



Wheelabrator South Broward Inc.

A Waste Management Company

4400 South State Road 7
Ft. Lauderdale, FL 33314
(954) 581-6606
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August 4, 2008

Certified Mail # 70022030000385124409

Mr. Lee Hoefert
Air Program Administrator
Florida Department of Environmental Protection
Southeast District
400 North Congress Ave., Suite 200
West Palm Beach, FL 33401

RECEIVED

AUG 08 2008

BUREAU OF AIR REGULATION

Re: Wheelabrator South Broward
F.A.C. 62-296.416 Quarterly Mercury Stack Testing
Second Quarter of 2008, Report Submittal

Dear Mr. Hoefert:

As required by F.A.C. 62-296.416, please find enclosed the 2008 second quarter report on mercury stack testing which was conducted on Unit #1.

I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this submittal. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements and information in this document are true, accurate and complete.

If there are any questions, please contact this office at (954) 581-6606.

Sincerely,

Jairaj Gosine
Plant Manager

cc: USEPA, Region IV, Pesticides and Toxics Management Division, Air & EPCRA Enforcement
Branch, Air Enforcement Section Certified Mail # 70022030000385124393
FDEP, Tallahassee, Bureau of Air Regulation, New Source Review Section,
Certified Mail # 70022030000385124379
Broward County Department of Planning and Environmental Protection, Air Quality Division
Certified Mail # 70022030000385124386

Chuck Faller (with)
Tim Porter (without)
Rob French Gutner - MPI - (with)
Ram Tewari - BCWRS (without)
Theodore S. Pytlar, Jr. (without)
File: 3.7.2 (without)
5.1.3.2 (without)

JG/jlb080804



REPORT ON MERCURY TESTING

**WHEELABRATOR SOUTH BROWARD, INC.
UNIT 1 FF OUTLET
FT. LAUDERDALE, FL**

**CLIENT REFERENCE NO: 11800237
CLEANAIR PROJECT NO: 10455-5
REVISION 0: AUGUST 1, 2008**



Wheelabrator South Broward, Inc.
4400 South State Road 7
Ft. Lauderdale, FL 33314

REPORT ON MERCURY TESTING

Performed for:
WHEELABRATOR SOUTH BROWARD, INC.
UNIT 1 FF OUTLET
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5
Revision 0: August 1, 2008

To the best of our knowledge, the data presented in this report are accurate, complete, error free, legible and representative of the actual emissions during the test program.

Submitted by,



Scott Brown
Project Manager
sbrown@cleanair.com
(800) 627-0033

Reviewed by,



Kevin O'Halloren
Project Manager
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REVISION HISTORY

REPORT ON MERCURY TESTING

Revision History

DRAFT REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
D0a	07/23/08	All	Draft version of original document.

FINAL REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
0	08/01/08	All	Final version of original document.

CONTENTS

1 PROJECT OVERVIEW 1-1
 Table 1-1: Schedule of Activities 1-1
 Table 1-2: Summary of Test Results..... 1-2

2 RESULTS 2-1
 Table 2-1: Unit 1 FF Outlet - Mercury..... 2-1
 Meter Table 2-2: Quality Assurance and Quality Control 2-2

3 DESCRIPTION OF INSTALLATION 3-1
 PROCESS DESCRIPTION..... 3-1
 Figure 3-1: General Process Schematic 3-1
 Figure 3-2: Process Schematic 3-2
 DESCRIPTION OF SAMPLING LOCATIONS..... 3-3
 Table 3-1: Sampling Points 3-3
 Figure 3-3: Unit 1 FF Outlet Sampling Point Determination (EPA Method 1) 3-3

4 METHODOLOGY 4-1
 Table 4-1: Summary of Sampling Procedures 4-1

5 APPENDIX 5-1
 TEST METHOD SPECIFICATIONS A
 SAMPLE CALCULATIONS B
 PARAMETERS C
 QA/QC DATA D
 FIELD DATA E
 FIELD DATA PRINTOUTS F
 LABORATORY DATA G
 PLANT DATA H
 PERTINENT CORRESPONDENCE I

PROJECT OVERVIEW

1-1

Wheelabrator South Broward, Inc. operates a Refuse to Energy Facility located in Ft. Lauderdale, Florida. The facility's emission levels are regulated by the Florida Department of Environmental Protection. Wheelabrator South Broward, Inc. contracted Clean Air Engineering (CleanAir) to perform a compliance test program at their municipal waste combustor (MWC) facility in Ft. Lauderdale, Florida. Testing was conducted in accordance with 40 CFR 60 Subpart Cb and applicable sections of PSD-FL-105(B) and PA85-21. The sampling was conducted at the Unit 1 Fabric Filter (FF) Outlet on June 25, 2008.

The testing included the determination of the following constituents:

- moisture (H₂O);
- oxygen (O₂);
- carbon dioxide (CO₂);
- total flow (dscfm);
- mercury (Hg).

Coordinating and observing the field portion of the program were:

- C. Faller - Wheelabrator South Broward, Inc.
- E. Doak - CleanAir

Chuck Faller of Wheelabrator South Broward Inc. provided all the process (operating) data. This data is presented in its entirety in Appendix H. The facility's process data (Bailey) time is 5 minutes ahead of their CEM time. CleanAir's test runs are all based on CEM time.

Table 1-1 outlines the schedule adhered to during the test program. Table 1-2 summarizes the results of the test program.

**Table 1-1:
Schedule of Activities**

Run Number	Location	Method	Analyte	Date	Start Time	End Time
4	Unit 1 FF Outlet	USEPA Method 29	Trace Metals	06/25/08	07:28	09:41
5	Unit 1 FF Outlet	USEPA Method 29	Trace Metals	06/25/08	10:09	12:22
6	Unit 1 FF Outlet	USEPA Method 29	Trace Metals	06/25/08	12:40	14:53

PROJECT OVERVIEW

1-2

**Table 1-2:
Summary of Test Results**

<u>Source</u> Constituent	Sampling Method	Average Emission	Permit Limit ¹
Unit 1 FF Outlet Mercury (µg/dscm @7% O ₂)	EPA M29	12	70

¹ Limits obtained from 40 Code of Federal Register part 60 Subpart Cb - Emission Guidelines and Compliance Times for Large Municipal Waste Combustors That Are Constructed on or Before September 20, 1994 published in Federal Register as 62 FR 45123 on December 19, 1995 as modified on August 25, 1997, 40 CFR 60.33b (a) (3), Rule 62-296.416 (3) (b) and PSD-FL-112.

Runs 1 through 3 performed on June 24 were thrown out due to problems with CleanAir's equipment. Three more test runs designated Runs 4 through 6 were performed. A copy of an e-mail notifying William Forrest of the FDEP of the loss of the first three test runs is presented in Appendix I. The data sheets from Runs 1-3 are included in Appendix E. The samples from Runs 1-3 were not analyzed.

The test conditions and results of analysis are presented in Table 2-1 on page 2-1 and the Quality Control and Quality Assurance Results are shown in Table 2-2 on page 2-2.

End of Section 1 – Project Overview

RESULTS

2-1

**Table 2-1:
Unit 1 FF Outlet - Mercury**

Run No.	4	5	6	Average
Date (2008)	Jun 25	Jun 25	Jun 25	
Start Time (approx.)	07:28	10:09	12:40	
Stop Time (approx.)	09:41	12:22	14:53	
Process Conditions				
R _P Steam Production Rate (Klbs/hour)	183	183	184	183
P ₁ SDA Outlet Temperature (°F)	315	315	315	315
Gas Conditions				
O ₂ Oxygen (dry volume %)	9.8	9.6	9.4	9.6
CO ₂ Carbon dioxide (dry volume %)	9.2	9.2	10.0	9.5
T _s Sample temperature (°F)	299	300	300	300
B _w Actual water vapor in gas (% by volume)	25.3	23.8	24.8	24.6
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	175,644	175,780	178,653	176,692
Q _{std} Volumetric flow rate, dry standard (dscfm)	89,635	91,447	91,545	90,875
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	61.88	69.47	70.44	67.26
%I Isokinetic sampling (%)	106.3	102.4	103.7	104.1
Laboratory Data				
m _{n-1b} Fraction 1B Prorated (µg)	<0.1000	<0.1000	<0.1000	
m _{n-2b} Fraction 2B Prorated (µg)	18.4678	16.5236	19.3441	
m _{n-3a} Fraction 3A Prorated (µg)	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B Prorated (µg)	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C Prorated (µg)	<0.4000	<0.4000	<0.4000	
m _n Total matter corrected for allowable blanks (µg)	18.4678	16.5236	19.3441	
Mercury Results - Total				
C _{sd} Concentration (lb/dscf)	6.6E-10	5.2E-10	6.1E-10	6.0E-10
C _{sd7} Concentration @7% O ₂ (lb/dscf)	8.2E-10	6.5E-10	7.3E-10	7.3E-10
C _{sd} Concentration (µg/dscm)	11	8.4	9.7	9.5
C _{sd7} Concentration @7% O ₂ (µg/dscm)	13	10	12	12
E _{lb/hr} Rate (lb/hr)	0.0035	0.0029	0.0033	0.0032

8,760
x .0032

28.032 lbs/yr

25.40 lbs/yr
To
30.66 lbs/yr

RESULTS

2-2

**Meter Table 2-2:
Quality Assurance and Quality Control**

Run Number	RPD RESULTS					
	FH Front Half	BH H ₂ O ₂ /HNO ₄	A Empty Impinger	B KMnO ₄	C HCl	
U1 FF Outlet S R4	NA	0.0%	NA	NA	NA	
U1 FF Outlet S R5	NA	0.2%	NA	NA	NA	
U1 FF Outlet S R6	NA	0.0%	NA	NA	NA	
S Field Blank	NA	NA	NA	NA	NA	
S Reagent Blank	NA	NA	NA	NA	NA	
Sample Spike and Recovery						
U1 FF Outlet N R3	#1	108%	94%	97%	86%	91%
	#2	106%	94%	98%	86%	90%
U1 FF Outlet S R6	#1	108%	103%	96%	93%	94%
	#2	107%	104%	97%	94%	94%
Blanks						
S Field Blank	#1	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
	#2	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
S Reagent Blank	#1	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
	#2	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4

Meter Post Test Calibration Results = 1.3%

Limit = +/- 5%

End of Section 2 – Results

DESCRIPTION OF INSTALLATION

3-1

PROCESS DESCRIPTION

The South Broward Resource Recovery Facility operates three 750 tons per day municipal refuse fired, water wall boiler trains. The trains were manufactured by Babcock and Wilcox to produce electricity for sale to a local utility company. Each boiler is equipped a spray dryer absorber (SDA) for acid gas removal, followed by a fabric filter (FF) baghouse for the control of particulate emissions. Wheelabrator Air Pollution Control, Inc supplies the control equipment. Each fabric filter baghouse is followed by an induced draft fan that directs the flue gas to a dedicated flue in a common stack.

Figure 3-1 shows a general schematic for the facility. The testing occurred at the Unit 1 FF Outlet as shown in Figure 3-2.

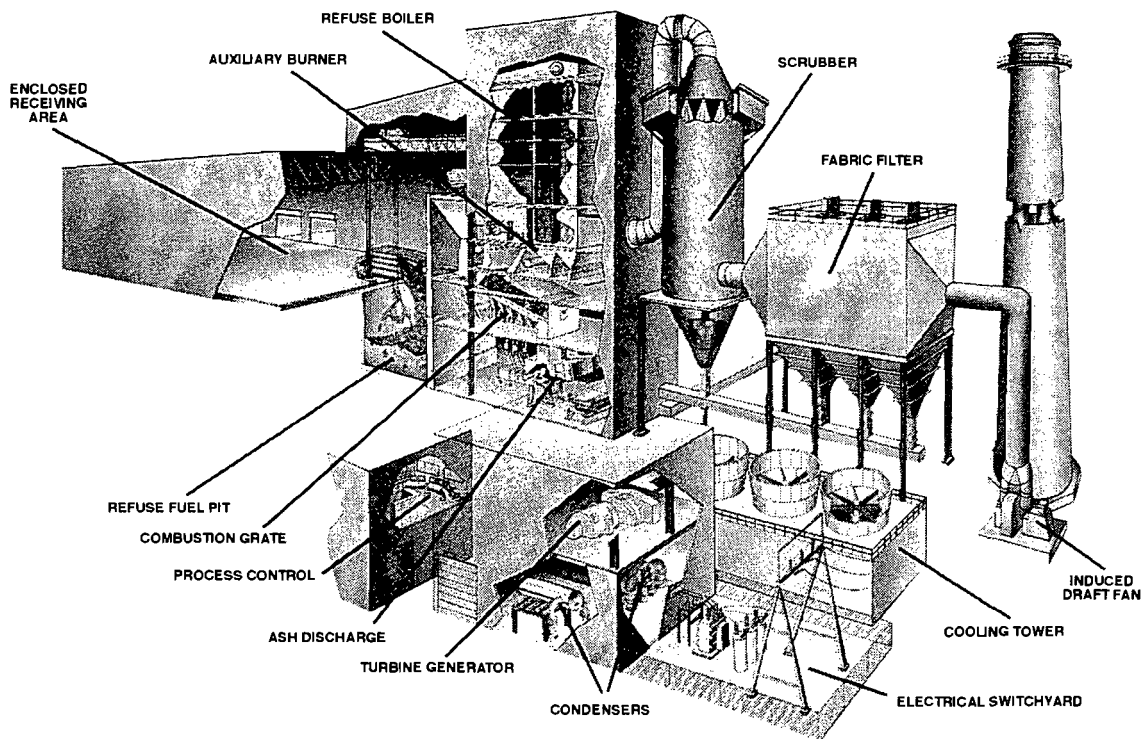


Figure 3-1: General Process Schematic

DESCRIPTION OF INSTALLATION

3-2

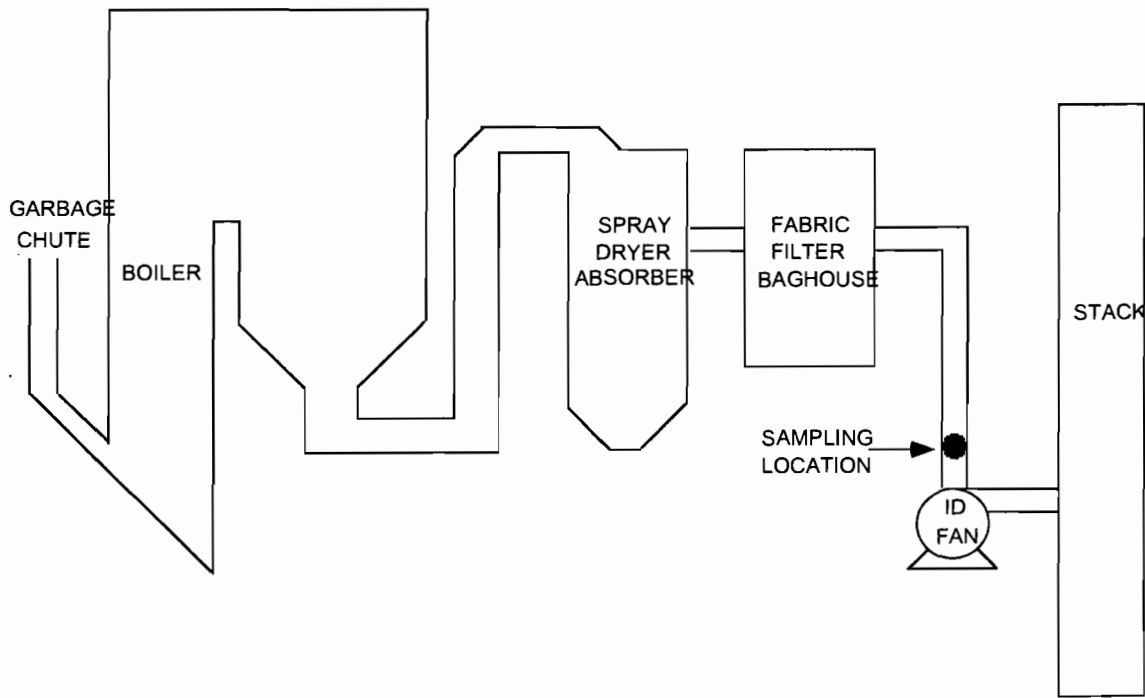


Figure 3-2: Process Schematic

DESCRIPTION OF INSTALLATION

3-3

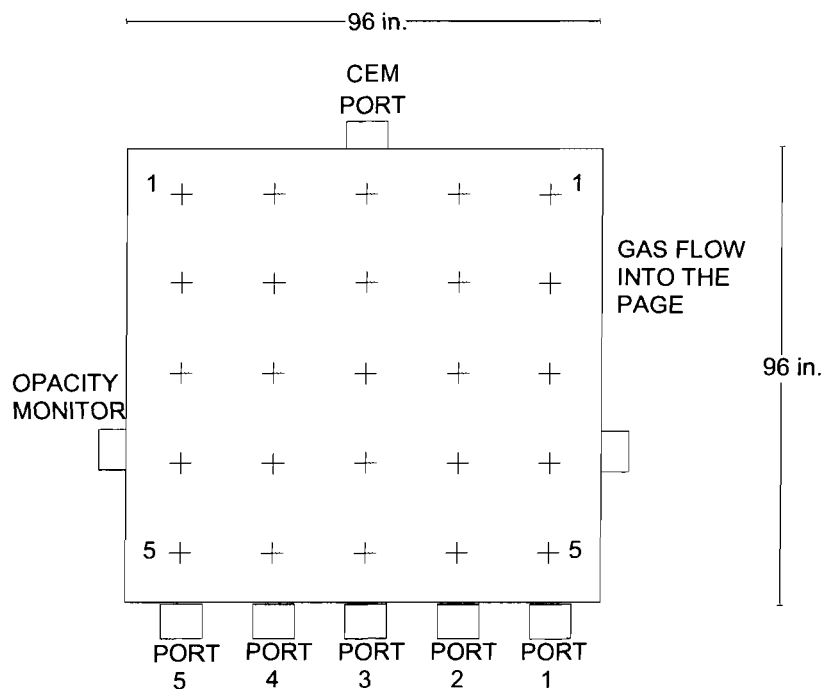
DESCRIPTION OF SAMPLING LOCATIONS

Sampling point locations were determined according to EPA Method 1.

Table 3-1 outlines the sampling point configurations. Figure 3-3 illustrates the sampling points and orientation of sampling ports for the source tested in the program.

**Table 3-1:
 Sampling Points**

Location	Constituent	Method	Run No.	Ports	Points per Port	Minutes per Point	Total Minutes	Figure
Unit 1 FF Outlet	Mercury	29	4-6	5	5	5	125	3-3



Sampling Point	Port to Point Distance (in.)
1	86.4
2	67.2
3	48.0
4	28.8
5	9.6

Equivalent Duct diameters upstream from flow disturbance (A): 0.5 Limit: 0.5
 Equivalent Duct diameters downstream from flow disturbance (B): 2.0 Limit: 2.0

Figure 3-3: Unit 1 FF Outlet Sampling Point Determination (EPA Method 1)

METHODOLOGY

Clean Air Engineering followed procedures as detailed in U.S. Environmental Protection Agency (EPA) Methods 1, 2, 3, 3B, 4 and 29. The following table summarizes the methods and their respective sources.

**Table 4-1:
Summary of Sampling Procedures**

Title 40 CFR Part 60 Appendix A

Method 1	"Sample and Velocity Traverses for Stationary Sources"
Method 2	"Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"
Method 3	"Gas Analysis for the Determination of Dry Molecular Weight"
Method 3B	"Gas Analysis for the Determination of Emission Rate Correction Factor or Excess Air"
Method 4	"Determination of Moisture Content in Stack Gases"
Method 29	"Determination of Metals Emissions from Stationary Sources"

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR) and on the World Wide Web at <http://www.cleanair.com>.

Diagrams of the sampling apparatus and major specifications of the sampling, recovery and analytical procedures are summarized for each method in Appendix A.

Clean Air Engineering followed specific quality assurance and quality control (QA/QC) procedures as outlined in the individual methods and in USEPA "Quality Assurance Handbook for Air Pollution Measurement Systems: Volume III Stationary Source-Specific Methods", EPA/600/R-94/038C. Additional QA/QC methods as prescribed in Clean Air's internal Quality Manual were also followed. Results of all QA/QC activities performed by Clean Air Engineering are summarized in Appendix D.

End of Section 4 – Methodology

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

APPENDIX

5-1

TEST METHOD SPECIFICATIONS.....	A
SAMPLE CALCULATIONS.....	B
PARAMETERS	C
QA/QC DATA.....	D
FIELD DATA	E
FIELD DATA PRINTOUTS	F
LABORATORY DATA.....	G
PLANT DATA.....	H
PERTINENT CORRESPONDENCE	I

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

TEST METHOD SPECIFICATIONS

A

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Specification Sheet for

EPA Method 29

Source Location Name(s) Unit 1 FF Outlet
 Pollutant(s) to be Determined Mercury
 Other Parameters to be Determined from Train Gas Density, Moisture, Flow Rate

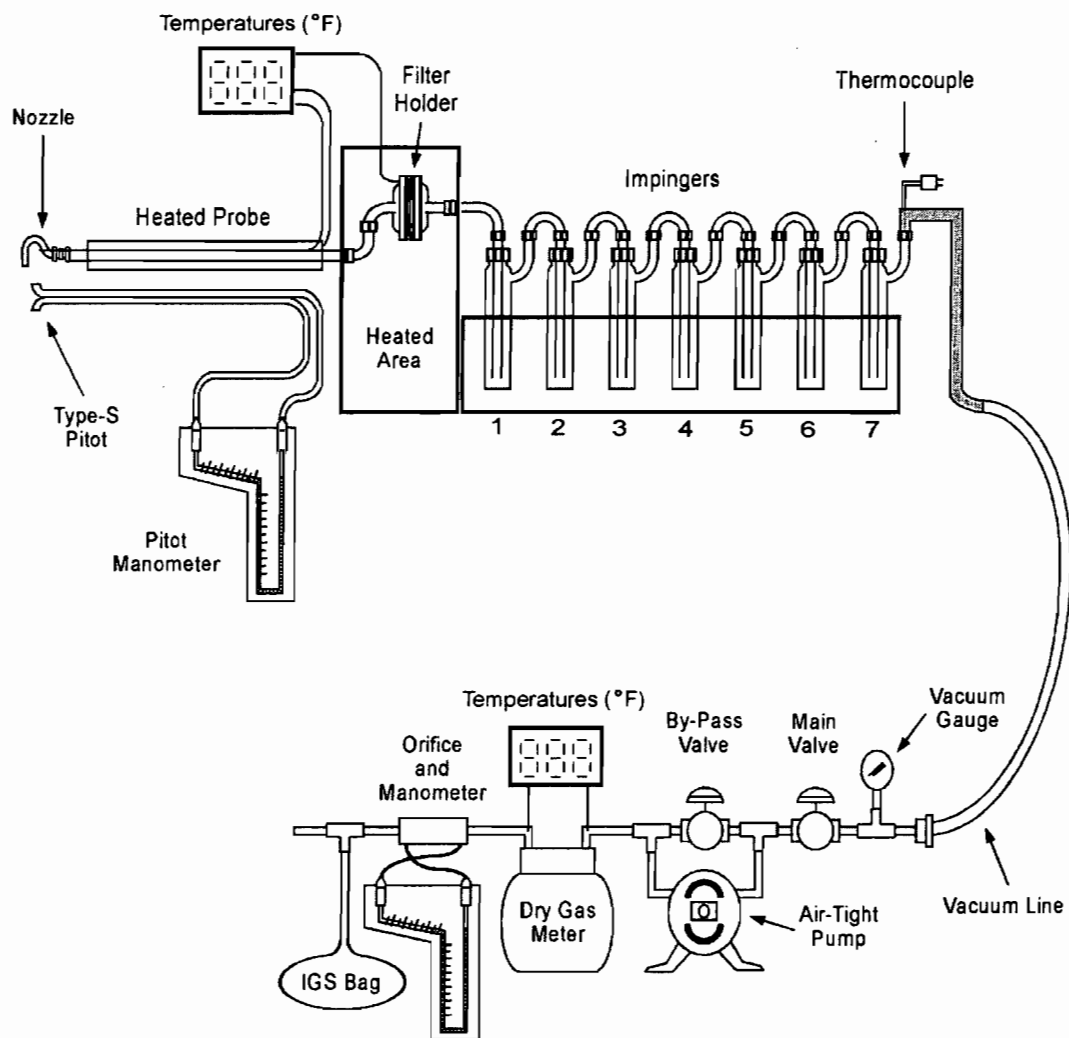
	<u>Standard Method Specification</u>	<u>Actual Specification Used</u>
Pollutant Sampling Information		
Duration of Run	N/A	125 minutes
No. of Sample Traverse Points	N/A	25
Sample Time per Point	N/A	5 minutes
Sampling Rate	Isokinetic (90-110%)	Isokinetic (90-110%)
Sampling Probe		
Nozzle Material	Borosilicate or Quartz Glass	Borosilicate Glass
Nozzle Design	Button-Hook or Elbow	Button-Hook
Probe Liner Material	Borosilicate or Quartz Glass	Borosilicate Glass
Effective Probe Length	N/A	8 feet
Probe Temperature Set-Point	248°F±25°F	248°F±25°F
Velocity Measuring Equipment		
Pitot Tube Design	Type S	Type S
Pitot Tube Coefficient	N/A	0.84
Pitot Tube Calibration by	Geometric or Wind Tunnel	Geometric
Pitot Tube Attachment	Attached to Probe	Attached to Probe
Metering System Console		
Meter Type	Dry Gas Meter	Dry Gas Meter
Meter Accuracy	±2%	±1%
Meter Resolution	N/A	0.01 cubic feet
Meter Size	N/A	0.1 dcf/revolution
Meter Calibrated Against	Wet Test Meter or Standard DGM	Wet Test Meter
Pump Type	N/A	Rotary Vane
Temperature Measurements	N/A	Type K Thermocouple/Pyrometer
Temperature Resolution	5.4°F	1.0°F
ΔP Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
ΔH Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
Barometer	Mercury or Aneroid	Digital Barometer calibrated w/Mercury Aneroid
Filter Description		
Filter Location	After Probe	Exit of Probe
Filter Holder Material	Borosilicate Glass	Borosilicate Glass
Filter Support Material	Teflon (or other non-metallic)	Teflon
Cyclone Material	N/A	None
Filter Heater Set-Point	248°F±25°F	248°F±25°F
Filter Material	Quartz or Glass Fiber	Quartz Fiber
Other Components		
Description	N/A	N/A
Location	N/A	N/A
Operating Temperature	N/A	N/A

