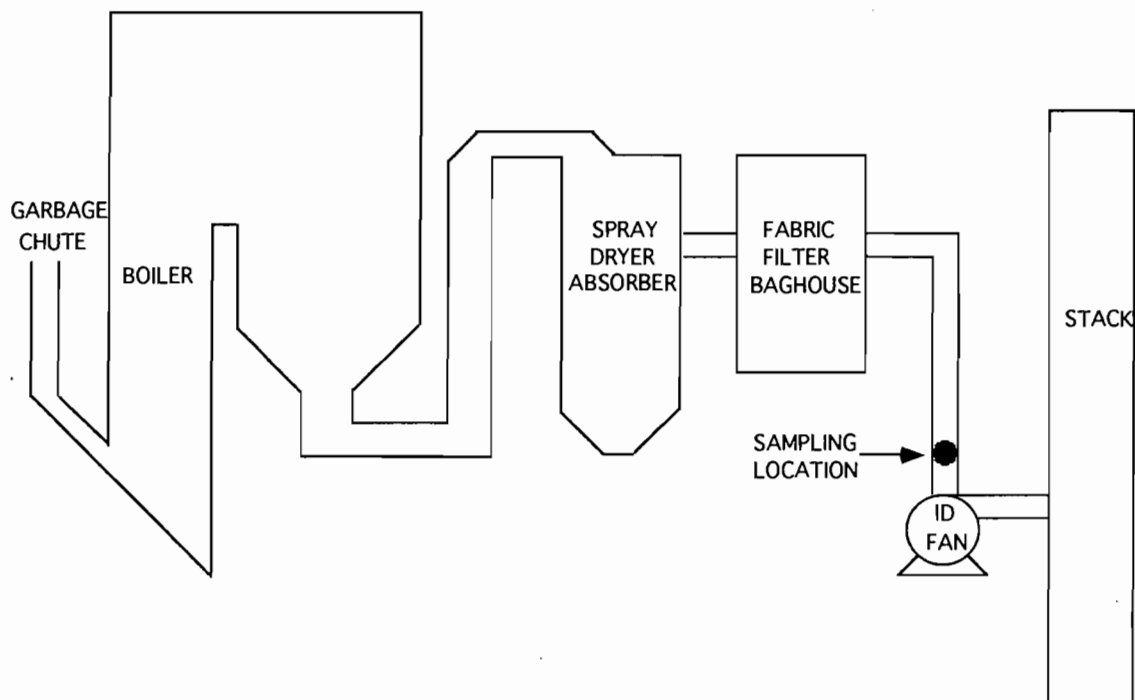


Figure 3-2: Process Schematic

METHODOLOGY

4-1

The sampling followed procedures as detailed in U.S. Environmental Protection Agency (EPA) Methods 1, 2, 3, 3B, 4 and 29. The following table summarizes the methods and their respective sources.

**Table 4-1:
Summary of Sampling Procedures**

Title 40 CFR Part 60 Appendix A

Method 1	"Sample and Velocity Traverses for Stationary Sources"
Method 2	"Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"
Method 3	"Gas Analysis for the Determination of Dry Molecular Weight"
Method 3B	"Gas Analysis for the Determination of Emission Rate Correction Factor or Excess Air"
Method 4	"Determination of Moisture Content in Stack Gases"
Method 29	"Determination of Metals Emissions from Stationary Sources"

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR) and on the World Wide Web at <http://www.cleanair.com>.

These sampling, recovery and analytical procedures are summarized on pages 4-1 through 4-7.

The sampling nozzles were calibrated on site. All other equipment was calibrated at the Clean Air Engineering laboratory prior to shipment to the job site. A post-test calibration was performed on the meter boxes at the conclusion of testing to verify that calibration was maintained throughout the test program. Calibration sheets can be found in Appendix Section C.

SAMPLING POINT DETERMINATION - EPA METHOD 1

Sampling point locations were determined according to EPA Method 1.

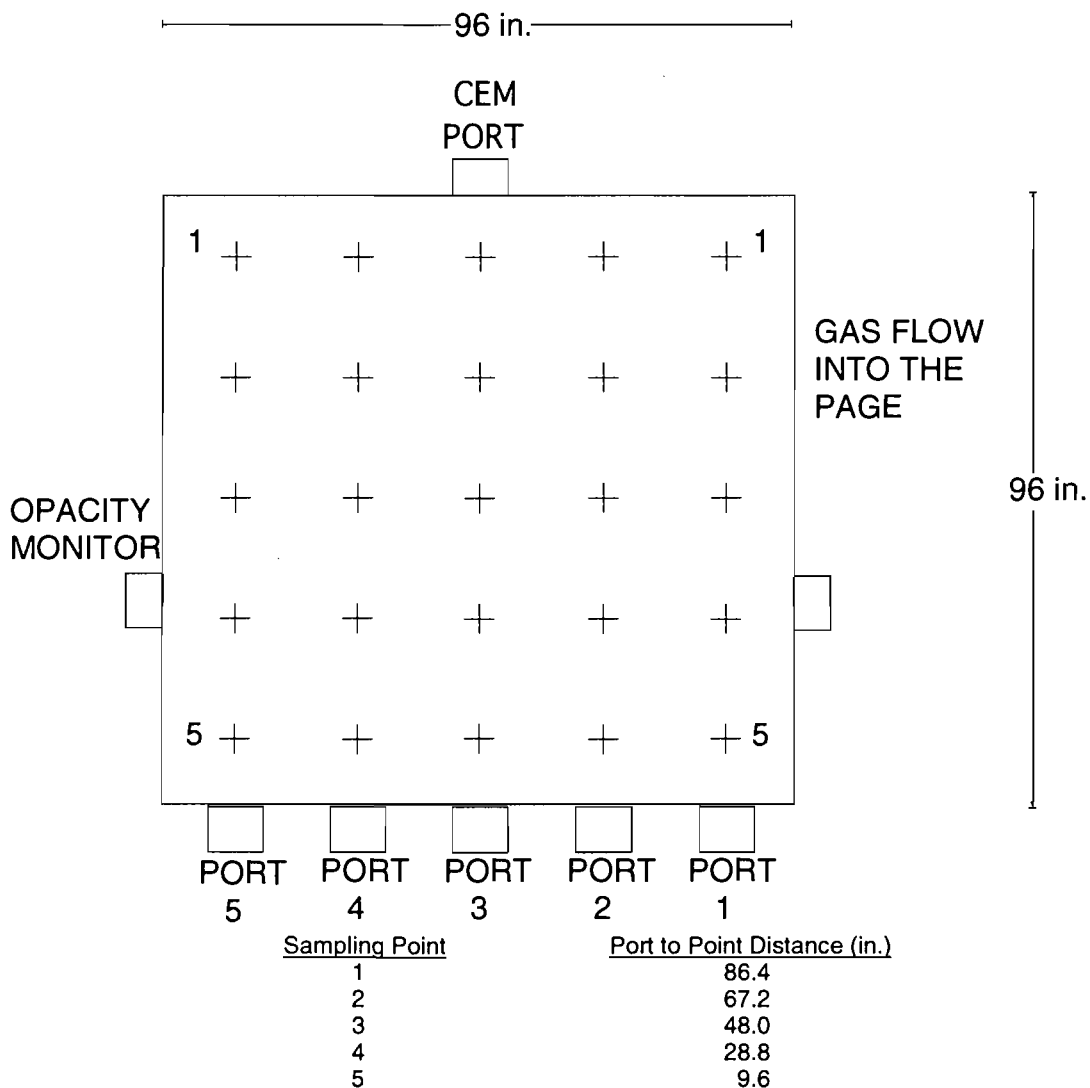
Table 4-2 outlines the sampling point configurations. Figure 4-1 illustrates the sampling points and orientation of sampling ports for the source tested in the program.

**Table 4-2:
Sampling Points**

Location	Run	Points	Minutes	Total
Constituent	Method	No. Ports	per Point	Minutes Figure
<u>Unit 2 FF Outlet</u>				
Mercury	29	1-3 5	5	125 4-1

METHODOLOGY

SAMPLING POINT DETERMINATION (CONTINUED)



Diameters upstream from disturbance: 2 diameters Limit: 2
Diameters downstream from disturbance: 0.5 diameters Limit: 0.5

Figure 4-1: Unit 2 FF Outlet - Sampling Point Determination (EPA Method 1)

METHODOLOGY

4-3

VELOCITY AND VOLUMETRIC FLOW RATE - EPA METHOD 2

EPA Method 2 was used, in conjunction with the wet method testing, to determine the gas velocity and flow rate at the FF Outlet test location.

Each set of velocity determinations included the measurement of gas velocity pressure and gas temperature at each of the EPA Method 1 traverse points. The velocity pressures were measured with a Type S pitot tube. Gas temperature measurements were made using a Type K thermocouple and digital pyrometer. Figure 4-2 includes the components of the EPA Method 2 sampling apparatus.

GAS COMPOSITION AND MOLECULAR WEIGHT - EPA METHOD 3B

In order to determine the oxygen (O₂) concentration, carbon dioxide (CO₂) concentration and gas molecular weight, a time-integrated sample of the gas was obtained for each sampling train and analyzed in accordance with EPA Method 3B. The gas sample was collected into a vinyl sample bag from isokinetic test methods. The contents of the bag was analyzed for O₂ and CO₂ concentrations using an Orsat gas analyzer.

MOISTURE CONTENT - EPA METHOD 4

The flue gas moisture content at each of the test locations was determined in accordance with EPA Method 4, in conjunction with the mercury testing. Figure 4-2 includes the components of the EPA Method 4 sampling apparatus. The gas moisture was determined by quantitatively condensing the moisture in chilled impingers. The amount of moisture condensed was determined gravimetrically. A dry gas meter was used to measure the volume of gas sampled. The amount of water condensed and the volume of gas sampled were used to calculate the gas moisture content in accordance with EPA Method 4.

METHODOLOGY

4-4

MERCURY EMISSIONS - EPA METHOD 29

EPA Method 29 was used to measure mercury emissions at the Unit 2 FF Outlet. This method defines metal emissions as particulate and gaseous material isokinetically withdrawn through a temperature controlled probe and collected on a high-efficiency filter and in acidified absorbing solutions.

Figure 4-2 illustrates the EPA Method 29 sampling train which was used. The sampling apparatus contained a glass-lined temperature-controlled probe equipped with a pitot tube (for measuring stack flow rate) and a sharp-edged glass button-hook nozzle. The exit of the probe was connected to a high efficiency quartz fiber filter (Pallflex 2500QAT-UP) supported in a glass filter holder inside an oven. The exit of the filter holder connected directly to a series of seven full size impingers.

The first impinger of the sampling train was left empty to accommodate collection of the flue gas moisture. The second and third impingers of the sampling apparatus each contained 100 milliliters of 5% nitric acid/10% hydrogen peroxide solution. The fourth impinger was left empty. The fifth and sixth impingers each contained 100 milliliters of 4% potassium permanganate/10% sulfuric acid solution. The seventh impinger contained 200 to 300 grams of silica gel. All of the impingers were maintained at a temperature below 68°F for the duration of each test.

Procedures for selecting sampling locations and for the operation of the apparatus were derived from EPA Method 29 and associated EPA Methods 1 through 5. The entire sampling apparatus was leak-checked before and after each test run. Sampling was performed at an average isokinetic rate greater than 90% and less than 110%.

At the conclusion of each test run, the probe and nozzle was rinsed and brushed with 0.1 Normal nitric acid to remove any particulate matter. These rinses were collected into polyethylene sample containers. The quartz fiber filter was recovered and placed into a polyethylene sample container. The volume of liquid collected in each of the impingers was quantified.

The liquid from the first three impingers was transferred to a leak-free polyethylene storage container. The back-half of the filter housing, the first three impingers and all connecting glassware were rinsed with 0.1 Normal nitric acid which was added to the storage container.

METHODOLOGY

4-5

MERCURY EMISSIONS (CONTINUED)

Any liquid collected in the fourth impinger was transferred to a separate polyethylene container, and the impinger was rinsed into the same container with 0.1 Normal nitric acid. The contents of impingers 5 and 6 were collected into an amber glass container. Both impingers 5 and 6 and the connecting glassware were then rinsed with acidified potassium permanganate followed by distilled water. These rinses were collected in the glass container. Any residual potassium permanganate retained by the impingers was removed using a rinse of 8 Normal hydrochloric acid, which was collected into a separate glass container. 200 milliliters of distilled water was used to rinse impingers 5 and 6 and added to the same container to also dilute the acid.

All containers were sealed, labeled and liquid levels marked prior to transport to the laboratory. The silica gel weight and the volume of condensate collected in the impingers were used to determine moisture content of the stack gas.

The nitric acid probe rinses, and samples recovered from impingers 1 through 3 were reduced to near dryness and digested with hydrofluoric acid and concentrated nitric acid. The filter was digested with hydrofluoric and nitric acids. The samples obtained from Impingers 4, 5 and 6 were digested separately with acidified potassium permanganate and subsequently analyzed only for mercury. The digested samples were analyzed by cold vapor atomic absorption spectroscopy (CVAAS per Method 7470 in EPA publication SW 846) for mercury by Element One, Inc of Wilmington, North Carolina.

METHODOLOGY

MERCURY EMISSIONS (CONTINUED)

4-6

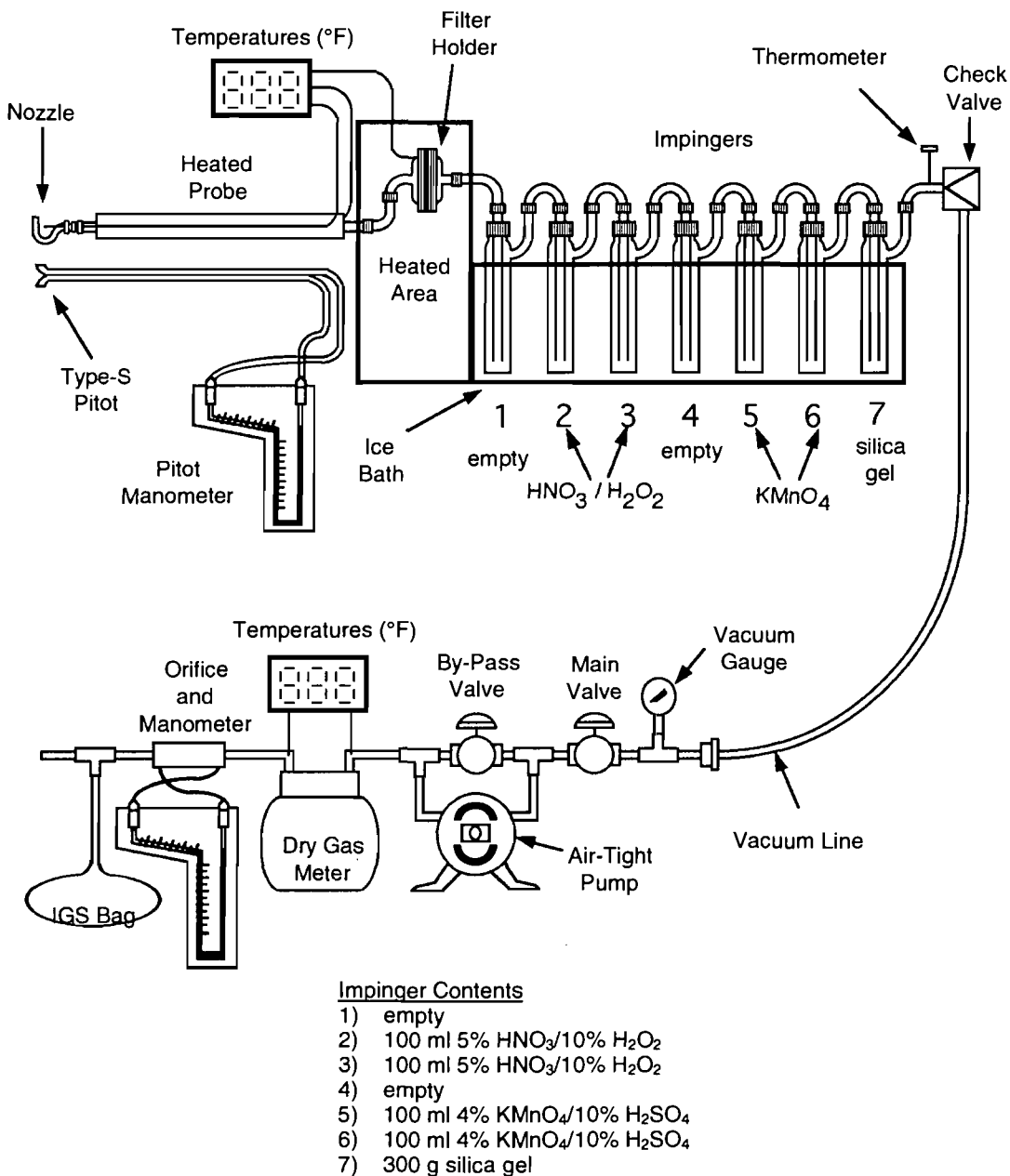


Figure 4-2: Metals Sampling Apparatus (EPA Method 29)

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

METHODOLOGY

4-7

QUALITY ASSURANCE AND QUALITY CONTROL

All testing followed the EPA quality assurance and quality control guidelines as outlined in the respective methods. Field blanks and matrix spikes for the mercury testing were done as shown in the following Table 4-3. The results of the analysis are shown in Table 2-2.

**Table 4-3:
Method Field Blanks and Matrix Spikes**

<u>Method</u>	<u>Reagent Blank Sets</u>	<u>Field Blank</u>	<u>Duplicate Analysis</u>	<u>Matrix Spikes</u>
EPA M29	1	1	On all analysis	1 predigested filter blank and 1 postdigested sample

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

APPENDIX

SAMPLE CALCULATIONS	A
PARAMETERS	B
CALIBRATION DATA	C
FIELD DATA	D
FIELD DATA PRINTOUTS	E
LABORATORY DATA	F
OPERATING DATA.....	G

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

SAMPLE CALCULATIONS

A

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**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

071105 155225

1. Volume of water collected (wscf)

$$V_{wstd} = (0.04707)(V_{lc})$$

Where:

V_{lc}	= total volume of liquid collected in impingers and silica gel (ml)	=	520.0	ml
0.04707	= ideal gas conversion factor (ft ³ water vapor/ml or gm)	=	0.04707	ft ³ /ml
V_{wstd}	= volume of water vapor collected at standard conditions (ft ³)	=	24.48	ft ³

2. Volume of gas metered, standard conditions (dscf)

$$V_{msd} = \frac{(17.64)(V_m) \left(P_{bar} + \frac{\Delta H}{13.6} \right) (Y_d)}{(460 + T_m)}$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	29.85	in. Hg
T_m	= average dry gas meter temperature (°F)	=	88.30	°F
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	86.54	dcf
Y_d	= gas meter correction factor (dimensionless)	=	0.9910	
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.48	in. H ₂ O
17.64	= standard temperature to pressure ratio (°R/in. Hg)	=	17.64	°R/in. Hg
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
V_{msd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	82.656	dscf

3. Sample gas pressure (in. Hg)

$$P_s = P_{bar} + \left(\frac{P_g}{13.6} \right)$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	29.85	in. Hg
P_g	= sample gas static pressure (in. H ₂ O)	=	-9.10	in. H ₂ O
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg

4. Actual water vapor pressure at sample gas temperature less than 212°F (in. Hg)

$$P_v = \frac{e^{\left(\frac{18.3036 - \frac{3816.44}{\frac{5}{9}(T_s - 32) + 273.15 - 46.13}}{25.4} \right)}}{25.4}$$

Where:

T_s	= average sample gas temperature (°F)	=	301.40	°F
18.3036	= Antoine coefficient	=	18.3036	°K
3816.44	= Antoine coefficient	=	3816.44	°K
273.15	= temperature conversion factor	=	273.15	°K
46.13	= Antoine coefficient	=	46.13	°K
25.4	= conversion factor	=	25.4	mm Hg/in. Hg
5/9	= Fahrenheit to Celsius conversion factor	=	5/9	°C/°F
32	= temperature conversion (°F)	=	32	°F
P_v	= vapor pressure, actual (in. Hg)	=	29.18	in. Hg

5. Water vapor pressure at gas temperature greater than 212°F (in. Hg)

$$P_v = P_s$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	29.18	in. Hg

6. Moisture measured in sample (% by volume)

$$B_{wo} = \frac{V_{wstd}}{(V_{mstd} + V_{wstd})}$$

Where:

V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	82.656	dscf
V_{wstd}	= volume of water collected at standard conditions (scf)	=	24.48	scf
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2285	
		=	22.85	%

7. Saturated moisture content (% by volume)

$$B_{ws} = \frac{P_v}{P_s}$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	29.18	in. Hg
B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
		=	100.00	%

8. Actual water vapor in gas (% by volume)

$$B_w = \text{MINIMUM} [B_{wo}, B_{ws}]$$

Where:

B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2285	
B_w	= actual water vapor in gas	=	0.2285	
		=	22.85	%

9. Nitrogen (plus carbon monoxide) in gas stream (% by volume, dry)

$$N_2 + CO = 100 - CO_2 - O_2$$

Where:

CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.2	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.2	%
100	= conversion factor (%)	=	100	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	80.60	%

10. Molecular weight of dry gas stream (lb/lb-mole)

$$M_d = (M_{CO_2}) \frac{(CO_2)}{(100)} + (M_{O_2}) \frac{(O_2)}{(100)} + (M_{N_2+CO}) \frac{(N_2 + CO)}{(100)}$$

Where:

M_{CO_2}	= molecular weight of carbon dioxide (lb/lb-mole)	=	44.00	lb/lb-mole
M_{O_2}	= molecular weight of oxygen (lb/lb-mole)	=	32.00	lb/lb-mole
M_{N_2+CO}	= molecular weight of nitrogen and carbon monoxide (lb/lb-mole)	=	28.00	lb/lb-mole
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.2	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.2	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	80.6	%
100	= conversion factor (%)	=	100	%
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.00	%

11. Molecular weight of sample gas (lb/lb-mole)

$$M_s = (M_d)(1 - B_w) + (M_{H_2O})(B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2285	
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.00	lb/lb-mole
M_{H_2O}	= molecular weight of water (lb/lb-mole)	=	18.00	lb/lb-mole
M_s	= molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.26	lb/lb-mole

12. Velocity of sample gas (ft/sec)

$$V_s = (K_p)(C_p)(\sqrt{\Delta P}) \left(\sqrt{\frac{(T_s + 460)}{(M_s)(P_s)}} \right)$$

Where:

K_p	= velocity pressure constant	=	85.49	
C_p	= pitot tube coefficient	=	0.84	
M_s	= wet molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.26	lb/lb-mole
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
T_s	= average sample gas temperature (°F)	=	301.40	°F
$\sqrt{\Delta P}$	= average square roots of velocity heads of sample gas (in. H ₂ O)	=	0.710	√in. H ₂ O
460	= °F to °R conversion constant	=	460	
V_s	= sample gas velocity (ft/sec)	=	49.89	ft/sec

13. Volumetric flow rate of sample gas at actual gas conditions (acfm)

$$Q_a = (60)(A_s)(V_s)$$

Where:

A_s	= cross sectional area of sampling location (ft ²)	=	61.36	ft ²
V_s	= sample gas velocity (ft/sec)	=	49.89	ft/sec
60	conversion factor (sec/min)	=	60	sec/min
Q_a	= volumetric flow rate at actual conditions (acfm)	=	183,689	acfm

14. Total flow of sample gas (scfm)

$$Q_s = (Q_a) \left(\frac{P_s}{29.92} \right) \left(\frac{68 + 460}{T_s + 460} \right)$$

Where:

Q_a	= volumetric flow rate at actual conditions (acfm)	=	183,689	acfm
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
29.92	= standard pressure (in. Hg)	=	29.92	in. Hg
T_s	= average sample gas temperature (°F)	=	301.4	°F
68	= standard temperature (°F)	=	68	°F
460	= °F to °R conversion constant	=	460	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	124,234	scfm

15. Dry flow of sample gas (dscfm)

$$Q_{std} = (Q_s)(1 - B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2285	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	124,234	scfm
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	95,850	dscfm

16. Dry flow of sample gas corrected to 7% O₂ (dscfm)

$$Q_{std7} = (Q_{std}) \left(\frac{20.9 - O_2}{20.9 - 7} \right)$$

Where:

Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	95,850	dscfm
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.2	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
7	= oxygen content of corrected gas (%)	=	7.0	%
Q_{std7}	= volumetric flow rate at STP and 7% O ₂ , dry basis (dscfm)	=	80,680	dscfm

17. Hourly time basis conversion of volumetric flow rate (Q_{std} example)

$$Q_{std-hr} = (Q_{std-min})(60)$$

Where

$Q_{std-min}$ = volumetric flow rate, english units (ft³/min) = 95,850 dscfm

60 = conversion factor (min/hr) = 60 min/hr

Q_{std-hr} = volumetric flow rate, hourly basis (dscf/hr) = 5,751,020 dscf/hr

18. Metric Conversion of Gas Volumes (Q_{std} example)

$$Q_{std-metric} = (Q_{std-english}) \left(\frac{60}{35.31} \right)$$

Where:

$Q_{std-english}$ = volumetric flow rate, english units (ft³/min) = 95,850 dscfm

35.31 = conversion factor (ft³/m³) = 35.31 ft³/m³

60 = conversion factor (min/hr) = 60 min/hr

$Q_{std-metric}$ = volumetric flow rate, metric units (m³/hr) = 162,872 dry std m³/hr

19. Standard to Normal Conversion of Gas Volumes (Q_{std} example)

$$Q_{Normal} = (Q_{std-metric}) \left(\frac{32 + 460}{68 + 460} \right)$$

Where:

$Q_{std-metric}$ = volumetric flow rate, metric units (dry std m³/hr) = 162,872 dry std m³/hr

32 = normal temperature (°F) = 32 °F

68 = standard temperature (°F) = 68 °F

460 = standard temperature in Rankine (68°F) = 460

Q_{Normal} = volumetric flow rate, metric units (dry Nm³/hr) = 151,767 dry Nm³/hr

20. Percent Isokinetic (%)

$$I = \frac{(0.09450)(\overline{T_s} + 460)(V_{msld})}{(P_s)(V_s)\left(\frac{(D_n)^2(\pi)}{(144)(4)}\right)(\Theta)(1 - B_w)}$$

Where:

D_n	= diameter of nozzle (in)	=	0.275	in.
B_w	= proportion of water vapor in the gas stream by volume	=	0.2285	
P_s	= absolute sample gas pressure (in. Hg)	=	29.18	in. Hg
T_s	= average sample gas temperature (°F)	=	301.4	°F
V_{msld}	= volume of gas sample through the dry gas meter at standard conditions (dscf)	=	82.656	dscf
V_s	= sample gas velocity (ft/sec)	=	49.89	ft/sec
Θ	= total sampling time (min)	=	125	min
0.0945	= conversion constant	=	0.0945	
460	= °F to °R conversion constant	=	460	
I	= percent of isokinetic sampling (%)	=	102.69	%

21. Alternative Method 5 Post-Test Meter Calibration Factor

$$Y_{qa} = \frac{\Theta}{V_m} \sqrt{\frac{(0.0319)(T_m + 460)(28.96)}{(\Delta H_{\Theta})(P_{bar} + \frac{\Delta H}{13.6})(M_d)}} (\sqrt{\Delta H})_{avg}$$

Where:

Θ	= total sampling time (min)	=	125	min
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	86.54	dcf
T_m	= average dry gas meter temperature (°F)	=	88.30	°F
ΔH_{Θ}	= dry gas meter orifice coefficient	=	1.8492	
P_{bar}	= barometric pressure (in. Hg)	=	29.85	in. Hg
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.484	in. H ₂ O
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.00	lb/lb-mole
$\sqrt{\Delta H}_{avg}$	= average of square root of pressure drop across meter orifice	=	1.215	$\sqrt{\text{in. H}_2\text{O}}$
0.0319	= conversion constant	=	0.0319	
28.96	= molecular weight of ambient air (lb/lb-mole)	=	28.96	lb/lb-mole
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
Y_{qa}	= alternative Method 5 post-test meter calibration factor	=	0.9691	

LOGIC FOR TREATING DETECTION LIMITS

(mercury only)

1. Logic for Determining Total Blank ($m_{Total-B}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND = 1x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND = 0.5x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < 0.5 \text{ Sum ND}$

2. Logic for Determining Total Sample ($m_{Total-S}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = \text{Sum D}$	$m_{Total-S} = < \text{Sum ND}$
$ND = 1x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < (\text{Sum D} + \text{Sum ND})$	$m_{Total-S} = < \text{Sum ND}$
$ND = 0.5x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + 0.5 \text{ Sum ND}]$	$m_{Total-S} = < 0.5 \text{ Sum ND}$

3. Logic for Determining Maximum Allowable Blank Correction ($m_{T-B-allow}$)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D. $m_{Total-B} = D$	1 to 4 sample fractions are ND $m_{Total-B} = D$	All 5 fractions are ND $m_{Total-B} = D$	Any type of fractions $m_{Total-B} = ND$
Rule				
$ND = 0$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND = 1x$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND = 0.5x$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = \text{M29 Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$

* M29 rule using only detected sample quantities for logical comparisons.

4. Logic for Determining Blank-Corrected Sample Amount (m_n)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D. $m_{Total-S} - m_{T-B-allow} \geq \text{MIN(MDL)}$	1 to 4 sample fractions are ND $m_{Total-S} - m_{T-B-allow} \geq \text{MIN(MDL)}$	All 5 fractions are ND $m_{Total-S}$ and $m_{T-B-allow}$ anything	Any type of fractions $m_{Total-S} - m_{T-B-allow} < \text{MIN(MDL)}$
Rule				
$ND = 0$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN(MDL)}$
$ND = 1x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN(MDL)}$
$ND = 0.5x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN(MDL)}$

Definitions and Notes

The term "Rule" refers to the rule being implemented for handling non-detectable quantities in summations.

MDL = minimum detection limit.

D = Detectable quantity reported as D.

ND = Non-Detectable quantity reported at a value of ND.

MIN[MDL] = lowest quantity of all detection limits for 5 fractions.

rule

EPA Method 29 Sample Calculations - Mercury Analytical Result

Sample data taken from Run 1

The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: Please see the preceding page concerning treatment of minimum detection limits and mathematical operations on values that are below minimum detection limits.

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1. Total blank amount (µg)

$$m_{total-B} = \sum_{i=1}^n m_{i-B}$$

Where:

m_{1b-B}	= mercury amount in blank for Fraction 1b	=	<0.1000	µg
m_{2b-B}	= mercury amount in blank for Fraction 2b	=	<0.3000	µg
m_{3a-B}	= mercury amount in blank for Fraction 3a	=	<0.2000	µg
m_{3b-B}	= mercury amount in blank for Fraction 3b	=	<0.4000	µg
m_{3c-B}	= mercury amount in blank for Fraction 3c	=	<0.4000	µg
$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg

2. Total sample amount (µg)

$$m_{total-S} = \sum_{i=1}^n m_{i-S}$$

Where:

m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	42.8082	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.7000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	0.6922	µg
$m_{total-S}$	= total amount of mercury in sample	=	43.5004	µg

3. Allowable blank correction (µg)

$$m_{T-B-allow} = m_{total-B} \text{ if } m_{total-B} \leq 0.6$$

$$m_{T-B-allow} = \text{MAX} [0.6, \text{MIN} (m_{total-B}, 0.05 \times m_{total-S})] \text{ if } m_{total-B} > 0.6$$

Where:

$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	43.5004	µg
$0.05 \times m_{total-S}$	= 5% of $m_{total-S}$	=	2.1750	µg
MAX	= Arithmetic operator that returns the maximum of two values			
MIN	= Arithmetic operator that returns the minimum of two values			
$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg

NOTE: In this case, the second criteria applies.

4. Sample corrected for allowable blank - Total (μg)

$$m_n = m_{\text{total-S}} - m_{\text{T-B-allow}}$$

Where:

$m_{\text{total-S}}$	= total amount of mercury in sample	=	43.5004	μg
$m_{\text{T-B-allow}}$	= total allowable blank correction	=	0.0000	μg
m_n	= total mercury in sample corrected for allowable blank	=	43.5004	μg

5. Sample corrected for allowable blank - Prorated for each fraction (μg)

$$m_{n-i} = \left(\frac{m_{i-S}}{m_{\text{total-S}}} \right) (m_n)$$

Where:

m_n	= total mercury in sample corrected for allowable blank	=	43.5004	μg
m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	μg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	42.8082	μg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	μg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.7000	μg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	0.6922	μg
$m_{\text{total-S}}$	= total amount of mercury in sample	=	43.5004	μg
m_{n-1b}	= mercury corrected for blank - prorated for Fraction 1b	=	<0.1000	μg
m_{n-2b}	= mercury corrected for blank - prorated for Fraction 2b	=	42.8082	μg
m_{n-3a}	= mercury corrected for blank - prorated for Fraction 3a	=	<0.2000	μg
m_{n-3b}	= mercury corrected for blank - prorated for Fraction 3b	=	<0.7000	μg
m_{n-3c}	= mercury corrected for blank - prorated for Fraction 3c	=	0.6922	μg

PKK

EPA Method 29 Sample Calculations - Mercury Emissions Results

Sample data taken from Run 1

The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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 LG

1. Mercury concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
C_{sd}	= Mercury concentration (lb/dscf)	=	1.1605E-09	lb/dscf

2. Mercury concentration ($\mu\text{g/dscm}$)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
C_{sd}	= Mercury concentration ($\mu\text{g/dscm}$)	=	1.8583E+01	$\mu\text{g/dscm}$

3. Mercury concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{35.31}{1000} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
1000	= conversion factor ($\mu\text{g/mg}$)	=	1000	$\mu\text{g/mg}$
C_{sd}	= Mercury concentration (mg/dscm)	=	1.8583E-02	mg/dscm

MLK

4. Mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
68	= standard temperature ($^{\circ}\text{F}$)	=	68	$^{\circ}\text{F}$
32	= normal temperature ($^{\circ}\text{F}$)	=	32	$^{\circ}\text{F}$
460	= $^{\circ}\text{F}$ to $^{\circ}\text{R}$ conversion constant	=	460	
C_{sd}	= Mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)	=	1.9943E+01	$\mu\text{g}/\text{Nm}^3$ dry

5. Mercury concentration corrected to x% oxygen (lb/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= Mercury concentration (lb/dscf)	=	1.1605E-09	lb/dscf
x	= oxygen content of corrected gas (%)	=	7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.2	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
C_{sdx}	= Mercury concentration corrected to x% oxygen (lb/dscf)	=	1.3787E-09	lb/dscf @ x% O_2

6. Mercury concentration corrected to y% carbon dioxide (lb/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= Mercury concentration (lb/dscf)	=	1.1605E-09	lb/dscf
y	= carbon dioxide content of corrected gas (%)	=	12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.2	%
C_{sdy}	= Mercury conc. corrected to y% carbon dioxide (lb/dscf)	=	1.3652E-09	lb/dscf @ y% CO_2

7. Mercury concentration at actual gas conditions (lb/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= Mercury concentration (lb/dscf)	=	1.1605E-09	lb/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	95,850	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	=	183,689	acfm
C_a	= Mercury concentration at actual gas conditions (lb/acf)	=	6.0553E-10	lb/acf

DNK

8. Mercury emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	95,850	dscfm
60	= conversion factor (min/hr)	=	60	min/hr
$E_{lb/hr}$	= Mercury emission rate (lb/hr)	=	6.6738E-03	lb/hr

9. Mercury emission rate (g/s)

$$E_{g/s} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{(10^6)(60)} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	95,850	dscfm
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
60	= conversion factor (sec/min)	=	60	sec/min
$E_{g/s}$	= Mercury emission rate (g/s)	=	8.4074E-04	g/s

10. Mercury emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{mstd}	= volume metered, standard (dscf)	=	82.6561	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	95,850	dscfm
60	= conversion factor (min/hr)	=	60	min/hr
Cap	= capacity factor for process (hours operated/year)	=	8,760	hours/yr
2000	= conversion factor (lb/Ton)	=	2000	lb/Ton
$E_{T/yr}$	= Mercury emission rate (Ton/yr)	=	2.9231E-02	Ton/yr

AKK

11. Mercury emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{msd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{msd}	= volume metered, standard (dscf)	=	82.6561	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	=	9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.2	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
E_{Fd}	= Mercury emission rate - Fd-based (lb/MMBtu)	=	1.9838E-05	lb/MMBtu

12. Mercury emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{msd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= Mercury collected in sample (total μg)	=	43.5004	μg
V_{msd}	= volume metered, standard (dscf)	=	82.6561	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	=	1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	=	10.2	%
100	= conversion factor	=	100	
E_{Fc}	= Mercury emission rate - Fc-based (lb/MMBtu)	=	2.0706E-05	lb/MMBtu

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WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

PARAMETERS

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Parameters**


Run No.	1	2	3	Average	
Date (2005)	Jun 16	Jun 16	Jun 16		
Start Time (approx.)	09:00	11:17	13:35		
Stop Time (approx.)	11:15	13:32	15:50		
Sampling Conditions					
Y _d	Dry gas meter correction factor	0.9910	1.0093	0.9910	
C _p	Pilot tube coefficient	0.84	0.84	0.84	
P ₀	Static pressure (in. H ₂ O)	-9.1000	-9.1000	-9.2000	
A _s	Sample location area (ft ²)	61.3611	61.3611	61.3611	
P _{bar}	Barometric pressure (in. Hg)	29.85	29.85	29.85	29.8500
D _n	Nozzle diameter (in.)	0.2750	0.2750	0.2750	
O ₂	Oxygen (dry volume %)	9.2000	9.0000	8.6000	8.9333
CO ₂	Carbon dioxide (dry volume %)	10.2000	10.3000	10.6000	10.3667
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	80.6000	80.7000	80.8000	80.7000
V _L	Total Liquid collected (ml)	520.00	498.50	520.00	
V _m	Volume metered, meter conditions (ft ³)	86.5350	81.7750	83.8150	
T _m	Dry gas meter temperature (°F)	88.3000	98.1600	98.7400	
T _s	Sample temperature (°F)	301.4000	299.3600	300.3200	300.3600
ΔH	Meter box orifice pressure drop (in. H ₂ O)	1.4840	1.2980	1.3680	
θ	Total sampling time (min)	125.0	125.0	125.0	
Flow Results					
V _{wstd}	Volume of water collected (ft ³)	24.4764	23.4644	24.4764	24.1391
V _{mstd}	Volume metered, standard (dscft)	82.6561	78.1109	78.5398	79.7689
P _s	Sample gas pressure, absolute (in. Hg)	29.1809	29.1809	29.1735	29.1784
P _v	Vapor pressure, actual (in. Hg)	29.1809	29.1809	29.1735	29.1784
B _{w0}	Moisture measured in sample (% by volume)	22.8469	23.1005	23.7598	23.2357
B _{w3}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	22.8469	23.1005	23.7598	23.2357
√ΔP	Velocity head (√in. H ₂ O)	0.7101	0.6853	0.6746	0.6900
M _d	MW of sample gas, dry (lb/lb-mole)	30.0000	30.0080	30.0400	30.0160
M _s	MW of sample gas, wet (lb/lb-mole)	27.2584	27.2341	27.1793	27.2239
V _s	Velocity of sample (ft/sec)	49.8928	48.1040	47.4385	48.4784
%I	Isokinetic sampling (%)	102.6897	100.7128	103.7316	102.3780
Q _a	Volumetric flow rate, actual (acfm)	183,889	177,103	174,653	178,481
Q _s	Volumetric flow rate, standard (scfm)	124,234	120,102	118,261	120,865
Q _{std}	Volumetric flow rate, dry standard (dscfm)	95,850	92,358	90,162	92,790
Q _{std7}	Volumetric flow rate, dry std @ 7%O ₂ (dscfm)	80,680	79,069	79,784	79,844
Q _a	Volumetric flow rate, actual (acf/hr)	11,021,313	10,626,179	10,479,162	10,708,884
Q _s	Volumetric flow rate, standard (scf/hr)	7,454,031	7,206,098	7,095,638	7,251,922
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,751,020	5,541,453	5,409,731	5,567,401
Q _a	Volumetric flow rate, actual (m ³ /hr)	312,130	300,940	296,776	303,282
Q _s	Volumetric flow rate, standard (m ³ /hr)	211,103	204,081	200,953	205,379
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	162,872	156,937	153,207	157,672
Q _{std7}	Volumetric flow rate, dry std @ 7%O ₂ (dry m ³ /hr)	137,094	134,356	135,571	135,674
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	196,709	190,166	187,251	191,376
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	151,767	146,237	142,761	146,922
Q _{std7}	Volumetric flow rate, dry normal @ 7%O ₂ (Nm ³ /hr)	127,747	125,196	126,328	126,423

Comments:

Average includes 3 runs.