Specification Sheet for

EPA Method 29

	<u>Standard Method Specification</u>	<u>Actual Specification Used</u>
Impinger Train Description		
Type of Glassware Connections	Ground Glass or Equivalent	Screw Joint with Silicone Gasket
Connection to Probe or Filter by	Direct Glass Connection	Direct Glass Connection
Number of Impingers	7	7
Impinger Stem Types		
Impinger 1	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 2	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 3	Greenburg-Smith	Greenburg-Smith
Impinger 4	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 5	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 6	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 7	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 8	Modified Greenburg-Smith	Modified Greenburg-Smith
Gas Density Determination		
Sample Collection	Multi-point integrated	Multi-Point Integrated
Sample Collection Medium	Flexible Gas Bag	Vinyl Bag
Sample Analysis	Orsat or Fyrite Analyzer	Orsat
Sample Recovery Information		
Probe Brush Material	Non-metallic swab or bristle	Teflon Mat
Probe Rinse Reagent	0.1N Nitric Acid	0.1 N Nitric Acid
Probe Rinse Wash Bottle Material	Glass or Teflon	Teflon
Probe Rinse Storage Container	Polyethylene or glass	Polyethylene
Filter Recovered?	Yes	Yes
Filter Storage Container	Petri Dish - Glass or Polystyrene	Polyethylene
Impinger Contents Recovered?	Yes	Yes
Impinger Rinse Reagent	See Method 29 Recovery Flow Chart	See Recovery Flow Chart
Impinger Wash Bottle	Glass or Teflon	Teflon
Impinger Storage Container	See Recovery Flow Chart	See Recovery Flow Chart
Analytical Information		
Method 4 H ₂ O Determination by	Volumetric or Gravimetric	Gravimetric and Volumetric
Filter Preparation Conditions	See Method 29 Analytical Flow Chart	For Metals Analysis
Front-Half Rinse Preparation	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Back-Half Analysis	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Additional Analysis	None	None

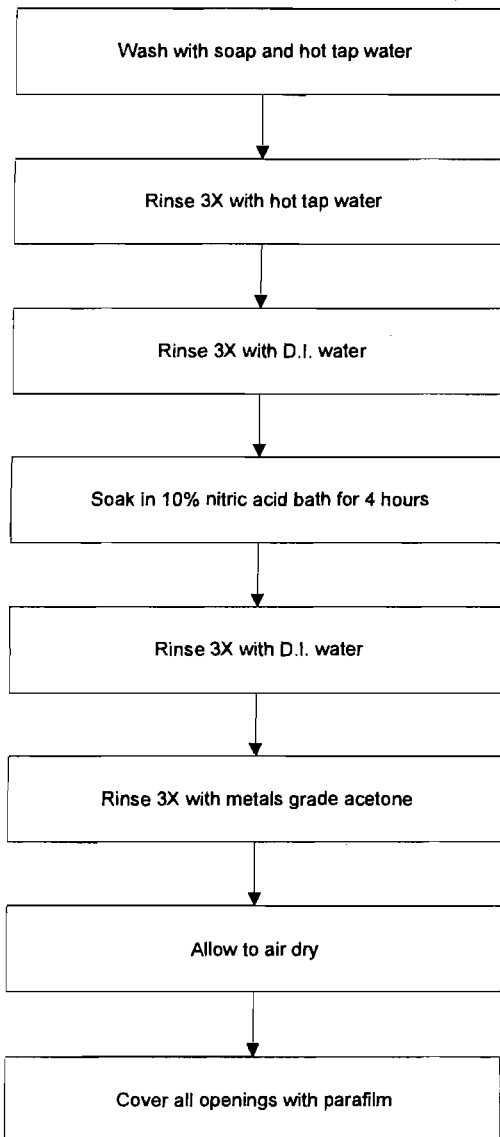
EPA Method 29 Sampling Train Configuration



Impinger Contents

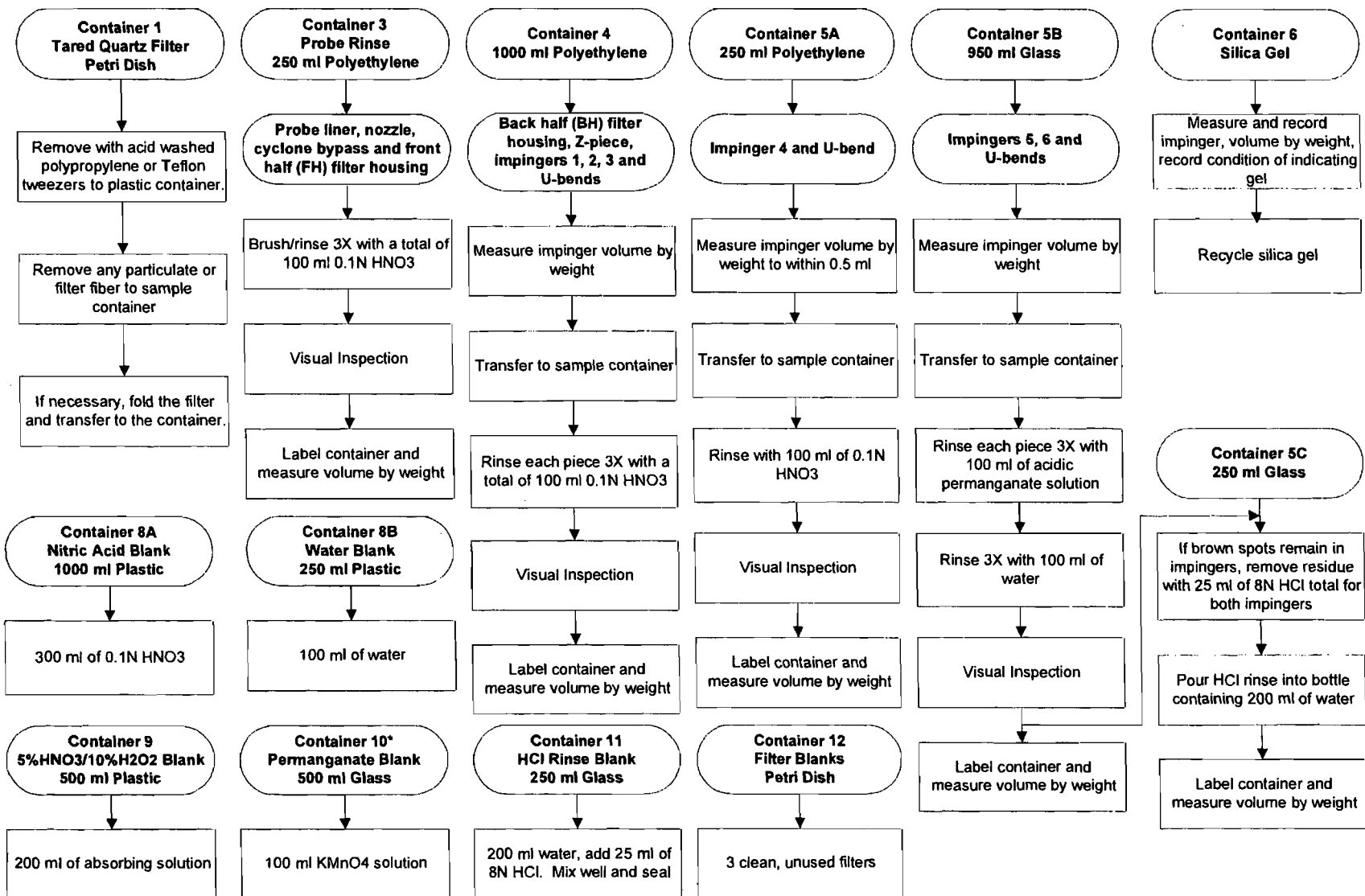
Impinger 1	Empty
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂
Impinger 4	Empty
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄
Impinger 7	Silica Gel

EPA Method 29 Glassware Preparation Procedures

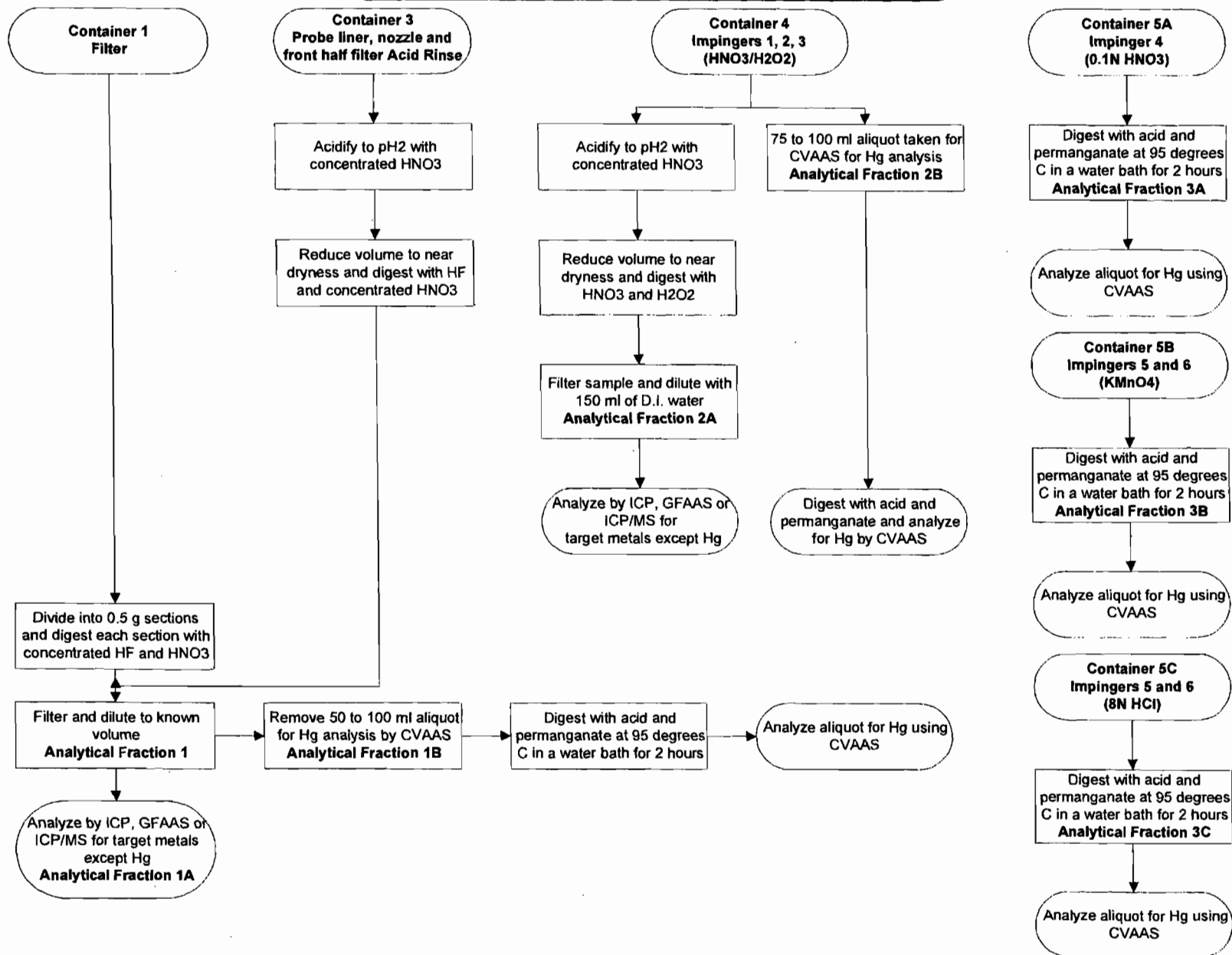


EPA Method 29 Sample Recovery Flowchart (includes Mercury)

- Tare all sample containers before sample collection
- Mark all liquid levels and final weights on the outside of each sample container
- Seal all sample containers with Teflon tape
- If recycling, bake silica gel for two hours at 350 degrees F (175 degrees C)
- Collect one complete blank set per field test



**EPA Method 29
Analytical Flowchart
(includes Mercury)**



WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

SAMPLE CALCULATIONS

B

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29 (Trace Metals)
 Sampling, Velocity and Moisture Sample Calculations**

Sample data taken from Run 4

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

072108 124557
 N

1. Volume of water collected (wscf)

$$V_{wstd} = (0.04707)(V_{lc})$$

Where:

V_{lc}	= total volume of liquid collected in impingers and silica gel (ml)	=	445.3	ml
0.04707	= ideal gas conversion factor (ft ³ water vapor/ml or gm)	=	0.04707	ft ³ /ml
V_{wstd}	= volume of water vapor collected at standard conditions (ft ³)	=	20.96	ft ³

2. Volume of gas metered, standard conditions (dscf)

$$V_{mstd} = \frac{(17.64)(V_m) \left(P_{bar} + \frac{\Delta H}{13.6} \right) (Y_d)}{(460 + T_m)}$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	30.18	in. Hg
T_m	= average dry gas meter temperature (°F)	=	87.86	°F
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	64.57	dcf
Y_d	= gas meter correction factor (dimensionless)	=	0.9842	
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	0.84	in. H ₂ O
17.64	= standard temperature to pressure ratio (°R/in. Hg)	=	17.64	°R/in. Hg
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in.H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	61.879	dscf

3. Sample gas pressure (in. Hg)

$$P_s = P_{bar} + \left(\frac{P_g}{13.6} \right)$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	30.18	in. Hg
P_g	= sample gas static pressure (in. H ₂ O)	=	-11.00	in. H ₂ O
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
P_s	= absolute sample gas pressure (in. Hg)	=	29.37	in. Hg

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

4. Actual water vapor pressure at sample gas temperature less than 212°F (in. Hg)

$$P_v = \frac{e^{\left(\frac{18.3036 - \frac{3816.44}{\frac{5}{9}(T_s - 32) + 273.15 - 46.13}}{25.4} \right)}}{25.4}$$

Where:

T_s	= average sample gas temperature (°F)	=	298.68	°F
18.3036	= Antoine coefficient	=	18.3036	°K
3816.44	= Antoine coefficient	=	3816.44	°K
273.15	= temperature conversion factor	=	273.15	°K
46.13	= Antoine coefficient	=	46.13	°K
25.4	= conversion factor	=	25.4	mm Hg/in. Hg
5/9	= Fahrenheit to Celsius conversion factor	=	5/9	°C/°F
32	= temperature conversion (°F)	=	32	°F
P_v	= vapor pressure, actual (in. Hg)	=	29.37	in. Hg

5. Water vapor pressure at gas temperature greater than 212°F (in. Hg)

$$P_v = P_s$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	29.37	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	29.37	in. Hg

6. Moisture measured in sample (% by volume)

$$B_{wo} = \frac{V_{wstd}}{(V_{mstd} + V_{wstd})}$$

Where:

V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	61.879	dscf
V_{wstd}	= volume of water collected at standard conditions (scf)	=	20.96	scf
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2530	
		=	25.30	%

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

7. Saturated moisture content (% by volume)

$$B_{ws} = \frac{P_v}{P_s}$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	29.37	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	29.37	in. Hg
B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	%
		=	100.00	%

8. Actual water vapor in gas (% by volume)

$$B_w = \text{MINIMUM} [B_{wo}, B_{ws}]$$

Where:

B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2530	
B_w	= actual water vapor in gas	=	0.2530	
		=	25.30	%

9. Nitrogen (plus carbon monoxide) in gas stream (% by volume, dry)

$$N_2 + CO = 100 - CO_2 - O_2$$

Where:

CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	9.2	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.8	%
100	= conversion factor (%)	=	100	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	81.00	%

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

10. Molecular weight of dry gas stream (lb/lb-mole)

$$M_d = (M_{CO_2}) \frac{(CO_2)}{(100)} + (M_{O_2}) \frac{(O_2)}{(100)} + (M_{N_2+CO}) \frac{(N_2 + CO)}{(100)}$$

Where:

M_{CO_2}	= molecular weight of carbon dioxide (lb/lb-mole)	=	44.00	lb/lb-mole
M_{O_2}	= molecular weight of oxygen (lb/lb-mole)	=	32.00	lb/lb-mole
M_{N_2+CO}	= molecular weight of nitrogen and carbon monoxide (lb/lb-mole)	=	28.00	lb/lb-mole
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	9.2	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.8	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	81.0	%
100	= conversion factor (%)	=	100	%
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	29.86	lb/lb-mole

11. Molecular weight of sample gas (lb/lb-mole)

$$M_s = (M_d)(1 - B_w) + (M_{H_2O})(B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2530	
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	29.86	lb/lb-mole
M_{H_2O}	= molecular weight of water (lb/lb-mole)	=	18.00	lb/lb-mole
M_s	= molecular weight of sample gas, wet basis (lb/lb-mole)	=	26.86	lb/lb-mole

12. Velocity of sample gas (ft/sec)

$$V_s = (K_p)(C_p) \left(\sqrt{\Delta P} \right) \left(\frac{\sqrt{(T_s + 460)}}{(M_s)(P_s)} \right)$$

Where:

K_p	= velocity pressure constant	=	85.49	
C_p	= pitot tube coefficient	=	0.84	
M_s	= wet molecular weight of sample gas, wet basis (lb/lb-mole)	=	26.86	lb/lb-mole
P_s	= absolute sample gas pressure (in. Hg)	=	29.37	in. Hg
T_s	= average sample gas temperature (°F)	=	298.68	°F
$\sqrt{\Delta P}$	= average square roots of velocity heads of sample gas (in. H ₂ O)	=	0.650	$\sqrt{\text{in. H}_2\text{O}}$
460	= °F to °R conversion constant	=	460	
V_s	= sample gas velocity (ft/sec)	=	45.74	ft/sec

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

13. Volumetric flow rate of sample gas at actual gas conditions (acfm)

$$Q_a = (60)(A_s)(V_s)$$

Where:

A_s	= cross sectional area of sampling location (ft ²)	=	64.00	ft ²
V_s	= sample gas velocity (ft/sec)	=	45.74	ft/sec
60	conversion factor (sec/min)	=	60	sec/min
Q_a	= volumetric flow rate at actual conditions (acfm)	=	175,644	acfm

14. Total flow of sample gas (scfm)

$$Q_s = (Q_a) \left(\frac{P_s}{29.92} \right) \left(\frac{68+460}{T_s+460} \right)$$

Where:

Q_a	= volumetric flow rate at actual conditions (acfm)	=	175,644	acfm
P_s	= absolute sample gas pressure (in. Hg)	=	29.37	in. Hg
29.92	= standard pressure (in. Hg)	=	29.92	in. Hg
T_s	= average sample gas temperature (°F)	=	298.7	°F
68	= standard temperature (°F)	=	68	°F
460	= °F to °R conversion constant	=	460	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	119,996	scfm

15. Dry flow of sample gas (dscfm)

$$Q_{std} = (Q_s)(1 - B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2530	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	119,996	scfm
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	89,635	dscfm

16. Dry flow of sample gas corrected to 7%O₂ (dscfm)

$$Q_{std7} = (Q_{std}) \left(\frac{20.9 - O_2}{20.9 - 7} \right)$$

Where:

Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	89,635	dscfm
O_2	= proportion of oxygen in the gas stream by volume (%)	=	9.8	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
7	= oxygen content of corrected gas (%)	=	7.0	%
Q_{std7}	= volumetric flow rate at STP and 7%O ₂ , dry basis (dscfm)	=	71,579	dscfm

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

17. Hourly time basis conversion of volumetric flow rate (Q_{std} example)

$$Q_{std-hr} = (Q_{std-min})(60)$$

Where

$Q_{std-min}$	= volumetric flow rate, english units (ft ³ /min)	=	89,635	dscfm
60	= conversion factor (min/hr)	=	60	min/hr
Q_{std-hr}	= volumetric flow rate, hourly basis (dscf/hr)	=	5,378,075	dscf/hr

18. Metric Conversion of Gas Volumes (Q_{std} example)

$$Q_{std-metric} = (Q_{std-english}) \left(\frac{60}{35.31} \right)$$

Where:

$Q_{std-english}$	= volumetric flow rate, english units (ft ³ /min)	=	89,635	dscfm
35.31	= conversion factor (ft ³ /m ³)	=	35.31	ft ³ /m ³
60	= conversion factor (min/hr)	=	60	min/hr
$Q_{std-metric}$	= volumetric flow rate, metric units (m ³ /hr)	=	152,310	dry std m ³ /hr

19. Standard to Normal Conversion of Gas Volumes (Q_{std} example)

$$Q_{Normal} = (Q_{std-metric}) \left(\frac{32 + 460}{68 + 460} \right)$$

Where:

$Q_{std-metric}$	= volumetric flow rate, metric units (dry std m ³ /hr)	=	152,310	dry std m ³ /hr
32	= normal temperature (°F)	=	32	°F
68	= standard temperature (°F)	=	68	°F
460	= standard temperature in Rankine (68°F)	=	460	
Q_{Normal}	= volumetric flow rate, metric units (dry Nm ³ /hr)	=	141,925	dry Nm ³ /hr

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

20. Percent isokinetic (%)

$$I = \frac{(0.09450)(\overline{T}_s + 460)(V_{mstd})}{(P_s)(V_s)\left(\frac{D_n}{144}\right)^2(\theta)(1 - B_w)}$$

Where:

D_n	= diameter of nozzle (in)	=	0.247	in.
B_w	= proportion of water vapor in the gas stream by volume	=	0.2530	
P_s	= absolute sample gas pressure (in. Hg)	=	29.37	in. Hg
T_s	= average sample gas temperature (°F)	=	298.7	°F
V_{mstd}	= volume of gas sample through the dry gas meter at standard conditions (dscf)	=	61.879	dscf
V_s	= sample gas velocity (ft/sec)	=	45.74	ft/sec
θ	= total sampling time (min)	=	125	min
0.0945	= conversion constant	=	0.0945	
460	= °F to °R conversion constant	=	460	
I	= percent of isokinetic sampling (%)	=	106.29	%

21. Alternative Method 5 Post-Test Meter Calibration Factor

$$Y_{qa} = \frac{\Theta}{V_m} \sqrt{\frac{(0.0319)(T_m + 460)(28.96)}{(\Delta H_{\Theta})(P_{bar} + \frac{\Delta H}{13.6})(M_d)}} (\sqrt{\Delta H})_{avg}$$

Where:

θ	= total sampling time (min)	=	125	min
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	64.57	dcf
T_m	= average dry gas meter temperature (°F)	=	87.86	°F
ΔH_{Θ}	= dry gas meter orifice coefficient	=	1.8163	
P_{bar}	= barometric pressure (in. Hg)	=	30.18	in. Hg
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	0.836	in. H ₂ O
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	29.86	lb/lb-mole
$\sqrt{\Delta H}_{avg}$	= average of square root of pressure drop across meter orifice	=	0.911	$\sqrt{\text{in. H}_2\text{O}}$
0.0319	= conversion constant	=	0.0319	
28.96	= molecular weight of ambient air (lb/lb-mole)	=	28.96	lb/lb-mole
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in.H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
Y_{qa}	= alternative Method 5 post-test meter calibration factor	=	0.9799	

LOGIC FOR TREATING DETECTION LIMITS

(mercury only)

1. Logic for Determining Total Blank ($m_{\text{Total-B}}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{\text{Total-B}} = \text{Sum D, 1-5}$	$m_{\text{Total-B}} = \text{Sum D}$	$m_{\text{Total-B}} = < \text{Sum ND}$
$ND = 1x$	$m_{\text{Total-B}} = \text{Sum D, 1-5}$	$m_{\text{Total-B}} = \text{Sum D}$	$m_{\text{Total-B}} = < \text{Sum ND}$
$ND = 0.5x$	$m_{\text{Total-B}} = \text{Sum D, 1-5}$	$m_{\text{Total-B}} = \text{Sum D}$	$m_{\text{Total-B}} = < 0.5 \text{ Sum ND}$

2. Logic for Determining Total Sample ($m_{\text{Total-S}}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{\text{Total-S}} = \text{Sum D, 1-5}$	$m_{\text{Total-S}} = \text{Sum D}$	$m_{\text{Total-S}} = < \text{Sum ND}$
$ND = 1x$	$m_{\text{Total-S}} = \text{Sum D, 1-5}$	$m_{\text{Total-S}} = < [\text{Sum D} + \text{Sum ND}]$	$m_{\text{Total-S}} = < \text{Sum ND}$
$ND = 0.5x$	$m_{\text{Total-S}} = \text{Sum D, 1-5}$	$m_{\text{Total-S}} = < [\text{Sum D} + 0.5 \text{ Sum ND}]$	$m_{\text{Total-S}} = < 0.5 \text{ Sum ND}$

3. Logic for Determining Maximum Allowable Blank Correction ($m_{\text{T-B-allow}}$)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{\text{Total-B}} = D$	$m_{\text{Total-B}} = D$	$m_{\text{Total-B}} = D$	$m_{\text{Total-B}} = \text{ND}$
Rule				
$ND = 0$	$m_{\text{T-B-allow}} = \text{M29 Rule}$	$m_{\text{T-B-allow}} = \text{M29 Rule}^*$	$m_{\text{T-B-allow}} = 0$	$m_{\text{T-B-allow}} = 0$
$ND = 1x$	$m_{\text{T-B-allow}} = \text{M29 Rule}$	$m_{\text{T-B-allow}} = \text{M29 Rule}^*$	$m_{\text{T-B-allow}} = 0$	$m_{\text{T-B-allow}} = 0$
$ND = 0.5x$	$m_{\text{T-B-allow}} = \text{M29 Rule}$	$m_{\text{T-B-allow}} = \text{M29 Rule}^*$	$m_{\text{T-B-allow}} = 0$	$m_{\text{T-B-allow}} = 0$

* M29 rule using only detected sample quantiles for logical comparisons.

4. Logic for Determining Blank-Corrected Sample Amount (m_n)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{\text{Total-S}} - m_{\text{T-B-allow}} \geq \text{MIN}(\text{MDL})$	$m_{\text{Total-S}} - m_{\text{T-B-allow}} \geq \text{MIN}(\text{MDL})$	$m_{\text{Total-S}}$ and $m_{\text{T-B-allow}}$ anything	$m_{\text{Total-S}} - m_{\text{T-B-allow}} < \text{MIN}(\text{MDL})$
Rule				
$ND = 0$	$m_n = m_{\text{Total-S}} - m_{\text{T-B-allow}}$	$m_n = m_{\text{Total-S}} - m_{\text{T-B-allow}}$	$m_n = < m_{\text{Total-S}}$	$m_n = < \text{MIN}[\text{MDL}]$
$ND = 1x$	$m_n = m_{\text{Total-S}} - m_{\text{T-B-allow}}$	$m_n = < [m_{\text{Total-S}} - m_{\text{T-B-allow}}]$	$m_n = < m_{\text{Total-S}}$	$m_n = < \text{MIN}[\text{MDL}]$
$ND = 0.5x$	$m_n = m_{\text{Total-S}} - m_{\text{T-B-allow}}$	$m_n = < [m_{\text{Total-S}} - m_{\text{T-B-allow}}]$	$m_n = < m_{\text{Total-S}}$	$m_n = < \text{MIN}[\text{MDL}]$

Definitions and Notes

The term "Rule" refers to the rule being implemented for handling non-detectable quantities in summations.