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

USEPA Method 29
 Mercury (Hg) Emission Parameters

Run No.		1	2	3	Average
Date (2005)		Jun 16	Jun 16	Jun 16	
Start Time (approx.)		09:00	11:17	13:35	
Stop Time (approx.)		11:15	13:32	15:50	
Process Conditions					
P _{sp}	Steam Production Rate - (Klbs/hour)	184	184	184	184
P ₁	SDA Outlet Temperature (°F)	310	310	310	310
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.2000	9.0000	8.6000	8.9333
CO ₂	Carbon dioxide (dry volume %)	10.2000	10.3000	10.6000	10.3667
T _s	Sample temperature (°F)	301.4000	299.3600	300.3200	300.3600
B _w	Actual water vapor in gas (% by volume)	22.8469	23.1005	23.7598	23.2357
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	183,689	177,103	174,653	178,481
Q _s	Volumetric flow rate, standard (scfm)	124,234	120,102	118,261	120,865
Q _{std}	Volumetric flow rate, dry standard (dscfm)	95,850	92,358	90,162	92,790
Q _{std7}	Volumetric flow rate, dry std @ 7% O ₂ (dscfm)	80,680	79,069	79,784	79,844
Q _a	Volumetric flow rate, actual (ac/hr)	11,021,313	10,626,179	10,479,162	10,708,884
Q _s	Volumetric flow rate, standard (sc/hr)	7,454,031	7,206,098	7,095,638	7,251,922
Q _{std}	Volumetric flow rate, dry standard (dsc/hr)	5,751,020	5,541,453	5,409,731	5,567,401
Q _a	Volumetric flow rate, actual (m ³ /hr)	312,130	300,940	296,776	303,282
Q _s	Volumetric flow rate, standard (m ³ /hr)	211,103	204,081	200,953	205,379
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	162,872	156,937	153,207	157,672
Q _{std7}	Volumetric flow rate, dry std @ 7% O ₂ (dry m ³ /hr)	137,094	134,356	135,571	135,674
Q _n	Volumetric flow rate, normal (Nm ³ /hr)	196,709	190,166	187,251	191,376
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	151,767	146,237	142,761	146,922
Q _{std7}	Volumetric flow rate, dry normal @ 7% O ₂ (Nm ³ /hr)	127,747	125,196	126,328	126,423
Sampling Data					
V _{std}	Volume metered, standard (dscf)	82.6561	78.1109	78.5398	79.7689
%i	Isokinetic sampling (%)	102.6897	100.7128	103.7316	102.3780
Laboratory Data					
m _{n-1b}	Fraction 1B Prorated (µg)	<0.1000	<0.1000	<0.1000	<0.1000
m _{n-2b}	Fraction 2B Prorated (µg)	42.8082	85.7627	44.9403	57.8371
m _{n-3a}	Fraction 3A Prorated (µg)	<0.2000	0.2031	<0.2000	<0.2010
m _{n-3b}	Fraction 3B Prorated (µg)	<0.7000	<0.7000	<0.7000	<0.7000
m _{n-3c}	Fraction 3C Prorated (µg)	0.6922	0.6373	<0.4000	<0.5765
m _n	Total matter corrected for allowable blanks (µg)	43.5004	86.6031	44.9403	58.3479
Mercury Results - Total					
C _{std}	Concentration (lb/dscf)	1.1605E-09	2.4447E-09	1.2617E-09	1.6223E-09
C _{std7}	Concentration @ 7% O ₂ (lb/dscf)	1.3767E-09	2.8556E-09	1.4258E-09	1.8867E-09
C _{std12}	Concentration @ 12% CO ₂ (lb/dscf)	1.3652E-09	2.8482E-09	1.4283E-09	1.8806E-09
C _a	Concentration (lb/act)	6.0553E-10	1.2749E-09	6.5133E-10	8.4392E-10
C _{std}	Concentration (µg/dscm)	1.8583E+01	3.9149E+01	2.0204E+01	2.5979E+01
C _{std7}	Concentration @ 7% O ₂ (µg/dscm)	2.2077E+01	4.5729E+01	2.2833E+01	3.0213E+01
C _{std12}	Concentration @ 12% CO ₂ (µg/dscm)	2.1862E+01	4.5610E+01	2.2873E+01	3.0115E+01
C _{std}	Concentration (mg/dscm)	1.8583E-02	3.9149E-02	2.0204E-02	2.5979E-02
C _{std7}	Concentration @ 7% O ₂ (mg/dscm)	2.2077E-02	4.5729E-02	2.2833E-02	3.0213E-02
C _{std12}	Concentration @ 12% CO ₂ (mg/dscm)	2.1862E-02	4.5610E-02	2.2673E-02	3.0115E-02
C _a	Concentration (µg/m ³ actual, wet)	9.6968E+00	2.0416E+01	1.0430E+01	1.3514E+01
C _{std}	Concentration (µg/Nm ³ dry)	1.9943E+01	4.2013E+01	2.1683E+01	2.7880E+01
C _{std7}	Concentration @ 7% O ₂ (µg/Nm ³ dry)	2.3693E+01	4.9075E+01	2.4503E+01	3.2423E+01
C _{std12}	Concentration @ 12% CO ₂ (µg/Nm ³ dry)	2.3462E+01	4.8948E+01	2.4546E+01	3.2319E+01
E _{sp/hr}	Rate (lb/hr)	6.6738E-03	1.3547E-02	8.8254E-03	9.0155E-03
E _{sp/s}	Rate (g/s)	8.4074E-04	1.7066E-03	8.5984E-04	1.1357E-03
E _{T/yr}	Rate (Ton/yr)	2.9231E-02	5.9337E-02	2.9895E-02	3.9488E-02
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.9838E-05	4.1091E-05	2.0517E-05	2.7148E-05
E _{Fd}	Rate - Fd-based (lb/MMBtu)	2.0706E-05	4.3198E-05	2.1663E-05	2.8522E-05

Prepared by Clean Air Engineering, Project # 9708
 SS Method-1 Version 10-2003

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	1	2	3	Average
Date (2005)	Jun 16	Jun 16	Jun 16	
Start Time (approx.)	09:00	11:17	13:35	
Stop Time (approx.)	11:15	13:32	15:50	

Mercury Results - Front Half

C _{sd}	Concentration (lb/dscf)	<2.6677E-12	<2.8229E-12	<2.8075E-12	<2.7660E-12
C _{sd7}	Concentration @ 7% O ₂ (lb/dscf)	<3.1693E-12	<3.2973E-12	<3.1727E-12	<3.2131E-12
C _{sd12}	Concentration @ 12% CO ₂ (lb/dscf)	<3.1384E-12	<3.2888E-12	<3.1783E-12	<3.2019E-12
C _a	Concentration (lb/acl)	<1.3920E-12	<1.4721E-12	<1.4493E-12	<1.4378E-12
C _{sd}	Concentration (µg/dscm)	<4.2719E-02	<4.5205E-02	<4.4958E-02	<4.4294E-02
C _{sd7}	Concentration @ 7% O ₂ (µg/dscm)	<5.0752E-02	<5.2802E-02	<5.0806E-02	<5.1454E-02
C _{sd12}	Concentration @ 12% CO ₂ (µg/dscm)	<5.0258E-02	<5.2666E-02	<5.0896E-02	<5.1273E-02
C _{sd}	Concentration (mg/dscm)	<4.2719E-05	<4.5205E-05	<4.4958E-05	<4.4294E-05
C _{sd7}	Concentration @ 7% O ₂ (mg/dscm)	<5.0752E-05	<5.2802E-05	<5.0806E-05	<5.1454E-05
C _{sd12}	Concentration @ 12% CO ₂ (mg/dscm)	<5.0258E-05	<5.2666E-05	<5.0896E-05	<5.1273E-05
C _a	Concentration (µg/m ³ (actual,wet))	<2.2291E-02	<2.3574E-02	<2.3209E-02	<2.3025E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<4.5845E-02	<4.8513E-02	<4.8248E-02	<4.7535E-02
C _{sd7}	Concentration @ 7% O ₂ (µg/Nm ³ dry)	<5.4465E-02	<5.6666E-02	<5.4524E-02	<5.5218E-02
C _{sd12}	Concentration @ 12% CO ₂ (µg/Nm ³ dry)	<5.3935E-02	<5.6520E-02	<5.4620E-02	<5.5025E-02
E _{h/hr}	Rate (lb/hr)	<1.5342E-05	<1.5643E-05	<1.5188E-05	<1.5391E-05
E _{g/s}	Rate (g/s)	<1.9327E-06	<1.9707E-06	<1.9133E-06	<1.9389E-06
E _{1/yr}	Rate (Ton/yr)	<6.7197E-05	<6.8516E-05	<6.6523E-05	<6.7412E-05
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<4.5604E-08	<4.7447E-08	<4.5653E-08	<4.6235E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<4.7600E-08	<4.9881E-08	<4.8204E-08	<4.8562E-08

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	1	2	3	Average	
Date (2005)	Jun 16	Jun 16	Jun 16		
Start Time (approx.)	09:00	11:17	13:35		
Stop Time (approx.)	11:15	13:32	15:50		
Mercury Results - Impingers 1-3 Solution					
C _{sd}	Concentration (lb/dscf)	1.1420E-09	2.4210E-09	1.2617E-09	1.6082E-09
C _{sd7}	Concentration @ 7% O ₂ (lb/dscf)	1.3567E-09	2.8279E-09	1.4258E-09	1.8701E-09
C _{sd12}	Concentration @ 12% CO ₂ (lb/dscf)	1.3435E-09	2.8206E-09	1.4283E-09	1.8641E-09
C _a	Concentration (lb/acf)	5.9590E-10	1.2625E-09	6.5133E-10	8.3659E-10
C _{sd}	Concentration (µg/dscm)	1.8287E+01	3.8769E+01	2.0204E+01	2.5754E+01
C _{sd7}	Concentration @ 7% O ₂ (µg/dscm)	2.1726E+01	4.5285E+01	2.2833E+01	2.9948E+01
C _{sd12}	Concentration @ 12% CO ₂ (µg/dscm)	2.1514E+01	4.5168E+01	2.2873E+01	2.9852E+01
C _{sd}	Concentration (mg/dscm)	1.8287E-02	3.8769E-02	2.0204E-02	2.5754E-02
C _{sd7}	Concentration @ 7% O ₂ (mg/dscm)	2.1726E-02	4.5285E-02	2.2833E-02	2.9948E-02
C _{sd12}	Concentration @ 12% CO ₂ (mg/dscm)	2.1514E-02	4.5168E-02	2.2873E-02	2.9852E-02
C _a	Concentration (µg/m ³ (actual, wet))	9.5425E+00	2.0218E+01	1.0430E+01	1.3397E+01
C _{sd}	Concentration (µg/Nm ³ dry)	1.9625E+01	4.1606E+01	2.1683E+01	2.7638E+01
C _{sd7}	Concentration @ 7% O ₂ (µg/Nm ³ dry)	2.3316E+01	4.8598E+01	2.4503E+01	3.2139E+01
C _{sd12}	Concentration @ 12% CO ₂ (µg/Nm ³ dry)	2.3089E+01	4.8473E+01	2.4546E+01	3.2036E+01
E _{dry}	Rate (lb/hr)	6.5676E-03	1.3416E-02	6.8254E-03	8.9363E-03
E _{gs}	Rate (g/s)	8.2736E-04	1.6901E-03	8.5984E-04	1.1258E-03
E _{dry}	Rate (Ton/yr)	2.8766E-02	5.8762E-02	2.9895E-02	3.9141E-02
E _{fd}	Rate - Fd-based (lb/MMBtu)	1.9522E-05	4.0692E-05	2.0517E-05	2.6910E-05
E _{fc}	Rate - Fc-based (lb/MMBtu)	2.0377E-05	4.2779E-05	2.1663E-05	2.8273E-05

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	1	2	3	Average
Date (2005)	Jun 16	Jun 16	Jun 16	
Start Time (approx.)	09:00	11:17	13:35	
Stop Time (approx.)	11:15	13:32	15:50	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<5.3354E-12	5.7329E-12	<5.6150E-12	<5.5611E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<6.3386E-12	6.6965E-12	<6.3454E-12	<6.4601E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<6.2769E-12	6.6791E-12	<6.3566E-12	<6.4375E-12
C _a	Concentration (lb/acl)	<2.7840E-12	2.9897E-12	<2.8987E-12	<2.8908E-12
C _{sd}	Concentration (µg/dscm)	<8.5438E-02	9.1805E-02	<8.9916E-02	<8.9053E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.0150E-01	1.0723E-01	<1.0161E-01	<1.0345E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.0052E-01	1.0696E-01	<1.0179E-01	<1.0309E-01
C _{sd}	Concentration (mg/dscm)	<8.5438E-05	9.1805E-05	<8.9916E-05	<8.9053E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.0150E-04	1.0723E-04	<1.0161E-04	<1.0345E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.0052E-04	1.0696E-04	<1.0179E-04	<1.0309E-04
C _a	Concentration (µg/m ³ (actual,wet))	<4.4583E-02	4.7875E-02	<4.6418E-02	<4.6292E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<9.1690E-02	9.8522E-02	<9.6495E-02	<9.5569E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.0893E-01	1.1508E-01	<1.0905E-01	<1.1102E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.0787E-01	1.1478E-01	<1.0924E-01	<1.1063E-01
E _{sd/hr}	Rate (lb/hr)	<3.0684E-05	3.1769E-05	<3.0376E-05	<3.0943E-05
E _{sd/s}	Rate (g/s)	<3.8654E-06	4.0021E-06	<3.8266E-06	<3.8980E-06
E _{sd/yr}	Rate (Ton/yr)	<1.3439E-04	1.3915E-04	<1.3305E-04	<1.3553E-04
E _{sd}	Rate - Fd-based (lb/MMBtu)	<9.1209E-08	9.6358E-08	<9.1307E-08	<9.2958E-08
E _{sd}	Rate - Fc-based (lb/MMBtu)	<9.5200E-08	1.0130E-07	<9.6408E-08	<9.7636E-08

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 5-6 Results**

Run No.	1	2	3	Average
Date (2005)	Jun 16	Jun 16	Jun 16	
Start Time (approx.)	09:00	11:17	13:35	
Stop Time (approx.)	11:15	13:32	15:50	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.8674E-11	<1.9760E-11	<1.9652E-11	<1.9362E-11
C _{sd7}	Concentration @ 7% O ₂ (lb/dscf)	<2.2185E-11	<2.3081E-11	<2.2209E-11	<2.2492E-11
C _{sd12}	Concentration @ 12% CO ₂ (lb/dscf)	<2.1969E-11	<2.3022E-11	<2.2248E-11	<2.2413E-11
C _s	Concentration (lb/acf)	<9.7441E-12	<1.0305E-11	<1.0145E-11	<1.0065E-11
C _{sd}	Concentration (µg/dscm)	<2.9903E-01	<3.1643E-01	<3.1471E-01	<3.1006E-01
C _{sd7}	Concentration @ 7% O ₂ (µg/dscm)	<3.5526E-01	<3.6962E-01	<3.5564E-01	<3.6017E-01
C _{sd12}	Concentration @ 12% CO ₂ (µg/dscm)	<3.5181E-01	<3.6866E-01	<3.5627E-01	<3.5891E-01
C _{sd}	Concentration (mg/dscm)	<2.9903E-04	<3.1643E-04	<3.1471E-04	<3.1006E-04
C _{sd7}	Concentration @ 7% O ₂ (mg/dscm)	<3.5526E-04	<3.6962E-04	<3.5564E-04	<3.6017E-04
C _{sd12}	Concentration @ 12% CO ₂ (mg/dscm)	<3.5181E-04	<3.6866E-04	<3.5627E-04	<3.5891E-04
C _s	Concentration (µg/m ³ (actual,wet))	<1.5604E-01	<1.6502E-01	<1.6246E-01	<1.6117E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<3.2091E-01	<3.3959E-01	<3.3773E-01	<3.3275E-01
C _{sd7}	Concentration @ 7% O ₂ (µg/Nm ³ dry)	<3.8126E-01	<3.9666E-01	<3.8167E-01	<3.8653E-01
C _{sd12}	Concentration @ 12% CO ₂ (µg/Nm ³ dry)	<3.7755E-01	<3.9564E-01	<3.8234E-01	<3.8517E-01
E _{sd/hr}	Rate (lb/hr)	<1.0739E-04	<1.0950E-04	<1.0631E-04	<1.0774E-04
E _{sd/s}	Rate (g/s)	<1.3529E-05	<1.3795E-05	<1.3393E-05	<1.3572E-05
E _{sd/yr}	Rate (Ton/yr)	<4.7038E-04	<4.7962E-04	<4.6566E-04	<4.7189E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<3.1923E-07	<3.3213E-07	<3.1957E-07	<3.2364E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<3.3320E-07	<3.4916E-07	<3.3743E-07	<3.3993E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	1.8466E-11	1.7990E-11	<1.1230E-11	<1.5895E-11
C _{sd7}	Concentration @ 7% O ₂ (lb/dscf)	2.1938E-11	2.1013E-11	<1.2691E-11	<1.8547E-11
C _{sd12}	Concentration @ 12% CO ₂ (lb/dscf)	2.1725E-11	2.0959E-11	<1.2713E-11	<1.8466E-11
C _s	Concentration (lb/acf)	9.6357E-12	9.3815E-12	<5.7973E-12	<8.2715E-12
C _{sd}	Concentration (µg/dscm)	2.9571E-01	2.8808E-01	<1.7983E-01	<2.5454E-01
C _{sd7}	Concentration @ 7% O ₂ (µg/dscm)	3.5131E-01	3.3650E-01	<2.0323E-01	<2.9701E-01
C _{sd12}	Concentration @ 12% CO ₂ (µg/dscm)	3.4789E-01	3.3563E-01	<2.0358E-01	<2.9570E-01
C _{sd}	Concentration (mg/dscm)	2.9571E-04	2.8808E-04	<1.7983E-04	<2.5454E-04
C _{sd7}	Concentration @ 7% O ₂ (mg/dscm)	3.5131E-04	3.3650E-04	<2.0323E-04	<2.9701E-04
C _{sd12}	Concentration @ 12% CO ₂ (mg/dscm)	3.4789E-04	3.3563E-04	<2.0358E-04	<2.9570E-04
C _s	Concentration (µg/m ³ (actual,wet))	1.5430E-01	1.5023E-01	<9.2836E-02	<1.3246E-01
C _{sd}	Concentration (µg/Nm ³ dry)	3.1734E-01	3.0916E-01	<1.9299E-01	<2.7316E-01
C _{sd7}	Concentration @ 7% O ₂ (µg/Nm ³ dry)	3.7701E-01	3.6112E-01	<2.1810E-01	<3.1874E-01
C _{sd12}	Concentration @ 12% CO ₂ (µg/Nm ³ dry)	3.7334E-01	3.6019E-01	<2.1848E-01	<3.1734E-01
E _{sd/hr}	Rate (lb/hr)	1.0620E-04	9.9690E-05	<6.0751E-05	<8.8880E-05
E _{sd/s}	Rate (g/s)	1.3378E-05	1.2559E-05	<7.6532E-06	<1.1197E-05
E _{sd/yr}	Rate (Ton/yr)	4.6515E-04	4.3664E-04	<2.6609E-04	<3.8929E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	3.1568E-07	3.0237E-07	<1.8261E-07	<2.6689E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	3.2949E-07	3.1788E-07	<1.9282E-07	<2.8006E-07

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QA/QC
 Date 6/13

Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Parameters**

Run No.	4	5	6	Average	
Date (2005)	Jun 17	Jun 17	Jun 17		
Start Time (approx.)	07:45	10:02	12:20		
Stop Time (approx.)	10:00	12:16	14:34		
Sampling Conditions					
Y _d	Dry gas meter correction factor	0.9910	1.0093	0.9910	
C _p	Pitot tube coefficient	0.84	0.84	0.84	
P ₀	Static pressure (in. H ₂ O)	-9.4000	-9.2000	-9.4000	
A _s	Sample location area (ft ²)	61.3611	61.3611	61.3611	
P _{bar}	Barometric pressure (in. Hg)	29.85	29.85	29.85	29.8500
D _n	Nozzle diameter (in.)	0.2750	0.2750	0.2750	
O ₂	Oxygen (dry volume %)	9.4000	8.7000	8.4000	8.8333
CO ₂	Carbon dioxide (dry volume %)	10.0000	10.6000	11.0000	10.5333
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	80.6000	80.7000	80.6000	80.6333
V _{lc}	Total Liquid collected (ml)	517.80	519.80	548.00	
V _m	Volume metered, meter conditions (ft ³)	84.7850	79.8900	85.1150	
T _m	Dry gas meter temperature (°F)	82.9800	91.1600	97.5400	
T _s	Sample temperature (°F)	298.6000	297.0800	298.6800	298.1200
ΔH	Meter box orifice pressure drop (in. H ₂ O)	1.4240	1.2380	1.4060	
B	Total sampling time (min)	125.0	125.0	125.0	
Flow Results					
V _{wstd}	Volume of water collected (ft ³)	24.3728	24.4670	25.7944	24.8781
V _{mstd}	Volume metered, standard (dscf)	81.7659	77.2681	79.9371	79.6570
P _s	Sample gas pressure, absolute (in. Hg)	29.1588	29.1735	29.1588	29.1637
P _v	Vapor pressure, actual (in. Hg)	29.1588	29.1735	29.1588	29.1637
B _{w0}	Moisture measured in sample (% by volume)	22.9632	24.0497	24.3961	23.8030
B _{w0s}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	22.9632	24.0497	24.3961	23.8030
√ΔP	Velocity head (√in. H ₂ O)	0.7001	0.6736	0.6846	0.6861
M _d	MW of sample gas, dry (lb/lb-mole)	29.9760	30.0440	30.0960	30.0387
M _w	MW of sample gas, wet (lb/lb-mole)	27.2259	27.1475	27.1450	27.1728
V _s	Velocity of sample (ft/sec)	49.1438	47.2972	48.1303	48.1904
%I	Isokinetic sampling (%)	102.9858	102.3098	104.7619	103.3525
Q _a	Volumetric flow rate, actual (acfm)	180,931	174,133	177,200	177,421
Q _s	Volumetric flow rate, standard (scfm)	122,728	118,413	120,184	120,442
Q _{std}	Volumetric flow rate, dry standard (dscfm)	94,546	89,935	90,864	91,781
Q _{std7}	Volumetric flow rate, dry std @ 7%O ₂ (dscfm)	78,221	78,936	81,712	79,623
Q _a	Volumetric flow rate, actual (act/hr)	10,855,862	10,447,953	10,631,982	10,645,266
Q _s	Volumetric flow rate, standard (sct/hr)	7,363,661	7,104,782	7,211,040	7,226,494
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,672,730	5,396,103	5,451,827	5,506,887
Q _a	Volumetric flow rate, actual (m ³ /hr)	307,444	295,892	301,104	301,480
Q _s	Volumetric flow rate, standard (m ³ /hr)	208,543	201,212	204,221	204,659
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	160,655	152,821	154,399	155,958
Q _{std7}	Volumetric flow rate, dry std @ 7%O ₂ (dry m ³ /hr)	132,916	134,131	138,848	135,298
Q _a	Volumetric flow rate, normal (Nm ³ /hr)	194,324	187,493	190,297	190,705
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	149,701	142,401	143,872	145,325
Q _{std7}	Volumetric flow rate, dry normal @ 7%O ₂ (Nm ³ /hr)	123,854	124,985	129,381	126,073

Comments:

Average includes 3 runs.