MDL = minimum detection limit.

D = Detectable quantity reported as D.

ND = Non-Detectable quantity reported at a value of ND.

MIN[MDL] = lowest quantity of all detection limits for 5 fractions.

**USEPA Method 29
 Mercury Analyte Calculations**

Sample data taken from Run 4

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: Please see the preceding page concerning treatment of minimum detection limits and mathematical operations on values that are below minimum detection limits.

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1. Total blank amount (µg)

$$m_{total-B} = \sum_{i=1}^n m_{i-B}$$

Where:

m_{1b-B}	= mercury amount in blank for Fraction 1b	=	<0.1000	µg
m_{2b-B}	= mercury amount in blank for Fraction 2b	=	<0.2000	µg
m_{3a-B}	= mercury amount in blank for Fraction 3a	=	<0.2000	µg
m_{3b-B}	= mercury amount in blank for Fraction 3b	=	<0.5000	µg
m_{3c-B}	= mercury amount in blank for Fraction 3c	=	<0.4000	µg
$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg

2. Total sample amount (µg)

$$m_{total-S} = \sum_{i=1}^n m_{i-S}$$

Where:

m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	18.4678	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	<0.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	18.4678	µg

3. Allowable blank correction (µg)

$$m_{T-B-allow} = m_{total-B} \text{ if } m_{total-B} \leq 0.6$$

$$m_{T-B-allow} = \text{MAX} [0.6, \text{MIN} (m_{total-B}, 0.05 \times m_{total-S})] \text{ if } m_{total-B} > 0.6$$

Where:

$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	18.4678	µg
$0.05 \times m_{total-S}$	= 5% of $m_{total-S}$	=	0.9234	µg
MAX	= arithmetic operator that returns the maximum of two values			
MIN	= arithmetic operator that returns the minimum of two values			
$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg

NOTE: In this case, the second criteria applies.

4. Sample corrected for allowable blank - Total (μg)

$$m_n = m_{\text{total-S}} - m_{\text{T-B-allow}}$$

Where:

$m_{\text{total-S}}$	= total amount of mercury in sample	= 18.4678	μg
$m_{\text{T-B-allow}}$	= total allowable blank correction	= 0.0000	μg
m_n	= total mercury in sample corrected for allowable blank	= 18.4678	μg

5. Sample corrected for allowable blank - Prorated for each fraction (μg)

$$m_{n-i} = \left(\frac{m_{i-S}}{m_{\text{total-S}}} \right) (m_n)$$

Where:

m_n	= total mercury in sample corrected for allowable blank	= 18.4678	μg
m_{1b-S}	= mercury amount in sample for Fraction 1b	= <0.1000	μg
m_{2b-S}	= mercury amount in sample for Fraction 2b	= 18.4678	μg
m_{3a-S}	= mercury amount in sample for Fraction 3a	= <0.2000	μg
m_{3b-S}	= mercury amount in sample for Fraction 3b	= <0.5000	μg
m_{3c-S}	= mercury amount in sample for Fraction 3c	= <0.4000	μg
$m_{\text{total-S}}$	= total amount of mercury in sample	= 18.4678	μg
m_{n-1b}	= mercury corrected for blank - prorated for Fraction 1b	= <0.1000	μg
m_{n-2b}	= mercury corrected for blank - prorated for Fraction 2b	= 18.4678	μg
m_{n-3a}	= mercury corrected for blank - prorated for Fraction 3a	= <0.2000	μg
m_{n-3b}	= mercury corrected for blank - prorated for Fraction 3b	= <0.5000	μg
m_{n-3c}	= mercury corrected for blank - prorated for Fraction 3c	= <0.4000	μg

**USEPA Method 29
 Mercury Sample Calculations**

Sample data taken from Run 4

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. Mercury concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678	μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
C_{sd}	= mercury concentration (lb/dscf)	= 6.5808E-10	lb/dscf

2. Mercury concentration ($\mu\text{g/dscm}$)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678	μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
C_{sd}	= mercury concentration ($\mu\text{g/dscm}$)	= 1.0538E+01	$\mu\text{g/dscm}$

3. Mercury concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{35.31}{1000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678	μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
1000	= conversion factor ($\mu\text{g/mg}$)	= 1000	$\mu\text{g/mg}$
C_{sd}	= mercury concentration (mg/dscm)	= 1.0538E-02	mg/dscm

4. Mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678	μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
68	= standard temperature ($^{\circ}\text{F}$)	= 68	$^{\circ}\text{F}$
32	= normal temperature ($^{\circ}\text{F}$)	= 32	$^{\circ}\text{F}$
460	= $^{\circ}\text{F}$ to $^{\circ}\text{R}$ conversion constant	= 460	
C_{sd}	= mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)	= 1.1309E+01	$\mu\text{g}/\text{Nm}^3$ dry

5. Mercury concentration corrected to x% oxygen (lb/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 6.5808E-10	lb/dscf
x	= oxygen content of corrected gas (%)	= 7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	= 9.8	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
C_{sdx}	= mercury concentration corrected to x% oxygen (lb/dscf)	= 8.2408E-10	lb/dscf @ x% O_2

6. Mercury concentration corrected to y% carbon dioxide (lb/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 6.5808E-10	lb/dscf
y	= carbon dioxide content of corrected gas (%)	= 12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	= 9.2	%
C_{sdy}	= mercury conc. corrected to y% carbon dioxide (lb/dscf)	= 8.5836E-10	lb/dscf @ y% CO_2

7. Mercury concentration at actual gas conditions (lb/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 6.5808E-10	lb/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 89,635	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	= 175,644	acfm
C_a	= mercury concentration at actual gas conditions (lb/acf)	= 3.3583E-10	lb/acf

8. Mercury emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678 μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795 dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03 lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06 $\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 89,635 dscfm
60	= conversion factor (min/hr)	= 60 min/hr
$E_{lb/hr}$	= mercury emission rate (lb/hr)	= 3.5392E-03 lb/hr

9. Mercury emission rate (g/s)

$$E_{g/s} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{(10^6)(60)} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678 μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795 dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 89,635 dscfm
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06 $\mu\text{g/g}$
60	= conversion factor (sec/min)	= 60 sec/min
$E_{g/s}$	= mercury emission rate (g/s)	= 4.4585E-04 g/s

10. Mercury emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678 μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795 dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03 lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06 $\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 89,635 dscfm
60	= conversion factor (min/hr)	= 60 min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760 hours/yr
2000	= conversion factor (lb/Ton)	= 2000 lb/Ton
$E_{T/yr}$	= mercury emission rate (Ton/yr)	= 1.5502E-02 Ton/yr

11. Mercury emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678	μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	= 9.8	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
E_{Fd}	= mercury emission rate - Fd-based (lb/MMBtu)	= 1.1858E-05	lb/MMBtu

12. Mercury emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 18.4678	μg
V_{mstd}	= volume metered, standard (dscf)	= 61.8795	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	= 9.2	%
100	= conversion factor	= 100	
E_{Fc}	= mercury emission rate - Fc-based (lb/MMBtu)	= 1.3018E-05	lb/MMBtu

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

PARAMETERS

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29 (Trace Metals)
 Sampling, Velocity and Moisture Parameters**

Run No.		4	5	6	Average
Date (2008)		Jun 25	Jun 25	Jun 25	
Start Time (approx.)		07:28	10:09	12:40	
Stop Time (approx.)		09:41	12:22	14:53	
Sampling Conditions					
Y _d	Dry gas meter correction factor	0.9842	0.9842	0.9842	
C _p	Pitot tube coefficient	0.84	0.84	0.84	
P _g	Static pressure (in. H ₂ O)	-11.0000	-11.0000	-11.0000	
A _s	Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar}	Barometric pressure (in. Hg)	30.18	30.18	30.18	30.1800
D _n	Nozzle diameter (in.)	0.2470	0.2640	0.2640	
O ₂	Oxygen (dry volume %)	9.8000	9.6000	9.4000	9.6000
CO ₂	Carbon dioxide (dry volume %)	9.2000	9.2000	10.0000	9.4667
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	81.0000	81.2000	80.6000	80.9333
V _{lc}	Total Liquid collected (ml)	445.30	459.70	494.80	
V _m	Volume metered, meter conditions (ft ³)	64.5700	72.6350	73.6900	
T _m	Dry gas meter temperature (°F)	87.8600	89.3000	89.6200	
T _s	Sample temperature (°F)	298.6800	299.6800	300.1600	299.5067
ΔH	Meter box orifice pressure drop (in. H ₂ O)	0.8364	1.0776	1.0876	
θ	Total sampling time (min)	125.0	125.0	125.0	
Flow Results					
V _{wstd}	Volume of water collected (ft ³)	20.9603	21.6381	23.2902	21.9629
V _{metd}	Volume metered, standard (dscf)	61.8795	69.4666	70.4363	67.2608
P _s	Sample gas pressure, absolute (in. Hg)	29.3712	29.3712	29.3712	29.3712
P _v	Vapor pressure, actual (in. Hg)	29.3712	29.3712	29.3712	29.3712
B _{wo}	Moisture measured in sample (% by volume)	25.3022	23.7508	24.8491	24.6340
B _{ws}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	25.3022	23.7508	24.8491	24.6340
√ΔP	Velocity head (√in. H ₂ O)	0.6495	0.6518	0.6617	0.6543
M _d	MW of sample gas, dry (lb/lb-mole)	29.8640	29.8560	29.9760	29.8987
M _w	MW of sample gas, wet (lb/lb-mole)	26.8621	27.0401	27.0001	26.9674
V _s	Velocity of sample (ft/sec)	45.7406	45.7760	46.5242	46.0136
%I	Isokinetic sampling (%)	106.2857	102.3761	103.6939	104.1186
Q _a	Volumetric flow rate, actual (acfm)	175,644	175,780	178,653	176,692
Q _s	Volumetric flow rate, standard (scfm)	119,996	119,931	121,815	120,581
Q _{std}	Volumetric flow rate, dry standard (dscfm)	89,635	91,447	91,545	90,875
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	71,579	74,342	75,738	73,886
Q _a	Volumetric flow rate, actual (acf/hr)	10,538,626	10,546,799	10,719,187	10,601,537
Q _s	Volumetric flow rate, standard (scf/hr)	7,199,777	7,195,875	7,308,874	7,234,842
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,378,075	5,486,799	5,492,682	5,452,519
Q _a	Volumetric flow rate, actual (m ³ /hr)	298,460	298,692	303,574	300,242
Q _s	Volumetric flow rate, standard (m ³ /hr)	203,902	203,791	206,992	204,895
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	152,310	155,389	155,556	154,419
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	121,629	126,324	128,697	125,550
Q _a	Volumetric flow rate, normal (Nm ³ /hr)	190,000	189,897	192,879	190,925
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	141,925	144,795	144,950	143,890
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	113,336	117,711	119,923	116,990

Comments:

Average includes 3 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters**

Run No.	4	5	6	Average	
Date (2008)	Jun 25	Jun 25	Jun 25		
Start Time (approx.)	07:28	10:09	12:40		
Stop Time (approx.)	09:41	12:22	14:53		
Process Conditions					
R _p	Steam Production Rate (Klbs/hr)	183	183	184	183
P ₁	SDA Outlet Temperature (°F)	315	315	315	315
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.8000	9.6000	9.4000	9.6000
CO ₂	Carbon dioxide (dry volume %)	9.2000	9.2000	10.0000	9.4667
T _s	Sample temperature (°F)	298.6800	299.6800	300.1600	299.5067
B _w	Actual water vapor in gas (% by volume)	25.3022	23.7508	24.8491	24.6340
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	175,644	175,780	178,653	176,692
Q _s	Volumetric flow rate, standard (scfm)	119,996	119,931	121,815	120,581
Q _{std}	Volumetric flow rate, dry standard (dscfm)	89,635	91,447	91,545	90,875
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	71,579	74,342	75,738	73,886
Q _a	Volumetric flow rate, actual (acf/hr)	10,538,626	10,546,799	10,719,187	10,601,537
Q _s	Volumetric flow rate, standard (scf/hr)	7,199,777	7,195,875	7,308,874	7,234,842
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,378,075	5,486,799	5,492,682	5,452,519
Q _a	Volumetric flow rate, actual (m ³ /hr)	298,460	298,692	303,574	300,242
Q _s	Volumetric flow rate, standard (m ³ /hr)	203,902	203,791	206,992	204,895
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	152,310	155,389	155,556	154,419
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	121,629	126,324	128,697	125,550
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	190,000	189,897	192,879	190,925
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	141,925	144,795	144,950	143,890
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	113,336	117,711	119,923	116,990
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	61.8795	69.4666	70.4363	67.2608
%I	Isokinetic sampling (%)	106.2857	102.3761	103.6939	104.1186
Laboratory Data					
m _{n-1b}	Fraction 1B Prorated (µg)	<0.1000	<0.1000	<0.1000	
m _{n-2b}	Fraction 2B Prorated (µg)	18.4678	16.5236	19.3441	
m _{n-3a}	Fraction 3A Prorated (µg)	<0.2000	<0.2000	<0.2000	
m _{n-3b}	Fraction 3B Prorated (µg)	<0.5000	<0.5000	<0.5000	
m _{n-3c}	Fraction 3C Prorated (µg)	<0.4000	<0.4000	<0.4000	
m _n	Total matter corrected for allowable blanks (µg)	18.4678	16.5236	19.3441	
Mercury Results - Total					
C _{sd}	Concentration (lb/dscf)	6.5808E-10	5.2449E-10	6.0557E-10	5.9604E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	8.2408E-10	6.4517E-10	7.3194E-10	7.3373E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	8.5836E-10	6.8412E-10	7.2668E-10	7.5638E-10
C _a	Concentration (lb/acf)	3.3583E-10	2.7286E-10	3.1030E-10	3.0633E-10
C _{sd}	Concentration (µg/dscm)	1.0538E+01	8.3990E+00	9.6973E+00	9.5448E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.3196E+01	1.0331E+01	1.1721E+01	1.1750E+01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.3745E+01	1.0955E+01	1.1637E+01	1.2112E+01
C _{sd}	Concentration (mg/dscm)	1.0538E-02	8.3990E-03	9.6973E-03	9.5448E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.3196E-02	1.0331E-02	1.1721E-02	1.1750E-02
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.3745E-02	1.0955E-02	1.1637E-02	1.2112E-02
C _a	Concentration (µg/m ³ (actual,wet))	5.3778E+00	4.3694E+00	4.9690E+00	4.9054E+00
C _{sd}	Concentration (µg/Nm ³ dry)	1.1309E+01	9.0135E+00	1.0407E+01	1.0243E+01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.4162E+01	1.1087E+01	1.2579E+01	1.2609E+01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.4751E+01	1.1757E+01	1.2488E+01	1.2999E+01
E _{lb/hr}	Rate (lb/hr)	3.5392E-03	2.8778E-03	3.3262E-03	3.2477E-03
E _{g/s}	Rate (g/s)	4.4585E-04	3.6253E-04	4.1902E-04	4.0913E-04
E _{T/yr}	Rate (Ton/yr)	1.5502E-02	1.2605E-02	1.4569E-02	1.4225E-02
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.1858E-05	9.2836E-06	1.0532E-05	1.0558E-05
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.3018E-05	1.0376E-05	1.1021E-05	1.1472E-05

Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	4	5	6	Average
Date (2008)	Jun 25	Jun 25	Jun 25	
Start Time (approx.)	07:28	10:09	12:40	
Stop Time (approx.)	09:41	12:22	14:53	

Mercury Results - Front Half

C _{sd}	Concentration (lb/dscf)	<3.5634E-12	<3.1742E-12	<3.1305E-12	<3.2894E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<4.4623E-12	<3.9045E-12	<3.7838E-12	<4.0502E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<4.6479E-12	<4.1402E-12	<3.7566E-12	<4.1816E-12
C _a	Concentration (lb/acf)	<1.8185E-12	<1.6513E-12	<1.6041E-12	<1.6913E-12
C _{sd}	Concentration (µg/dscm)	<5.7063E-02	<5.0830E-02	<5.0130E-02	<5.2674E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<7.1457E-02	<6.2526E-02	<6.0592E-02	<6.4858E-02
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<7.4429E-02	<6.6300E-02	<6.0156E-02	<6.6962E-02
C _{sd}	Concentration (mg/dscm)	<5.7063E-05	<5.0830E-05	<5.0130E-05	<5.2674E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<7.1457E-05	<6.2526E-05	<6.0592E-05	<6.4858E-05
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<7.4429E-05	<6.6300E-05	<6.0156E-05	<6.6962E-05
C _a	Concentration (µg/m ³ (actual,wet))	<2.9120E-02	<2.6444E-02	<2.5688E-02	<2.7084E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<6.1238E-02	<5.4549E-02	<5.3798E-02	<5.6529E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<7.6685E-02	<6.7101E-02	<6.5026E-02	<6.9604E-02
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<7.9875E-02	<7.1151E-02	<6.4558E-02	<7.1862E-02
E _{lb/hr}	Rate (lb/hr)	<1.9164E-05	<1.7416E-05	<1.7195E-05	<1.7925E-05
E _{g/s}	Rate (g/s)	<2.4142E-06	<2.1940E-06	<2.1661E-06	<2.2581E-06
E _{T/yr}	Rate (Ton/yr)	<8.3939E-05	<7.6283E-05	<7.5313E-05	<7.8512E-05
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<6.4209E-08	<5.6184E-08	<5.4447E-08	<5.8280E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<7.0493E-08	<6.2794E-08	<5.6975E-08	<6.3421E-08

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	4	5	6	Average
Date (2008)	Jun 25	Jun 25	Jun 25	
Start Time (approx.)	07:28	10:09	12:40	
Stop Time (approx.)	09:41	12:22	14:53	
Mercury Results - Impingers 1-3 Solution				
C _{sd} Concentration (lb/dscf)	6.5808E-10	5.2449E-10	6.0557E-10	5.9604E-10
C _{sd7} Concentration @7% O ₂ (lb/dscf)	8.2408E-10	6.4517E-10	7.3194E-10	7.3373E-10
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	8.5836E-10	6.8412E-10	7.2668E-10	7.5638E-10
C _a Concentration (lb/acf)	3.3583E-10	2.7286E-10	3.1030E-10	3.0633E-10
C _{sd} Concentration (µg/dscm)	1.0538E+01	8.3990E+00	9.6973E+00	9.5448E+00
C _{sd7} Concentration @7% O ₂ (µg/dscm)	1.3196E+01	1.0331E+01	1.1721E+01	1.1750E+01
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	1.3745E+01	1.0955E+01	1.1637E+01	1.2112E+01
C _{sd} Concentration (mg/dscm)	1.0538E-02	8.3990E-03	9.6973E-03	9.5448E-03
C _{sd7} Concentration @7% O ₂ (mg/dscm)	1.3196E-02	1.0331E-02	1.1721E-02	1.1750E-02
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	1.3745E-02	1.0955E-02	1.1637E-02	1.2112E-02
C _a Concentration (µg/m ³ (actual,wet))	5.3778E+00	4.3694E+00	4.9690E+00	4.9054E+00
C _{sd} Concentration (µg/Nm ³ dry)	1.1309E+01	9.0135E+00	1.0407E+01	1.0243E+01
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	1.4162E+01	1.1087E+01	1.2579E+01	1.2609E+01
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	1.4751E+01	1.1757E+01	1.2488E+01	1.2999E+01
E _{lb/hr} Rate (lb/hr)	3.5392E-03	2.8778E-03	3.3262E-03	3.2477E-03
E _{g/s} Rate (g/s)	4.4585E-04	3.6253E-04	4.1902E-04	4.0913E-04
E _{T/yr} Rate (Ton/yr)	1.5502E-02	1.2605E-02	1.4569E-02	1.4225E-02
E _{Fd} Rate - Fd-based (lb/MMBtu)	1.1858E-05	9.2836E-06	1.0532E-05	1.0558E-05
E _{Fc} Rate - Fc-based (lb/MMBtu)	1.3018E-05	1.0376E-05	1.1021E-05	1.1472E-05

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	4	5	6	Average
Date (2008)	Jun 25	Jun 25	Jun 25	
Start Time (approx.)	07:28	10:09	12:40	
Stop Time (approx.)	09:41	12:22	14:53	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<7.1268E-12	<6.3484E-12	<6.2610E-12	<6.5787E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<8.9245E-12	<7.8091E-12	<7.5676E-12	<8.1004E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<9.2958E-12	<8.2805E-12	<7.5132E-12	<8.3631E-12
C _a	Concentration (lb/acf)	<3.6369E-12	<3.3026E-12	<3.2082E-12	<3.3826E-12
C _{sd}	Concentration (µg/dscm)	<1.1413E-01	<1.0166E-01	<1.0026E-01	<1.0535E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.4291E-01	<1.2505E-01	<1.2118E-01	<1.2972E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.4886E-01	<1.3260E-01	<1.2031E-01	<1.3392E-01
C _{sd}	Concentration (mg/dscm)	<1.1413E-04	<1.0166E-04	<1.0026E-04	<1.0535E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.4291E-04	<1.2505E-04	<1.2118E-04	<1.2972E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.4886E-04	<1.3260E-04	<1.2031E-04	<1.3392E-04
C _a	Concentration (µg/m ³ (actual,wet))	<5.8240E-02	<5.2887E-02	<5.1375E-02	<5.4168E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<1.2248E-01	<1.0910E-01	<1.0760E-01	<1.1306E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.5337E-01	<1.3420E-01	<1.3005E-01	<1.3921E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.5975E-01	<1.4230E-01	<1.2912E-01	<1.4372E-01
E _{lb/hr}	Rate (lb/hr)	<3.8328E-05	<3.4832E-05	<3.4390E-05	<3.5850E-05
E _{g/s}	Rate (g/s)	<4.8285E-06	<4.3880E-06	<4.3323E-06	<4.5163E-06
E _{T/yr}	Rate (Ton/yr)	<1.6788E-04	<1.5257E-04	<1.5063E-04	<1.5702E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<1.2842E-07	<1.1237E-07	<1.0889E-07	<1.1656E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<1.4099E-07	<1.2559E-07	<1.1395E-07	<1.2684E-07

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**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 5-6 Results**

Run No.	4	5	6	Average
Date (2008)	Jun 25	Jun 25	Jun 25	
Start Time (approx.)	07:28	10:09	12:40	
Stop Time (approx.)	09:41	12:22	14:53	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.7817E-11	<1.5871E-11	<1.5652E-11	<1.6447E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<2.2311E-11	<1.9523E-11	<1.8919E-11	<2.0251E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<2.3239E-11	<2.0701E-11	<1.8783E-11	<2.0908E-11
C _a	Concentration (lb/acf)	<9.0923E-12	<8.2566E-12	<8.0206E-12	<8.4565E-12
C _{sd}	Concentration (µg/dscm)	<2.8531E-01	<2.5415E-01	<2.5065E-01	<2.6337E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<3.5728E-01	<3.1263E-01	<3.0296E-01	<3.2429E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<3.7215E-01	<3.3150E-01	<3.0078E-01	<3.3481E-01
C _{sd}	Concentration (mg/dscm)	<2.8531E-04	<2.5415E-04	<2.5065E-04	<2.6337E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<3.5728E-04	<3.1263E-04	<3.0296E-04	<3.2429E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<3.7215E-04	<3.3150E-04	<3.0078E-04	<3.3481E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.4560E-01	<1.3222E-01	<1.2844E-01	<1.3542E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<3.0619E-01	<2.7275E-01	<2.6899E-01	<2.8264E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<3.8343E-01	<3.3550E-01	<3.2513E-01	<3.4802E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<3.9938E-01	<3.5576E-01	<3.2279E-01	<3.5931E-01
E _{lb/hr}	Rate (lb/hr)	<9.5821E-05	<8.7081E-05	<8.5974E-05	<8.9625E-05
E _{g/s}	Rate (g/s)	<1.2071E-05	<1.0970E-05	<1.0831E-05	<1.1291E-05
E _{T/yr}	Rate (Ton/yr)	<4.1969E-04	<3.8141E-04	<3.7657E-04	<3.9256E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<3.2105E-07	<2.8092E-07	<2.7223E-07	<2.9140E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<3.5246E-07	<3.1397E-07	<2.8487E-07	<3.1710E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	<1.4254E-11	<1.2697E-11	<1.2522E-11	<1.3157E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.7849E-11	<1.5618E-11	<1.5135E-11	<1.6201E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.8592E-11	<1.6561E-11	<1.5026E-11	<1.6726E-11
C _a	Concentration (lb/acf)	<7.2739E-12	<6.6053E-12	<6.4164E-12	<6.7652E-12
C _{sd}	Concentration (µg/dscm)	<2.2825E-01	<2.0332E-01	<2.0052E-01	<2.1070E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.8583E-01	<2.5010E-01	<2.4237E-01	<2.5943E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.9772E-01	<2.6520E-01	<2.4063E-01	<2.6785E-01
C _{sd}	Concentration (mg/dscm)	<2.2825E-04	<2.0332E-04	<2.0052E-04	<2.1070E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.8583E-04	<2.5010E-04	<2.4237E-04	<2.5943E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.9772E-04	<2.6520E-04	<2.4063E-04	<2.6785E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.1648E-01	<1.0577E-01	<1.0275E-01	<1.0834E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.4495E-01	<2.1820E-01	<2.1519E-01	<2.2611E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<3.0674E-01	<2.6840E-01	<2.6010E-01	<2.7842E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<3.1950E-01	<2.8461E-01	<2.5823E-01	<2.8745E-01
E _{lb/hr}	Rate (lb/hr)	<7.6656E-05	<6.9664E-05	<6.8779E-05	<7.1700E-05
E _{g/s}	Rate (g/s)	<9.6569E-06	<8.7761E-06	<8.6645E-06	<9.0325E-06
E _{T/yr}	Rate (Ton/yr)	<3.3576E-04	<3.0513E-04	<3.0125E-04	<3.1405E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.5684E-07	<2.2474E-07	<2.1779E-07	<2.3312E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.8197E-07	<2.5117E-07	<2.2790E-07	<2.5368E-07

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WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

QA/QC DATA

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29 (Trace Metals)
 QA/QC Results**

Run No.	4	5	6
Date (2008)	Jun 25	Jun 25	Jun 25
Start Time (approx.)	07:28	10:09	12:40
Stop Time (approx.)	09:41	12:22	14:53
Total Duration of Test Run (min.)	133	133	133
Net Sampling Time (min.)	125	125	125

Sampling System Calibration Summary

	Nozzle ID No:	66-247-1	66-264-1	66-264-1
D _n	Nozzle Diameter (in):	0.247	0.264	0.264
	Probe ID No:	67-8-15	67-8-15	67-8-15
C _p	Pitot Coefficient:	0.840	0.840	0.840
	Meter Box ID. No:	66-21	66-21	66-21
Y _d	Meter Box Yd - Field Sheet	0.9842	0.9842	0.9842
	Meter Box Yd - Database	0.9842	0.9842	0.9842
	Meter Box ΔH@ - Field Sheet	1.8163	1.8163	1.8163
	Meter Box ΔH@ - Database	1.8163	1.8163	1.8163

QA/QC

Final Leak Check

	(a) 4% of Sampling Rate (cfm)	0.0207	0.0232	0.0236
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0030	0.0020	0.0030

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	61.879	69.467	70.436

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	0.9113	1.0338	1.0398
Y _{qa}	Alternative Meter Calibration Factor	0.9799	0.9894	0.9792
	Variation from full-test Y _d (average ≤ ±5%)	-0.4%	0.5%	-0.5%

**Average
-0.1%**

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
%I	Actual Variation (%)	106.29	102.38	103.69

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0
	Number of points >110%	1	1	1
	Number of points <80%	0	0	0
	Number of points >120%	0	0	0

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Meter Box Full Test Calibration

Meter Box No: 28-080307-1 (66-21)

Date of Calibration: 8/3/2007

Meter Box Y_d : 0.9842

Calibration conducted by: M. Vaquero

Meter Box $\Delta H@$: 1.8163

Barometric Pressure: 29.40

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y_{ds}	Initial	Final	V_{ds} Net	Initial	Final	V_d Net	In	Out	T_{ds} Avg.	In	T_o Out	T_d Avg.	Θ	Y_d	$\Delta H@$
0.954	3.00	-1.90	1.0000	0.000	10.000	10.000	103.446	113.729	10.283	77.0	77.0	77.00	93.0	83.0	88.00	10.12	0.9803	1.7704
0.953	3.00	-1.90	1.0000	0.000	10.000	10.000	113.729	124.011	10.282	77.0	77.0	77.00	93.0	83.0	88.00	10.13	0.9804	1.7739
0.383	0.50	-1.30	1.0000	0.000	5.000	5.000	146.502	151.585	5.083	77.0	77.0	77.00	83.0	82.0	82.50	12.62	0.9893	1.8388
0.382	0.50	-1.30	1.0000	0.000	5.000	5.000	151.585	156.680	5.095	77.0	77.0	77.00	85.0	82.0	83.50	12.63	0.9888	1.8417
0.662	1.50	-1.40	1.0000	0.000	11.000	11.000	163.298	174.599	11.301	77.0	77.0	77.00	89.0	83.0	86.00	16.04	0.9825	1.8378
0.663	1.50	-1.40	1.0000	0.000	10.000	10.000	174.599	184.865	10.266	77.0	77.0	77.00	90.0	83.0	86.50	14.57	0.9842	1.8349
Averages																0.98425	1.81627	

D-4

Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless), $Y_i \leq Y_{avg} \pm 0.02$</p> <p>$Y_{ds}$ Standard Meter Correction Factor (unitless)</p> <p>$\Delta H@$ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>$\Delta H@_i \leq \Delta H@_{avg} \pm 0.2$</p> <p>$\Theta$ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$

Vacuum Gauge	
Standard (in. Hg)	Gauge (in. Hg)
5.0	5.0
9.9	10.0
14.7	15.0
19.5	20.0
24.4	25.0



Meter Box - Pyrometer Calibration Sheet

Meter Box No: 28-080307-1 (66-21)

Office: Palatine

Calibrated by: M. Vaquero

Client: Dept 66

Date: 8/3/07

Job No: N/A

Temperature Scale Used: Fahrenheit

Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1 Stack	2 Probe	3 Filter	4 Imp Out	5 Aux	6 DGM In	7 DGM Out
50	48	49	51				
100	98	99	100				
150	148	150	150				
200	198	200	200				
250	248	250	250				
300	298	300	300				
350	348	350	350				
400	398	399	400				
450	448	450	450				
500	498	499	500				
550	548	549	549				
600	598	600	600				

Tolerance = ±2°F difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-225950</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>10/7/2007</u>
Calibration Report No: <u>R044701</u>	

Meter Box Critical Orifice Post-Test Calibration Data

Project No. 10455 Meter No. 66-21 Orifice A-4
 Location FF Outlet Meter Yd 0.9842 Orifice K' 0.4923
 Test Date 6/28/2008 Meter ΔH@ 1.8163 Orifice Cal. Date 10/2/2007
 Operator C. Slimp Full Test Cal. Date 8/3/2007

Leak Checks

Negative Pressure Pass
No movement of manometer in one-minute
 Positive Pressure Pass
No movement of manometer in one-minute

Important: All leak checks must pass in order for calibration to be valid.

Barom. Press. (P_b) 30.05 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (def)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time Θ (minutes)	Net Meter Volume for Run - V _m (def)	Avg Meter Temp. for Run T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	813.200	86	83								
1	5.0	816.44	87	83	90	1.40	17.0	5.0	3.24	84.8	0.9970	0.0%
2	10.0	819.68	88	84	90	1.40	17.0	5.0	3.24	85.5	0.9984	0.1%
3	15.0	822.930	88	84	90	1.40	17.0	5.0	3.25	86.0	0.9962	-0.1%

Average Y _i	0.9972
Cal. Error	1.3%

Calculations and Specifications

$$Y_i = \frac{K' \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$



SAMPLE PROBE CALIBRATION DATA

Probe Type: S-Type M-5 I.D. number: 67-8-15

Thermocouple Calibration

Reference Type: _____ Reference I.D. No: _____ Pyrometer I.D. No: _____ Degrees: F / C

Point No.	Target Temp.	Reference Temp	Indicated Temp	Temp Difference	% Difference	Specification
1	ice-32°F					%Difference ≤ 1.5
2	ambient-70°F					
3	hot oil-150°F					
4	boiling H ₂ O-212°F					
5	hot oil-320°F					

Does assembly meet specifications? → If "NO" thermocouple must be replaced.

Geometric Pitot Calibration *(diagrams on reverse)*

Is pitot assembly in good repair? YES, NO If "NO" explain: _____
If repairs are required, pitot does not meet specification.

"S" Pitot

Measurement		Specification
a1 = <u>1</u>	a2 = <u>2</u>	<10°
b1 = <u>2</u>	b2 = <u>0</u>	<5°
y = <u>0.358</u>	θ = <u>1</u>	Pa + Pb = A
Pa = <u>0.358</u>	Pb = <u>0.358</u>	
A = <u>0.715</u>	Dt = <u>0.250</u>	
Calculations		
z = A sin γ =	<u>0.0125</u>	<0.125"
w = A sin θ =	<u>0.01748</u>	<0.03125"

Does assembly meet specifications? YES / NO

Standard Pitot

Measurement	Specification
Tube O.D. _____	(D)
Static Hole I.D. _____	0.1 x D =
Length, _____	
Tip to Static _____	> 6xD =
Static to Bend _____	> 8xD =

Does assembly meet specifications? YES / NO

If "YES" "S" pitot Cp=0.84; Std pitot Cp=0.99
 If "NO" wind tunnel calibration is required.

Wind Tunnel Pitot Calibration

All specifications are from EPA-600/9-76-005, section 3.1

PROBE Cp = 0.84 Calibrated by: Jeff Thomas Date: 12/26/07



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WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

FIELD DATA

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TEST LOCATION: FF Outlet

Metals

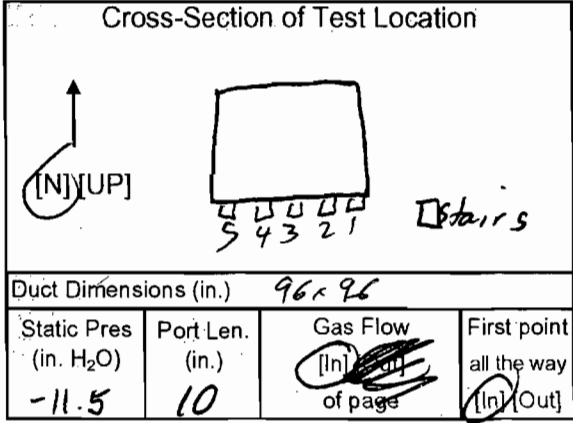
TESTING

METHOD: 29 PAGE 1 OF 2

UNIT: 1

RUN: 1

FIELD DATA SHEET



Client <u>Wheelabrator</u>	Project No. <u>10455</u>
Plant <u>S. Barnard</u>	Date <u>6-24-08</u>
Meter Operator: <u>C. Slings</u>	
Probe Operator: <u>C. Slings</u>	

Meter Box <u>66-21</u>	Sample Box No. <u>M6</u>
Meter Y _d <u>0.9842</u>	Meter ΔH _@ <u>1.8163</u>
K Factor <u>2</u>	Pitot C _p <u>0.84</u>
Leak Rate Before <u>0.006</u> [cfm] [Lpm] @ <u>15</u> (in. Hg)	
Leak Rate After <u>0.002</u> [cfm] [Lpm] @ <u>8</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Amb. Temp. (°F) <u>95</u>	Bar. Press: <u>30.17</u> [in. Hg] [mbar]
Probe I.D. No. <u>678-15</u>	
Liner Material <u>Glass</u>	

Filter No. <u>Run 1</u>		
Thimble No. <u>—</u>		
Nozzle Diameter <u>0.247</u>	Nozzle I.D. <u>0.247-1</u>	

Start Time: <u>10:12</u>	Stop Time: <u>12:35</u>
--------------------------	-------------------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
	<u>5</u>			<u>692.990</u>		<u>250</u>	<u>250</u>					<u>0.2%</u>	
1-1	<u>5</u>	<u>0.44</u>	<u>0.88</u>	<u>695.70</u>	<u>301</u>	<u>246</u>	<u>250</u>	<u>58</u>	<u>91</u>	<u>91</u>	<u>5</u>	<u>10.6</u>	
2	<u>10</u>	<u>0.42</u>	<u>0.84</u>	<u>698.32</u>	<u>300</u>	<u>242</u>	<u>256</u>	<u>57</u>	<u>91</u>	<u>91</u>	<u>5</u>	<u>10.4</u>	
3	<u>15</u>	<u>0.35</u>	<u>0.70</u>	<u>700.66</u>	<u>298</u>	<u>254</u>	<u>260</u>	<u>56</u>	<u>93</u>	<u>90</u>	<u>4.5</u>	<u>10.7</u>	
4	<u>20</u>	<u>0.42</u>	<u>0.84</u>	<u>703.26</u>	<u>299</u>	<u>251</u>	<u>249</u>	<u>55</u>	<u>95</u>	<u>91</u>	<u>5</u>	<u>7.7</u>	<u>706.560</u>
5	<u>25</u>	<u>0.57</u>	<u>1.1</u>	<u>706.255</u>	<u>298</u>	<u>250</u>	<u>251</u>	<u>53</u>	<u>97</u>	<u>91</u>	<u>5</u>	<u>10.5</u>	<u>New Volume</u>
2-1	<u>30</u>	<u>0.49</u>	<u>0.98</u>	<u>709.41</u>	<u>303</u>	<u>248</u>	<u>246</u>	<u>57</u>	<u>97</u>	<u>93</u>	<u>5.5</u>	<u>10.6</u>	<u>ΔV=0.305</u>
2	<u>35</u>	<u>0.42</u>	<u>0.84</u>	<u>712.04</u>	<u>302</u>	<u>251</u>	<u>250</u>	<u>52</u>	<u>100</u>	<u>93</u>	<u>5</u>	<u>10.4</u>	
3	<u>40</u>	<u>0.35</u>	<u>0.70</u>	<u>714.40</u>	<u>301</u>	<u>251</u>	<u>254</u>	<u>52</u>	<u>97</u>	<u>93</u>	<u>4.5</u>	<u>9.8</u>	
4	<u>45</u>	<u>0.48</u>	<u>0.96</u>	<u>717.13</u>	<u>301</u>	<u>250</u>	<u>250</u>	<u>53</u>	<u>96</u>	<u>93</u>	<u>5.5</u>	<u>10.2</u>	
5	<u>50</u>	<u>0.56</u>	<u>1.1</u>	<u>720.125</u>	<u>301</u>	<u>251</u>	<u>250</u>	<u>50</u>	<u>98</u>	<u>93</u>	<u>5.5</u>	<u>10.0</u>	<u>V=720.525</u>
3-1	<u>55</u>	<u>0.46</u>	<u>0.92</u>	<u>723.28</u>	<u>302</u>	<u>247</u>	<u>247</u>	<u>57</u>	<u>94</u>	<u>93</u>	<u>5.5</u>	<u>10.5</u>	<u>ΔV=0.400</u>
2	<u>60</u>	<u>0.38</u>	<u>0.76</u>	<u>725.77</u>	<u>302</u>	<u>250</u>	<u>251</u>	<u>54</u>	<u>94</u>	<u>93</u>	<u>5.0</u>	<u>9.6</u>	
		<u>7.9457</u>	<u>10.68</u>		<u>3608</u>	<u>21</u>			<u>1143</u>	<u>1105</u>			
	Total	<u>76.2187</u>	<u>23.18</u>	<u>68.490</u>	<u>7525</u>				<u>23550</u>	<u>2275</u>			
	Average	<u>0.6979</u>	<u>0.9222</u>		<u>701.0000</u>				<u>792.6000</u>				

Sum of square roots.
17.0058
0.6802

Circle correct bracketed units on data sheet.



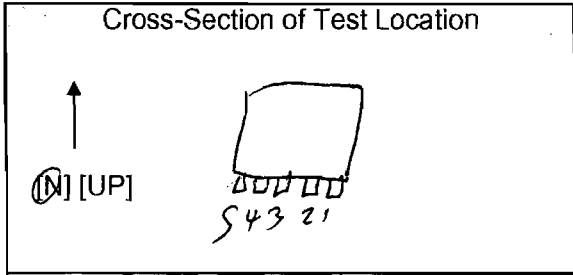
E-3

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 1

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client <u>Wheelabrator</u>	Project No. <u>10455</u>
Plant <u>S. Browns</u>	Date <u>6-24-08</u>
Meter Operator <u>C. Slomp</u>	
Probe Operator <u>C. Slomp</u>	



Amb. Temp. (°F) <u>45</u>	Bar. Press. <u>30.17</u> (in. Hg) [mbar]
Probe I.D. No. <u>678-15</u>	
Liner Material <u>Glass</u>	

Meter Box <u>66-21</u>	Sample Box No. <u>MC</u>
Meter Yd <u>0.9842</u>	Meter ΔH ₀ <u>1.8163</u>
K Factor	Pitot C _p
Leak Rate Before [cfm] [Lpm] @ (in. Hg)	
Leak Rate After [cfm] [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/>	After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.) <u>96 x 96</u>			
Static Pres (in. H ₂ O) <u>-11.5</u>	Port Len. (in.) <u>10</u>	Gas Flow (in) [Out] of page <u>(In)</u>	First point all the way (In) [Out] <u>(In)</u>

Filter No. <u>1</u>		
Thimble No. <u>-</u>		
Nozzle Diameter <u>0.247</u>	Nozzle I.D. <u>66-247-1</u>	

Start Time:	Stop Time:
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E-4

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
3-3	65	0.44	0.88	728.46	302	291	291	54	95	92	5	10.9	
4	70	0.57	1.1	731.91	307	249	248	54	94	92	5	11.1	
5	75	0.55	1.1	734.535	298	249	253	54	94	91	6	10.5	New V = 734.970
4-1	80	0.40	0.80	737.52	302	248	251	50	91	90	5	10.0	ΔV = 0.435
2	85	0.40	0.80	740.05	302	251	250	53	92	90	5	0.90	
3	90	0.51	1.0	742.93	302	250	249	53	92	89	5.5	0.95	
4	95	0.51	1.0	745.815	302	250	249	52	92	90	5.5	8.8	
5	100	0.57	1.1	748.785	301	249	250	54	93	89	6	9.1	New V = 749.152
5-1	105	0.40	0.80	751.65	299	250	252	60	90	88	5	9.4	ΔV = 0.365
2	110	0.43	0.86	754.29	301	253	252	55	94	89	5	9.5	
3	115	0.48	0.96	757.15	303	248	249	56	96	90	5.5	10.2	
4	120	0.53	1.1	760.04	302	249	250	57	94	90	6	11.0	
5	125	0.50	1.0	762.985	301	250	249	62	95	90		11.2	
	Total	9.0292							1				
	Average												

Sum of square roots. -1.505 ΔV

Circle correct bracketed units on data sheet.

QA/QC ED
 Date 6/24/08



TEST LOCATION: FF Outlet

Metals

TESTING

METHOD: 29 PAGE 1 OF 2

UNIT: 1

RUN: 2

FIELD DATA SHEET

Client: <u>Wheelabrator</u>	Project No. <u>10499</u>
Plant: <u>S. Broadway</u>	Date <u>6-24-08</u>
Meter Operator: <u>C. Slump</u>	
Probe Operator: <u>C. Slump</u>	

Meter Box <u>66-21</u>	Sample Box No. <u>M3</u>
Meter Y_d : <u>0.9842</u>	Meter $\Delta H_{@}$: <u>1.8963</u>
K Factor: <u>2.0</u>	Pitot C_p : <u>0.84</u>

Leak Rate Before <u>0.003</u> [cfm] [Lpm] @ <u>15</u> (in. Hg)
Leak Rate After <u>0.002</u> [cfm] [Lpm] @ <u>11</u> (in. Hg)
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

Duct Dimensions (in.) 96 x 96

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (in.) [Out] of page	First point all the way (in.) [Out]
<u>-11.5</u>	<u>10</u>		<u>0</u>

Amb. Temp. (°F) <u>95</u>	Bar. Press. <u>30.17</u> [in. Hg] [mbar]
Probe I.D. No. <u>67-8-15</u>	
Liner Material <u>Glass</u>	

Filter No. <u>R2</u>		
Thimble No. <u>—</u>		
Nozzle Diameter <u>0.247</u>	Nozzle I.D.	<u>66-247-1</u>

Start Time: <u>12:55</u>	Stop Time: <u>15:15</u>
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. (ft ³) [L]	Stack Temp. T_s (°F)	Probe T_p (°F)		Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points	Set Points							
1-1	9	0.38	0.76	767.45	299	257	251	65	90	89	5	10.0		
2	10	0.39	0.78	769.82	299	250	252	65	92	90	5	9.7		
3	15	0.38	0.76	772.28	299	254	253	62	93	90	5	10.6		
4	20	0.41	0.82	774.75	299	250	250	61	93	90	5	10.7		
5	25	0.59	1.1	777.565	299	252	249	62	95	91	5	10.1	New $V=777.885$	
2-1	30	0.46	0.92	780.50	299	251	249	62	94	91	5	10.5	$\Delta V=0.320$	
2	35	0.38	0.76	783.11	301	250	249	63	95	91	5.5	10.4	Change $K=1.9$	
3	40	0.41	0.78	785.60	302	251	250	57	97	92	5	10.5		
4	45	0.56	1.1	788.09	302	249	250	58	96	92	5	10.0		
5	50	0.60	1.1	791.010	302	249	250	59	94	91	6	8.9	New $V=791.300$	
3-1	55	0.35	0.67	793.65	301	250	249	62	93	91	5	10.5		
2	60	0.38	0.72	795.99	303	250	250	57	95	91	5	11.0		
		7.87239	10.19		3609	2509			1127	1069	5	0.96		
	Total	16.9292	22.22	69.550	79917				2365	2283				
	Average	0.6772	0.8888		302.0400				92.9600					

Sum of square roots.

Circle correct bracketed units on data sheet.



E-5

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 2

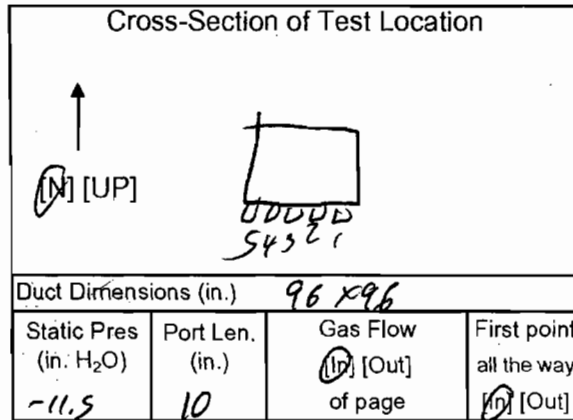
Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client Wheelabrator Project No. 10455
 Plant S. Browns Date 6-24-08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. M3
 Meter Y_d 0.9842 Meter ΔH_@ 1.8163
 K Factor 1.9 Pitot C_p 0.94

Leak Rate Before [cfm] [Lpm] @ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check: Before: After: Good Bad



Amb. Temp. (°F) 95 Bar. Press. 30.17 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R2
 Thimble No. —
 Nozzle Diameter 0.247 Nozzle I.D. —

Start Time: — Stop Time: —

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p Filter T _f (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
3-3	65	0.42	0.80	798.52	302	249	250	57	96	92	5	10.8	
4	70	0.51	0.97	801.31	302	249	251	56	95	92	5	11.2	
5	75	0.58	1.1	804.320	303	251	251	56	96	91	6	11.4	804.620
4-1	80	0.45	0.86	807.26	304	250	248	61	94	91	5.5	11.8	ΔV=0.300
2	85	0.41	0.78	809.77	301	249	251	57	94	91	5.5	11.7	
3	90	0.47	0.89	812.47	303	250	251	57	95	92	5.5	11.8	
4	95	0.53	1.0	815.14	304	250	251	58	96	91	6	12.1	
5	100	0.53	1.0	817.810	305	249	250	61	95	92	6	11.6	818.505
5-1	105	0.35	0.67	820.84	301	250	250	62	94	92	5	10.7	ΔV=0.695
2	110	0.45	0.86	823.44	306	250	250	61	96	92	5	10.6	
3	115	0.53	1.0	826.31	305	249	250	61	96	93	5.5	9.9	
4	120	0.57	1.1	829.26	307	250	250	63	95	92	6.5	10.0	
5	125	0.54	1.0	832.135	303	549	250	63	96	93	6	10.0	
	Total		22.22										
	Average												

Sum of square roots. -1.605 Δ4

Circle correct bracketed units on data sheet.

QA/QC ED
 Date 6/24/08



TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 3

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client Wheelabrator Project No. 10455
 Plant S. Broward Date 6-24-08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. M6
 Meter Yr. 0.9842 Meter $\Delta H_{@}$ 1.863
 K Factor 1.9 Pitot C_p 0.84

Leak Rate Before 0.005 [Lpm] @ 15 (in. Hg)
 Leak Rate After [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

Duct Dimensions (in.) 96x96

Static Pres. (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) [Out] of page	First point all the way (In) [Out]
<u>-11.5</u>	<u>10</u>		

Amb. Temp. (°F) 95 Bar. Press. 30.12 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. 3
 Thimble No. —
 Nozzle Diameter 0.247 Nozzle I.D. 66-247-1

Start Time: 14:17 Stop Time: 18:31

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{min} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points	Set Points							
1-1	5	0.35	0.67	832.795	300	250	250	250	64	92	92	4.5	10.6	
2	10	0.35	0.67	837.49	301	251	250	250	63	92	92	4.5	9.8	
3	15	0.34	0.65	839.78	299	250	250	250	62	93	92	4	10.7	
4	20	0.37	0.70	842.16	299	250	449	449	63	94	92	4.5	11.4	
5	25	0.52	0.99	844.995	299	250	252	252	62	95	92	5	10.5	$\Delta V = 845.185$
2-1	30	0.49	0.93	847.89	301	250	250	250	62	94	93	5	10.6	$\Delta V = 0.190$
2	35	0.36	0.68	850.24	300	249	250	250	61	97	93	4.5	10.4	
3	40	0.35	0.67	852.53	299	250	249	249	60	95	93	4.5	10.2	
4	45	0.45	0.86	854.81	298	251	250	250	60	96	93	5.0	11.1	
5	50	0.55	1.0	857.700	298	251	250	250	60	96	93	5.0	10.8	857.900
3-1	55	0.47	0.84	860.63	299	249	250	250	63	94	92	5	10.2	$\Delta V = 0.20$
2	60	0.40	0.76	863.15	299	249	250	250	60	96	92	5	10.3	
		3.7177	9.47	6	3592					1134	1109			
Total		16.7814	21.5	65.230	7488					2376	2292			
Average		0.6712	0.8958	5	299.5200					93.7600				

Sum of square roots: 0.86

Circle correct bracketed units on data sheet.

QA/QC CS
 Date 6-24-08



E-7

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 3

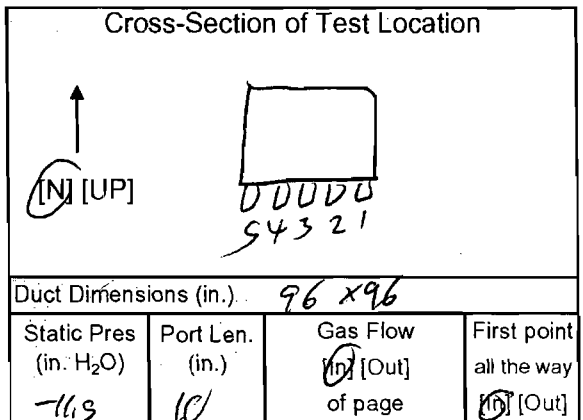
Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client Wheelabrator Project No. 10455
 Plant S. Browns Date 6/24/08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. _____
 Meter Y_d 0.9842 Meter $\Delta H_{@}$ 1.9163
 K Factor 1.9 Pitot C_p 0.84

Leak Rate Before [cfm] [Lpm] @ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F) 85 Bar. Press. 30.17 [in. Hg] [mbar]
 Probe I.D. No. 67-A-15
 Liner Material Glass

Filter No. R3
 Thimble No. _____
 Nozzle Diameter 0.247 Nozzle I.D. 66-247-1

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. [ft ³] [L]	Stack Temp. T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet $T_{m out}$ (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points							
3-3	65	0.41	0.78	865.66	300	250	250	57	96	91	5	8.6	
4	70	0.53	1.0	868.55	301	250	249	58	96	91	5	10.4	
5	75	0.61	1.2	871.625	301	250	250	57	96	91	6	10.4	$WV=871.820$
4-6	80	0.40	0.76	874.34	300	249	249	61	93	90	5	10.4	$\Delta V=0.195$
72	85	0.38	0.72	876.81	301	250	251	57	95	90	5	11.0	
83	90	0.45	0.86	879.30	300	250	250	58	95	90	5	11.5	
44	95	0.57	1.1	882.33	301	251	250	59	95	90	5	11.7	
105	100	0.59	1.1	885.355	298	250	250	59	97	91	6	11.2	$WV=885.530$
54	105	0.43	0.82	888.09	299	249	250	61	94	93	5	11.2	$\Delta V=0.175$
2	110	0.40	0.76	890.58	299	250	250	62	96	91	5	10.0	
3	115	0.49	0.93	893.06	299	250	250	63	96	92	5	10.5	
4	120	0.55	1.0	895.91	299	250	250	63	96	91	5	10.7	
5	127	0.55	1.0	898.785	299	249	249	63	97	92	5.5	10.5	
	Total												
	Average												

* Sum of square roots.