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WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

CALIBRATION DATA

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Nozzle Calibration Sheet

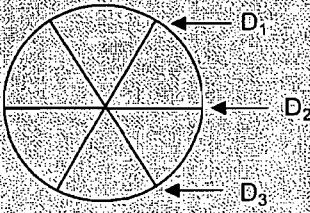
Client: <u>Wheelabrator North</u>	Project Number: <u>9708</u>
Calibrated by: <u>KRD</u>	Unit: <u>2 FFoutlet</u>
Date: <u>6/16/2005</u>	Runs: <u>1-6</u>

Nozzle Identification	D ₁ (inches)	D ₂ (inches)	D ₃ (inches)	ΔD (inches)	D _{ave} (inches)
<u>275-1</u>	<u>0.275</u>	<u>0.274</u>	<u>0.275</u>	<u>0.001</u>	<u>0.275</u>
<u>275-2</u>	<u>0.275</u>	<u>0.275</u>	<u>0.275</u>	<u>0.000</u>	<u>0.275</u>

D₁, D₂, D₃ = three nozzle diameter measurements

ΔD = maximum difference between any two diameters
ΔD = 0.004 inches*

D_{ave} = average of D₁, D₂, D₃



* (40 CFR 60, Appendix A, Method 5, Section 5.1)

Meter Box Full Test Calibration

Meter Box No: 66-7

Date of Calibration: 3/24/05

Meter Box Y_d : 0.9910

Calibration conducted by: M.V.

Meter Box $\Delta H@$: 1.8492

M.V.
Signature

Barometric Pressure: 29.28

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y_{ds}	Initial	Final	V_{ds} Net	Initial	Final	V_d Net	In	Out	T_{ds} Avg.	In	T_o Out	T_d Avg.	Θ	Y_d	$\Delta H@$
0.935	3.00	-1.90	1.0000	0.000	10.000	10.000	438.020	448.276	10.256	66.5	66.5	66.50	92.0	75.0	83.50	10.49	0.9942	1.8635
0.933	3.00	-1.90	1.0000	0.000	10.000	10.000	448.276	458.530	10.254	66.5	66.5	66.50	92.0	75.0	83.50	10.52	0.9944	1.8742
0.384	0.50	-1.10	1.0000	0.000	5.000	5.000	463.132	468.282	5.150	66.5	66.5	66.50	79.0	76.0	77.50	12.76	0.9872	1.8348
0.385	0.50	-1.10	1.0000	0.000	5.000	5.000	468.282	473.449	5.167	66.5	66.5	66.50	79.0	77.0	78.00	12.73	0.9848	1.8228
0.663	1.50	-1.40	1.0000	0.000	10.000	10.000	481.922	492.272	10.350	66.5	66.5	66.50	93.0	77.0	85.00	14.80	0.9929	1.8478
0.662	1.50	-1.40	1.0000	0.000	11.000	11.000	492.272	503.664	11.392	66.5	66.5	66.50	93.0	77.0	85.00	16.30	0.9923	1.8524

Averages 0.99097 1.84924

Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless)</p> <p>Y_{ds} Standard Meter Correction Factor (unitless)</p> <p>$\Delta H@$ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>Θ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H @ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$

Vacuum Gauge		DGM Thermocouples		
Standard (in.Hg)	Gauge (in.Hg)	Standard (°F)	Inlet (°F)	Outlet (°F)
4.9	5.0			
10.0	10.0			
15.2	15.0			
20.3	20.0			
24.4	24.0			

C - 4

Pyrometer Calibration Test Report

Pyrometer No.:	<u>66-7</u>	Office:	<u>Palatine, IL</u>
Calibrated By:	<u>M.V.</u>	Client:	<u></u>
Date:	<u>3/24/05</u>	Job Number:	<u></u>

Calibration Reference Settings for Fahrenheit Scale	Pyrometer Reading
50 °F	50 °F
100 °F	100 °F
150 °F	150 °F
200 °F	201 °F
250 °F	251 °F
300 °F	300 °F
350 °F	351 °F
400 °F	400 °F
450 °F	449 °F
500 °F	499 °F
550 °F	550 °F
600 °F	600 °F

Calibration Reference Information

Reference Used:	<u>Omega CL23A</u>	Serial No:	<u>T-225950</u>
Calibrated By:	<u>Omega Engineering, Inc.</u>	Exp. Date:	<u>9/15/05</u>
Report No:	<u>R 044791</u>		



Meter Box Critical Orifice Post-Test Calibration Data

Project No. 9708 Meter No. 66-7 Orifice C-4
 Location N. BROWARD Meter Y_d 0.9910 Orifice K' 0.480
 Test Date 6-17-05 Meter $\Delta H_{@}$ 1.8492 Orifice Cal. Date 12-22-04
 Operator M. SPOTO Full Test Cal. Date 3-24-05

Leak Checks	
Negative Pressure <i>No movement of Manometer in one minute.</i>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Positive Pressure <i>No movement of Manometer in one minute.</i>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

Bar. Press. (P_b) 29.85 in. Hg

Important: All leak checks must pass in order for calibration to be valid.

Run	Elapsed Time (minutes)	Meter Volume (dcf) V_m	Meter Temperature		Ambient Temp. T_{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time θ (minutes)	Net Meter Volume for Run V_m (dcf)	Avg Meter Temp. for Run T_m (°F)	DGM Calibration Factor Y_i	Percent Variation ΔY_i
			Inlet (°F)	Outlet (°F)								
	0	899.00	97	98								
1	5	693.62	94	96	85	1.2	19.5	5.0	3.32	96.3	0.9736	-0.5%
2	10	696.94	94	96	83	1.2	19.5	5.0	3.32	95.0	0.9732	-0.5%
3	15	700.21	84	90	75	1.2	19.5	5.0	3.27	91.0	0.9882	1.0%
Average Y_i											0.9783	
Cal. Error											-1.3%	

Calculations and Specifications

$$Y_i = \frac{K' \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \Delta H / 13.6) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$



Meter Box Full Test Calibration

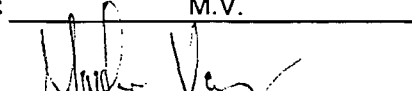
Meter Box No: 66-20

Date of Calibration: 5/24/05

Meter Box Y_d : 1.0093

Calibration conducted by: M.V.

Meter Box $\Delta H@$: 1.7220


Signature

Barometric Pressure: 29.28

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y_{ds}	Initial	Final	V_{ds} Net	Initial	Final	V_d Net	In	Out	T_{ds} Avg.	In	T_o Out	T_d Avg.	Θ	Y_d	$\Delta H@$
0.981	3.00	-1.80	1.0000	0.000	10.000	10.000	142.823	152.868	10.045	69.0	69.0	69.00	85.0	79.0	82.00	9.95	1.0078	1.6800
0.981	3.00	-1.80	1.0000	0.000	10.000	10.000	152.868	162.929	10.061	69.0	69.0	69.00	85.0	79.0	82.00	9.95	1.0062	1.6800
0.387	0.50	-1.10	1.0000	0.000	5.000	5.000	165.714	170.730	5.016	69.0	69.0	69.00	79.0	78.0	78.50	12.62	1.0106	1.8051
0.386	0.50	-1.10	1.0000	0.000	5.000	5.000	170.730	175.739	5.009	69.0	69.0	69.00	79.0	78.0	78.50	12.64	1.0121	1.8108
0.695	1.50	-1.40	1.0000	0.000	10.000	10.000	179.626	189.664	10.038	69.0	69.0	69.00	83.0	78.0	80.50	14.05	1.0105	1.6780
0.695	1.50	-1.40	1.0000	0.000	10.000	10.000	189.664	199.721	10.057	69.0	69.0	69.00	83.0	78.0	80.50	14.05	1.0086	1.6780

Averages 1.00929 1.72198

Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless)</p> <p>Y_{ds} Standard Meter Correction Factor (unitless)</p> <p>$\Delta H@$ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>Θ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H @ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$

Vacuum Gauge		DGM Thermocouples		
Standard (in.Hg)	Gauge (in.Hg)	Standard (°F)	Inlet (°F)	Outlet (°F)
5.0	4.5			
10.0	9.5			
15.0	14.7			
20.0	19.8			
25.0	24.5			

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Pyrometer Calibration Test Report

Pyrometer No.:	<u>66-20</u>	Office:	<u>Palatine, IL</u>
Calibrated By:	<u>M.V.</u>	Client:	<u></u>
Date:	<u>5/24/05</u>	Job Number:	<u></u>

Calibration Reference Settings for Fahrenheit Scale	Pyrometer Reading
50 °F	50 °F
100 °F	99 °F
150 °F	150 °F
200 °F	201 °F
250 °F	252 °F
300 °F	302 °F
350 °F	351 °F
400 °F	400 °F
450 °F	449 °F
500 °F	499 °F
550 °F	550 °F
600 °F	600 °F

Calibration Reference Information

Reference Used:	<u>Omega CL23A</u>	Serial No:	<u>T-225950</u>
Calibrated By:	<u>Omega Engineering, Inc.</u>	Exp. Date:	<u>9/15/05</u>
Report No:	<u>R 044791</u>		



Meter Box Critical Orifice Post-Test Calibration Data

Project No. 9708 Meter No. 66-20 Orifice C-4
 Location N BROAD Meter Y_d 1.0093 Orifice K' 0.480
 Test Date 6-17-05 Meter $\Delta H_{@}$ 1.7220 Orifice Cal. Date 12/22/04
 Operator M. SPOTO Full Test Cal. Date 5/24/05

Leak Checks	
Negative Pressure <small>No movement of Manometer in one minute.</small>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail
Positive Pressure <small>No movement of Manometer in one minute.</small>	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

Important: All leak checks must pass in order for calibration to be valid.

Bar. Press. (P_b) 29.85 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. T_{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time - θ (minutes)	Net Meter Volume for Run - V_m (dcf)	Avg. Meter Temp. for Run - T_m (°F)	DGM Calibration Factor Y_i	Percent Variation ΔY_i
			Inlet (°F)	Outlet (°F)								
	0	538.50	100	98								
1	5	541.71	100	98	98	1.2	21	5.0	3.21	99.0	1.0000	-0.1%
2	10	544.91	100	98	97	1.2	21	5.0	3.20	99.0	1.0041	0.3%
3	15	548.12	99	98	98	1.2	21	5.0	3.21	99.0	1.0000	-0.1%

Average Y_i	1.0014
Cal. Error	-0.0%

Calculations and Specifications

$$Y_i = \frac{K \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$



Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 QA/QC Results**

Run No.	1	2	3
Date (2005)	Jun 16	Jun 16	Jun 16
Start Time (approx.)	09:00	11:17	13:35
Stop Time (approx.)	11:15	13:32	15:50
Total Duration of Test Run (min.)	135	135	135
Net Sampling Time (min.)	125	125	125

Sampling System Calibration Summary

D _n	Nozzle ID No:	275-1	275-2	275-1
	Nozzle Diameter (in):	0.275	0.275	0.275
C _p	Probe ID No:	M-8-2	M-8-1-65	M-8-2
	Pitot Coefficient:	0.84	0.84	0.84
Y _d	Meter Box ID. No:	66-7	66-20	66-7
	Meter Box Yd - Field Sheet	0.9910	1.0093	0.9910
	Meter Box Yd - Database	0.9910	1.0093	0.9910
	Meter Box ΔH@ - Field Sheet	1.8492	1.7220	1.8492
	Meter Box ΔH@ - Database	1.8492	1.7220	1.8492

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0277	0.0262	0.0268
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0020	0.0030	0.0020

Sample Volume

V _{mstd}	Minimum Volume Required (dscf)	60.00	60.00	60.00
	Actual Sample Volume (dscf)	82.66	78.11	78.54

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.215	1.137	1.166
Y _{qa}	Alternative Meter Calibration Factor	0.9691	1.0036	0.9685
	Variation from full-test Y _d (average ≤ ±5%)	-2.2%	-0.6%	-2.3%

**Average
 -1.7%**

Mean Isokinetic Sampling Rate Variation

%I	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
	Actual Variation (%)	102.69	100.71	103.73

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0
	Number of points >110%	0	0	0
	Number of points <80%	0	0	0
	Number of points >120%	0	0	0

071305 141213
 LLL

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

FIELD DATA

D

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ORSAT READINGS

TEST LOCATION: FF Outlet

PAGE 1 OF 1

Client: <u>Wheelabrator North</u>	Project Number: <u>9708</u>	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$
Plant: <u>Pompano Beach FL</u>	Unit: <u>2</u>	
Orsat ID: <u>Senovex 203470/203499</u>	Fuel Type: <u>Refuse</u>	Leak Check Passed <input checked="" type="checkbox"/>

Run Number	Method Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	F _o	Analyst	Analysis	
								Date	Time
1	29	1	10.2	19.4	9.2		KRO	6/16	1159
		2	10.2	19.4	9.2				
		3	10.2	19.4	9.2				
		Avg.	10.2		9.2				
2	29	1	10.3	19.3	9.0		KRO	6/16	1320
		2	10.3	19.3	9.0				
		3	10.3	19.3	9.0				
		Avg.	10.3		9.0				
3	29	1	10.6	19.2	8.6		KRO	6/16	1418
		2	10.6	19.2	8.6				
		3	10.6	19.2	8.6				
		Avg.	10.6		8.6				
4	29	1	10.0	19.4	9.4		KRO	6/17	1028
		2	10.0	19.4	9.4				
		3	10.0	19.4	9.4				
		Avg.	10.0		9.4				
5	29	1	10.6	19.3	8.7		KRO	6/17	1248
		2	10.4	19.3	8.7				
		3	10.6	19.3	8.7				
		Avg.	10.6		8.7				
6	29	1	11.0	19.4	8.4		KRO	6/17	1457
		2	11.0	19.4	8.4				
		3	11.0	19.4	8.4				
		Avg.	11.0		8.4				

Repeat the analysis procedure until the results of any three analyses differ by no more than 0.2 percent by volume. Average the three acceptable values and report the results to the nearest 0.1 percent. Calculate F_o to verify result.

Acceptable ranges for F_o:

Coal: Anthracite and lignite	1.016-1.130	Gas: Natural	1.600-1.836
Bituminous	1.083-1.230	Propane	1.434-1.586
Oil: Distillate	1.260-1.413	Butane	1.405-1.553
Residual	1.210-1.370	Wood:	1.000-1.120

Impinger Weight Sheet

Client Wheelabrator North Broward		Unit Name/Location Unit 2 / FF Outlet	
Plant Pompano Beach, FL	Job No. 9708	Method	29

Run No. 1	Filter Type Quartz	Sample Box No. 67-56
Date 6/16/2005	Lot No. NA	pH NA
Analyst KRO	Filter No. NA	Rinse 0 mL

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)			
Impinger 1	Empty	867.9	543.5	324.4	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>QA/QC KRO</td> </tr> <tr> <td>Date 6/17</td> </tr> </table>	QA/QC KRO	Date 6/17
QA/QC KRO							
Date 6/17							
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	776.0	631.6	144.4			
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	572.1	546.0	26.1			
Impinger 4	Empty	442.3	437.9	4.4			
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	542.4	540.2	2.2	Total Weight (gm)		
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	522.6	563.0	-0.4	501.1		
Impinger 7	Silica Gel	674.6	655.7	18.9	520.0		

Run No. 2	Filter Type Quartz	Sample Box No. 67-29
Date 6/16/2005	Lot No. NA	pH NA
Analyst KRO	Filter No. NA	Rinse 0 mL

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)			
Impinger 1	Empty	779.7	445.0	334.7	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>QA/QC KRO</td> </tr> <tr> <td>Date 6/17</td> </tr> </table>	QA/QC KRO	Date 6/17
QA/QC KRO							
Date 6/17							
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	665.4	547.5	118.1			
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	567.0	544.8	22.2			
Impinger 4	Empty	442.8	438.9	3.9			
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	569.4	568.1	1.5	Total Weight (gm)		
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	533.9	532.8 532.5	1.4	481.8		
Impinger 7	Silica Gel	676.0	659.3	16.7	498.5		

Run No. 3	Filter Type Quartz	Sample Box No. 67-56
Date 6/16/2005	Lot No. NA	pH NA
Analyst KRO	Filter No. NA	Rinse 0 mL

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)			
Impinger 1	Empty	915.2	543.8	371.4	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>QA/QC KRO</td> </tr> <tr> <td>Date 6/17</td> </tr> </table>	QA/QC KRO	Date 6/17
QA/QC KRO							
Date 6/17							
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	751.0	634.6	116.4			
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	553.3	538.0	15.3			
Impinger 4	Empty	438.1	437.7	0.4			
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	536.3	539.7	-3.4	Total Weight (gm)		
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	569.3	567.3	2.0	502.1		
Impinger 7	Silica Gel	661.7	643.8	17.9	520.0		



TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: 1

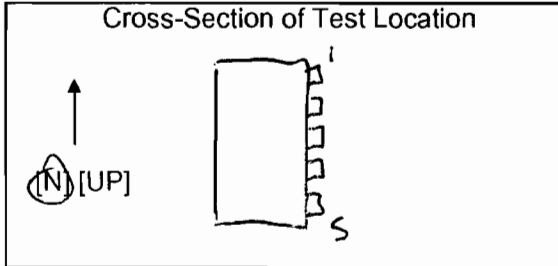
MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N. BROWARD</u>	Date <u>6-6-05</u>
Meter Operator <u>M. SPOTO</u>	
Probe Operator <u>M. SPOTO</u>	

Meter Box <u>66-7</u>	Sample Box No. <u>4756</u>
Meter Y _d <u>0.9910</u>	Meter ΔH ₀ <u>1.8492</u>
K Factor <u>2.93</u>	Pitot C _p <u>.84</u>

Leak Rate Before <u>.064</u> [cfm] [Lpm] @ <u>15</u> (in. Hg)
Leak Rate After <u>.002</u> [cfm] [Lpm] @ <u>7</u> (in. Hg)
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>



Duct Dimensions (in.) <u>94x94</u>			
Static Pres (in. H ₂ O) <u>-9.1</u>	Port Len. (in.) <u>10</u>	Gas Flow (in) [Out] of page <u>(in) [Out]</u>	First point all the way <u>(in) [Out]</u>

Amb. Temp. (°F) <u>81</u>	Bar. Press. <u>29.85</u> [in. Hg] [mbar]
Probe I.D. No. <u>M-8-2</u>	
Liner Material <u>GLASS</u>	

Filter No. <u>NA</u>		
Thimble No. <u>NA</u>		
Nozzle Diameter <u>.275</u>	Nozzle I.D. <u>275-1</u>	

Start Time: <u>900</u>	Stop Time: <u>1115</u>
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D - 5

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points							
				<u>340.365</u>		<u>250</u>	<u>250</u>						
5-1	5	.42	1.25	343.51	303	251	256	63	82	81	3.5	N/A	
2	10	.47	1.40	346.87	300	248	250	51	84	81	4.0		
3	15	.45	1.30	350.14	300	253	252	48	85	81	3.5		
4	20	.45	1.30	353.39	301	248	259	47	86	82	3.5		
5	25	.39	1.15	356.475	300	253	252	47	87	82	3.5		356.550 .075
4-1	30	.47	1.40	359.81	302	252	254	50	87	83	4.0		
2	35	.45	1.30	363.07	301	249	248	46	88	83	3.5		
3	40	.45	1.30	366.31	301	251	254	46	89	84	3.5		
4	45	.45	1.30	369.55	303	252	260	48	89	84	3.5		
5	50	.39	1.15	372.630	303	252	259	48	88	83	3.5		372.675 .045
3-1	55	.51	1.50	376.20	304	248	254	57	89	85	4.0		
2	60	.49	1.45	379.65	302	248	253	52	91	85	4.0		
3	65	.52	1.50	383.14	302	253	253	52	92	86	4.0		
	Total	7.7491	173	385.5350	3022				1137	1080			
	Average	1.7100	1.4840	301.4000					88.3000				

Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KPD
 Date 6/7/05



TEST LOCATION: FFOUTLET
 UNIT: 2 RUN: 1

MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N. BROWARD</u>	Date <u>6-16-05</u>
Meter Operator <u>M. SPOTD</u>	
Probe Operator <u>M. SPOTD</u>	

Meter Box	Sample Box No.
Meter Y_d	Meter $\Delta H_{@}$
K Factor	Pitot C_p
Leak Rate Before [cfm] [Lpm] @ (in. Hg)	
Leak Rate After [cfm] [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/>	After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.)