Circle correct bracketed units on data sheet.

0.76 $\pm 0V$

QA/QC CS
 Date 6-24-08



E-8

Impinger Weight Sheet

Client: WHEELABRATOR	Unit Name / Location: U1 / FF OUTLET
Plant: SOUTH BROWARD	Job No: 10455 Method: 29

Run No: FIELD BLANK	Filter Type: QUARTZ	Sample Box No: 66-M3
Date: 6/24/08	Lot No: NA	pH: NA
Analyst: E. DOAK	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	521.9	521.9	0.0	
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	614.0	613.9	0.1	QA/QC Date:
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	612.0	612.1	-0.1	
Impinger 4	EMPTY	491.3	491.3	0.0	
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	592.9	593.2	-0.3	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	607.6	607.7	-0.1	-0.5
Impinger 7	SILICA GEL	782.2	781.7	0.5	0.0

Run No: 1	Filter Type: QUARTZ	Sample Box No: 66-M6
Date: 6/24/08	Lot No: NA	pH: NA
Analyst: E. DOAK	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	819.0	520.9	298.1	
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	677.9	603.0	74.9	QA/QC Date:
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	601.1	592.1	9.0	
Impinger 4	100 ml EMPTY	507.7	506.4	1.3	
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	577.6	577.8	-0.2	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	599.0	599.7	-0.7	382.4
Impinger 7	SILICA GEL	751.0	733.3	17.7	400.1

Run No: 2	Filter Type: QUARTZ	Sample Box No: 66 M3
Date: 6/24/08	Lot No: NA	pH: NA
Analyst: E. DOAK	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	825.3	523.0	302.3	
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂	674.4	616.9	57.5	QA/QC Date:
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂	618.3	613.1	5.2	
Impinger 4	EMPTY	492.7	492.6	0.1	
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	598.6	598.1	0.5	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄	606.4	606.8	-0.4	365.2
Impinger 7	SILICA GEL	797.0	782.2	14.8	380.0

ORSAT READINGS

TEST LOCATION: FF Out

PAGE 1 OF 1

Client	Wheelabrator	Project Number	10455	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$
Plant	South Browards	Unit	1	
Orsat ID	ORSAT #7	Fuel Type	MSW	Leak Check Passed <input checked="" type="checkbox"/>

Run Number	Method Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	F _o	Analyst	Analysis	
								Date	Time
1	29	1	9.4	19.3	10.1 9.9	1.176	E. DOAK	6/24	15:57
		2	9.4	19.3	10.1 9.9				
		3	9.4	19.3	9.9				
		Avg	9.4	19.3	9.9				
2	29	1	9.8	19.6	9.8	1.133	E. DOAK	6/24	16:06
		2	9.8	19.6	9.8				
		3	9.8	19.6	9.8				
		Avg	9.8	19.6	9.8				
3	29	1	9.7	19.4	9.7	1.158	C. SLIMP	6/24	19:55
		2	9.7	19.4	9.7				
		3	9.7	19.4	9.7				
		Avg							
		1							
		2							
		3							
		Avg							
		1							
		2							
		3							
		Avg							
		1							
		2							
		3							
		Avg							

Repeat the analysis procedure until the results of any three analyses differ by no more than 0.2 percent by volume. Average the three acceptable values and report the results to the nearest 0.1 percent. Calculate F_o to verify result.

Acceptable ranges for F_o:

Coal:	Anthracite and lignite	1.016-1.130	Gas:	Natural	1.600-1.836
	Bituminous	1.083-1.230		Propane	1.434-1.586
Oil:	Distillate	1.260-1.413		Butane	1.405-1.553
	Residual	1.210-1.370	Wood:		1.000-1.120

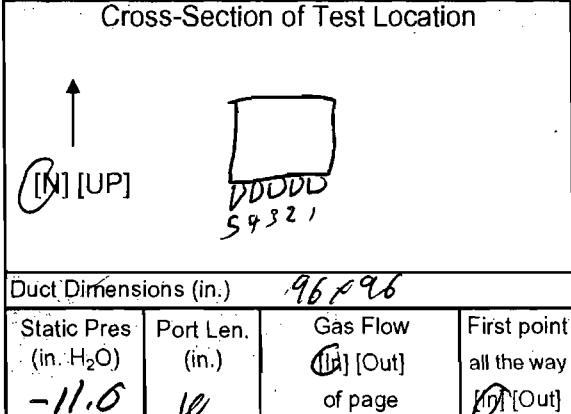
TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 4

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client Wheelabrator Project No. 10455
 Plant: S. Broward's Date 6-25-08
 Meter Operator: C. Slomp
 Probe Operator: C. Slomp

Meter Box 66-21 Sample Box No. _____
 Meter Y_d: 0.9842 Meter ΔH_@: 1.8163
 K Factor: 1.9 Pitot C_p: 0.84
 Leak Rate Before: 0.004 cfm [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.003 cfm [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F) 80 Bar. Press. 30.18 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R4
 Thimble No. _____
 Nozzle Diameter 0.247 Nozzle I.D. 66-247-1

Start Time: 07:28 Stop Time: 09:41

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (in) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. (°F)	Notes
						Set Points	Set Points							
1-1	5	0.32	0.61	899.275	296	254	250	250	64	81	81	4.5	8.8	
2	10	0.35	0.62	903.77	297	252	253	253	63	83	81	4.5	9.3	
3	15	0.31	0.59	905.93	297	254	253	253	62	83	82	4.5	8.7	
4	20	0.37	0.70	908.34	297	252	253	253	62	85	82	4.5	7.8	
5	25	0.45	0.86	910.935	295	250	249	249	62	86	82	5	8.6	NV=911.115
2-1	30	0.44	0.84	913.65	294	248	247	247	63	86	83	5	10.5	ΔV=0.180
2	35	0.35	0.67	919.98	299	251	251	251	61	88	83	5	8.4	
3	40	0.31	0.59	918.16	298	250	250	250	58	89	84	4.5	8.2	
4	45	0.42	0.80	920.71	298	249	250	250	57	89	84	5	8.4	
5	50	0.53	1.1	923.630	298	251	250	250	56	91	85	6	8.4	K=2.0 NV=923.780
3-1	55	0.43	0.86	926.42	297	250	247	247	59	89	85	5	9.0	ΔV=0.150
2	60	0.40	0.80	929.04	299	250	250	250	61	91	85	5	9.0	
3-3	65	0.37	0.74	931.51	298	250	250	250	63	91	86	5.5	8.3	
Total		16.2388	20.912	64.570	7467					2245	2148			
Average		0.6495	0.8364		298.68					87.86	87.86			

Sum of square roots.
8.07744 9.93

Circle correct bracketed units on data sheet

3823 QA/QC SB
 Date 7/31

1132 1083
87.86

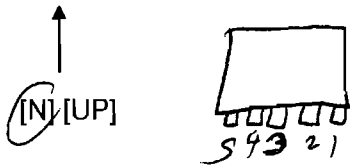


E-11

TEST LOCATION: FF Outlet Metals TESTING METHOD: 29 PAGE 2 OF 2
 UNIT: 1 RUN: 4

FIELD DATA SHEET

Cross-Section of Test Location



Client <u>Wheelabrator</u>	Project No. <u>10455</u>
Plant <u>South Browns</u>	Date <u>6-25-08</u>
Meter Operator <u>C. Slomp</u>	
Probe Operator <u>C. Slomp</u>	

Amb. Temp. (°F)	Bar. Press. <u>(6) Hg</u> [mbar]
Probe I.D. No. <u>67-8-15</u>	
Liner Material <u>Glass</u>	

Meter Box <u>66-21</u>	Sample Box No.
Meter Y _d <u>0.9842</u>	Meter ΔH _@ <u>1.8163</u>
K Factor <u>1.902.0</u>	Pitot C _p <u>0.84</u>

Filter No.		
Thimble No.		
Nozzle Diameter <u>0.247</u>	Nozzle I.D.	

Leak Rate Before [cfm] [Lpm] @ (in. Hg)	
Leak Rate After [cfm] [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Duct Dimensions (in.) <u>96x96</u>			
Static Pres (in. H ₂ O) <u>-11.0</u>	Port Len. (in.) <u>10</u>	Gas Flow (In) [Out] of page <u>(In) [Out]</u>	First point all the way <u>(In) [Out]</u>

Start Time:	Stop Time:
-------------	------------

m	Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (lit) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
							Set Points							
3-4	3	65 70	0.47	0.94	934.04	300	250	249	62	92	87	5.5	8.7	
5	4	70 75	0.47	0.94	936.820	300	250	249	58	93	87	5.5	8.7	NV=936.950
4-1	5	75 80	0.47	0.94	939.71	300	250	291	60	92	88	6.0	9.1	ΔV=0.130
2	4	86 85	0.40	0.80	942.27	301	249	248	58	93	89	5.5	8.2	
3	2	85 90	0.45	0.90	944.96	300	250	249	56	91	88	5.5	8.2	
4	3	90 95	0.50	1.0	947.82	300	251	290	56	92	88	6	7.9	
5	4	95 100	0.50	1.0	950.700	300	250	250	57	93	89	6	7.5	950.805=N.V.
5-1	5	100 105	0.40	0.80	953.35	299	250	249	60	93	90	5.5	8.9	ΔV=0.105
2	5	105 110	0.42	0.84	955.97	301	250	291	56	94	90	5.5	8.1	
3	2	110 115	0.46	0.92	958.67	301	248	248	57	94	90	6	7.5	
4	3	115 120	0.52	1.0	961.52	301	250	249	58	93	89	6	7.3	
5	4	120 125	0.50	1.0	964.410	301	250	250	59	93	90	6	7.4	
	5	125												
		Total	*											
		Average												

Sum of square roots. Circle correct bracketed units on data sheet.

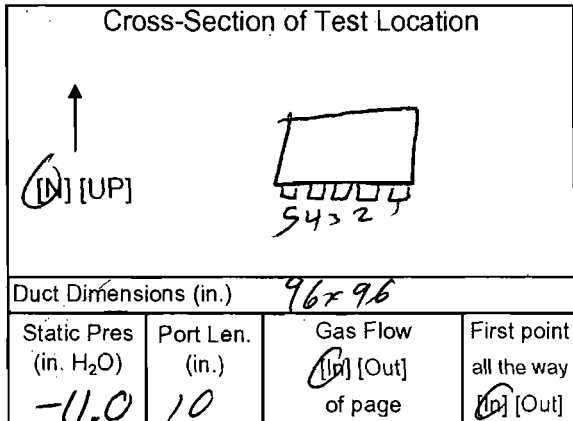
ΔV=0.565

QA/QC JB
Date 6/25/08

TEST LOCATION: FF Outlet Metals TESTING METHOD: 29 PAGE 1 OF 2
 UNIT: 1 RUN: 5 FIELD DATA SHEET

Client Wheelabrator Project No. 10455
 Plant South Broward FL Date 6-25-08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. M6
 Meter Y_d 0.9842 Meter $\Delta H_{@}$ 1.8163
 K Factor +9052.5 Pitot C_p 0.84
 Leak Rate Before 0.0030 [Lpm] @ 15 (in. Hg)
 Leak Rate After 0.0020 [Lpm] @ 8 (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F) 90 Bar. Press. 30.18 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R4
 Thimble No. —
 Nozzle Diameter 0.264 Nozzle I.D. 66-264-1

Start Time: 10:09 Stop Time: 12:22

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. (ft ³) [L]	Stack Temp. T_s (°F)	Probe T_p (°F)		Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points	Set Points						
1-1	5	0.35	0.88	967.68	298	250	250	64	89	87	5	11.0	
2	10	0.35	0.88	970.36	298	255	254	63	89	88	4.5	9.5	
3	15	0.32	0.80	972.90	296	252	248	60	90	89	4.5	9.4	
4	20	0.35	0.88	975.54	298	250	249	59	90	88	4.5	8.9	
5	25	0.50	1.3	978.650	298	250	250	60	90	88	5.5	9.5	$MV=978.795$
2-61	30	0.40	1.0	981.67	298	250	250	63	90	88	5.0	10.0	$\Delta V=0.145$
72	35	0.33	0.82	984.52	299	251	251	52	91	88	5.0	9.8	
83	40	0.38	0.95	987.35	299	251	251	58	91	88	5.0	10.1	
94	45	0.45	1.1	990.31	300	250	252	59	91	88	5.0	9.6	
5	50	0.50	1.3	993.280	299	250	252	57	91	89	5.5	8.2	993.430
3-1	55	0.45	1.1	996.39	301	250	249	60	91	88	5.0	9.0	$\Delta V=0.150$
2	60	0.36	0.90	999.07	301	250	250	59	91	89	5.0	8.5	
		7.51922	11.91		3585				1084	1058			
	Total	<u>16.2942</u>	<u>26.94</u>	<u>72.635</u>	<u>7497</u>				<u>2262</u>	<u>2201</u>			
	Average	<u>0.6518</u>	<u>1.0776</u>		<u>299.68</u>				<u>90.4800</u>	<u>88</u>			

Sum of square roots.

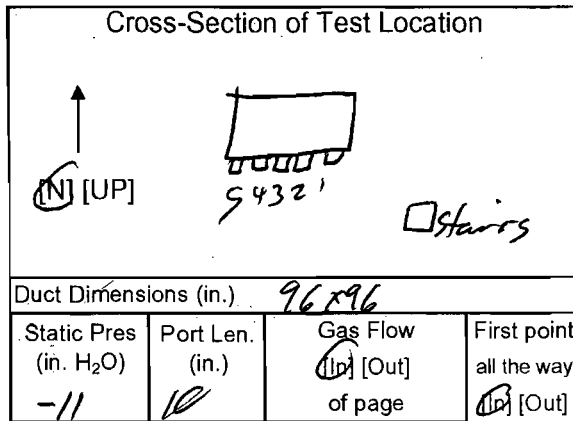
Circle correct bracketed units on data sheet.

89.30



E-13

TEST LOCATION: FF Outlet Metals TESTING METHOD: 29 PAGE 2 OF 2
 UNIT: 1 RUN: 5 FIELD DATA SHEET



Client Wheelabrator Project No. 10455
 Plant S. Broadway Date 6-25-08
 Meter Operator C. Slings
 Probe Operator C. Slings

Amb. Temp. (°F) 90 Bar. Press. 30.18 (in. Hg) [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Meter Box 66-21 Sample Box No. _____
 Meter Yd. 0.9842 Meter ΔH@ 1.8163
 K Factor 7.905 2.5 Pitot Cp. 0.84
 Leak Rate Before [cfm] [Lpm] @ (in. Hg) _____
 Leak Rate After [cfm] [Lpm] @ (in. Hg) _____
 Pitot Leak Check Before: After: Good Bad

Filter No. R6
 Thimble No. _____
 Nozzle Diameter 0.264 Nozzle I.D. 66-264-1

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
3-3	65	0.44	1.1	1001.78	301	250	250	60	91	89	5	9.2	
4	70	0.51	1.3	1005.00	301	250	248	59	91	88	6	8.7	
5	75	0.50	1.3	1008.190	300	250	250	60	91	88	6	8.9	MV=1008.375
4-1	80	0.45	1.1	1011.34	300	249	249	60.59	90	86	5.5	10.0	ΔV=0.185
2	85	0.35	0.88	1014.00	301	250	249	58	91	88	5.5	8.0	
3	90	0.44	1.1	1016.90	301	251	251	57	91	88	5.5	8.4	
4	95	0.55	1.4	1019.87	303	250	250	57	91	86	5.5	7.5	
5	100	0.52	1.3	1023.125	300	249	250	58	91	88	6	8.7	MV=1023.275
5-1	105	0.30	0.75	1025.80	298	250	250	58	90	88	4.5	8.8	ΔV=0.150
2	110	0.40	1.0	1028.69	301	250	250	58	90	88	5	7.6	
3	115	0.49	1.2	1031.78	300	250	250	56	90	88	6	8.5	
4	120	0.51	1.3	1035.01	301	251	251	58	90	88	6	8.2	
5	125	0.50	1.3	1038.220	300	250	249	58	91	88	6	7.9	
Total													
Average													

Sum of square roots. $\Delta V = 0.63$

Circle correct bracketed units on data sheet.

QA/QC SB
 Date 7/31



E-14

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 6

Metals TESTING
 FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client: Wheelabrator Project No: 10455
 Plant: S, Broward FL Date: 6-25-08
 Meter Operator: C. Slimp
 Probe Operator: C. Slimp

Meter Box: 66-21 Sample Box No: M3
 Meter Y: 0.9842 Meter ΔH: 1.8163
 K Factor: 2.5 Pitot Co: 0.94

Leak Rate Before: 0.003 [cm] [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.003 [cm] [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

Duct Dimensions (in.) 96 x 96

Static Pres (in. H ₂ O)	Port Len (in.)	Gas Flow (N) [Out] of page	First point all the way (N) [Out]
<u>-11.0</u>	<u>10</u>		

Amb Temp (°F) 95 Bar Press: 30.18 (in. Hg) [mbar]
 Probe I.D. No: 67-8-15
 Liner Material: Glass

Filter No: <u>R6</u>	—	—
Thimble No: —	—	—
Nozzle Diameter: <u>0.264</u>	Nozzle I.D.	<u>66-264-1</u>

Start Time: 12:40 Stop Time: 14:53

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init Vol. (ft ³) [L]	Stack Temp T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond Temp T _c (°F)	DGM Inlet T _{in} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp (°F)	Notes
									Set Points				
	<u>5</u>			<u>38.905</u>		<u>250</u>	<u>250</u>						
1-1	<u>5</u>	<u>0.44</u>	<u>1.1</u>	<u>42.00</u>	<u>301</u>	<u>253</u>	<u>248</u>	<u>62</u>	<u>87</u>	<u>87</u>	<u>6</u>	<u>10.1</u>	
2	<u>10</u>	<u>0.42</u>	<u>1.1</u>	<u>44.99</u>	<u>300</u>	<u>250</u>	<u>255</u>	<u>62</u>	<u>89</u>	<u>87</u>	<u>6</u>	<u>8.3</u>	
3	<u>15</u>	<u>0.36</u>	<u>0.9</u>	<u>47.97</u>	<u>296</u>	<u>255</u>	<u>254</u>	<u>62</u>	<u>90</u>	<u>87</u>	<u>6</u>	<u>8.5</u>	
4	<u>20</u>	<u>0.47</u>	<u>1.2</u>	<u>51.02</u>	<u>299</u>	<u>251</u>	<u>249</u>	<u>61</u>	<u>90</u>	<u>88</u>	<u>6</u>	<u>8.3</u>	<u>K=2.45</u>
5	<u>25</u>	<u>0.60</u>	<u>1.5</u>	<u>54.370</u>	<u>300</u>	<u>251</u>	<u>248</u>	<u>61</u>	<u>91</u>	<u>88</u>	<u>8</u>	<u>7.8</u>	<u>N.V.=54.525</u>
2-1	<u>30</u>	<u>0.43</u>	<u>1.1</u>	<u>57.54</u>	<u>300</u>	<u>250</u>	<u>249</u>	<u>61</u>	<u>90</u>	<u>88</u>	<u>6</u>	<u>8.2</u>	<u>ΔV=0.155</u>
2	<u>35</u>	<u>0.42</u>	<u>1.0</u>	<u>60.52</u>	<u>302</u>	<u>250</u>	<u>253</u>	<u>60</u>	<u>91</u>	<u>88</u>	<u>6</u>	<u>7.8</u>	
3	<u>40</u>	<u>0.35</u>	<u>0.86</u>	<u>63.04</u>	<u>299</u>	<u>250</u>	<u>250</u>	<u>60</u>	<u>91</u>	<u>88</u>	<u>5</u>	<u>7.9</u>	
4	<u>45</u>	<u>0.45</u>	<u>1.1</u>	<u>65.97</u>	<u>300</u>	<u>250</u>	<u>249</u>	<u>59</u>	<u>91</u>	<u>88</u>	<u>6</u>	<u>8.5</u>	
5	<u>50</u>	<u>0.58</u>	<u>1.4</u>	<u>69.285</u>	<u>301</u>	<u>250</u>	<u>251</u>	<u>56</u>	<u>91</u>	<u>88</u>	<u>6.5</u>	<u>8.5</u>	<u>N.V.=69.415</u>
3-1	<u>55</u>	<u>0.38</u>	<u>0.93</u>	<u>72.12</u>	<u>299</u>	<u>250</u>	<u>246</u>	<u>57</u>	<u>91</u>	<u>88</u>	<u>5</u>	<u>8.5</u>	<u>ΔV=0.130</u>
2	<u>60</u>	<u>0.32</u>	<u>0.78</u>	<u>74.65</u>	<u>301</u>	<u>250</u>	<u>248</u>	<u>58</u>	<u>91</u>	<u>88</u>	<u>5</u>	<u>7.6</u>	
		<u>7.88151</u>	<u>12.99</u>		<u>3598</u>				<u>1083</u>	<u>1053</u>			
	Total	<u>16.5430</u>	<u>27.21</u>	<u>73.690</u>	<u>7504</u>				<u>2272</u>	<u>2209</u>			
	Average	<u>0.6617</u>	<u>1.0884</u>		<u>300.1600</u>				<u>81.6200</u>				

Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC ED
 Date 6/26/08



TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 6

Metals TESTING
 FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client: Wheelabrator Project No: 10455
 Plant: S. Broward's Date: 6-29-08
 Meter Operator: C. Slimp
 Probe Operator: C. Slimp

Meter Box: 66-21 Sample Box No: M3
 Meter Y: 0.9842 Meter ΔH: 1.8163
 K Factor: 2.45 Pitot Co: 0.84

Leak Rate Before [cfm] [Lpm] @ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before After Good Bad

Cross-Section of Test Location

Duct Dimensions (in.): 96 x 96

Static Pres (in. H ₂ O)	Port Len (in.)	Gas Flow	First point
<u>-11</u>	<u>10</u>	<u>(N) [Out]</u>	all the way
		of page	<u>(N) [Out]</u>

Amb Temp (°F): 95 Bar Press: 30.18 [in. Hg] [mbar]
 Probe I.D. No: 67-8-15
 Liner Material: Glass

Filter No: R6
 Thimble No: —
 Nozzle Diameter: 0.264 Nozzle I.D.:

Start Time: Stop Time:

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp T _c (°F)	DGM Inlet T _{in} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp T _t (°F)	Notes
				Init. Vol	[ft ³] [L]									
3-3	65	0.43	1.1	77.64	300	250	251	59	91	88	6.0	8.8		
4	70	0.50	1.2	80.79	301	249	250	60	92	88	6.5	7.6		
5	75	0.48	1.2	83.910	300	249	249	60	92	89	6.5	8.1	M.V.=84.055	
4-1	80	0.36	0.88	86.74	299	249	247	59	90	89	5	8.1	ΔV=0.145	
2	85	0.38	0.93	89.91	301	251	252	57	91	89	5.5	7.5		
3	90	0.46	1.1	92.57	301	250	252	56	92	89	6	7.4		
4	95	0.44	1.1	95.56	301	250	251	58	92	89	6.5	6.5		
5	100	0.48	1.2	98.615	301	250	248	59	92	90	6.5	8.5	N.V.=98.720	
5-1	105	0.37	0.91	101.57	299	250	247	56	90	89	5.5	8.6	ΔV=0.105	
2	110	0.41	1.0	104.23	301	249	253	57	91	89	6.0	9.0		
3	115	0.46	1.1	107.18	300	251	253	57	92	89	6.0	8.8		
4	120	0.52	1.3	110.10	301	248	251	58	92	89	6.0	8.9		
5	125	0.50	1.2	113.130	301	248	249	60	92	89	6.0	8.0		
	Total													
	Average													

* Sum of square roots.

Circle correct bracketed units on data sheet.

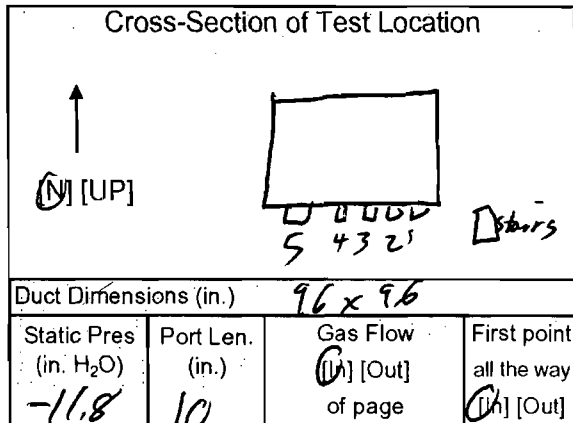
QA/QC 59
 Date 7/31



TEST LOCATION: FF Outlet Metals TESTING METHOD: 29 PAGE 1 OF 2
 UNIT: 1 RUN: 7 FIELD DATA SHEET

Client Wheelabrator Project No. 10455
 Plant: S. Browards Date 6-26-08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. M6
 Meter Y_a 0.9842 Meter ΔH_@ 1.8163
 K Factor 2.5 Pitot C_p 0.84
 Leak Rate Before 0.004 [cfm] [Lpm] @ 15 (in. Hg)
 Leak Rate After 0.003 [cfm] [Lpm] @ 11 (in. Hg)
 Pitot Leak Check Before: After: Good Bad:



Amb. Temp. (°F) 85 Bar. Press. 30.09 (in. Hg) [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R7
 Thimble No. —
 Nozzle Diameter 0.264 Nozzle I.D. 86-264-1

Start Time: 06:45 Stop Time: 08:59

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points	Set Points						
1-1	5	0.49	1.2	119.970	298	255	255	64	82	81	6	9.8	
2	10	0.42	1.0	122.04	299	255	254	63	83	81	5	10.0	
3	15	0.38	0.93	124.95	292	253	252	64	84	81	5	9.5	
4	20	0.42	1.0	127.82	295	252	250	62	85	82	5	9.9	
5	25	0.59	1.4	131.185	295	250	251	62	86	82	6.5	10.4	N.V.=131.355
2-61	30	0.51	1.2	134.37	297	250	250	63	85	83	5.5	9.0	ΔV=0.170
72	35	0.41	1.0	137.38	300	251	249	63	87	83	5.0	7.4	
83	40	0.42	1.0	140.24	299	251	250	63	87	83	5.5	7.4	
4	45	0.53	1.3	143.13	299	251	251	61	88	83	5.5	7.6	
5	50	0.66	1.6	146.705	300	249	251	59	89	84	7	7.6	N.V.=146.905
3-1	55	0.49	1.2	150.00	299	249	250	61	87	84	6	8.6	ΔV=0.208
2	60	0.41	1.0	152.84	301	250	250	60	89	84	5.5	8.2	
		8.26396	13.83		3575				1032	991			
	Total	16.9811	31.04	78.750	2475				2195	2103			
	Average	0.6792	1.2416		299.0000				85.96				

Sum of square roots.