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]
------------------------------------	-----------------	-----------------------------	------------------------------------

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt 5 Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. [ft ³] [L]	Stack Temp. T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points							
						250	250						
4	70	.56	1.65	386.79	302	253	261	55	92	86	4.5	N/A	
5	75	.59	1.75	390.580	302	248	246	56	93	87	4.5		390.630 .050
1	80	.53	1.55	394.17	302	249	256	61	91	87	4.5		
2-2	85	.53	1.55	397.73	301	250	247	56	93	87	4.5		
3	90	.56	1.65	401.39	301	253	255	56	94	88	4.5		
4	95	.59	1.75	405.15	302	250	253	58	96	89	5.0		
5	100	.60	1.75	408.925	301	254	252	59	96	89	5.0		409.010 .085
1-1	105	.56	1.65	412.67	300	249	249	63	94	90	5.0		
2	110	.45	1.30	415.96	300	251	249	61	96	90	4.5		
3	115	.53	1.55	419.44	300	251	256	61	95	90	4.5		
4	120	.60	1.75	423.23	301	248	261	63	96	90	5.0		
5	125	.65	1.90	426 427.155	301	252	253	65	98	91	5.0		
	Total *		19.8		3613				1134	1064			
	Average												

* Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KPD
 Date 6/17/05



TEST LOCATION: FF OUTLET

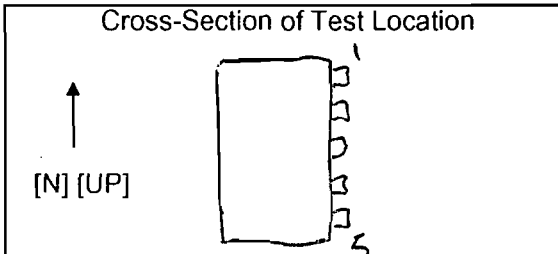
MERCURY TESTING

METHOD: 29 PAGE 1 OF 2

UNIT: 2 RUN: 2

FIELD DATA SHEET

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N BROWARD</u>	Date <u>6-16-05</u>
Meter Operator <u>M. SPOTO</u>	
Probe Operator <u>M. SPOTO</u>	



Amb. Temp. (°F) <u>94</u>	Bar. Press. <u>29.85</u> (in. Hg) [mbar]
Probe I.D. No. <u>M-8-1-65</u>	
Liner Material <u>GLASS</u>	

Filter No. <u>NA</u>		
Thimble No. <u>NA</u>		
Nozzle Diameter <u>.275</u>	Nozzle I.D.	<u>275-2</u>

Meter Box <u>66-20</u>	Sample Box No. <u>67-29</u>
Meter Y ₂ <u>1.0093</u>	Meter ΔH ₀ <u>1.7220</u>
K Factor <u>2.73</u>	Pitot C _p <u>.84</u>
Leak Rate Before <u>.004</u> (cfm) [Lpm] @ <u>15</u> (in. Hg)	
Leak Rate After <u>.003</u> [cfm] [Lpm] @ <u>8</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/>	After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.) <u>894 x 94</u>			
Static Pres (in. H ₂ O) <u>-9.1</u>	Port Len. (in.) <u>10'</u>	Gas Flow (in) [Out] of page <u>(in) [Out]</u>	First point all the way <u>(in) [Out]</u>

Start Time: <u>1117</u>	Stop Time: <u>1332</u>
-------------------------	------------------------

Traverse Point Number	Min/pt S Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
				Init. Vol. (ft ³) [L]			Set Points							
				<u>368.155</u>			<u>250</u>	<u>250</u>						
5-1	5	.44	1.20	371.24		299	250	251	64	93	91	4.0	N/A	
2	10	.44	1.20	374.33		299	250	252	58	94	91	4.0		
3	15	.45	1.25	377.53		299	250	250	52	95	92	4.0		
4	20	.45	1.25	380.74		300	250	252	49	98	93	4.0		
5	25	.38	1.05	383.670		300	250	250	48	98	93	4.0		383.735 .065
4-1	30	.44	1.20	386.85		299	250	253	52	97	94	4.0		2.76 KF
2	35	.44	1.20	389.96		298	250	250	50	99	95	4.0		
3	40	.51	1.40	393.36		300	250	250	54	99	95	4.5		
4	45	.53	1.45	396.87		300	250	250	54	100	96 _{ms}	4.5		
5	50	.51	1.40	400.285		301	250	250	56	101	98 ₉₆	4.5		400.330 .045
3-1	55	.44	1.20	403.42		299	250	253	60	99	96	4.0		
2	60	.41	1.15	406.49		299	250	250	60	100	96	4.0		
3	65	.47	1.30	409.69		299	250	250	60	101	96	4.5		
	Total	<u>17.1320</u>	<u>16.25</u>	<u>81,7750</u>		<u>3292</u>				<u>1274</u>	<u>1224</u>			
	Average	<u>6853</u>	<u>321.2980</u>			<u>299.3600</u>				<u>98.1600</u>				

Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KDD
Date 6/17



D - 7

TEST LOCATION: FF OUTLET

MERCURY TESTING

METHOD: 29 PAGE 2 OF 2

UNIT: 2 RUN: 2

FIELD DATA SHEET

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N BROWARD</u>	Date <u>6-16-05</u>
Meter Operator <u>M. SPOTD</u>	
Probe Operator <u>M. SPOTD</u>	

Meter Box	Sample Box No.
Meter Y_d	Meter $\Delta H_{@}$
K Factor	Pitot C_p

Leak Rate Before	[cfm] [Lpm]	@	(in. Hg)
Leak Rate After	[cfm] [Lpm]	@	(in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/>	After: Good	<input type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

Duct Dimensions (in.)			
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

Traverse Point Number	Min/pt S Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. [ft ³] [L]	Stack Temp. T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in.Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points							
4	70	.54	1.50	413.23	301	250	250	62	102	97	5.0	N/A	
5	75	.54	1.50	416.775	301	250	250	62	102	97	5.0		416.865 .090
2-1	80	.42	1.15	419.94	299	249	250	65	99	97	4.0		
2	85	.56	1.55	423.53	298	250	251	58	101	98	5.0		
3	90	.56	1.55	427.12	299	250	251	54	102	98	5.0		
4	95	.54	1.50	430.68	301	250	250	55	102	98	5.0		
5	100	.45	1.25	433.980	300	250	250	57	103	99	4.5		434.040 .060
1-1	105	.55	1.50	437.61	299	250	249	62	102	100	5.0		
2	110	.39	1.10	440.65	298	250	250	56	103	99	4.5		
3	115	.40	1.10	443.67	298	250	249	57	104	99	4.5		
4	120	.46	1.25	446.93	300	250	250	59	104	99	4.5		
5	125	.46	1.25	450.190	298	250	250	60	105	100	4.5		
Total *			16.2		3592				1229	1181			
Average													

* Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KAD
Date 6/17

TEST LOCATION: FF OUTLET

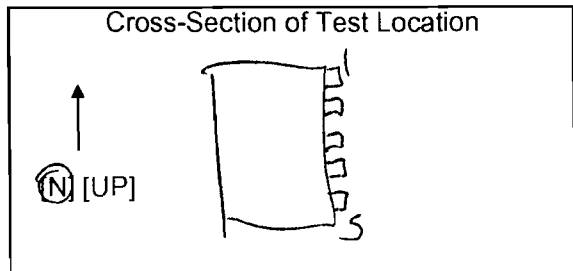
MERCURY TESTING

METHOD: 29 PAGE 1 OF 2

UNIT: 2 RUN: 3

FIELD DATA SHEET

Client <u>WHEELABRATOR</u>	Project No. <u>4708</u>
Plant <u>N. BROWARD</u>	Date <u>6-16-05</u>
Meter Operator <u>M. SPOTD</u>	
Probe Operator <u>M. SPOTD</u>	



Amb. Temp. (°F) <u>96</u>	Bar. Press. <u>29.85</u> [in. Hg] [mbar]
Probe I.D. No. <u>M-8-2</u>	
Liner Material <u>GLASS</u>	

Meter Box <u>66-7</u>	Sample Box No. <u>67-86</u>
Meter Y _d <u>0.9910</u>	Meter ΔH _@ <u>1.8492</u>
K Factor <u>2.98</u>	Pitot C _p <u>0.84</u>

Filter No. <u>NA</u>		
Thimble No. <u>NA</u>		
Nozzle Diameter <u>.275</u>	Nozzle I.D.	<u>275-1</u>

Leak Rate Before <u>0.54</u> [cfm] @ <u>14</u> (in. Hg)
Leak Rate After <u>0.002</u> [cfm] @ <u>7</u> (in. Hg)
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.) <u>94 x 94</u>			
Static Pres (in. H ₂ O) <u>-9.2</u>	Port Len. (in.) <u>10</u>	Gas Flow (in) [Out] of page <u>(in) [Out]</u>	First point all the way <u>(in) [Out]</u>

Start Time: <u>1335</u>	Stop Time: <u>1550</u>
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0 . 6

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. <u>(in) [L]</u>	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{min} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points							
5-1	5	.43	1.30	430.72	300	256	250	65	97	96	3.5	N/A	
2	10	.43	1.30	434.01	300	253	250	47	98	97	3.5		
3	15	.43	1.30	437.27	298	253	258	45	100	96	3.5		
4	20	.40	1.20	440.46	300	249	254	47	102	97	3.5		
5	25	.37	1.10	443.520	301	249	248	49	103	98	3.5		443.600 .080
4-1	30	.40	1.20	446.77	299	250	256	56	101	98	3.5		
2	35	.37	1.10	449.84	300	252	257	52	103	99	3.5		
3	40	.37	1.10	452.88	299	249	254	53	103	99	3.5		
4	45	.40	1.20	456.01	302	249	252	54	104	99	3.5		
5	50	.35	1.05	458.950	300	250	252	55	105	99	3.5		459.010 .060
3-1	55	.44	1.30	462.32	300	250	246	63	103	99	3.5		
2	60	.48	1.45	465.77	300	247	253	55	104	99	4.0		
3	65	.46	1.35	469.14	300	252	246	57	105	100			
	Total	<u>16.8652</u>	<u>15.95</u>	<u>83.8150</u>	<u>300.3200</u>				<u>1328</u>	<u>1276</u>			
	Average	<u>6746</u>	<u>1.3680</u>						<u>108.7400</u>				

Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC ICP
Date 6/13



TEST LOCATION: FF OUTLET

MERCURY TESTING

METHOD: 29 PAGE 2 OF 2

UNIT: 2 RUN: 3

FIELD DATA SHEET

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N BLOWARKO</u>	Date <u>6-16-05</u>
Meter Operator <u>M. SPOTD</u>	
Probe Operator <u>M. SPOTD</u>	

Cross-Section of Test Location

Duct Dimensions (in.)			
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Meter Box	Sample Box No.
Meter Y _d	Meter ΔH _@
K Factor	Pitot C _p
Leak Rate Before [cfm] [Lpm] @ (in. Hg)	
Leak Rate After [cfm] [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/>	After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Start Time:	Stop Time:
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Traverse Point Number	Min/pt 5 Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in.Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
						250	250						
4	70	.44	1.30	472.42	300	247	253	60	102	99	4.0	N/A	
5	75	.40	1.20	475.600	300	249	252	61	102	99	4.0		475.695 .095
2-1	80	.56	1.65	479.35	300	248	241	64	99	97	4.5		
2	85	.50	1.50	482.90	302	247	251	51	99	96	4.5		
3	90	.53	1.60	486.52	300	251	252	50	100	96	4.5		
4	95	.50	1.50	490.05	302	249	254	51	99	96	4.5		
5	100	.50	1.50	493.550	301	251	251	52	98	95	4.5		493.610 .060
1-1	105	.56	1.65	497.17	301	246	251	59	98	95	4.5		
2	110	.39	1.15	500.36	300	247	251	53	97	94	4.0		
3	115	.53	1.60	503.92	300	252	250	56	97	94	4.5		
4	120	.59	1.75	507.67	301	252	250	56	97	93	4.5		
5	125	.62	1.85	511.545	302	250	255	58	98	93	5.0		
	Total	*	18.25		3609				1186	1147			
	Average												

* Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KP
Date 6/17



Impinger Weight Sheet

Client Wheelabrator North Broward		Unit Name/Location Unit 2 / FF Outlet	
Plant Pompano Beach, FL	Job No. 9708	Method	29

Run No. 4	Filter Type Quartz	Sample Box No. 67-27
Date 6/17/2005	Lot No. NA	pH NA
Analyst KRO	Filter No. NA	Rinse 0 mL

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	812.8	445.5	367.3	
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	656.0	543.0	113.0	QA/QC KRO Date 6/17
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	566.6	548.3	18.3	
Impinger 4	Empty	440.0	439.0	1.0	
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	533.2	534.5	-1.3	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	571.8	569.2	2.6	500.9
Impinger 7	Silica Gel	685.6	668.7	16.9	517.8

Run No. 5	Filter Type Quartz	Sample Box No. 67-56
Date 6/17/2005	Lot No. NA	pH NA
Analyst KRO	Filter No. NA	Rinse 0 mL

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	864.6	543.8	320.8	
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	779.4	635.5	143.9	QA/QC KRO Date 6/17
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	566.4	534.6	31.8	
Impinger 4	Empty	444.0	438.3	5.7	
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	543.1	541.8	1.3	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	566.0	566.1	-0.1	503.4
Impinger 7	Silica Gel	676.7	660.3	16.4	519.8

Run No. 6	Filter Type Quartz	Sample Box No. 67-29
Date 6/17/2005	Lot No. NA	pH NA
Analyst KRO	Filter No. NA	Rinse 0 mL

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	831.0	445.7	385.3	
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	675.7	546.4	129.3	QA/QC KRO Date 6/17
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	561.3	544.7	16.6	
Impinger 4	Empty	439.7	439.0	0.7	
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	567.4	567.2	0.2	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	538.8	537.9	0.9	533.0
Impinger 7	Silica Gel	660.5	645.5	15.0	548.0

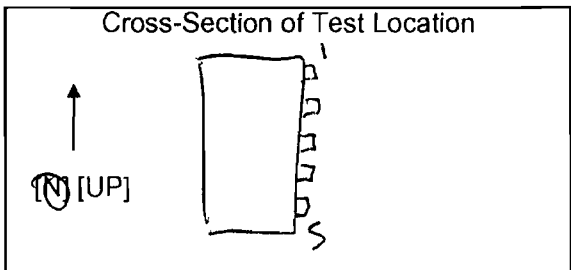


TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: 4

MERLURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N. BROWARD</u>	Date <u>6-17-05</u>
Meter Operator <u>M. SPOTO</u>	
Probe Operator <u>M. SPOTO</u>	



Amb. Temp. (°F) <u>80</u>	Bar. Press. <u>29.85</u> (in. Hg) [mbar]
Probe I.D. No. <u>M-8-2</u>	
Liner Material <u>GLASS</u>	

Meter Box <u>66-7</u>	Sample Box No. <u>67-29</u>
Meter Y ₀ <u>0.9910</u>	Meter ΔH ₀ <u>1.8492</u>
K Factor <u>2.9</u>	Pitot C _p <u>.84</u>
Leak Rate Before <u>.004</u> (cfm) [Lpm] @ <u>16</u> (in. Hg)	
Leak Rate After <u>.032</u> (cfm) [Lpm] @ <u>7</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Duct Dimensions (in.) <u>94 x 94</u>			
Static Pres (in. H ₂ O) <u>-9.4</u>	Port Len. (in.) <u>10</u>	Gas Flow (in) [Out] of page <u>(N) [Out]</u>	First point all the way <u>(N) [Out]</u>

Filter No. <u>N/A</u>		
Thimble No. <u>N/A</u>		
Nozzle Diameter <u>.275</u>	Nozzle I.D.	<u>275-1</u>

Start Time: <u>745</u>	Stop Time: <u>1000</u>
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Traverse Point Number	Min/pt 5 Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Onifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points							
5-1	5	.47	1.35	515.30	299	250	250	65	79	76	3.5	N/A	
2	10	.51	1.50	518.77	298	253	246	60	79	76	4.0		
3	15	.49	1.40	522.15	298	248	254	57	81	76	4.0		
4	20	.43	1.25	525.35	299	253	254	57	82	77	3.5		
5	25	.40	1.15	528.400	298	248	255	55	83	77	3.5		528.485 .085
4-1	30	.53	1.55	532.01	298	248	250	59	82	77	4.0		
2	35	.53	1.55	535.52	298	251	256	55	83	78	4.0		
3	40	.49	1.40	538.87	297	251	252	56	84	78	4.0		
4	45	.52	1.50	542.37	300	248	256	58	85	79	4.0		
5	50	.49	1.40	545.750	299	254	255	51	86	79	4.0		545.810 .060
3-1	55	.55	1.60	549.41	298	251	253	54	85	80	4.0		
2	60	.52	1.50	552.87	298	251	255	49	86	80	4.0		
3	65	.48	1.40	556.25	298	250	252	50	87	80	4.0		
	Total	<u>17.508</u>	<u>18.55</u>	<u>84.7850</u>	<u>3278</u>				<u>1082</u>	<u>1013</u>			
	Average	<u>7001</u>	<u>14240</u>		<u>298.6000</u>				<u>82.9800</u>				

Sum of square roots.

Circle correct bracketed units on data sheet.



D - 12

TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: 4

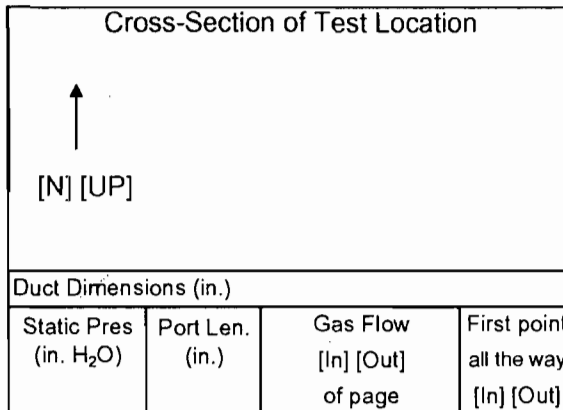
MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>4708</u>
Plant <u>N BROWARD</u>	Date <u>6-17-05</u>
Meter Operator <u>M. SPOTD</u>	
Probe Operator <u>M. SPOTD</u>	

Meter Box	Sample Box No.
Meter Y_d	Meter $\Delta H_{@}$
K Factor	Pitot C_p

Leak Rate Before	[cfm] [Lpm]	@	(in. Hg)
Leak Rate After	[cfm] [Lpm]	@	(in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/>	After: Good	<input type="checkbox"/> Bad <input type="checkbox"/>



Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
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Traverse Point Number	Min/pt S Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. [ft ³] [L]	Stack Temp. T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points							
4	70	.46	1.35	559.53	299	252	256	50	87	80	4.0	N/A	
5	75	.44	1.30	562.765	300	253	253	51	88	81	4.0		562.820 .055
2-1	80	.56	1.60	566.39	298	250	259	56	87	82	4.5		
2	85	.52	1.50	569.90	298	250	255	53	88	82	4.5		
3	90	.52	1.50	573.39	298	252	257	55	89	82	4.5		
4	95	.48	1.40	576.77	299	249	250	56	88	82	4.0		
5	100	.45	1.30	580.020	300	253	256	57	89	83	4.0		580.085 .065
1-1	105	.48	1.40	583.47	299	250	258	62	88	84	4.0		.265
2	110	.39	1.15	586.55	298	253	257	57	89	83	4.0		
3	115	.40	1.15	589.61	298	253	253	58	90	84	4.0		
4	120	.62	1.80	593.44	300	253	255	60	90	84	5.0		
5	125	.56	1.60	597.050	300	253	253	61	90	84	4.5		
	Total	*	17.05		3587				1063	991			
	Average												

* Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KPD
 Date 6/19



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TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: S

MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N BROWARD</u>	Date <u>6-17-05</u>
Meter Operator <u>M. Sporb</u>	
Probe Operator	

Meter Box <u>66-20</u>	Sample Box No. <u>67-56</u>
Meter Yd <u>1.0093</u>	Meter $\Delta H_{@}$ <u>1.7220</u>
K Factor <u>2.70</u>	Pitot C _p <u>.84</u>
Leak Rate Before <u>.003</u> [cfm] [Lpm] @ <u>15</u> (in. Hg)	
Leak Rate After <u>.002</u> [cfm] [Lpm] @ <u>7</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Cross-Section of Test Location

Duct Dimensions (in.) 94 x 94

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) [Out] of page	First point all the way (In) [Out]
<u>-9.2</u>	<u>10</u>		

Amb. Temp. (°F) <u>83</u>	Bar. Press. <u>29.85</u> [in. Hg] [mbar]
Probe I.D. No. <u>M-8-1-65</u>	
Liner Material <u>GLASS</u>	

Filter No. <u>N/A</u>		
Thimble No. <u>N/A</u>		
Nozzle Diameter <u>.275</u>	Nozzle I.D.	<u>.275-2</u>

Start Time: <u>1002</u>	Stop Time: <u>1216</u>
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Traverse Point Number	Min/pt S Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{min} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points	Set Points						
5-1	5	.38	1.05	453.49	297	251	250	65	84	83	4.0	N/A	
2	10	.43	1.15	456.53	296	250	250	53	85	83	4.0		
3	15	.43	1.15	459.57	296	250	251	48	87	84	4.0		
4	20	.43	1.15	462.60	297	250	251	47	88	84	4.0		46 ^{ms}
5	25	.37	1.00	465.495	298	250	251	47	88	84	4.0		465.615 .120
2-16 ^{ms}	30	.37	1.00	468.48	297	250	251	51	88	85	4.0		
2	35	.48	1.30	471.69	297	250	250	48	89	86	4.0		
3	40	.48	1.30	474.90	296	250	249	48	91	86	4.0		
4	45	.52	1.40	478.30	298	250	250	48	91	86	4.5		KF 2.74
5	50	.44	1.20	481.490	298	250	251	51	94	88	4.0		481.590 .100
3-1	55	.37	1.00	484.46	297	249	250	55	92	89	4.0		
2	60	.48	1.30	487.74	297	249	250	56	94	89	4.5		
3	65	.48	1.30	491.03	297	250	250	56	96	90	4.5		
	Total		15.3	79.8900	3861				1167	1117			
	Average	1.6736	1.2380		297.6800				91.1600				

Sum of square roots.

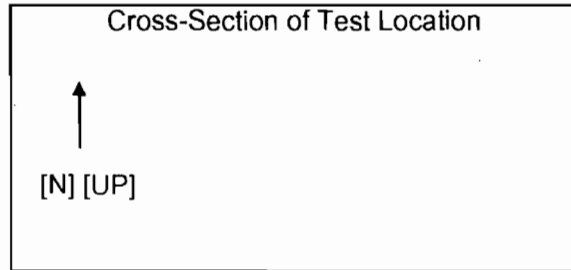
Circle correct bracketed units on data sheet.

TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: 5

MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N. BROWARD</u>	Date
Meter Operator <u>M. SPOTB</u>	
Probe Operator <u>M. SPOTB</u>	



Meter Box	Sample Box No.
Meter Y _d	Meter ΔH _@
K Factor	Pitot C _p

Leak Rate Before	[cfm] [Lpm]	@	(in. Hg)
Leak Rate After	[cfm] [Lpm]	@	(in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/>	After: Good	<input type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.)			
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]

Amb. Temp. (°F)	Bar. Press. (in. Hg) [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
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Traverse Point Number	Min/pt Σ Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
4	70	.44	1.20	494.21	298	250	250	57	96	91	4.5	N/A	
5	75	.40	1.10	497.215	298	250	250	58	95	91	4.5		497.285 .070
2-1	80	.52	1.40	500.63	297	250	250	62	94	92	4.5		
2	85	.47	1.30	503.92	296	250	250	60	95	92	4.5		
3	90	.47	1.30	507.20	296	250	250	60	97	93	4.5		
4	95	.52	1.40	510.61	298	250	251	61	96	92	5.0		
5	100	.44	1.20	513.790	298	250	250	63	97	93	4.5		513.875 .085
1-1	105	.49	1.35	517.24	297	250	249	62	95	93	5.0		
2	110	.45	1.25	523.76	297	250	250	54	97	93	5.0		
3	115	.45	1.25	527 ^{m.7}	296	250	250	53	98	94	5.0		
4	120	.55	1.50	527.37	297	250	250	53	100	94	5.0		
5	125	.52	1.40	530.865	298	250	251	54	101	95	5.0		
	Total	16.8410	15.65		3566				1161	1113			
	Average	.6736											

*Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC 6/17
 Date VAD



D - 15

TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: 6

MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9703</u>
Plant <u>N. BROWARD</u>	Date <u>6-17-05</u>
Meter Operator <u>M. SPOTO</u>	
Probe Operator <u>M. SPOTO</u>	

Meter Box <u>66-7</u>	Sample Box No.
Meter Y _d <u>0.9910</u>	Meter ΔH _@ <u>1.8492</u>
K Factor <u>2.97</u>	Pitot C _p <u>.84</u>

Leak Rate Before <u>.004</u> (cfm) [Lpm] @ <u>15</u> (in. Hg)
Leak Rate After <u>.002</u> (cfm) [Lpm] @ <u>7</u> (in. Hg)
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

Duct Dimensions (in.) 94 x 94

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (in) [Out] of page	First point all the way (in) [Out]
<u>-9.4</u>	<u>10</u>		

Amb. Temp. (°F) <u>92</u>	Bar. Press. <u>29.85</u> (in. Hg) [mbar]
Probe I.D. No. <u>83M-8-2</u>	
Liner Material <u>GLASS</u>	

Filter No. <u>N/A</u>		
Thimble No. <u>N/A</u>		
Nozzle Diameter <u>.275</u>	Nozzle I.D.	<u>275-1</u>

Start Time: <u>1220</u>	Stop Time: <u>1434</u>
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Traverse Point Number	Min/pt 5 Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (in) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _i (°F)	Notes
						Set Points							
				<u>597.440</u>		<u>250</u>	<u>250</u>						
1	5	.45	1.35	608.76	300	251	254	64	93	91	3.5	N/A	
2	10	.53	1.55	604.29	299	251	248	58	93	90	3.5		
3	15	.50	1.50	607.80	299	254	249	57	94	90	3.5		
4	20	.47	1.40	611.19	299	250	252	54	96	92	3.5		
5	25	.45	1.35	614.510	300	253	252	52	97	92	3.5		614.515 .085
1	30	.54	1.60	618.20	300	248	248	56	97	93	4.0		
2	35	.50	1.50	621.70	299	253	253	51	99	94	4.0		
3	40	.47	1.40	625.14	299	247	250	52	100	95	4.0		
4	45	.45	1.35	628.47	299	249	253	43	101	95	3.5		
5	50	.40	1.20	631.660	299	249	250	40	101	95	3.5		631.710 .050
1	55	.55	1.65	635.37	299	252	250	46	98	94	4.0		
2	60	.43	1.30	638.66	297	253	250	39	102	95	3.5		
3	65	.43	1.30	641.95	299	249	253	38	102	95	3.5		
	Total	<u>17.145</u>	<u>18.45</u>	<u>85.1150</u>	<u>3888</u>				<u>1273</u>	<u>1211</u>			
	Average	<u>6846</u>	<u>1.4060</u>		<u>298.68</u>				<u>97.5400</u>				

Sum of square roots.

Circle correct bracketed units on data sheet.



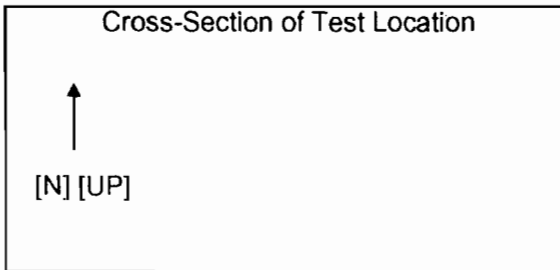
D - 16

TEST LOCATION: FF OUTLET
 UNIT: 2 RUN: 6

MERCURY TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client <u>WHEELABRATOR</u>	Project No. <u>9708</u>
Plant <u>N. BROWARD</u>	Date <u>6-17-05</u>
Meter Operator <u>M. SPOTB</u>	
Probe Operator <u>M. SPOTB</u>	



Amb. Temp. (°F)	Bar. Press.	[in. Hg] [mbar]
Probe I.D. No.		
Liner Material		

Meter Box	Sample Box No.
Meter Y _d	Meter ΔH _@
K Factor	Pitot C _p

Filter No.		
Thimble No.		
Nozzle Diameter	Nozzle I.D.	

Leak Rate Before	[cfm] [Lpm]	@	(in. Hg)
Leak Rate After	[cfm] [Lpm]	@	(in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/>	After:	Good: <input type="checkbox"/> Bad: <input type="checkbox"/>

Duct Dimensions (in.)			
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out] of page	First point all the way [In] [Out]

Start Time:	Stop Time:
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D - 17

Traverse Point Number	Min/pt 5 Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
						250	250						
4	70	.43	1.30	645.21	298	252	248	37	101	95	3.5	N/A	
5	75	.45	1.35	648.590	299	249	253	37	101	96	4.0		648.645 .055
2-1	80	.51	1.50	652.18	299	250	254	44	101	97	4.0		
2	85	.56	1.65	655.85	298	252	256	37	100	96	4.5		
3	90	.51	1.50	659.40	298	253	259	41	102	97	4.5		
4	95	.43	1.30	662.70	298	253	254	41	101	97	4.0		
5	100	.43	1.30	666.005	298	252	248	42	102	98	4.0		666.060 .055
1-1	105	.43	1.30	669.29	297	252	253	50	101	98	4.0		
2	110	.38	1.15	672.44	299	250	254	51	104	99	4.0		
3	115	.40	1.20	675.62	298	252	259	51	104	99	4.0		3.00 KF
4	120	.54	1.60	679.22	298	253	256	51	103	99	4.045		
5	125	.51	1.55	682.800	299	253	254	52	103	99	4.5		
	Total	*	16.7						1223	1170			
	Average												

* Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC KPD
 Date 6/17/05



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WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

FIELD DATA PRINTOUTS

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USEPA Method 3 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708
 Method: EPA Method 3
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 29
 Analyte: Mercury

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
1	1	10.2	19.4	9.2	80.6	30.00	1.14706	All measurements in spec.
	2	10.2	19.4	9.2	80.6	30.00		
	3	10.2	19.4	9.2	80.6	30.00		
Avg.		10.20000		9.20000	80.60000	30.00		
CEM or Other Avg:								<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
2	1	10.3	19.3	9.0	80.7	30.01	1.15534	All measurements in spec.
	2	10.3	19.3	9.0	80.7	30.01		
	3	10.3	19.3	9.0	80.7	30.01		
Avg.		10.30000		9.00000	80.70000	30.01		
CEM or Other Avg:								<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
3	1	10.6	19.2	8.6	80.8	30.04	1.16038	All measurements in spec.
	2	10.6	19.2	8.6	80.8	30.04		
	3	10.6	19.2	8.6	80.8	30.04		
Avg.		10.60000		8.60000	80.80000	30.04		
CEM or Other Avg:								<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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QA/OC AKS
 Date 6/13

USEPA Method 4 Laboratory Data

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708

Test Run: 1

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	867.9	543.5	324.4	
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	776.0	631.6	144.4	
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	572.1	546.0	26.1	
Impinger 4	Empty	442.3	437.9	4.4	
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	542.4	540.2	2.2	
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	562.6	563.0	-0.4	501.1 Liquid (gm)
Impinger 7	Silica Gel	674.6	655.7	18.9	0.0 less rinse (gm)
Impinger 8					501.1 Net Liquid (gm)
					+ 18.9 Silica Gel (gm)
					520.0 Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
501.1	<input type="checkbox"/> QA/QC OK
18.9	<input type="checkbox"/> QA/QC OK
520.0	<input type="checkbox"/> QA/QC OK

Test Run: 2

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	779.7	445.0	334.7	
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	665.6	547.5	118.1	
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	567.0	544.8	22.2	
Impinger 4	Empty	442.8	438.9	3.9	
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	569.6	568.1	1.5	
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	533.9	532.5	1.4	481.8 Liquid (gm)
Impinger 7	Silica Gel	676.0	659.3	16.7	0.0 less rinse (gm)
Impinger 8					481.8 Net Liquid (gm)
					+ 16.7 Silica Gel (gm)
					498.5 Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
481.8	<input type="checkbox"/> QA/QC OK
16.7	<input type="checkbox"/> QA/QC OK
498.5	<input type="checkbox"/> QA/QC OK

Test Run: 3

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	915.2	543.8	371.4	
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	751.0	634.6	116.4	
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	553.3	538.0	15.3	
Impinger 4	Empty	438.1	437.7	0.4	
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	536.3	539.7	-3.4	
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	569.3	567.3	2.0	502.1 Liquid (gm)
Impinger 7	Silica Gel	661.7	643.8	17.9	0.0 less rinse (gm)
Impinger 8					502.1 Net Liquid (gm)
					+ 17.9 Silica Gel (gm)
					520.0 Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
502.1	<input type="checkbox"/> QA/QC OK
17.9	<input type="checkbox"/> QA/QC OK
520.0	<input type="checkbox"/> QA/QC OK

Test Run: _____

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty				
Impinger 2	5% HNO ₃ /10% H ₂ O ₂				
Impinger 3	5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄				Liquid (gm)
Impinger 7	Silica Gel				less rinse (gm)
Impinger 8					Net Liquid (gm)
					Silica Gel (gm)
					Total Vlc (gm)

Rinse: _____ (ml or gm)

Field Data Check	
	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK

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QA/QC Date 6/15

Field Data Printout

Test Method: USEPA Method 29
Analyte: Mercury

Location: Unit 2 FF Outlet
Test Run: 1
Client: Wheelabrator North Broward, Inc.
Project No: 9708
Source Area (ft²): 61.36111

Bar. Press. (in. Hg): 29.85
Static P: -9.1
O₂ (dry volume %): 9.20
CO₂ (dry volume %): 10.20
N₂+CO (dry volume %): 80.60

Nozzle ID No: 275-1
Nozzle Diameter (D_n): 0.275
Probe ID No: M-8-2
Pitot C_p: 0.84
Pitot Leak Check: Pass Fail
Meter Box ID. No: 66-7
Meter ΔH@: 1.84920
Meter Y_c: 0.99100

Test Date: 6/16/05
Start Time: 09:00
Stop Time: 11:15
Leak Rate Before: 0.004 cfm @ 15 "Hg
Leak Rate After: 0.002 cfm @ 7 "Hg

H₂O (condensate, ml or gm): 501.1
H₂O (silica, g): 18.9
Actual Moisture (%): 22.85

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dct)	Stack T _s (°F)	Dry Gas Meter		ΔΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
5-01	5.0	0.42	1.25	340.365	303	82	81	0.65	3.14	103.6
5-02	10.0	0.47	1.40	343.510	300	84	81	0.69	3.36	104.2
5-03	15.0	0.45	1.30	350.140	300	85	81	0.67	3.27	103.6
5-04	20.0	0.45	1.30	353.390	301	86	82	0.67	3.25	102.8
5-05	25.0	0.39	1.15	356.475	300	87	82	0.62	3.09	104.6
LEAK CHECK	25.0			356.550						
4-01	30.0	0.47	1.40	359.810	302	87	83	0.69	3.26	100.8
4-02	35.0	0.45	1.30	363.070	301	88	83	0.67	3.26	102.8
4-03	40.0	0.45	1.30	366.310	301	89	84	0.67	3.24	102.0
4-04	45.0	0.45	1.30	369.550	303	89	84	0.67	3.24	102.1
4-05	50.0	0.39	1.15	372.630	303	88	83	0.62	3.08	104.5
LEAK CHECK	50.0			372.675						
3-01	55.0	0.51	1.50	376.200	304	89	85	0.71	3.52	104.4
3-02	60.0	0.49	1.45	379.650	302	91	85	0.70	3.45	103.9
3-03	65.0	0.52	1.50	383.140	302	92	86	0.72	3.49	101.9
3-04	70.0	0.56	1.65	386.790	302	92	86	0.75	3.65	102.7
3-05	75.0	0.59	1.75	390.580	302	93	87	0.77	3.79	103.7
LEAK CHECK	75.0			390.630						
2-01	80.0	0.54	1.55	394.170	302	91	87	0.73	3.54	101.8
2-02	85.0	0.53	1.55	397.730	301	93	87	0.73	3.56	102.7
2-03	90.0	0.56	1.65	401.390	301	94	88	0.75	3.66	102.5
2-04	95.0	0.59	1.75	405.150	302	96	89	0.77	3.76	102.5
2-05	100.0	0.60	1.75	408.925	301	96	89	0.77	3.78	101.9
LEAK CHECK	100.0			409.010						
1-01	105.0	0.56	1.65	412.670	300	94	90	0.75	3.66	102.3
1-02	110.0	0.45	1.30	415.960	300	96	90	0.67	3.29	102.3
1-03	115.0	0.53	1.55	419.440	300	95	90	0.73	3.48	99.9
1-04	120.0	0.60	1.75	423.230	301	96	90	0.77	3.79	102.2
1-05	125.0	0.65	1.90	427.155	301	98	91	0.81	3.92	101.5
Final	125.0		1.48400	86.53500	301.40000	88.30000		0.71013	86.53500	

25 points sampled
OC-Check: Field Averages

Sq. PLAP	0.7100	1.4840	85.5350	301.4000	88.3000
<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

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Field Data Printout

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Test Run: 2
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708
 Source Area (ft²): 61.36111

Bar. Press. (in. Hg): 29.85
 Static P: -9.1
 O₂ (dry volume %): 9.00
 CO₂ (dry volume %): 10.30
 N₂+CO (dry volume %): 80.70

Nozzle ID No: 275-2
 Nozzle Diameter (D_n): 0.275
 Probe ID No: M-8-1-65
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

Test Date: 6/16/05
 Start Time: 11:17
 Stop Time: 13:32
 Leak Rate Before: 0.004 cfm @ 15 *Hg
 Leak Rate After: 0.003 cfm @ 8 *Hg

H₂O (condensate, ml or gm): 481.8
 H₂O (silica, g): 16.7
 Actual Moisture (%): 23.10

Meter Box ID. No: 66-20
 Meter ΔH: 1.72200
 Meter Y_d: 1.00930

Traverse Point	Run Time 5.0 min/vead	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter T _{m-in} T _{m-out} (°F) (°F)		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft³)	Isokinetics (calculated) (%)
	0.0			368.155						
5-01	5.0	0.44	1.20	371.240	299	93	91	0.66	3.09	99.2
5-02	10.0	0.44	1.20	374.330	299	94	91	0.66	3.09	99.2
5-03	15.0	0.45	1.25	377.530	299	95	92	0.67	3.20	101.5
5-04	20.0	0.45	1.25	380.740	300	98	93	0.67	3.21	101.5
5-05	25.0	0.38	1.05	383.670	300	98	93	0.62	2.93	100.7
LEAK CHECK	25.0			383.735						
4-01	30.0	0.44	1.20	386.850	299	97	94	0.66	3.12	99.5
4-02	35.0	0.44	1.20	389.960	298	99	95	0.66	3.11	99.0
4-03	40.0	0.51	1.40	393.360	300	99	95	0.71	3.40	100.7
4-04	45.0	0.53	1.45	396.870	300	100	96	0.73	3.51	101.8
4-05	50.0	0.51	1.40	400.285	301	101	96	0.71	3.42	101.0
LEAK CHECK	50.0			400.330						
3-01	55.0	0.44	1.20	403.420	299	99	96	0.66	3.09	98.4
3-02	60.0	0.41	1.15	406.490	299	100	96	0.64	3.07	101.1
3-03	65.0	0.47	1.30	409.690	299	101	96	0.69	3.20	98.4
3-04	70.0	0.54	1.50	413.230	301	102	97	0.73	3.54	101.6
3-05	75.0	0.54	1.50	416.775	301	102	97	0.73	3.54	101.7
LEAK CHECK	75.0			416.885						
2-01	80.0	0.42	1.15	419.940	299	99	97	0.65	3.07	100.1
2-02	85.0	0.56	1.55	423.530	298	101	98	0.75	3.59	101.0
2-03	90.0	0.56	1.55	427.120	299	102	98	0.75	3.59	100.9
2-04	95.0	0.54	1.50	430.680	301	102	98	0.73	3.56	102.0
2-05	100.0	0.45	1.25	433.980	300	103	99	0.67	3.30	103.3
LEAK CHECK	100.0			434.040						
1-01	105.0	0.55	1.50	437.610	299	102	100	0.74	3.57	101.1
1-02	110.0	0.39	1.10	440.650	298	103	99	0.62	3.04	102.0
1-03	115.0	0.40	1.10	443.670	298	104	99	0.63	3.02	100.0
1-04	120.0	0.46	1.25	446.930	300	104	99	0.68	3.26	100.8
1-05	125.0	0.46	1.25	450.190	298	105	100	0.68	3.26	100.5
Final	125.0		1.2980	81.77500	299.36000	98.16000		0.68528	81.77500	

25 points sampled

QC-Check: Field Averages

Sq. Root ΔP	0.6853	1.2980	81.7750	299.3600	98.1600
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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QAVOC
 Date: 6/13

Field Data Printout

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Test Run: 3
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708
 Source Area (ft²): 61.36111

Bar. Press. (in. Hg): 29.85
 Static P: -9.2
 O₂ (dry volume %): 8.60
 CO₂ (dry volume %): 10.60
 N₂+CO (dry volume %): 80.80