Circle correct bracketed units on data sheet.

QA/QC ED
 Date 6/26/08



E-17

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 7

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 2 OF 2

Client Wheelabrator Project No. 10455
 Plant 5. Bowards Date 6-26-08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. M3
 Meter Y_d 0.9842 Meter $\Delta H @$ 1.6163
 K Factor 2.49 Pitot C_p 0.84

Leak Rate Before [cfm] [Lpm] @ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

Duct Dimensions (in.) 96x96

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (M) [Out]	First point all the way of page
<u>-11.8</u>	<u>10</u>		<u>(In) [Out]</u>

Amb. Temp. (°F) 85 Bar. Press. 30.09 [Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. RT
 Thimble No. —
 Nozzle Diameter 0.264 Nozzle I.D.

Start Time: Stop Time:

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. [ft ³] [L]	Stack Temp. T_s (°F)	Probe T_p (°F)		Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points	Set Points							
3-3	65	0.49	1.2	155.87	300	290	290	58	90	85	6	8.2		
4	70	0.63	1.5	159.38	301	290	290	56	90	85	7	8.3		
5	75	0.67	1.6	162.985	299	290	290	56	90	85	7	8.5	N.V.=163.120	
4-1	80	0.53	1.3	166.28	301	290	249	57	87	85	6	8.4	$\Delta V=0.135$	
2	85	0.46	1.1	169.28	301	290	249	57	88	85	6	8.2		
3	90	0.53	1.3	172.56	300	290	290	59	89	85	6	8.5		
4	95	0.63	1.5	176.07	300	249	290	59	89	85	7	8.4		
5	100	0.62	1.5	179.490	300	290	290	60	90	85	7	8.2	N.V.=179.645	
5-1	105	0.37	0.91	182.36	299	290	251	62	89	86	5	8.2	$\Delta V=0.155$	
2	110	0.43	1.1	185.37	299	290	290	60	89	86	6	8.0		
3	115	0.52	1.3	188.62	300	249	291	61	90	86	6.5	8.4		
4	120	0.56	1.4	191.92	300	291	290	62	91	87	7	8.3		
5	125	0.60	1.5	195.380	300	290	249	63	91	87	7	8.4		
Total														
Average														

* Sum of square roots. Circle correct bracketed units on data sheet.

$\Delta V_T = 0.66$

QA/QC SB
 Date 7/31



E-18

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 8

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client Wheelabrator Project No. 10495
 Plant S. Browns Date 6-26-08
 Meter Operator C. Slimp
 Probe Operator C. Slimp

Meter-Box 66-21 Sample Box No. 173
 Meter Yd. 0.9842 Meter ΔH_@ 1.8163
 K Factor 245 Pitot C_p 0.84

Leak Rate Before 0.002 [Lpm] @ 13 (in. Hg)
 Leak Rate After 0.004 [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

Duct Dimensions (in.) 96x96

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In/Out) of page	First point all the way (In/Out)
<u>-11.8</u>	<u>10</u>	<u>(In)</u>	<u>(In)</u>

Amb. Temp. (°F) 85 Bar. Press. 30.08 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R8
 Thimble No. —
 Nozzle Diameter 0.764 Nozzle I.D. 66-264-1

Start Time: 09:19 Stop Time: 11:35

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T _t (°F)	Notes
						Set Points							
1-1	5	0.51	1.2	195.910	300	250	250	64	87	86	6.5	10.0	
2	10	0.44	1.1	202.13	300	252	254	64	89	87	6	8.3	
3	15	0.36	0.88	204.87	296	254	254	63	91	87	5.5	8.5	
4	20	0.46	1.1	207.75	298	251	251	63	91	87	6	9.1	
5	25	0.70	1.7	211.415	301	249	250	58	91	88	8	7.9	New V = 211.530
2-1	30	0.52	1.2	214.60	301	250	250	59	90	88	6	8.1	K = 2.35 ΔV = 0.115
2	35	0.39	0.92	217.36	301	250	249	56	90	88	5.5	8.2	
3	40	0.43	1.0	220.15	300	250	251	59	91	88	6	9.1	
4	45	0.51	1.2	223.24	300	248	249	57	92	88	6	8.7	
5	50	0.64	1.5	226.615	299	250	250	54	91	88	7	8.5	MV = 226.775
3-1	55	0.32	0.75	229.25	300	251	251	60	90	88	5	8.5	ΔV = 0.160
2	60	0.41	0.96	231.73	302	251	248	60	91	88	5	7.6	
		8.21386	13.51		3598				1084	1051			
	Total	28.629	29.71	76.13	2520				2274	2196			
	Average	0.7051	1.1884		200.800				89.4000				

Sum of square roots.

Circle correct bracketed units on data sheet.



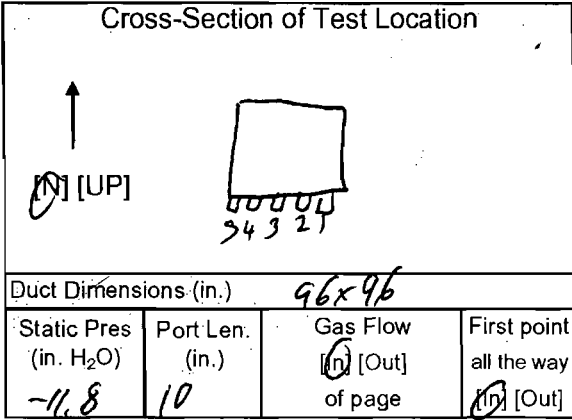
E - 19

TEST LOCATION: FF Outlet Metals TESTING METHOD: 29 PAGE 2 OF 2
 UNIT: 1 RUN: 8 FIELD DATA SHEET

Client Wheelabrator Project No. 10455
 Plant S. Browns Date 10455
 Meter Operator C. Slimg
 Probe Operator C. Slimg

Meter Box 66-21 Sample Box No. M3
 Meter γ_a 0.9842 Meter ΔH_a 1.8163
 K Factor 0.235 Pitot C_p 0.84

Leak Rate Before [cfm] [Lpm] @ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F) 87 Bar. Press. 30.08 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R8
 Thimble No. —
 Nozzle Diameter 0 Nozzle I.D. —

Start Time: — Stop Time: —

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Onifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. <u>(ft³)</u> [L]	Stack Temp. T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. T_t (°F)	Notes
						Set Points <u>290</u> <u>290</u>							
3-3	65	0.46	1.1	234.57	302	290	290	61	91	88	6	7.3	
4	70	0.53	1.2	237.47	303	290	249	56	90	88	6	7.3	
5	75	0.58	1.4	240.765	299	290	291	54	90	87	6	7.5	$M.V. = 246.925$
4-1	80	0.46	1.1	244.02	301	290	290	60	90	87	6.5	8.4	$\Delta V = 0.160$
2	85	0.55	1.3	247.28	303	291	291	58	90	87	7	8.5	
3	90	0.50	1.2	250.41	302	291	291	60	92	88	7	7.6	
4	95	0.58	1.4	253.96	302	290	290	61	92	88	7.5	7.1	
5	100	0.63	1.5	257.015	302	290	249	58	93	88	7.5	7.3	$M.V. = 257.160$
5-1	105	0.43	1.0	260.08	301	290	291	60	91	88	6.5	8.4	$\Delta V = 0.145$
2	110	0.46	1.1	263.05	302	290	290	57	93	89	6.5	7.4	
3	115	0.53	1.2	266.05	302	290	291	57	93	89	6.5	7.2	
4	120	0.58	1.4	269.37	302	290	290	58	92	89	7.5	7.3	
5	125	0.55	1.3	272.620	301	249	290	59	93	89	7.5	7.2	
	Total												
	Average												

Sum of square roots. Circle correct bracketed units on data sheet.

$\Delta V = 0.580$

QA/QC EA
 Date 10/26/08



E - 20

TEST LOCATION: FF Outlet
 UNIT: 1 RUN: 9

Metals TESTING
FIELD DATA SHEET

METHOD: 29 PAGE 1 OF 2

Client Wheelabrator Project No. 10459
 Plant S. Broward's Date 6-26-08
 Meter Operator: C. Slomp
 Probe Operator: C. Slomp

Meter Box 66-21 Sample Box No. M76
 Meter Yd. 0.9842 Meter ΔH@ 1.8163
 K Factor: 235 Pitot Cp 0.84
 Leak Rate Before 0.0096 [Lpm] @ 5 (in. Hg)
 Leak Rate After 0.0030 [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location

Duct Dimensions (in.) 96 x 96

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (ft ³ /h) [Out]	First point of the way [In] [Out]
<u>-11.8</u>	<u>10</u>		

Amb. Temp. (°F) 90 Bar. Press. 30.08 [in. Hg] [mbar]
 Probe I.D. No. A-8-15
 Liner Material Glass

Filter No. R9
 Thimble No. —
 Nozzle Diameter 0.264 Nozzle I.D. 66-264-1

Start Time: 11:57 Stop Time: 14:10

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{min} (°F)	Pump Vacuum (in. Hg)	XAD Trap Temp. (°F)	Notes
						Set Points							
1-1	5	0.49	1.2	275.180	301	255	250	64	89	88	6	9.7	
2	10	0.40	0.94	281.17	300	256	250	64	90	88	5	10.4	
3	15	0.32	0.75	283.63	295	252	250	62	91	89	5	10.0	
4	20	0.40	0.96	286.39	296	249	250	60	90	88	5	10.3	*K=2.4
5	25	0.55	1.3	289.580	299	250	250	59	91	88	6	9.4	N.V.=289.735
2-1	30	0.45	1.1	292.81	300	260	255	60	92	89	6	9.8	ΔV=0.155
2	35	0.39	0.94	295.61	302	250	253	59	93	89	6	10.3	
3	40	0.40	0.96	298.45	301	250	242	60	92	89	5.5	10.3	
4	45	0.49	1.2	301.51	301	250	249	61	93	89	6	9.5	
5	50	0.59	1.4	304.905	300	249	244	59	93	90	6.5	10.0	N.V.=305.655
3-1	55	0.42	1.0	308.01	304	250	245	60	92	89	5.5	9.8	ΔV=+0.150
2	60	0.37	0.84	310.87	305	250	247	61	92	89			
		7.92446	12.64		3606				1096	1065			
	Total	17.0639	28.03	74.64	7537				2309	2231			
	Average	0.6825	1.1212		301.96				90.8000				

Sum of square roots.

Circle correct bracketed units on data sheet.



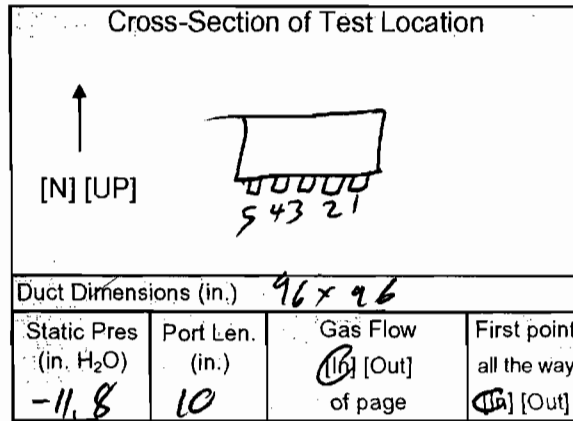
E-21

TEST LOCATION: FF Outlet Metals TESTING METHOD: 29 PAGE 2 OF 2
 UNIT: 1 RUN: 9 FIELD DATA SHEET

Client Wheelabrator Project No. 10455
 Plant S. Broward's Date 6-26-08
 Meter Operator C. Slomp
 Probe Operator C. Slomp

Meter Box 66-21 Sample Box No. _____
 Meter Y_d 0.9842 Meter ΔH_a 1.8/63
 K Factor _____ Pitot C_p 0.84

Leak Rate Before [cfm] [Lpm] @ (in. Hg) _____
 Leak Rate After [cfm] [Lpm] @ (in. Hg) _____
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F) 80 Bar. Press. 30.08 [in. Hg] [mbar]
 Probe I.D. No. 67-8-15
 Liner Material Glass

Filter No. R9 _____
 Thimble No. _____
 Nozzle Diameter 0.204 Nozzle I.D. 0.264-1

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m Init. Vol. [L]	Stack Temp. T_s (°F)	Probe T_p (°F)		Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in. Hg)	XAD Trap	Notes
						Set Points	Temp. T_1 (°F)							
3-3	65	0.43	1.0	313.65	301	250	252	62	93	89	5.5	9.7		
4	70	0.47	1.1	316.49	301	251	250	58	94	90	5.5	9.0		
5	75	0.54	1.3	319.685	300	250	249	58	96	90	6.5	10.2	$N_{AV} = 319.875$	
4-1	80	0.43	1.0	322.75	303	250	250	61	92	90	5.5	10.1	$\Delta V = 0.19$	
2	85	0.45	1.1	325.76	307	251	251	59	93	90	6	7.3		
3	90	0.53	1.3	328.92	301	250	250	60	94	91	6	8.2		
4	95	0.62	1.5	332.33	305	249	250	61	94	90	7	9.1		
5	100	0.62	1.5	335.765	304	250	249	62	93	91	7	7.3	$N_{AV} = 335.875$	
5-1	105	0.37	0.89	338.58	300	250	250	60	91	89	5	8.1	$\Delta V = 0.15$	
2	110	0.43	1.0	341.28	302	251	251	59	91	89	5	6.3		
3	115	0.52	1.2	344.01	303	251	250	58	93	89	5	6.7		
4	120	0.55	1.3	347.32	302	250	250	59	93	89	7	6.0		
5	125	0.50	1.2	350.445	302	249	249	60	94	89	6.5	6.5		
	Total													
	Average													

Sum of square roots. $\Delta V_i = 0.625$ Circle correct bracketed units on data sheet.



E-22

Impinger Weight Sheet

Client WHEELABRATOR	Unit Name / Location UL / FF OWLER
Plant SOUTH BROWARA	Job No. 10465 Method 29

Run No. 3	Filter Type QUARTZ	Sample Box No. 66-M6
Date 6/24/03	Lot No. NA	pH NA
Analyst E. DOAK	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	835.5	522.3	313.2	
Impinger 2	100ml 5% HNO ₃ / 10% H ₂ O ₂	647.1	603.3	43.8	QA/QC
Impinger 3	100ml 5% HNO ₃ / 10% H ₂ O ₂	599.1	595.1	4.0	Date
Impinger 4	EMPTY	508.1	507.4	0.7	
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	588.3	587.2	1.1	Total Weight (gm)
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	599.3	599.1	0.2	363.0
Impinger 7	SILICA GEL	763.5	750.9	12.6	375.6

Run No. 4	Filter Type QUARTZ	Sample Box No. 66 M3
Date 6/25/08	Lot No. NA	pH NA
Analyst E. DOAK	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	829.2	523.0	306.2	
Impinger 2	100ml 5% HNO ₃ / 10% H ₂ O ₂	704.4	618.3	86.1	QA/QC
Impinger 3	100ml 5% HNO ₃ / 10% H ₂ O ₂	625.7	612.8	12.9	Date
Impinger 4	EMPTY	493.7	492.7	1.0	
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	609.6	607.7	1.9	Total Weight (gm)
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	599.3	599.3	0.0	408.1
Impinger 7	SILICA GEL	807.1	769.9	37.2	445.3

Run No. 5	Filter Type QUARTZ	Sample Box No. 66-MB
Date 6/26/08	Lot No. NA	pH NA
Analyst E. DOAK	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	904.6	522.2	382.4	
Impinger 2	100ml 5% HNO ₃ / 10% H ₂ O ₂	658.4	602.2	56.2	QA/QC
Impinger 3	100ml 5% HNO ₃ / 10% H ₂ O ₂	597.7	593.4	4.3	Date
Impinger 4	EMPTY	507.7	507.5	0.2	
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	582.1	580.5	1.6	Total Weight (gm)
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	601.8	601.5	0.3	445.0
Impinger 7	SILICA GEL	753.2	738.5	14.7	459.7

Impinger Weight Sheet

Client: WHEELABRATOR	Unit Name / Location: U1 / FE OUTLET
Plant: SOUTH BROWARD	Job No: 10455 Method: 29

Run No: 6	Filter Type: QUARTZ	Sample Box No: 66-MB
Date: 6/25/08	Lot No: NA	pH: NA
Analyst: E. DOAK	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	879.6	523.1	356.5	
Impinger 2	100ml 5% HNO ₃ / 10% H ₂ O ₂	727.2	616.2	111.0	QA/QC
Impinger 3	100ml 5% HNO ₃ / 10% H ₂ O ₂	624.3	615.0	9.3	Date
Impinger 4	EMPTY	493.4	492.6	0.8	
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	601.8	600.3	1.5	Total Weight (gm)
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	589.9	589.6	0.3	479.4
Impinger 7	SILICA GEL	815.7	800.3	15.4	494.8

Run No: 7	Filter Type: QUARTZ	Sample Box No: 66-MB
Date: 6/26/08	Lot No: NA	pH: NA
Analyst: E. DOAK	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	891.6	522.6	369.0	
Impinger 2	100ml 5% ^(HNO₃) HNO ₃ / 10% H ₂ O ₂	691.5	602.3	89.2	QA/QC
Impinger 3	100ml 5% ^(HNO₃) HNO ₃ / 10% H ₂ O ₂	606.6	595.4	11.2	Date
Impinger 4	EMPTY	508.7	507.5	1.2	
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	580.9	579.5	1.4	Total Weight (gm)
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	601.8	602.3	-0.5	471.5
Impinger 7	SILICA GEL	767.3	752.7	14.6	486.1

Run No: 8	Filter Type: QUARTZ	Sample Box No: 66-M3
Date: 6/26/08	Lot No: NA	pH: NA
Analyst: E. DOAK	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	EMPTY	897.6	522.6	375.0	
Impinger 2	100ml 5% HNO ₃ / 10% H ₂ O ₂	696.5	616.8	79.7	QA/QC
Impinger 3	100ml 5% HNO ₃ / 10% H ₂ O ₂	624.0	618.0	6.0	Date
Impinger 4	EMPTY	492.8	492.4	0.4	
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	608.4	607.0	1.4	Total Weight (gm)
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	598.2	598.5	-0.3	462.2
Impinger 7	SILICA GEL	828.1	814.1	14.0	476.2

Impinger Weight Sheet

Client: WHEELABRATOR	Unit Name / Location: U1 / FF Outlet
Plant: SOUTH BROWARD	Job No: 10455 Method: 29

Run No: 9	Filter Type: QUARTZ	Sample Box No: 66 M6
Date: 6/26/08	Lot No: NA	pH: NA
Analyst: E. DAIC	Filter No: NA	Rinse: NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)		
Impinger 1	EMPTY	926.2	522.3	403.9		
Impinger 2	100ml 5% HNO ₃ / 10% H ₂ O ₂	669.6	602.2	67.4	QA/QC Date	
Impinger 3	100ml 5% HNO ₃ / 10% H ₂ O ₂	601.2	596.9	4.3		
Impinger 4	EMPTY	508.2	507.4	0.8		
Impinger 5	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	581.9	579.8	2.1	Total Weight (gm)	
Impinger 6	100ml 4% KMnO ₄ / 10% H ₂ SO ₄	604.5	605.1	-0.5		478.0
Impinger 7	SILICA GEL	742.2	724.6	17.6		495.6

Run No:	Filter Type:	Sample Box No:
Date:	Lot No:	pH:
Analyst:	Filter No:	Rinse:

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1					
Impinger 2					QA/QC Date
Impinger 3					
Impinger 4					
Impinger 5					Total Weight (gm)
Impinger 6					
Impinger 7					

Run No:	Filter Type:	Sample Box No:
Date:	Lot No:	pH:
Analyst:	Filter No:	Rinse:

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1					
Impinger 2					QA/QC Date
Impinger 3					
Impinger 4					
Impinger 5					Total Weight (gm)
Impinger 6					
Impinger 7					

ORSAT READINGS

TEST LOCATION: FF OUTLET

PAGE 1 OF 1

Client	WHEELABRATOR	Project Number	10455	$F_o = \frac{20.9 - \%O_2}{\%CO_2}$
Plant	SOUTH BROWARA	Unit	U1	
Orsat ID	ORSAT # 7	Fuel Type	MSW	Leak Check Passed <input checked="" type="checkbox"/>

Run Number	Method Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Fo	Analyst	Analysis	
								Date	Time
4	29	1	9.2	19.0	9.8	1.266	E. DOAK	6/25/08	11:59
		2	9.2	19.0	9.8				
		3	9.2	19.0	9.8				
		Avg.	(9.2)		(9.8)				
5	29	1	9.2	18.8	9.6	1.228	C. Slomp	6/25/08	15:29
		2	9.2	18.8	9.6				
		3	9.2	18.8	9.6				
		Avg.	(9.2)		(9.6)				
6	29	1	10.0	19.4	9.4	1.150	C. Slomp	6/25/08	15:46
		2	10.0	19.4	9.4				
		3	10.0	19.4	9.4				
		Avg.	(10.0)		(9.4)				
7	29	1	9.2	19.0	9.8	1.206	E. DOAK	6/26/08	11:20
		2	9.2	19.0	9.8				
		3	9.2	19.0	9.8				
		Avg.	(9.2)		(9.8)				
8	29	1	9.2	19.0	9.8	1.216	E. DOAK	6/26/08	13:39
		2	9.2	19.0	9.8				
		3	9.2	19.0	9.8				
		Avg.	(9.2)		(9.8)				
9	29	1	9.6	19.2	9.6	1.178	E. DOAK	6/26/08	14:14
		2	9.6	19.2	9.6				
		3	9.6	19.2	9.6				
		Avg.	9.6		9.6				

Repeat the analysis procedure until the results of any three analyses differ by no more than 0.2 percent by volume. Average the three acceptable values and report the results to the nearest 0.1 percent. Calculate Fo to verify result.

Acceptable ranges for Fo:

Coal: Anthracite and lignite	1.016-1.130	Gas: Natural	1.600-1.836
Bituminous	1.083-1.230	Propane	1.434-1.586
Oil: Distillate	1.260-1.413	Butane	1.405-1.553
Residual	1.210-1.370	Wood:	1.000-1.120

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

FIELD DATA PRINTOUTS

F

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Trace Metals

Location: Unit 1 FF Outlet
 Test Run: 4
 Client: Wheelabrator South Broward, Inc.
 Project No: 10455
 Source Area (ft²): 64.00000
 Meter Operator: C. Slimp 558
 Probe Operator: C. Slimp 558
 Test Date: 6/25/08
 Start Time: 07:28
 Stop Time: 09:41
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 10 "Hg

Bar. Press. (in. Hg): 30.18
 Static P: -11.0
 O₂ (dry volume %): 9.80
 CO₂ (dry volume %): 9.20
 N₂+CO (dry volume %): 81.00

Nozzle ID No: 66-247-1
 Nozzle Diameter (D_n): 0.247
 Probe ID No: 67-8-15
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 408.1
 H₂O (silica, g): 37.2
 Actual Moisture (%): 25.30

Meter Box ID. No: 66-21
 Meter ΔH@: 1.81630
 Meter Y_d: 0.98420

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			899.275						
1-01	5.0	0.32	0.61	901.500	296	81	81	0.57	2.23	106.2
1-02	10.0	0.35	0.67	903.770	297	83	81	0.59	2.27	103.5
1-03	15.0	0.31	0.59	905.930	297	83	82	0.56	2.16	104.5
1-04	20.0	0.37	0.70	908.340	297	85	82	0.61	2.41	106.6
1-05	25.0	0.45	0.86	910.935	295	86	82	0.67	2.59	103.9
LEAK CHECK	25.0			911.115						
2-01	30.0	0.44	0.84	913.650	294	86	83	0.66	2.53	102.5
2-02	35.0	0.35	0.67	915.980	299	88	83	0.59	2.33	105.7
2-03	40.0	0.31	0.59	918.160	298	89	84	0.56	2.18	104.8
2-04	45.0	0.42	0.80	920.710	298	89	84	0.65	2.55	105.4
2-05	50.0	0.53	1.10	923.630	298	91	85	0.73	2.92	107.2
LEAK CHECK	50.0			923.780						
3-01	55.0	0.43	0.86	926.420	297	89	85	0.66	2.64	107.7
3-02	60.0	0.40	0.80	929.040	299	91	85	0.63	2.62	110.7*
3-03	65.0	0.37	0.74	931.510	298	91	86	0.61	2.47	108.3
3-04	70.0	0.47	0.94	934.040	300	92	87	0.69	2.53	98.5
3-05	75.0	0.47	0.94	936.820	300	93	87	0.69	2.78	108.1
LEAK CHECK	75.0			936.950						
4-01	80.0	0.47	0.94	939.710	300	92	88	0.69	2.76	107.3
4-02	85.0	0.40	0.80	942.270	301	93	89	0.63	2.56	107.7
4-03	90.0	0.45	0.90	944.960	300	91	88	0.67	2.69	107.0
4-04	95.0	0.50	1.00	947.820	300	92	88	0.71	2.86	107.8
4-05	100.0	0.50	1.00	950.700	300	93	89	0.71	2.88	108.4
LEAK CHECK	100.0			950.805						
5-01	105.0	0.40	0.80	953.350	299	93	90	0.63	2.55	106.9
5-02	110.0	0.42	0.84	955.970	301	94	90	0.65	2.62	107.4
5-03	115.0	0.46	0.92	958.670	301	94	90	0.68	2.70	105.8
5-04	120.0	0.52	1.00	961.520	301	93	89	0.72	2.85	105.2
5-05	125.0	0.50	1.00	964.410	301	93	90	0.71	2.89	108.7
Final	125.0		0.83640	64.57000	298.68000	87.86000		0.64954	64.57000	

25 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP

0.6495	0.8364	64.5700	298.6800	87.8600
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 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Trace Metals

Location: Unit 1 FF Outlet
 Test Run: 5
 Client: Wheelabrator South Broward, Inc.
 Project No: 10455
 Source Area (ft²): 64.00000
 Meter Operator: C. Slimp
 Probe Operator: C. Slimp
 Test Date: 6/25/08
 Start Time: 10:09
 Stop Time: 12:22
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 8 "Hg

Bar. Press. (in. Hg): 30.18
 Static P: -11.0
 O₂ (dry volume %): 9.60
 CO₂ (dry volume %): 9.20
 N₂+CO (dry volume %): 81.20

Nozzle ID No: 66-264-1
 Nozzle Diameter (D_n): 0.264
 Probe ID No: 67-8-15
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 445.0
 H₂O (silica, g): 14.7
 Actual Moisture (%): 23.75