Nozzle ID No: 275-1
 Nozzle Diameter (D_n): 0.275
 Probe ID No: M-B-2
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

Test Date: 6/16/05
 Start Time: 13:35
 Stop Time: 15:50
 Leak Rate Before: 0.004 cfm @ 14 *Hg
 Leak Rate After: 0.002 cfm @ 7 *Hg

H₂O (condensate, ml or gm): 502.1
 H₂O (silica, g): 17.9
 Actual Moisture (%): 23.76

Meter Box ID. No: 66-7
 Meter ΔH@: 1.84920
 Meter Y_c: 0.99100

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		ΔΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{min} (°F)	T _{max} (°F)			
	0.0			427.435						
5-01	5.0	0.43	1.30	430.720	300	97	96	0.66	3.29	104.9
5-02	10.0	0.43	1.30	434.010	300	98	97	0.66	3.29	104.9
5-03	15.0	0.43	1.30	437.270	298	100	96	0.66	3.26	103.7
5-04	20.0	0.40	1.20	440.460	300	102	97	0.63	3.19	105.1
5-05	25.0	0.37	1.10	443.520	301	103	98	0.61	3.06	104.7
LEAK CHECK	25.0			443.600						
4-01	30.0	0.40	1.20	446.770	299	101	98	0.63	3.17	104.3
4-02	35.0	0.37	1.10	449.840	300	103	99	0.61	3.07	104.8
4-03	40.0	0.37	1.10	452.880	299	103	99	0.61	3.04	103.7
4-04	45.0	0.40	1.20	456.010	302	104	99	0.63	3.13	102.9
4-05	50.0	0.35	1.05	458.950	300	105	99	0.59	2.94	103.0
LEAK CHECK	50.0			459.010						
3-01	55.0	0.44	1.30	462.320	300	103	99	0.66	3.31	103.7
3-02	60.0	0.48	1.45	465.770	300	104	99	0.69	3.45	103.4
3-03	65.0	0.46	1.35	469.140	300	105	100	0.68	3.37	103.0
3-04	70.0	0.44	1.30	472.420	300	102	99	0.66	3.28	102.8
3-05	75.0	0.40	1.20	475.600	300	102	99	0.63	3.18	104.6
LEAK CHECK	75.0			475.695						
2-01	80.0	0.56	1.65	479.350	300	99	97	0.75	3.66	102.1
2-02	85.0	0.50	1.50	482.900	302	99	96	0.71	3.55	105.2
2-03	90.0	0.53	1.60	486.520	300	100	96	0.73	3.62	104.0
2-04	95.0	0.50	1.50	490.050	302	99	96	0.71	3.53	104.6
2-05	100.0	0.50	1.50	493.550	301	98	95	0.71	3.50	103.8
LEAK CHECK	100.0			493.610						
1-01	105.0	0.56	1.65	497.170	301	98	95	0.75	3.56	99.8
1-02	110.0	0.39	1.15	500.360	300	97	94	0.62	3.19	107.2
1-03	115.0	0.53	1.60	503.920	300	97	94	0.73	3.56	102.7
1-04	120.0	0.59	1.75	507.670	301	97	93	0.77	3.75	102.7
1-05	125.0	0.62	1.85	511.545	302	98	93	0.79	3.88	103.6
Final	125.0		1.36800	83.81500	300.32000		98.74000	0.67461	83.81500	

25 points sampled Sq. Ft. ΔP

QC-Check: Field Averages	0.6746	1.3680	83.8150	300.3200	98.7400
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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QA/QC Date *6/13*

USEPA Method 3 Laboratory Data

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708
 Method: EPA Method 3
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
4	1	10.0	19.4	9.4	80.6	29.98	1.15000	All measurements in spec.
	2	10.0	19.4	9.4	80.6	29.98		
	3	10.0	19.4	9.4	80.6	29.98		
Avg.		10.00000		9.40000	80.60000	29.98		<input checked="" type="checkbox"/> Fo value within expected range.
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
5	1	10.6	19.3	8.7	80.7	30.04	1.15094	All measurements in spec.
	2	10.6	19.3	8.7	80.7	30.04		
	3	10.6	19.3	8.7	80.7	30.04		
Avg.		10.60000		8.70000	80.70000	30.04		<input checked="" type="checkbox"/> Fo value within expected range.
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
6	1	11.0	19.4	8.4	80.6	30.10	1.13636	All measurements in spec.
	2	11.0	19.4	8.4	80.6	30.10		
	3	11.0	19.4	8.4	80.6	30.10		
Avg.		11.00000		8.40000	80.60000	30.10		<input checked="" type="checkbox"/> Fo value within expected range.
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
	1							
	2							
	3							
Avg.								<input type="checkbox"/> Fo value within expected range.
CEM or Other Avg:								

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 ONL 0

QA/QC
 Date 6/13

USEPA Method 4 Laboratory Data

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Client: Wheelabrator North Broward, Inc.

Project No: 9708

Test Run:

Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	812.8	445.5	367.3
Impinger 2	656.0	543.0	113.0
Impinger 3	566.6	548.3	18.3
Impinger 4	440.0	439.0	1.0
Impinger 5	533.2	534.5	-1.3
Impinger 6	571.8	569.2	2.6
Impinger 7	685.6	668.7	16.9
Impinger 8			

Rinse: (ml or gm)

500.9 Liquid (gm)	
0.0 less rinse (gm)	
500.9 Net Liquid (gm)	500.9
+ 16.9 Silica Gel (gm)	16.9
517.8 Total Vlc (gm)	517.8

Field Data Check
 QA/QC OK
 QA/QC OK
 QA/QC OK

Test Run:

Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	864.6	543.8	320.8
Impinger 2	779.4	635.5	143.9
Impinger 3	566.4	534.6	31.8
Impinger 4	444.0	438.3	5.7
Impinger 5	543.1	541.8	1.3
Impinger 6	566.0	566.1	-0.1
Impinger 7	676.7	660.3	16.4
Impinger 8			

Rinse: (ml or gm)

503.4 Liquid (gm)	
0.0 less rinse (gm)	
503.4 Net Liquid (gm)	503.4
+ 16.4 Silica Gel (gm)	16.4
519.8 Total Vlc (gm)	519.8

Field Data Check
 QA/QC OK
 QA/QC OK
 QA/QC OK

Test Run:

Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	831.0	445.7	385.3
Impinger 2	675.7	546.4	129.3
Impinger 3	561.3	544.7	16.6
Impinger 4	439.7	439.0	0.7
Impinger 5	567.4	567.2	0.2
Impinger 6	538.8	537.9	0.9
Impinger 7	660.5	645.5	15.0
Impinger 8			

Rinse: (ml or gm)

533.0 Liquid (gm)	
0.0 less rinse (gm)	
533.0 Net Liquid (gm)	533.0
+ 15.0 Silica Gel (gm)	15.0
548.0 Total Vlc (gm)	548.0

Field Data Check
 QA/QC OK
 QA/QC OK
 QA/QC OK

Test Run:

Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1			
Impinger 2			
Impinger 3			
Impinger 4			
Impinger 5			
Impinger 6			
Impinger 7			
Impinger 8			

Rinse: (ml or gm)

Liquid (gm)	
less rinse (gm)	
Net Liquid (gm)	
Silica Gel (gm)	
Total Vlc (gm)	

Field Data Check
 QA/QC OK
 QA/QC OK
 QA/QC OK

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 ONL 8

[Handwritten Signature]

Field Data Printout

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Test Run: 4
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708
 Source Area (ft²): 61.36111

Bar. Press. (in. Hg): 29.85
 Static P: -9.4
 O₂ (dry volume %): 9.40
 CO₂ (dry volume %): 10.00
 N₂+CO (dry volume %): 80.60

Nozzle ID No: 275-1
 Nozzle Diameter (D_n): 0.275
 Probe ID No: M-8-2
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

Test Date: 6/17/05
 Start Time: 07:45
 Stop Time: 10:00
 Leak Rate Before: 0.004 cfm @ 16 "Hg
 Leak Rate After: 0.002 cfm @ 7 "Hg

H₂O (condensate, ml or gm): 500.9
 H₂O (silica, g): 16.9
 Actual Moisture (%): 22.96

Meter Box ID. No: 66-7
 Meter ΔH @: 1.84920
 Meter Y_c: 0.99100

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcl)	Stack T _s (°F)	Dry Gas Meter T _{m-in} (°F)	T _{m-out} (°F)	ΔP _s (calculated) (in. H ₂ O)	Volume (calculated) (ft³)	Isokinetics (calculated) (%)
	0.0			512.000						
5-01	5.0	0.47	1.35	515.300	299	79	76	0.69	3.30	103.4
5-02	10.0	0.51	1.50	518.770	298	79	76	0.71	3.47	104.3
5-03	15.0	0.49	1.40	522.150	298	81	76	0.70	3.38	103.5
5-04	20.0	0.43	1.25	525.350	299	82	77	0.66	3.20	104.4
5-05	25.0	0.40	1.15	528.400	298	83	77	0.63	3.05	103.0
LEAK CHECK	25.0			528.485						
4-01	30.0	0.53	1.55	532.010	298	82	77	0.73	3.52	103.6
4-02	35.0	0.53	1.55	535.520	298	83	78	0.73	3.51	103.0
4-03	40.0	0.49	1.40	538.870	297	84	78	0.70	3.35	102.0
4-04	45.0	0.52	1.50	542.370	300	85	79	0.72	3.50	103.5
4-05	50.0	0.49	1.40	545.750	299	86	79	0.70	3.38	102.8
LEAK CHECK	50.0			545.810						
3-01	55.0	0.55	1.60	549.410	298	85	80	0.74	3.60	103.3
3-02	60.0	0.52	1.50	552.870	298	86	80	0.72	3.46	102.0
3-03	65.0	0.48	1.40	556.250	298	87	80	0.69	3.38	103.6
3-04	70.0	0.46	1.35	559.530	299	87	80	0.68	3.28	102.7
3-05	75.0	0.44	1.30	562.765	300	88	81	0.66	3.24	103.5
LEAK CHECK	75.0			562.820						
2-01	80.0	0.56	1.60	566.390	298	87	82	0.75	3.57	101.1
2-02	85.0	0.52	1.50	569.900	298	88	82	0.72	3.51	103.1
2-03	90.0	0.52	1.50	573.390	298	89	82	0.72	3.49	102.4
2-04	95.0	0.48	1.40	576.770	299	88	82	0.69	3.38	103.4
2-05	100.0	0.45	1.30	580.020	300	89	83	0.67	3.25	102.5
LEAK CHECK	100.0			580.085						
1-01	105.0	0.48	1.40	583.470	299	88	84	0.69	3.38	103.3
1-02	110.0	0.39	1.15	586.550	298	89	83	0.62	3.08	104.2
1-03	115.0	0.40	1.15	589.610	298	90	84	0.63	3.06	102.0
1-04	120.0	0.62	1.80	593.440	300	90	84	0.79	3.83	102.8
1-05	125.0	0.56	1.60	597.050	300	90	84	0.75	3.61	101.9
Final	125.0		1.42400	84.78500	298.60000	82.98000		0.70007	84.78500	

25 points sampled

Sq. R/LAP	0.7001	1.4240	84.7850	298.6000	82.9800
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QC-Check: Field Averages

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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QA/QC
 Date *[Signature]*

Field Data Printout

Test Method: USEPA Method 29
 Analyte: Mercury

Location: Unit 2 FF Outlet
 Test Run: 5
 Client: Wheelabrator North Broward, Inc.
 Project No: 9708
 Source Area (ft²): 61.36111

Bar. Press. (in. Hg): 29.85
 Static P: -9.2
 O₂ (dry volume %): 8.70
 CO₂ (dry volume %): 10.60
 N₂+CO (dry volume %): 80.70

Nozzle ID No: 275-2
 Nozzle Diameter (D_n): 0.275
 Probe ID No: M-B-1-65
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

Test Date: 6/17/05
 Start Time: 10:02
 Stop Time: 12:16
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 7 "Hg

H₂O (condensate, ml or gm): 503.4
 H₂O (silica, g): 16.4
 Actual Moisture (%): 24.05

Meter Box ID. No: 66-20
 Meter ΔH @: 1.72200
 Meter Y_c: .00930

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			450.600						
5-01	5.0	0.38	1.05	453.490	297	84	83	0.62	2.89	102.5
5-02	10.0	0.43	1.15	456.530	296	85	83	0.66	3.04	101.2
5-03	15.0	0.43	1.15	459.570	296	87	84	0.66	3.04	100.9
5-04	20.0	0.43	1.15	462.600	297	88	84	0.66	3.03	100.6
5-05	25.0	0.37	1.00	465.495	298	88	84	0.61	2.89	103.6
LEAK CHECK	25.0			465.615						
4-01	30.0	0.37	1.00	468.480	297	88	85	0.61	2.87	102.4
4-02	35.0	0.46	1.30	471.690	297	89	86	0.69	3.21	100.6
4-03	40.0	0.46	1.30	474.900	296	91	86	0.69	3.21	100.4
4-04	45.0	0.52	1.40	478.300	298	91	86	0.72	3.40	102.3
4-05	50.0	0.44	1.20	481.490	298	94	88	0.66	3.19	103.8
LEAK CHECK	50.0			481.590						
3-01	55.0	0.37	1.00	484.460	297	92	69	0.61	2.87	101.8
3-02	60.0	0.48	1.30	487.740	297	94	89	0.69	3.28	102.1
3-03	65.0	0.48	1.30	491.030	297	96	90	0.69	3.29	102.1
3-04	70.0	0.44	1.20	494.210	298	96	91	0.66	3.18	103.0
3-05	75.0	0.40	1.10	497.215	298	95	91	0.63	3.01	102.2
LEAK CHECK	75.0			497.285						
2-01	80.0	0.52	1.40	500.630	297	94	92	0.72	3.34	99.7
2-02	85.0	0.47	1.30	503.920	296	95	92	0.69	3.29	103.0
2-03	90.0	0.47	1.30	507.200	296	97	93	0.69	3.28	102.4
2-04	95.0	0.52	1.40	510.610	298	96	92	0.72	3.41	101.6
2-05	100.0	0.44	1.20	513.790	298	97	93	0.66	3.18	102.7
LEAK CHECK	100.0			513.875						
1-01	105.0	0.49	1.35	517.240	297	95	93	0.70	3.37	103.2
1-02	110.0	0.45	1.25	523.760	297	97	93	0.67	6.52	208.2
1-03	115.0	0.45	1.25	523.760	296	98	94	0.67	0.00	0.0
1-04	120.0	0.55	1.50	527.370	297	100	94	0.74	3.61	103.9
1-05	125.0	0.52	1.40	530.865	298	101	95	0.72	3.50	103.4
Final	125.0		1.23800	79.89000	297.08000		91.16000	0.67364	79.89000	

25 points sampled
 OC-Check: Field Averages
 Sq. Rt. ΔP: 0.6736 1.2380 79.8900 297.0800 91.1600
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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QA/QC Date *AWK*
HS

Field Data Printout

Test Method:

USEPA Method 29

Analyte:

Mercury

Location: Unit 2 FF Outlet

Test Run: 6

Client: Wheelabrator North Broward, Inc.

Project No: 9708

Source Area (ft²): 61.36111

Bar. Press. (in. Hg): 29.85

Static P: -9.4

O₂ (dry volume %): 8.40

CO₂ (dry volume %): 11.00

N₂+CO (dry volume %): 80.60

Nozzle ID No: 275-1

Nozzle Diameter (D_n): 0.275

Probe ID No: M-8-2

Pitot C_p: 0.84

Pitot Leak Check: Pass Fail

Test Date: 6/17/05

Start Time: 12:20

Stop Time: 14:34

Leak Rate Before: 0.004

Leak Rate After: 0.002

cfm @ 15 "Hg

cfm @ 7 "Hg

H₂O (condensate, ml or gm): 533.0

H₂O (silica, g): 15.0

Actual Moisture (%): 24.40

Meter Box ID. No: 66-7

Meter ΔH@: 1.84920

Meter Y_c: 0.99100

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcl)	Stack T _s (*F)	Dry Gas Meter		ΔP _s (calculated) (in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (*F)	T _{m-out} (*F)			
	0.0			597.440						
5-01	5.0	0.45	1.35	600.760	300	93	91	0.67	3.32	105.4
5-02	10.0	0.53	1.55	604.290	299	93	90	0.73	3.53	103.3
5-03	15.0	0.50	1.50	607.800	299	94	90	0.71	3.51	105.7
5-04	20.0	0.47	1.40	611.190	299	96	92	0.69	3.39	104.8
5-05	25.0	0.45	1.35	614.510	300	97	92	0.67	3.32	104.9
LEAK CHECK	25.0			614.595						
4-01	30.0	0.54	1.60	618.200	300	97	93	0.73	3.61	104.0
4-02	35.0	0.50	1.50	621.700	299	99	94	0.71	3.50	104.5
4-03	40.0	0.47	1.40	625.140	299	100	95	0.69	3.44	105.7
4-04	45.0	0.45	1.35	628.470	299	101	95	0.67	3.33	104.5
4-05	50.0	0.40	1.20	631.660	299	101	95	0.63	3.19	106.1
LEAK CHECK	50.0			631.710						
3-01	55.0	0.55	1.65	635.370	289	98	94	0.74	3.66	104.3
3-02	60.0	0.43	1.30	638.660	297	102	95	0.66	3.29	105.4
3-03	65.0	0.43	1.30	641.950	299	102	95	0.66	3.29	105.5
3-04	70.0	0.43	1.30	645.210	298	101	95	0.66	3.26	104.6
3-05	75.0	0.45	1.35	648.590	299	101	96	0.67	3.38	106.0
LEAK CHECK	75.0			648.645						
2-01	80.0	0.51	1.50	652.180	299	101	97	0.71	3.53	104.0
2-02	85.0	0.56	1.65	655.850	298	100	96	0.75	3.67	103.2
2-03	90.0	0.51	1.50	659.400	298	102	97	0.71	3.55	104.3
2-04	95.0	0.43	1.30	662.700	298	101	97	0.66	3.30	105.7
2-05	100.0	0.43	1.30	666.005	298	102	98	0.66	3.30	105.6
LEAK CHECK	100.0			666.060						
1-01	105.0	0.43	1.30	669.290	297	101	98	0.66	3.23	103.3
1-02	110.0	0.38	1.15	672.440	299	104	99	0.62	3.15	106.8
1-03	115.0	0.40	1.20	675.620	298	104	99	0.63	3.18	105.1
1-04	120.0	0.54	1.60	679.220	298	103	99	0.73	3.60	102.6
1-05	125.0	0.51	1.55	682.800	299	103	99	0.71	3.58	105.0
Final	125.0		1.40600	85.11500	298.68000	97.54000		0.68458	85.11500	

25 points sampled

Sq. Ft. ΔP

0.6846	1.4060	85.1150	298.6800	97.5400
--------	--------	---------	----------	---------

QC-Check: Field Averages

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

071105 155225

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

LABORATORY DATA

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Clean Air Engineering, Inc.

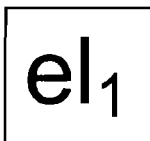
500 West Wood Street
Palatine, IL 60067

Project Number: 9708

Mercury

EPA Method 29 Analysis

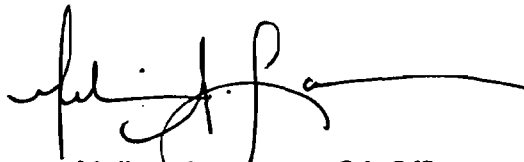
Analytical Report
5360



Element One, Inc.
5022-C Wrightsville Av., Wilmington, NC 28403
910-793-0128 FAX: 910-792-6853 e1lab@e1lab.com

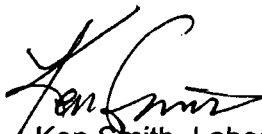
The following data for Analytical Report 5360
has been reviewed for completeness, accuracy,
adherence to method protocol,
and compliance with quality assurance guidelines.

Review by:



Melissa Lawrence, QA Officer
June 30, 2005

Report Reviewed and Finalized By:



Ken Smith, Laboratory Director
June 30, 2005

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SUMMARY OF RESULTS

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Wheelabrator North Broward, Inc.
 Clean Air Project No: 9708
 Unit 2 FF Outlet

USEPA Method 29 Mercury (Hg) Laboratory Parameters

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.3000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.4000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.4000

Run No.