Meter Box ID. No: 66-21
 Meter ΔH@: 1.81630
 Meter Y_d: 0.98420

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			964.955						
1-01	5.0	0.35	0.88	967.680	298	89	87	0.59	2.72	105.9
1-02	10.0	0.35	0.88	970.360	298	89	88	0.59	2.68	104.0
1-03	15.0	0.32	0.80	972.900	296	90	89	0.57	2.54	102.8
1-04	20.0	0.35	0.88	975.540	298	90	88	0.59	2.64	102.4
1-05	25.0	0.50	1.30	978.650	298	90	88	0.71	3.11	101.0
LEAK CHECK	25.0			978.795						
2-01	30.0	0.40	1.00	981.670	298	90	88	0.63	2.88	104.3
2-02	35.0	0.33	0.82	984.520	299	91	88	0.57	2.85	113.8*
2-03	40.0	0.38	0.95	987.350	299	91	88	0.62	2.83	105.3
2-04	45.0	0.45	1.10	990.310	300	91	88	0.67	2.96	101.3
2-05	50.0	0.50	1.30	993.280	299	91	89	0.71	2.97	96.3
LEAK CHECK	50.0			993.430						
3-01	55.0	0.45	1.10	996.390	301	91	88	0.67	2.96	101.4
3-02	60.0	0.36	0.90	999.070	301	91	89	0.60	2.68	102.5
3-03	65.0	0.44	1.10	1001.780	301	91	89	0.66	2.71	93.8
3-04	70.0	0.51	1.30	1005.000	301	91	88	0.71	3.22	103.7
3-05	75.0	0.50	1.30	1008.190	300	91	88	0.71	3.19	103.6
LEAK CHECK	75.0			1008.375						
4-01	80.0	0.45	1.10	1011.340	300	90	88	0.67	2.97	101.6
4-02	85.0	0.35	0.88	1014.000	301	91	88	0.59	2.66	103.3
4-03	90.0	0.44	1.10	1016.900	301	91	88	0.66	2.90	100.5
4-04	95.0	0.55	1.40	1019.870	303	91	88	0.74	2.97	92.2
4-05	100.0	0.52	1.30	1023.125	300	91	88	0.72	3.26	103.7
LEAK CHECK	100.0			1023.275						
5-01	105.0	0.30	0.75	1025.800	298	90	88	0.55	2.52	105.7
5-02	110.0	0.40	1.00	1028.690	301	90	88	0.63	2.89	105.1
5-03	115.0	0.49	1.20	1031.780	300	90	88	0.70	3.09	101.5
5-04	120.0	0.51	1.30	1035.010	301	90	88	0.71	3.23	104.1
5-05	125.0	0.50	1.30	1038.220	300	91	88	0.71	3.21	104.3
Final	125.0		1.07760	72.63500	299.68000	89.30000		0.65177	72.63500	

25 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP

0.6518	1.0776	72.6350	299.6800	89.3000
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 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Trace Metals

Location: Unit 1 FF Outlet
 Test Run: 6
 Client: Wheelabrator South Broward, Inc.
 Project No: 10455
 Source Area (ft²): 64.00000
 Meter Operator: C. Slimp 558
 Probe Operator: C. Slimp 558
 Test Date: 6/25/08
 Start Time: 12:40
 Stop Time: 14:53
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 10 "Hg

Bar. Press. (in. Hg): 30.18
 Static P: -11.0
 O₂ (dry volume %): 9.40
 CO₂ (dry volume %): 10.00
 N₂+CO (dry volume %): 80.60

Nozzle ID No: 66-264-1
 Nozzle Diameter (D_n): 0.264
 Probe ID No: 67-8-15
 Pitot C_p: 0.84
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 479.4
 H₂O (silica, g): 15.4
 Actual Moisture (%): 24.85

Meter Box ID. No: 66-21
 Meter ΔH@: 1.81630
 Meter Y_d: 0.98420

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			38.905						
1-01	5.0	0.44	1.10	42.000	301	87	87	0.66	3.10	109.2
1-02	10.0	0.42	1.10	44.990	300	89	87	0.65	2.99	107.7
1-03	15.0	0.36	0.90	47.970	296	90	87	0.60	2.98	115.5*
1-04	20.0	0.47	1.20	51.020	299	90	88	0.69	3.05	103.6
1-05	25.0	0.60	1.50	54.370	300	91	88	0.77	3.35	100.8
LEAK CHECK	25.0			54.525						
2-01	30.0	0.43	1.10	57.540	300	90	88	0.66	3.02	107.1
2-02	35.0	0.42	1.00	60.520	302	91	88	0.65	2.98	107.2
2-03	40.0	0.35	0.86	63.040	299	91	88	0.59	2.52	99.0
2-04	45.0	0.45	1.10	65.970	300	91	88	0.67	2.93	101.7
2-05	50.0	0.58	1.40	69.285	301	91	88	0.76	3.32	101.5
LEAK CHECK	50.0			69.415						
3-01	55.0	0.38	0.93	72.120	299	91	88	0.62	2.71	102.1
3-02	60.0	0.32	0.78	74.650	301	91	88	0.57	2.53	104.1
3-03	65.0	0.43	1.10	77.640	300	91	88	0.66	2.99	106.2
3-04	70.0	0.50	1.20	80.790	301	92	88	0.71	3.15	103.7
3-05	75.0	0.48	1.20	83.910	300	92	89	0.69	3.12	104.7
LEAK CHECK	75.0			84.055						
4-01	80.0	0.36	0.88	86.740	299	90	89	0.60	2.68	104.1
4-02	85.0	0.38	0.93	89.510	301	91	89	0.62	2.77	104.5
4-03	90.0	0.46	1.10	92.570	301	92	89	0.68	3.06	104.9
4-04	95.0	0.44	1.10	95.560	301	92	89	0.66	2.99	104.8
4-05	100.0	0.48	1.20	98.615	301	92	90	0.69	3.05	102.5
LEAK CHECK	100.0			98.720						
5-01	105.0	0.37	0.91	101.570	299	90	89	0.61	2.85	109.0
5-02	110.0	0.41	1.00	104.230	301	91	89	0.64	2.66	96.7
5-03	115.0	0.46	1.10	107.180	300	92	89	0.68	2.95	101.1
5-04	120.0	0.52	1.30	110.100	301	92	89	0.72	2.92	94.2
5-05	125.0	0.50	1.20	113.130	301	92	89	0.71	3.03	99.7
Final	125.0		1.08760	73.69000	300.16000	89.62000		0.66172	73.69000	

25 points sampled
 QC-Check: Field Averages

Sq.Rt.ΔP	0.6617	1.0884	73.6900	300.1600	89.6200
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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USEPA Method 3 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 10455
 Method: EPA Method 3
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 29
Analyte: Trace Metals

Analyst: E. Doak
 Analyst Emp No: 349

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
4	1	9.2	19.0	9.8	81.0	29.86	1.20652	<i>All measurements in spec.</i> <input checked="" type="checkbox"/> F _o value within expected range.
	2	9.2	19.0	9.8	81.0	29.86		
	3	9.2	19.0	9.8	81.0	29.86		
	Avg.	9.20000		9.80000	81.00000	29.86		
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
5	1	9.2	18.8	9.6	81.2	29.86	1.22826	<i>All measurements in spec.</i> <input checked="" type="checkbox"/> F _o value within expected range.
	2	9.2	18.8	9.6	81.2	29.86		
	3	9.2	18.8	9.6	81.2	29.86		
	Avg.	9.20000		9.60000	81.20000	29.86		
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: Orsat
6	1	10.0	19.4	9.4	80.6	29.98	1.15000	<i>All measurements in spec.</i> <input checked="" type="checkbox"/> F _o value within expected range.
	2	10.0	19.4	9.4	80.6	29.98		
	3	10.0	19.4	9.4	80.6	29.98		
	Avg.	10.00000		9.40000	80.60000	29.98		
CEM or Other Avg:								

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
	Avg.							
CEM or Other Avg:								<input type="checkbox"/> F _o value within expected range.

071808 101609
 NQL

USEPA Method 4 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 10455

Test Method: USEPA Method 29
Analyte: Trace Metals
 Analyst: E. Doak
 Analyst Emp No: 349

Test Run: 4

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	829.2	523.0	306.2		
Impinger 2	5%HNO3/10%H2O2	704.4	618.3	86.1		
Impinger 3	5%HNO3/10%H2O2	625.7	612.8	12.9		
Impinger 4	Empty	493.7	492.7	1.0		
Impinger 5	4%KMnO4/10%H2SO4	609.6	607.7	1.9		
Impinger 6	4%KMnO4/10%H2SO4	599.3	599.3	0.0	408.1 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	807.1	769.9	37.2	0.0 less rinse (gm)	
Impinger 8					408.1 Net Liquid (gm)	<input type="checkbox"/> QA/QC OK
					+ 37.2 Silica Gel (gm)	<input type="checkbox"/> QA/QC OK
					445.3 Total Vlc (gm)	<input type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: 5

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	904.6	522.2	382.4		
Impinger 2	5%HNO3/10%H2O2	658.4	602.2	56.2		
Impinger 3	5%HNO3/10%H2O2	597.7	593.4	4.3		
Impinger 4	Empty	507.7	507.5	0.2		
Impinger 5	4%KMnO4/10%H2SO4	582.1	580.5	1.6		
Impinger 6	4%KMnO4/10%H2SO4	601.8	601.5	0.3	445.0 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	753.2	738.5	14.7	0.0 less rinse (gm)	
Impinger 8					445.0 Net Liquid (gm)	<input type="checkbox"/> QA/QC OK
					+ 14.7 Silica Gel (gm)	<input type="checkbox"/> QA/QC OK
					459.7 Total Vlc (gm)	<input type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: 6

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	879.6	523.1	356.5		
Impinger 2	5%HNO3/10%H2O2	727.2	616.2	111.0		
Impinger 3	5%HNO3/10%H2O2	624.3	615.0	9.3		
Impinger 4	Empty	493.4	492.8	0.8		
Impinger 5	4%KMnO4/10%H2SO4	601.8	600.3	1.5		
Impinger 6	4%KMnO4/10%H2SO4	589.9	589.6	0.3	479.4 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	815.7	800.3	15.4	0.0 less rinse (gm)	
Impinger 8					479.4 Net Liquid (gm)	<input type="checkbox"/> QA/QC OK
					+ 15.4 Silica Gel (gm)	<input type="checkbox"/> QA/QC OK
					494.8 Total Vlc (gm)	<input type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: _____

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty					
Impinger 2	5%HNO3/10%H2O2					
Impinger 3	5%HNO3/10%H2O2					
Impinger 4	Empty					
Impinger 5	4%KMnO4/10%H2SO4					
Impinger 6	4%KMnO4/10%H2SO4					
Impinger 7	Silica Gel					
Impinger 8						

Rinse: _____ (ml or gm)

	Field Data Check
Liquid (gm)	
less rinse (gm)	
Net Liquid (gm)	<input type="checkbox"/> QA/QC OK
Silica Gel (gm)	<input type="checkbox"/> QA/QC OK
Total Vlc (gm)	<input type="checkbox"/> QA/QC OK

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 NGL

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WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

LABORATORY DATA

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 10455
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Laboratory Parameters**

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.2000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.5000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.4000

Run No.	4	5	6
Date (2008)	Jun 25	Jun 25	Jun 25
Start Time (approx.)	07:28	10:09	12:40
Stop Time (approx.)	09:41	12:22	14:53

Sample Analysis

m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000	<0.1000
m _{2b-S}	Fraction 2B Sample (µg)	18.4678	16.5236	19.3441
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	<0.2000	<0.2000
m _{3b-S}	Fraction 3B Sample (µg)	<0.5000	<0.5000	<0.5000
m _{3c-S}	Fraction 3C Sample (µg)	<0.4000	<0.4000	<0.4000
m _{total-S}	Total Sample Amount (µg)	18.4678	16.5236	19.3441

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000
------------------------	----------------------------	--------	--------	--------

Sample Corrected for Blank

m _n	Total Sample Amount (µg)	18.4678	16.5236	19.3441
----------------	--------------------------	---------	---------	---------

Sample Corrected for Blank

m _{n-1b}	Fraction 1B (µg)	<0.1000	<0.1000	<0.1000
m _{n-2b}	Fraction 2B (µg)	18.4678	16.5236	19.3441
m _{n-3a}	Fraction 3A (µg)	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B (µg)	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C (µg)	<0.4000	<0.4000	<0.4000

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Clean Air Engineering, Inc.

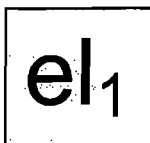
500 West Wood Street
Palatine, IL 60067

Project Number: 10455

Mercury

EPA Method 29 Analysis

Analytical Report
11024



Element One, Inc.
5022-C Wrightsville Av., Wilmington, NC 28403
910-793-0128 FAX: 910-792-6853 e1lab@e1lab.com

The following data for Analytical Report 11024
has been reviewed for completeness, accuracy,
adherence to method protocol,
and compliance with quality assurance guidelines.

Review by:



Daphne Woodman, Chemist
July 15, 2008

Report Reviewed and Finalized By:



Ken Smith, Laboratory Director
July 15, 2008

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Page 2 of 25

SUMMARY OF RESULTS

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Page 3 of 25

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Summary of Analysis

Unit 1 North - Summary of Method 29 Mercury Analysis

Run Number	Average Total Catch, μg	Front half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U1 FF Outlet N R1 #1	18.9	< 0.1	18.9	< 0.2	< 0.5	< 0.4
#2		< 0.1	18.9	< 0.2	< 0.5	< 0.4
U1 FF Outlet N R2 #1	21.3	< 0.1	21.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	21.3	< 0.2	< 0.5	< 0.4
U1 FF Outlet N R3 #1	25.0	< 0.1	25.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	24.7	< 0.2	< 0.5	< 0.4
N Field Blank #1	< 0.5	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
N Reagent Blank #1	< 0.5	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
#2		< 0.1	< 0.2	< 0.2	< 0.5	< 0.4

Unit 1 South - Summary of Method 29 Mercury Analysis

Run Number	Average Total Catch, μg	Front half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U1 FF Outlet S R4 #1	18.5	< 0.1	18.5	< 0.2	< 0.5	< 0.4
#2		< 0.1	18.5	< 0.2	< 0.5	< 0.4
U1 FF Outlet S R5 #1	16.5	< 0.1	16.5	< 0.2	< 0.5	< 0.4
#2		< 0.1	16.5	< 0.2	< 0.5	< 0.4
U1 FF Outlet S R6 #1	19.3	< 0.1	19.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	19.3	< 0.2	< 0.5	< 0.4
S Field Blank #1	< 0.5	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
#2		< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
S Reagent Blank #1	< 0.5	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
#2		< 0.1	< 0.2	< 0.2	< 0.5	< 0.4

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Page 4 of 25

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ANALYTICAL NARRATIVE

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Page 5 of 25

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Element One Analytical Narrative

Client:	Clean Air Engineering	Element One #:	11024
Client ID:	North & South Broward	Analyst:	ESS
Method:	M29	Dates Received:	06/30/08
Analytes:	Hg	Dates Analyzed:	07/10-14/08

Summary of Analysis

The Method 29 samples were digested, prepared, and analyzed according to Method 29 protocol. Samples were analyzed for mercury on a PerkinElmer FIMS-100 CVAA mercury analyzer.

Detection Limits

The FIMS-100 CVAA instrument reporting limit for mercury was 0.004 µg per aliquot analyzed.

Analysis QA/QC

Duplicate analyses relative percent difference (RPD) and spike sample recovery data are summarized in the Quality Control Section. All QA/QC data was within the criteria of the method.

Additional Comments

The reported results have not been corrected for any blank values or spike recovery values.

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Page 6 of 25

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QUALITY CONTROL SUMMARY

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Page 7 of 25

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Summary of Quality Control Data

Mercury Duplicate Analysis RPD

(Method 29 QC limits: < %10 for RPD)

Run Number	Front half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U1 FF Outlet N R1	NA	0.0%	NA	NA	NA
U1 FF Outlet N R2	NA	0.1%	NA	NA	NA
U1 FF Outlet N R3	NA	2.6%	NA	NA	NA
N Field Blank	NA	NA	NA	NA	NA
N Reagent Blank	NA	NA	NA	NA	NA
U1 FF Outlet S R4	NA	0.0%	NA	NA	NA
U1 FF Outlet S R5	NA	0.2%	NA	NA	NA
U1 FF Outlet S R6	NA	0.0%	NA	NA	NA
S Field Blank	NA	NA	NA	NA	NA
S Reagent Blank	NA	NA	NA	NA	NA

Mercury Spike Recoveries

(Method 29 QC limits: ±25% for Spike Recoveries)

Run Number		Front half	H ₂ O ₂ /HNO ₄	Empty Imp	KMnO ₄	HCl
U1 FF Outlet N R3	#1	108%	94%	97%	86%	91%
	#2	106%	94%	98%	86%	90%
U1 FF Outlet S R6	#1	108%	103%	96%	93%	94%
	#2	107%	104%	97%	94%	94%

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Page 8 of 25

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SAMPLE CUSTODY

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Page 9 of 25

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CHAIN OF CUSTODY FORM

CLIENT Wheelabrator
 PLANT North Broward
 PROJECT MANAGER Scott Brown

PROJECT NO. 10455
 DEPT. 66

NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
		Hg				

CLEANAIR
 LAB NO. RUN NO. TEST LOCATION DATE SAMPLE MATRIX

LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	Hg				ADDITIONAL INFORMATION
	1	Unit 1 FF Outlet	6/23/08	Filter	1	-	x				
	1			Front-Half 0.1N HNO3 Rinse	1	107	x				
	1			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	744	x				
	1			Imp. 4 + 0.1N HNO3 Rinse	1	103	x				
	1			Imp. 5,6 KMnO4+H2O Rinse	1	425	x				
	1			Imp. 5,6 HCl Rinse	1	225	x				
	2		6/23/08	Filter	1	-	x				
	2			Front-Half 0.1N HNO3 Rinse	1	100	x				
	2			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	748	x				
	2			Imp. 4 + 0.1N HNO3 Rinse	1	101	x				
	2			Imp. 5,6 KMnO4+H2O Rinse	1	431	x				
	2	V		Imp. 5,6 HCl Rinse	1	226	x				

Relinquished by: (Signature) Gail Doak Date / Time 6/29/08 1700 Received by: (Signature) Scott Brown Date / Time 6/30/08 0849

Courier: FED EX Date / Time Relinquished by: (Signature) Received for Analysis by: Date / Time

Special Handling Instructions
 Forwarding Lab: Element One
Wilmington, NC
 PO Number:

This form was completed by:
Eric Doak
 Signature Gail Doak Date 6/22/08



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 Palatine, IL 60067
 (800) 627-0033 ph
 (847) 991-3385 fax
 www.cleanair.com
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G-21

11001

CHAIN OF CUSTODY FORM

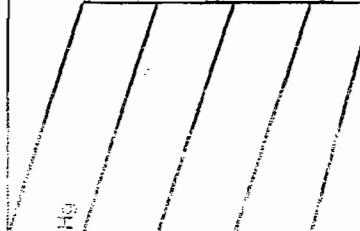
CLIENT Wheelabrator
 PLANT North Broward
 PROJECT MANAGER Scott Brown

PROJECT NO. 10455
 DEPT. 66

NO. OF CONTAINERS

ORIGINAL VOLUME

ANALYSIS REQUESTED



ADDITIONAL INFORMATION

CLEANAIR:

LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED	ADDITIONAL INFORMATION
	3	Unit 1 FF Outlet	6/29/08	Filter	1	-	x	
	3			Front-Half 0.1N HNO3 Rinse	1	100	x	
	3			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	740	x	
	3			Imp. 4 + 0.1N HNO3 Rinse	1	101	x	
	3			Imp. 5,6 KMnO4+H2O Rinse	1	432	x	
	3			Imp. 5,6 HCl Rinse	1	225	x	
	FB		6/29/08	Filter	1	-	x	
	FB			Front-Half 0.1N HNO3 Rinse	1	100	x	
	FB			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	300	x	
	FB			Imp. 4 + 0.1N HNO3 Rinse	1	100	x	
	FB			Imp. 5,6 KMnO4+H2O Rinse	1	447	x	
	FB	V		Imp. 5,6 HCl Rinse	1	225	x	

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Date / Time

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Wilmington, NC

Eric Doak

Signature

Date

PO Number:

Eric Doak 6/27/08



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CHAIN OF CUSTODY FORM

CLIENT Wheelabrator
 PLANT North Broward
 PROJECT MANAGER Scott Brown

PROJECT NO. 10455
 DEPT. 66

NO. OF CONTAINERS

ORIGINAL VOLUME

ANALYSIS REQUESTED

A: chive (Hg)

ADDITIONAL INFORMATION

CLEANAIR

LAB NO	RUN ID	TEST LOCATION	DATE	S.M. LE MATRIX
	4	Unit 1 FF Diesel	6/28/08	Filter
	4			Front-Half 0.1N HNO3 Rinse
	4			Imp. 1,2,3 + 0.1N HNO3 Rinse
	4			Imp. 4 + 0.1N HNO3 Rinse
	4			Imp. 5,6 KMnO4+H2O Rinse
	4			Imp. 5,6 HCl Rinse
	5		6/28/08	Filter
	5			Front-Half 0.1N HNO3 Rinse
	5			Imp. 1,2,3 + 0.1N HNO3 Rinse
	5			Imp. 4 + 0.1N HNO3 Rinse
	5			Imp. 5,6 KMnO4+H2O Rinse
	5	V		Imp. 5,6 HCl Rinse

Relinquished by: (Signature) <i>Eric Doak</i>	Date / Time 6/28/08 17:00	Received by: (Signature) <i>Scott Brown</i>	Date / Time 6/30/08 0849	Relinquished by: (Signature)	Date / Time
Courier: <i>Fed Ex</i>	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by:	Date / Time

Special Handling Instructions

Forwarding Lab: Element One
Wilmington, NC

PO Number: _____

This form was completed by:

Eric Doak
 Signature Eric Doak Date 6/28/08



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CHAIN OF CUSTODY FORM

CLIENT Wheelabrator
 PLANT North Broward
 PROJECT MANAGER Scott Brown

PROJECT NO. 10455
 DEPT. 66

NO. OF CONTAINERS

ORIGINAL VOLUME

ANALYSIS REQUESTED

ADDITIONAL INFORMATION

CLEANAIR


LAB NO.	ANALYZE	LOCATION	DESCRIPTION	SAMPLE ID	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED	ADDITIONAL INFORMATION
5		Unit 1 FF Outlet	Filter		1			
5			Front-Half 0.1N HNO3 Rinse		1	100	x	
6			Imp. 1,2,3 + 0.1N HNO3 Rinse		1	772	x	
6			Imp. 4 + 0.1N HNO3 Rinse		1	100	x	
6			Imp. 5,6 KMnO4+H2O Rinse		1	443	x	
6			Imp. 5,6 HCl Rinse		1	225	x	
			Filter					
			Front-Half 0.1N HNO3 Rinse					
			Imp. 1,2,3 + 0.1N HNO3 Rinse					
			Imp. 4 + 0.1N HNO3 Rinse					
			Imp. 5,6 KMnO4+H2O Rinse					
			Imp. 5,6 HCl Rinse					

Relinquished by: (Signature) Eric Doak Date / Time 6/30/08 1700 Received by: (Signature) Scott Brown Date / Time 6/30/08 0849

Courier: FED EX Date / Time _____ Relinquished by: (Signature) _____ Date / Time _____ Received for Analysis by: _____ Date / Time _____

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 Forwarding Lab: Element One
Wilmington, NC
 PG Number: _____

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 Signature Eric M. Doak Date 6/30/08



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G-24

CHAIN OF CUSTODY FORM


CLIENT Wheelabrator PROJECT NO. 10455
 PLANT North Broward DEPT. 66
 PROJECT MANAGER Scott Brown

NO. OF CONTAINERS
 ORIGINAL VOLUME
 ANALYSIS REQUESTED
 ADDITIONAL INFORMATION

CLEANAIR
 LAB NO. RUN NO. TEST LOCATION DATE SAMPLE MATRIX

LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION	
	NA	Reagent Blank	6/12/09	3 Quartz Filters	1	NA	x					
	NA	Reagent Blank		0.1N HNO3	1	300	x					
	NA	Reagent Blank		DI H ₂ O	1	100	x					
	NA	Reagent Blank		5% HNO ₃ / 10% H ₂ O ₂	1	200	x					200 mL
	NA	Reagent Blank		4% KMnO ₄ / 10% H ₂ SO ₄	1	400	x					350 mL
	NA	Reagent Blank		8 N HCl / DI H ₂ O	1	225	x					215 mL

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 Received by: (Signature) [Signature] Date/Time 6/23/09 11:00 AM
 Forwarder: FEOR Date/Time _____ Relinquished by: (Signature) _____ Date/Time _____
 Received for Analysis by: _____ Date/Time _____

Special Handling Instructions: _____ This form was completed by: Eric Doak
 Forwarding Lab: Element One Signature [Signature] Date 6/23/09
Wilmington, NC
 PO Number: _____

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G - 25

11024

CHAIN OF CUSTODY FORM

CLIENT <u>Wheelabrator</u>	PROJECT NO. <u>10455</u>	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED			
PLANT <u>South Broward</u>	DEPT. <u>66</u>						
PROJECT MANAGER <u>Scott Brown</u>							

CLEANAIR LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	Fig	Volume	ADDITIONAL INFORMATION
	1 4	Unit 1 FF Outlet	6/28/08	Filter	1	1	x		
	2 4		25	Front-Half 0.1N HNO3 Rinse	1	707	x	138 ml	
	3 4			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	708	x	706 ml	
	4 4			Imp. 4 + 0.1N HNO3 Rinse	1	700	x	102 ml	
	5 4			Imp. 5,6 KMnO4+H2O Rinse	1	730	x	432 ml	
	6 4			Imp. 5,6 HCl Rinse	1	215	x	215 ml	
	1 5		6/29/08	Filter	1	1	x		
	2 5			Front-Half 0.1N HNO3 Rinse	1	1045	x	1045 ml	
	3 5			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	663	x	706 ml - 742 ml	
	4 5			Imp. 4 + 0.1N HNO3 Rinse	1	100	x	100 ml	
	5 5			Imp. 5,6 KMnO4+H2O Rinse	1	418	x	418 ml	
	6 5	V	V	Imp. 5,6 HCl Rinse	1	215	x	215 ml	

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Courier: <u>FED EX</u>	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by:	Date / Time

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G-26

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CHAIN OF CUSTODY FORM

CLIENT <u>Wheelabrator</u>	PROJECT NO. <u>10455</u>	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED			
PLANT <u>South Broward</u>	DEPT. <u>66</u>						
PROJECT MANAGER <u>Scott Brown</u>							