	1	2	3
Date (2005)	Jun 16	Jun 16	Jun 16
Start Time (approx.)	09:00	11:17	13:35
Stop Time (approx.)	11:15	13:32	15:50

Sample Analysis

	1	2	3
m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000
m _{2b-S}	Fraction 2B Sample (µg)	42.8082	85.7627
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	0.2031
m _{3b-S}	Fraction 3B Sample (µg)	<0.7000	<0.7000
m _{3c-S}	Fraction 3C Sample (µg)	0.6922	0.6373
m _{total-S}	Total Sample Amount (µg)	43.5004	86.6031

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000
------------------------	----------------------------	--------	--------	--------

Sample Corrected for Blank

m _n	Total Sample Amount (µg)	43.5004	86.6031	44.9403
----------------	--------------------------	---------	---------	---------

Sample Corrected for Blank - Prorated Fractions

	1	2	3
m _{n-1b}	Fraction 1B Prorated (µg)	<0.1000	<0.1000
m _{n-2b}	Fraction 2B Prorated (µg)	42.8082	85.7627
m _{n-3a}	Fraction 3A Prorated (µg)	<0.2000	0.2031
m _{n-3b}	Fraction 3B Prorated (µg)	<0.7000	<0.7000
m _{n-3c}	Fraction 3C Prorated (µg)	0.6922	0.6373

071305 141652

6

QA/QC
 Date 6/13

Summary of Analysis

Summary of Method 29 Mercury Analysis

Run Number		Average Total Catch, μg	Front half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U2 FF Outlet R1	#1	43.5	< 0.1	42.6	< 0.2	< 0.7	0.69
	#2		< 0.1	43.0	< 0.2	< 0.7	0.69
U2 FF Outlet R2	#1	86.6	< 0.1	85.6	0.21	< 0.7	0.63
	#2		< 0.1	85.9	0.20	< 0.7	0.64
U2 FF Outlet R3	#1	44.9	< 0.1	44.7	< 0.2	< 0.7	< 0.4
	#2		< 0.1	45.2	< 0.2	< 0.7	< 0.4
U2 FF Outlet FB	#1	< 0.7	< 0.1	< 0.3	< 0.2	< 0.7	< 0.4
	#2		< 0.1	< 0.3	< 0.2	< 0.7	< 0.4
Reagent Blank (16th)	#1	< 0.4	< 0.1	< 0.3	< 0.2	< 0.4	< 0.4
	#2		< 0.1	< 0.3	< 0.2	< 0.4	< 0.4
Reagent Blank (17th)	#1	< 0.4				< 0.4	
	#2					< 0.4	

ANALYTICAL NARRATIVE

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Element One Analytical Narrative

Client:	Clean Air Engineering	Element One #:	5360
Client ID:	North Broward	Analyst:	CML, IJJ
Method:	M29	Dates Received:	6/20/05
Analytes:	Hg	Dates Analyzed:	6/24-29/05

Summary of Analysis

The Method 29 samples were digested, prepared, and analyzed according to Method 29 protocol. Samples were analyzed for mercury on a PerkinElmer FIMS-100 CVAA mercury analyzer.

Detection Limits

The FIMS-100 CVAA instrument reporting limit for mercury was 0.004 µg per aliquot analyzed.

Analysis QA/QC

Duplicate analyses relative percent difference (RPD) and spike sample recovery data are summarized in the Quality Control Section. All QA/QC data was within the criteria of the method.

Additional Comments

The reported results have not been corrected for any blank values or spike recovery values. Nothing unusual was noticed with any of the samples or analyses.

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QUALITY CONTROL SUMMARY

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Summary of Quality Control Data

Mercury Duplicate Analysis RPD

Run Number	Front half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U2 FF Outlet R1	NA	0.8%	NA	NA	0.5%
U2 FF Outlet R2	NA	0.3%	2.1%	NA	1.2%
U2 FF Outlet R3	NA	1.2%	NA	NA	NA
U2 FF Outlet FB	NA	NA	NA	NA	NA
Reagent Blank (16th)	NA	NA	NA	NA	NA
Reagent Blank (17th)				NA	

Mercury Spike Recoveries

Run Number		Front half	H ₂ O ₂ /HNO ₄	Empty Impinger	KMnO ₄	HCl
U2 FF Outlet R3	#1	117%	89%	77%	99%	95%
	#2	117%	91%	77%	101%	96%

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SAMPLE CUSTODY

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5360

CHAIN OF CUSTODY FORM

66-9708-02

CLIENT Wheelabrator North Broward PROJECT NO. 9706
 PLANT Pompano Beach, FL DEPT. 66
 PROJECT MANAGER Scott Brown

COPY

NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
		Hg	Be, Cd, Pb	Archive		
1	N/A	X				
1	111	X				
1	870	X				
1	105	X				
1	615	X				
1	226	X				
1	N/A	X				
1	112	X				
1	817	X				
1	95	X				
1	617	X				
1	228	X				


CLEANAIR
 LAB NO. RUN NO. TEST LOCATION DATE SAMPLE MATRIX

LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX
	1	Unit 2 FF Outlet	16-Jun	Filter
	1	Unit 2 FF Outlet	16-Jun	Front-Half 0.1N HNO3 Rinse
	1	Unit 2 FF Outlet	16-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse
	1	Unit 2 FF Outlet	16-Jun	Imp. 4 + 0.1N HNO3 Rinse
	1	Unit 2 FF Outlet	16-Jun	Imp. 5,6 KMnO4+H2O Rinse
	1	Unit 2 FF Outlet	16-Jun	Imp. 5,6 HCl Rinse
	2	Unit 2 FF Outlet	16-Jun	Filter
	2	Unit 2 FF Outlet	16-Jun	Front-Half 0.1N HNO3 Rinse
	2	Unit 2 FF Outlet	16-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse
	2	Unit 2 FF Outlet	16-Jun	Imp. 4 + 0.1N HNO3 Rinse
	2	Unit 2 FF Outlet	16-Jun	Imp. 5,6 KMnO4+H2O Rinse
	2	Unit 2 FF Outlet	16-Jun	Imp. 5,6 HCl Rinse

Relinquished by: (Signature) <i>Kevin C'Halloren</i>	Date / Time 6/17/2005 1700	Received by: (Signature)	Date / Time	Relinquished by: (Signature)	Date / Time
Courier:	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by: <i>Chris J</i>	Date / Time 6/20/05/0930

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 Forwarding Lab: Element One, Inc. Kevin C'Halloren
5022-C Wrightsville Ave. Signature Date
Wilmington, NC 28403
 FO Number: _____



500 West Wood Street
 Palatine, IL 60067
 (800) 627-0033 ph
 (847) 991-3385 fax
 www.cleanair.com

LD8001A_1-COC Palatine, IL 26, Jul 2002
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5360

CHAIN OF CUSTODY FORM

66-9708-03

CLIENT Wheelabrator North Broward PROJECT NO. 9706
 PLANT Pompano Beach, FL DEPT. 66
 PROJECT MANAGER Scott Brown

COPY

NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
		Hg	Be, Cd, Pb	As	Archive	


CLEANAIR
 LAB NO. RUN NO. TEST LOCATION DATE SAMPLE MATRIX

	3	Unit 2 FF Outlet	16-Jun	Filter	1	N/A	X			
	3	Unit 2 FF Outlet	16-Jun	Front-Half 0.1N HNO3 Rinse	1	116	X			
	3	Unit 2 FF Outlet	16-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse	1	842	X			
	3	Unit 2 FF Outlet	16-Jun	Imp. 4 + 0.1N HNO3 Rinse	1	99	X			
	3	Unit 2 FF Outlet	16-Jun	Imp. 5,6 KMnO4+H2O Rinse	1	610	X			
	3	Unit 2 FF Outlet	16-Jun	Imp. 5,6 HCl Rinse	1	228	X			
	4	Unit 2 FF Outlet	17-Jun	Filter	1	N/A		X		
	4	Unit 2 FF Outlet	17-Jun	Front-Half 0.1N HNO3 Rinse	1	105		X		
	4	Unit 2 FF Outlet	17-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse	1	827		X		
	4	Unit 2 FF Outlet	17-Jun	Imp. 4 + 0.1N HNO3 Rinse	1	100		X		
	4	Unit 2 FF Outlet	17-Jun	Imp. 5,6 KMnO4+H2O Rinse	1	616		X		
	4	Unit 2 FF Outlet	17-Jun	Imp. 5,6 HCl Rinse	1	225		X		

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5022-C Wrightsville Ave. Signature Date
Wilmington, NC 28403 [Signature] 6/17/2005
 P/O Number: _____



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CHAIN OF CUSTODY FORM

66-9708-04

CLIENT Wheelabrator North Broward PROJECT NO. 9706
 PLANT Pompano Beach, FL DEPT. 66
 PROJECT MANAGER Scott Brown


COPY

NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
		Hg	Be, Cd, Pb	Archive		

CLEANAIR
 LAB NO. RUN NO. TEST LOCATION DATE SAMPLE MATRIX

	5	Unit 2 FF Outlet	17-Jun	Filter	1	N/A		X		
	5	Unit 2 FF Outlet	17-Jun	Front-Half 0.1N HNO3 Rinse	1	124		X		
	5	Unit 2 FF Outlet	17-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse	1	824		X		
	5	Unit 2 FF Outlet	17-Jun	Imp. 4 + 0.1N HNO3 Rinse	1	105		X		
	5	Unit 2 FF Outlet	17-Jun	Imp. 5,6 KMnO4+H2O Rinse	1	622		X		
	5	Unit 2 FF Outlet	17-Jun	Imp. 5,6 HCl Rinse	1	226		X		
	6	Unit 2 FF Outlet	17-Jun	Filter	1	N/A		X		
	6	Unit 2 FF Outlet	17-Jun	Front-Half 0.1N HNO3 Rinse	1	87		X		
	6	Unit 2 FF Outlet	17-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse	1	852		X		
	6	Unit 2 FF Outlet	17-Jun	Imp. 4 + 0.1N HNO3 Rinse	1	105		X		
	6	Unit 2 FF Outlet	17-Jun	Imp. 5,6 KMnO4+H2O Rinse	1	616		X		
	6	Unit 2 FF Outlet	17-Jun	Imp. 5,6 HCl Rinse	1	224		X		

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Courier:	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by: <i>[Signature]</i>	Date / Time 6-20-05/0930

Special Handling Instructions	This form was completed by: Keyin O'Halloren Signature <i>[Signature]</i> Date 6/17/2005	 CleanAir ENGINEERING <small>LDS001A_1-COC Fatigue_M2E, Jul 2002 Copyright © 2002 Clean Air Engineering Inc.</small>	500 West Wood Street Palatine, IL 60067 (800) 627-0033 ph (847) 991-3385 fax www.cleanair.com <i>Fed Ex</i>
Forwarding Lab: <u>Element One, Inc.</u> <u>5022-C Wrightsville Ave.</u> <u>Wilmington, NC 28403</u>	FO Number:		

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5360

CHAIN OF CUSTODY FORM

66-9708-01

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 PLANT Pompano Beach, FL DEPT. 66
 PROJECT MANAGER Scott Brown

COPY

NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
		Hg	Be, Cd, Pb	Archive		

CLEANAIR
 LAB NO. RUN NO. TEST LOCATION DATE SAMPLE MATRIX.


	N/A	Reagent Blank	16-Jun	Filter x 3	1	N/A	X			
	N/A	Reagent Blank	16-Jun	0.1N HNO3	1	300	X			
	N/A	Reagent Blank	16-Jun	DI H2O	1	200	X			
	N/A	Reagent Blank	16-Jun	5% HNO3 / 10% H2O2	1	300	X			
	N/A	Reagent Blank	16-Jun	4% KMNO4 / 10% H2SO4	1	100	X			
	N/A	Reagent Blank	17-Jun	4% KMNO4 / 10% H2SO4	1	100	X			
	N/A	Reagent Blank	16-Jun	8N HCl	1	225	X			
	N/A	Field Blank	16-Jun	Filter	1	N/A	X			
	N/A	Field Blank	16-Jun	Front-Half 0.1N HNO3 Rinse	1	118	X			
	N/A	Field Blank	16-Jun	Imp. 1,2,3 + 0.1N HNO3 Rinse	1	335	X			
	N/A	Field Blank	16-Jun	Imp. 4 + 0.1N HNO3 Rinse	1	104	X			
	N/A	Field Blank	16-Jun	Imp. 5,6 KMnO4+H2O Rinse	1	609	X			
	N/A	Field Blank	16-Jun	Imp. 5,6 HCl Rinse	1	228	X			

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Courier:	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by: <i>Chris Lee</i>	Date / Time 6-20-05/0930

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ANALYTICAL DATA

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Project ID/ Number: Wheelabrator N. & S. Broward 9706

Client: Clean Air IL	Date / Time Received: 6.20.05 / 0930
-----------------------------	--------------------------------------

HNO ₃ Lot: 1104120	HF Lot: 5104060	HCl Lot: 4104090	Ref. Method: 29
Volume Marked Y/N	Volume Loss Y(N)?	pH < 2.0 Y/N	

	Sample Identification		Sample Identification
1	U1 FF Outlet R 1	7	U2 FF Outlet R 1
2	U1 FF Outlet R 2	8	U2 FF Outlet R 2
3	U1 FF Outlet R 3	9	U2 FF Outlet R 3
4	U1 FF Outlet R3 Spike	10	U2 FF Outlet R3 Spike
5	U1 FF Outlet FB	11	U2 FF Outlet FB
6	Reagent Blank	12	Reagent Blank

Analyses Requested Samples 1-12 Hg

SAMPLE	Front Half		Back Half			HNO ₃ (A)		KMnO ₄ (B)		HCl (C)	
	BV, ml	FV, ml	BV, ml	Used	FV, ml	BV, ml	FV, ml	BV, ml	FV, ml	BV, ml	FV, ml
1	124	100	860	—	—	104	200	590	700	225	400
2	130		850	—	—	98		580		226	
3/4	108		840	—	—	99		580		230	
5	122		350	—	—	100		585	✓	232	
6	100		290	—	—	200		100 KMnO ₄ 33 Di H ₂ O	400	225	
7	114		860	—	—	106		585	700	226	
8	116		810	—	—	95		598		225	
9/10	120		840	—	—	100		595		230	
11	126		320	—	—	104		585	✓	230	
12	100	✓	290	—	—	200	✓	100 KMnO ₄ 33 Di H ₂ O	400	225	✓

Comments:

6B(15th) $\frac{100 \text{ KMnO}_4}{33 \text{ Di}}$ FV: 400 ml
 12B(17th) $\frac{100 \text{ KMnO}_4}{33 \text{ Di}}$ FV: 400 ml

Project ID/ Number: Wheelabrator N. & S. Broward 9706

Client: Clean Air IL	Date / Time Received: 6.20.05 / 0930
-----------------------------	--------------------------------------

HNO ₃ Lot:	HF Lot:	HCl Lot:	Ref. Method: 29
Volume Marked Y / N	Volume Loss Y / N / ?	pH < 2.0 Y / N	

	Sample Identification		Sample Identification
13	U1 FF Outlet R 4 ARCHIVE	17	U2 FF Outlet R 4 ARCHIVE
14	U1 FF Outlet R 5 ARCHIVE	18	U2 FF Outlet R 5 ARCHIVE
15	U1 FF Outlet R 6 ARCHIVE	19	U2 FF Outlet R 6 ARCHIVE
16	U1 FF Outlet R 6 ARCHIVE Spike	20	U2 FF Outlet R 6 ARCHIVE Spike

Analyses Requested Samples 13-20 ARCHIVE

SAMPLE	Front Half		Back Half			HNO ₃ (A)		KMnO ₄ (B)		HCl (C)	
	BV, ml	FV, ml	BV, ml	Used	FV, ml	BV, ml	FV, ml	BV, ml	FV, ml	BV, ml	FV, ml
13											
14											
15/16											
17											
18											
19/20											

Comments:

Client: CAE

Date Digested: 6.27.05

Initials: ISS

Worksheet Prepared by: [Signature]

Sample Lab ID	Sample Description	Sample Weight (g)	Weight Digested (g)	Spike	Prep Volume (ml)	Weight In Micro / Weight Out Micro	Units
BLK					100ml		ug/L
BLK-SPK				5ug			
5360-1	FH Filter	N/A	Full				
2							
3/4							
5							
6							
7							
8							
9/10							
11							
12	∨	∨	∨		∨		∨

* Hg Only

Sample_ID	Date	Time	Mean_Sig	Mean_ST	Mean_SA	Units	Alq. Vol.	Sig 1	Std_U 1	Smp_U 1	Sig 2	Std_U 2	Smp_U 2
5360-FH-5	6/29/2005	12:58:30	0.00014937	0.00060546	0.01513667	µg	4 100	0.000218	0.0008836	0.02209002	0.00008074	0.00032733	0.00818332
5360-FH-6	6/29/2005	13:00:05	0.00014087	0.00057104	0.01427622	µg	4 100	0.00012695	0.00051461	0.01286539	0.0001548	0.00062748	0.01568705
5360-FH-7	6/29/2005	13:01:39	0.00020958	0.00084945	0.02123632	µg	4 100	0.0002517	0.00102012	0.02550321	0.00016745	0.00067877	0.01696943
5360-FH-8	6/29/2005	13:03:14	0.00020273	0.00082169	0.02054248	µg	4 100	0.00024566	0.00099568	0.02489209	0.00015979	0.00064771	0.01619287
5360-FH-9	6/29/2005	13:04:50	0.00006178	0.00025047	0.00626192	µg	4 100	0.00004631	0.00018775	0.00469383	0.00007726	0.0003132	0.00783001
5360-FH-10-SPK	6/29/2005	13:06:26	0.02379096	0.09355586	2.33889663	µg	4 100	0.02372905	0.09331973	2.33299328	0.02385287	0.09379199	2.34479998
5360-FH-11	6/29/2005	13:08:02	0.00007497	0.00030391	0.00759781	µg	4 100	0.00000938	0.00003806	0.00095167	0.00014055	0.00056975	0.01424395
5360-FH-12	6/29/2005	13:09:39	0.00021995	0.00089151	0.02228793	µg	4 100	0.00021596	0.00087532	0.02188308	0.00022395	0.00090771	0.02269278
0.004 = DL	6/29/2005	13:12:24	0.00103064	0.00417289	0.00417289	µg	4 100	0.00103064	0.00417289	0.00417289			
0.080 = QC STD 2	6/29/2005	13:13:31	0.02007822	0.07932791	0.07932791	µg	4 100	0.02007822	0.07932791	0.07932791			
REAGENT BLANK	6/29/2005	13:14:34	-0.0000449	-0.0001822	-0.0001822	µg	4 100	-0.0000449	-0.0001822	-0.0001822			
0.004 = DL	6/29/2005	13:58:13	0.0010123	0.00409874	0.00409874	µg	4 400	0.0010123	0.00409874	0.00409874			
0.080 = QC STD 3	6/29/2005	13:59:19	0.02120444	0.08365796	0.08365796	µg	4 400	0.02120444	0.08365796	0.08365796			
REAGENT BLANK	6/29/2005	14:00:23	0.00003599	0.00014592	0.00014592	µg	4 400	0.00003599	0.00014592	0.00014592			

WHEELABRATOR NORTH BROWARD
POMPANO BEACH, FLORIDA

Client Reference No: 14500124
CleanAir Project No: 9708-3

OPERATING DATA

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Run 2, Unit 2
6-16-05

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 16-06-05
Start Time: 11:17
End Time: 13:32

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
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	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	489.16	309.97	33.56	27.76	5.80	26.70	292.29	5.77	-10.53
Unit 2	502.50	309.88	39.07	32.58	6.49	22.94	296.98	6.08	-9.54
Unit 3	483.50	309.67	35.57	29.76	5.80	31.41	299.79	5.22	-5.90

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FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	STEAM FLOW
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	KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBs/hr
Unit 1	191.21	878.13	830.24	82.83	-0.30	268.79	1068.99	7.11	184.04
Unit 2	192.16	885.77	835.67	75.83	-0.29	269.25	1172.78	6.47	183.84
Unit 3	156.59	879.31	815.33	70.05	-0.29	276.98	1070.98	5.16	148.17

Run 1, Unit 2

6-16-05

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 16-06-05
Start Time: 09:00
End Time: 11:15

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
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	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	489.71	309.98	34.15	27.41	6.74	26.24	291.85	6.01	-11.14
Unit 2	505.71	310.05	41.24	33.56	7.69	21.69	297.14	6.09	-9.69
Unit 3	507.29	309.97	45.82	36.72	9.10	19.63	301.49	6.27	-6.60

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FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
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	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBS/hr
Unit 1	191.21	881.40	828.87	83.61	-0.29	273.07	1068.71	5.85	184.49
Unit 2	191.67	889.68	834.12	75.45	-0.29	273.46	1162.29	6.22	183.88
Unit 3	192.87	889.79	828.95	84.07	-0.29	280.91	1152.70	9.90	184.35

Run 3, Unit 2

6-16-05

**Wheelabrator
NORTH BROWARD
Emission Test Log**

Date: 16-06-05
Start Time: 13:35
End Time: 15:50

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	TOTAL LIME	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS
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	DEG F	DEG F	GPM	GPM	GPM	%	DEG F	" H2O	" H2O
Unit 1	487.19	309.99	32.16	26.57	5.59	27.90	292.02	5.63	-10.06
Unit 2	500.30	310.04	38.07	32.00	6.07	23.51	296.74	5.97	-9.09
Unit 3	500.88	310.32	43.06	37.64	5.41	21.04	301.65	6.16	-6.73

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	STEAM FLOW
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	KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	KLBs/hr
Unit 1	190.36	881.51	830.28	82.22	-0.09	271.39	1079.83	4.26	183.59
Unit 2	191.95	888.16	834.68	75.87	-0.10	271.87	1180.37	5.19	183.85
Unit 3	188.91	887.18	826.65	77.74	-0.10	279.34	1169.37	6.43	180.62