CLEANAIR		TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
LAB NO.	RUN NO.						mg				
	26	Unit 1 FF Outlet	6/24/08	Filter	1	100	x				
	26			Front-Half 0.1N HNO3 Rinse	1	100	x				
	26			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	750	x				
	26			Imp. 4 + 0.1N HNO3 Rinse	1	100	x				
	26			Imp. 5,6 KMnO4+H2O Rinse	1	400	x				
	26			Imp. 5,6 HCl Rinse	1	215	x				
	FB		6/29/08	Filter	1	-	x				
	FB			Front-Half 0.1N HNO3 Rinse	1	100	x				7000
	FB			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	300	x				
	FB			Imp. 4 + 0.1N HNO3 Rinse	1	100	x				
	FB			Imp. 5,6 KMnO4+H2O Rinse	1	420	x				
	FB	V	V	Imp. 5,6 HCl Rinse	1	220	x				

Relinquished by: (Signature) <i>Eric Doak</i>	Date / Time 6/29/08 1700	Received by: (Signature) <i>Lisa Braton</i>	Date / Time 6/30/08 0849	Relinquished by: (Signature)	Date / Time
Courier: <i>FED EX</i>	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by:	Date / Time

Special Handling Instructions	This form was completed by: <i>Eric Doak</i> Signature <i>Eric Doak</i> Date 6/29/08	<p>500 West Wood Street Palatine, IL 60067 (800) 627-0033 ph (847) 991-3385 fax www.cleanair.com</p> <p><small>LDS001A, 1-COC Palatine, M20, August 2004 Copyright © 2004 Clean Air Engineering, Inc.</small></p>
Forwarding Lab: <u>Element One, Inc.</u> <u>Wilmington, NC</u>	PO Number: _____	

G-27

11024

CHAIN OF CUSTODY FORM

CLIENT <u>Wheelabrator</u>	PROJECT NO. <u>10455</u>	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION
PLANT <u>South Broward</u>	DEPT. <u>66</u>							
PROJECT MANAGER <u>Scott Brown</u>								

CLEANAIR LAB NO.	RUN NO	TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION	
	47	Unit 1 FF Outlet	6/26/08	Filter	1	-	x					
	47			Front-Half 0.1N HNO3 Rinse	1	106	x					
	47			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	779	x					
	47			Imp. 4 + 0.1N HNO3 Rinse	1	101	x					
	47			Imp. 5,6 KMnO4+H2O Rinse	1	424	x					
	47			Imp. 5,6 HCl Rinse	1	225	x					
	58		6/26/08	Filter	1	-	x					
	58			Front-Half 0.1N HNO3 Rinse	1	105	x					
	58			Imp. 1,2,3 + 0.1N HNO3 Rinse	1	770	x					
	58			Imp. 4 + 0.1N HNO3 Rinse	1	102	x					
	58			Imp. 5,6 KMnO4+H2O Rinse	1	422	x					
	58	V		Imp. 5,6 HCl Rinse	1	225	x					

Relinquished by: (Signature) <u>Eric Doak</u>	Date / Time <u>6/26/08 17:00</u>	Received by: (Signature) <u>Lisa Braton</u>	Date / Time <u>6/30/08 0849</u>	Relinquished by: (Signature)	Date / Time
Courier: <u>FED EX</u>	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by:	Date / Time

Special Handling Instructions	This form was completed by: <u>Eric Doak</u> Signature <u>Eric Doak</u> Date <u>6/26/08</u>	<p>500 West Wood Street Palatine, IL 60067 (800) 627-0033 ph (847) 991-3385 fax www.cleanair.com</p>
Forwarding Lab: <u>Element One, Inc.</u> <u>Wilmington, NC</u>	PO Number: _____	<p>LDS001A_1-COC Palatine_M28_August 2004 Copyright © 2004 Clean Air Engineering, Inc.</p>

G-28

11024


CHAIN OF CUSTODY FORM

CLIENT Wheelabrator
 PLANT South Broward
 PROJECT MANAGER Scott Brown

PROJECT NO. 10455
 DEPT. 66

CLEANAIR LAB NO.	RUN NO.	TEST LOCATION	DATE	SAMPLE MATRIX	NO. OF CONTAINERS	ORIGINAL VOLUME	ANALYSIS REQUESTED				ADDITIONAL INFORMATION	
	<u>100</u>	<u>Unit 1 FF Outlet</u>	<u>6/26/08</u>	<u>Filter</u>	<u>1</u>	<u>1</u>	<input checked="" type="checkbox"/>					
	<u>89</u>			<u>Front-Half 0.1N HNO3 Rinse</u>	<u>1</u>	<u>100</u>	<input checked="" type="checkbox"/>					
	<u>89</u>			<u>Imp. 1,2,3 + 0.1N HNO3 Rinse</u>	<u>1</u>	<u>776</u>	<input checked="" type="checkbox"/>					
	<u>89</u>			<u>Imp. 4 + 0.1N HNO3 Rinse</u>	<u>1</u>	<u>100</u>	<input checked="" type="checkbox"/>					
	<u>89</u>			<u>Imp. 5,6 KMnO4+H2O Rinse</u>	<u>1</u>	<u>427</u>	<input checked="" type="checkbox"/>					
	<u>89</u>	<u>V</u>	<u>↓</u>	<u>Imp. 5,6 HCl Rinse</u>	<u>1</u>	<u>225</u>	<input checked="" type="checkbox"/>					
				<u>Filter</u>								
				<u>Front-Half 0.1N HNO3 Rinse</u>								
				<u>Imp. 1,2,3 + 0.1N HNO3 Rinse</u>								
				<u>Imp. 4 + 0.1N HNO3 Rinse</u>								
				<u>Imp. 5,6 KMnO4+H2O Rinse</u>								
				<u>Imp. 5,6 HCl Rinse</u>								

Relinquished by: (Signature) <u>Eric Doak</u>	Date / Time <u>6/26/08 1750</u>	Received by: (Signature) <u>Lisa Draton</u>	Date / Time <u>6/30/08 0849</u>	Relinquished by: (Signature)	Date / Time
Courier:	Date / Time	Relinquished by: (Signature)	Date / Time	Received for Analysis by:	Date / Time

Special Handling Instructions	This form was completed by: <u>Eric Doak</u> Signature _____ Date <u>6/26/08</u>	 500 West Wood Street Palatine, IL 60067 (800) 627-0033 ph (847) 991-3385 fax www.cleanair.com
Forwarding Lab: <u>Element One, Inc.</u> <u>Wilmington, NC</u>	PO Number: _____	

G-29

ANALYTICAL DATA

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11024 Clean Air M29 Report Packet
Page 20 of 25

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Analytical Calculations

Metals-

$$\text{Element Results } (\mu\text{g}) = \text{ICP Results } (\mu\text{g/L}) * \text{Dilution} * \text{Final Volume (L)}$$

Where-

ICP Results= Raw sample concentration (ppb)--*ICP-Data Sheet*

Dilution= $\frac{\text{Diluted Volume}}{\text{Aliquot}}$ --*ICP-MS Run Sheet*

Final Volume= FH= Final Volume (FV)--*Sample Submission*

BH= $\frac{\text{Received Volume (BV)}}{\text{Aliquot (Used)}} * \text{Final Volume (FV)}$ --*Sample Submission*

Combined Results= FH+BH

Mercury-

$$\text{Mercury Results } (\mu\text{g}) = \frac{\text{CVAA Results } (\mu\text{g})}{\text{Aliquot (ml)}} * \text{Final Volume (ml)}$$

Where-

CVAA Results= Raw sample reading (μg)--*Hg-Data Sheet*

Aliquot= Sample Aliquot (Alq.)--*Hg-Data Sheet*

Final Volume= Final Volume (FV)*--*Sample Submission*

* With the exception of the BH fraction where=
= Received Volume (BV)--*Sample Submission*

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11024 Clean Air M29 Report Packet
Page 21 of 25

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One **AIR TESTING SAMPLE SUBMISSION FORM** Lab ID **11024**

Analysis Due Date 07.10.08
QA/QC/Report Due Date 07.11.08

--

Client	Clean Air
Project No	10456—North & South Broward

Date Rec	06.30.08
Time Rec	0849

HNO ₃ Lot: <u>U73002</u>	HF Lot: <u>510713</u>	HCl Lot: <u>9108010</u>	Ref. Method: 29
Volume Marked <u>Y/N</u>	Volume Loss <u>Y/N</u>		

Sample Identification

1	U1 FF Outlet-North R1	4	North Field Blank	6	U1 FF Outlet North R4
2	U1 FF Outlet North R2	5	North Reagent Blank	7	U1 FF Outlet North R5
	U1 FF Outlet North R2 Duplicate				U1 FF Outlet North R5 Duplicate
3	U1 FF Outlet North R3			8	U1 FF Outlet North R6
	U1 FF Outlet North R3 Spike				U1 FF Outlet North R6 Spike

Analyses Requested: Samples 1-5 Hg
Samples 6-8 ARCHIVE

Runs / FB	Acetone (FH)		HNO ₃ (FH)		5% HNO ₃ /10% H ₂ O ₂ (BH)			HNO ₃ (A)		KMnO ₄ (B)		HCl (C)	
	pH <2.0 <u>Y/N</u>		pH <2.0 <u>Y/N</u>		pH <2.0 <u>Y/N</u>			pH <2.0 <u>Y/N</u>		pH <2.0 <u>Y/N</u>		pH <2.0 <u>Y/N</u>	
Lab ID	BV ml	FV ml	SV ml	FV ml	BV ml	Used	FV ml	BV ml	FV ml	BV ml	FV ml	BV ml	FV ml
1			100	100	105			106	300	390	500	220	400
2.D					110			104		390		230	
3.S					130			104		400		230	
4					210			104		400		230	
6													
7.D													
8.S													

Reagent Blank

Lab ID		Prep on	SV, ml	BV, ml	Used	FV, ml	pH	Prep By / Date
5	C-7	FH						
	C-8	FH			100			
	C-8	FHA		306		306		RCC Florlor
	C-8	B	110		33			
	C-9	BH	300	110	100			
	C-10	B						
	C-11	C	230			400		
	C-12	FH						

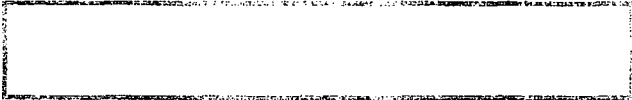
Lab Communications

SS Page 1 of 2
SS by Paul Smith
7/1/2008 5:34:31 PM

FH Prep By/Date ESS 7/07/08 A Prep By/Date RCC 7/09/08
BH Prep By/Date RCC 7/09/08 B Prep By/Date ESS 7/19/08
BH/FH Prep By/Date N/A C Prep By/Date ESS 7/19/08
Labsied By/Date PDS 7/1/08 ID Verification By/Date RCC 7/09/08

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One AIR TESTING SAMPLE SUBMISSION FORM Lab ID 11024



Analysis Due Date 07.11.08
QA/QC/Report Due Date 07.14.08

Client Clean Air IL
Project No 10455—North & South Broward

Date Rec 06.30.08
Time Rec 0849

HNO₃ Lot: 071112 HF Lot: 5107113 HCl Lot: 4108010 Ref. Method: 29
Volume Marked Y/N volume Loss Y/N

Sample Identification

9	U1 FF Outlet-South R4	12	South Field Blank	14	U1 FF Outlet South R7
10	U1 FF Outlet South R5	13	South Reagent Blank	15	U1 FF Outlet South R8
	U1 FF Outlet South R5 Duplicate				U1 FF Outlet South R8 Duplicate
11	U1 FF Outlet South R6			16	U1 FF Outlet South R9
	U1 FF Outlet South R6 Spike				U1 FF Outlet South R9 Spike

Analyses Requested Samples 9-13 Hg
Samples 14-16 ARCHIVE

Runs / FB	Acetone (FH)		HNO ₃ (FH)		5% HNO ₃ /10% H ₂ O ₂ (BH)		HNO ₃ (A)		KMnO ₄ (B)		HCl (C)		
	BV ml	FV ml	BV ml	FV ml	BV ml	Used	FV ml	BV ml	FV ml	BV ml	FV ml	BV ml	FV ml
9			100	100	700			104	300	400	500	220	400
10.D			100	↓	705			102	↓	400	↓	220	↓
11.S			100	↓	700			103	↓	400	↓	230	↓
12			100	↓	290			103	↓	385	↓	230	↓
14													
15.D													
16.S													

Reagent Blank

Lab ID	Fraction	SV ml	BV, ml	Used	FV, ml	pH	Prep By / Date
13	C-7 FH Acetone Blank						
	C-8 FH 0.1N HNO ₃			100			
	C-8 FHA 0.1N HNO ₃		303		303		RLC 7/14/08
	C-8 B DI H ₂ O		110		33		
	C-9 BH 5% HNO ₃ /10% H ₂ O ₂		200				
	C-10 B 2% KMnO ₄ /10% H ₂ SO ₄		120		100		
	C-11 C 5N HCl & DI		230		400		
	C-12 FH Filter						

Lab Communications

SS Page 2 of 2
SS by Paul Smith
7/1/2008 5:34:31 PM

FH Prep By/Date BSI 7/1/08 A Prep By/Date RLC 7/14/08
BH Prep By/Date RLC 7/14/08 B Prep By/Date ESS 7/14/08
BH/FH Prep By/Date N/A C Prep By/Date ESS 7/14/08
Labeled By/Date 7.1.08 D/K ID Verification By/Date RLC 7/14/08

11024

One

Method 29 Microwave Worksheet

Lab ID # e

Client: *Clean Air*

Date Digested: 7/10/08 Initials: ESS Worksheet Prepared by: ESS

Auto Sample Loc.	Sample Lab ID	Sample Weight (g)	# of filters digested	Spike	Prep Volume (ml)	Weight In Micro / Weight Out Micro	Units
2	11024-1		1		100		
3	-2						
4	-3						
5	-4						
6	-5						
7	-9						
8	-10						
9	-11						
10	-12						
11	-13						
1	¹¹⁰²² - LRB				40		
12	-11022-1		.2120g				
13	-2		.2050g				
14	-2dup		.2562g				
15	-3		.2474g				
16	LRB SRF			<i>Hand Spike</i>			

Element One, Inc. Form 104 - Revision 1.0

6mls H₂O₃ D73602
2mls HF 5107113

114

PerkinElmer FIMS-100 CVAA Mercury Analyzer

Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
Calib Blank	7/10/2008	13:56:45	0.00091223			µg	4	200	0.00091223					
STD1=.004ug	7/10/2008	13:57:59	0.00153939			µg	4	200	0.00153939					
STD2=.04ug	7/10/2008	13:59:14	0.01579159			µg	4	200	0.01579159					
STD3=.08ug	7/10/2008	14:00:30	0.02982808			µg	4	200	0.02982808					
STD4=.16ug	7/10/2008	14:01:47	0.05817943			µg	4	200	0.05817943					
STD5=.2ug	7/10/2008	14:03:04	0.0739162			µg	4	200	0.0739162					
Reagent Blank	7/10/2008	14:04:50	-0.0000064	-0.0000174	-0.0000174	µg	4	200	0.00001338	0.00003634	0.00003634	-0.0000262	-0.0000711	-0.0000711
0.004ug = DL	7/10/2008	14:06:03	0.00145562	0.00395105	0.00395105	µg	4	200	0.00145562	0.00395105	0.00395105			
0.080ug = STD.2	7/10/2008	14:07:19	0.02777849	0.07540028	0.07540028	µg	4	200	0.02777849	0.07540028	0.07540028			
REAGENT BLANK	7/10/2008	14:08:34	-0.00017	-0.0004614	-0.0004614	µg	4	200	-0.00017	-0.0004614	-0.0004614			
0.080ug = STD.2	7/10/2008	14:09:50	0.02763982	0.07502388	0.07502388	µg	4	200	0.02763982	0.07502388	0.07502388			
REAGENT BLANK	7/10/2008	14:11:06	-0.0001709	-0.000464	-0.000464	µg	4	200	-0.0001709	-0.000464	-0.000464			
11024-1a	7/10/2008	14:12:50	0.00025211	0.00068432	0.03421643	µg	4	200	0.00025533	0.00069305	0.03465276	0.0002489	0.0006756	0.0337801
11024-2a	7/10/2008	14:14:34	0.0001241	0.00033685	0.01684261	µg	4	200	0.00014251	0.00038682	0.01934114	0.00010569	0.00028688	0.01434409
11024-2a dup	7/10/2008	14:16:19	0.00022316	0.00060574	0.03028718	µg	4	200	0.00023803	0.00064611	0.03230558	0.00020829	0.00056537	0.02826878
11024-3a	7/10/2008	14:18:06	0.0000334	0.00009067	0.00453371	µg	4	200	0.00002388	0.00006482	0.00324122	0.00004292	0.00011652	0.00582621
11024-3a spk	7/10/2008	14:19:53	0.0287038	0.07791189	3.8955947	µg	4	200	0.02862833	0.07770705	3.88535268	0.02877926	0.07811673	3.90583672
11024-4a	7/10/2008	14:21:41	0.00008573	0.00023271	0.01163563	µg	4	200	0.00008459	0.00022961	0.01148088	0.00008687	0.0002358	0.01179038
11024-5a	7/10/2008	14:23:30	-0.0000942	-0.0002559	-0.0127951	µg	4	200	-0.0001063	-0.0002886	-0.0144326	-0.0000822	-0.0002231	-0.0111577
11024-9a	7/10/2008	14:25:20	0.00002875	0.00007805	0.00390283	µg	4	200	0.00003671	0.00009965	0.00498272	0.0000208	0.00005645	0.00282293
11024-10a	7/10/2008	14:27:06	0.00007068	0.00019187	0.00959374	µg	4	200	0.00005496	0.00014918	0.00745927	0.00008641	0.00023456	0.01172822
11024-10a dup	7/10/2008	14:28:50	0.00008831	0.00023971	0.01198576	µg	4	200	0.00010626	0.00028844	0.0144223	0.00007036	0.00019098	0.00954922
0.004ug = DL	7/10/2008	14:30:03	0.00147527	0.00400439	0.00400439	µg	4	200	0.00147527	0.00400439	0.00400439			
0.080ug = STD.2	7/10/2008	14:31:19	0.02767978	0.07513236	0.07513236	µg	4	200	0.02767978	0.07513236	0.07513236			
REAGENT BLANK	7/10/2008	14:32:35	-0.000059	-0.0001602	-0.0001602	µg	4	200	-0.000059	-0.0001602	-0.0001602			
11024-11a	7/10/2008	14:34:19	0.00003316	0.00009003	0.00450154	µg	4	200	0.00003966	0.00010766	0.00538347	0.00002667	0.00007239	0.00361961
11024-11a spk	7/10/2008	14:36:03	0.02851502	0.07739949	3.86997493	µg	4	200	0.02842014	0.07714196	3.85709805	0.02860991	0.07765703	3.8828518
11024-12a	7/10/2008	14:37:48	-0.0000176	-0.0000478	-0.0023927	µg	4	200	-0.0000227	-0.0000617	-0.003088	-0.0000125	-0.0000339	-0.0016974
11024-13a	7/10/2008	14:39:33	-0.000014	-0.000038	-0.0019029	µg	4	200	-0.0000146	-0.0000396	-0.0019819	-0.0000134	-0.0000364	-0.0018239
11024-1b	7/10/2008	14:41:19	0.00003181	0.00008635	0.01079492	µg	4	500	0.00003172	0.00008612	0.01076562	0.0000319	0.00008659	0.01082422
11024-2b	7/10/2008	14:43:05	0.0001557	0.00042264	0.0528305	µg	4	500	0.00014628	0.00039706	0.04963348	0.00016513	0.00044822	0.05602752
11024-2b dup	7/10/2008	14:44:51	0.00014032	0.00038088	0.04761049	µg	4	500	0.00012483	0.00033884	0.04235531	0.00015581	0.00042292	0.05286567
11024-3b	7/10/2008	14:46:38	0.00014563	0.00039528	0.04941118	µg	4	500	0.00015156	0.00041139	0.05142393	0.00013969	0.00037918	0.04739844
11024-3b spk	7/10/2008	14:48:26	0.02542844	0.06902146	8.62768277	µg	4	500	0.02538008	0.06889019	8.61127463	0.0254768	0.06915272	8.64409091
11024-4b	7/10/2008	14:50:14	-0.0000777	-0.0002109	-0.0263632	µg	4	500	-0.0000586	-0.0001592	-0.0199059	-0.0000967	-0.0002625	-0.0328204
0.004ug = DL	7/10/2008	14:51:29	0.00145153	0.00393995	0.00393995	µg	4	500	0.00145153	0.00393995	0.00393995			
0.080ug = STD.2	7/10/2008	14:52:45	0.0273339	0.07419351	0.07419351	µg	4	500	0.0273339	0.07419351	0.07419351			
REAGENT BLANK	7/10/2008	14:54:01	-0.0001507	-0.0004091	-0.0004091	µg	4	500	-0.0001507	-0.0004091	-0.0004091			
11024-5b	7/10/2008	14:55:47	-0.000176	-0.0004777	-0.0597222	µg	4	500	-0.0001675	-0.0004548	-0.0568587	-0.0001844	-0.0005006	-0.0625856
11024-9b	7/10/2008	14:57:36	0.00013068	0.00035473	0.04434129	µg	4	500	0.00011103	0.00030137	0.03767216	0.00015034	0.00040808	0.05101041
11024-10b	7/10/2008	14:59:26	0.00012664	0.00034376	0.04297115	µg	4	500	0.00010086	0.00027376	0.03422111	0.00015243	0.00041376	0.05172119
11024-10b dup	7/10/2008	15:01:12	0.00013407	0.00036392	0.04549025	µg	4	500	0.00015817	0.00042933	0.05366742	0.00010997	0.0002985	0.03731308
11024-11b	7/10/2008	15:02:54	0.00032537	0.00088318	0.11039808	µg	4	500	0.00033326	0.0009046	0.11307543	0.00031748	0.00086176	0.10772073
11024-11b spk	7/10/2008	15:04:37	0.02747658	0.0745808	9.32260061	µg	4	500	0.02734243	0.07421667	9.27708498	0.02761073	0.07494492	9.36811624
11024-12b	7/10/2008	15:06:21	0.0000316	0.00008578	0.01072301	µg	4	500	0.00003595	0.00009758	0.01219791	0.00002725	0.00007398	0.0092481
11024-13b	7/10/2008	15:08:05	0.00006638	0.00018018	0.02252277	µg	4	500	0.00007045	0.00019124	0.02390561	0.00006623	0.00016911	0.02113994
11024-1bh	7/10/2008	15:09:49	0.03793484	0.10296807	18.9203833	µg	4	735	0.03793226	0.10296108	18.9190994	0.03793741	0.10297505	18.9216672
11024-2bh	7/10/2008	15:11:33	0.04246664	0.11526892	21.3247516	µg	4	740	0.04248076	0.11530724	21.3318404	0.04245252	0.1152306	21.3176627
0.004ug = DL	7/10/2008	15:12:47	0.00139345	0.00378232	0.00378232	µg	4	740	0.00139345	0.00378232	0.00378232			
0.080ug = STD.2	7/10/2008	15:14:03	0.02670106	0.07247579	0.07247579	µg	4	740	0.02670106	0.07247579	0.07247579			
REAGENT BLANK	7/10/2008	15:15:19	-0.0000645	-0.000175	-0.000175	µg	4	740	-0.0000645	-0.000175	-0.000175			
Calib Blank	7/10/2008	15:45:24	0.00027903			µg	4	290	0.00027903					
STD1=.004ug	7/10/2008	15:46:38	0.00186388			µg	4	290	0.00186388					
STD2=.04ug	7/10/2008	15:47:52	0.01503598			µg	4	290	0.01503598					
STD3=.08ug	7/10/2008	15:49:08	0.02821126			µg	4	290	0.02821126					
STD4=.16ug	7/10/2008	15:50:24	0.05452294			µg	4	290	0.05452294					
STD5=.2ug	7/10/2008	15:51:42	0.06954944			µg	4	290	0.06954944					
Reagent Blank	7/10/2008	15:53:28	0.00000936	0.00002703	0.00002703	µg	4	290	0.00002555	0.00007374	0.00007374	-0.0000068	-0.0000196	-0.0000196
0.004ug = DL	7/10/2008	15:55:54	0.00130096	0.00375467	0.00375467	µg	4	290	0.00130096	0.00375467	0.00375467			
0.080ug = STD.2	7/10/2008	15:57:09	0.02751189	0.07940138	0.07940138	µg	4	290	0.02751189	0.07940138	0.07940138			
0.080ug = QC STD 3	7/10/2008	15:58:28	0.02820714	0.08140791	0.08140791	µg	4	290	0.02820714	0.08140791	0.08140791			
REAGENT BLANK	7/10/2008	15:59:44	0.00004887	0.00014105	0.00014105	µg	4	290	0.00004887	0.00014105	0.00014105			
11024-2bh dup	7/10/2008	16:01:29	0.04139957	0.11948226	22.1042187	µg	4	740	0.04147892	0.11971414	22.1471169	0.04131923	0.11925038	22.0613205
11024-3bh	7/10/2008	16:03:15	0.04745479	0.13695807	24.9948481	µg	4	730	0.04808353	0.13877267	25.3260136	0.04682604	0.13514346	24.6636826
11024-3bh spk	7/10/2008	16:05:01	0.07340124	0.21184147	38.6610694	µg	4	730	0.07341636	0.2118851	38.6690317	0.07338613	0.21179784	38.653107
11024-4bh	7/10/2008	16:06:47	0.00105056	0.00303199	0.21981987	µg	4	290	0.00104717	0.00302223	0.21911175	0.00105394	0.00304176	0.22052799
11024-5bh	7/10/2008	16:08:35	0.0005088	0.00146844	0.06975118	µg	4	190	0.00052788	0.0015235	0.07236671	0.00048972	0.00141338	0.06713565
11024-9bh	7/10/2008	16:10:23	0.03656525	0.10553005	18.4677595	µg	4	700	0.03656684	0.10553463	18.4685619	0.03656366	0.10552546	18.466957
11024-10bh	7/10/2008	16:12:11	0.03115793	0.08992411	16.5235559	µg	4	735	0.03112441	0.08982738	16.5057816	0.031		

PerkinElmer FIMS-100 CVAA Mercury Analyzer

Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
11024-13bh	7/10/2008	16:24:46	0.00068585	0.00197943	0.09897181	µg	4	200	0.00069106	0.00199447	0.09972388	0.00068064	0.00196439	0.09821974
0.004ug = DL	7/10/2008	16:31:10	0.00130459	0.00376514	0.00376514	µg	4	500	0.00130459	0.00376514	0.00376514			
0.080ug = QC STD 3	7/10/2008	16:32:27	0.02833349	0.08177257	0.08177257	µg	4	500	0.02833349	0.08177257	0.08177257			
REAGENT BLANK	7/10/2008	16:33:43	-0.0000132	-0.0000382	-0.0000382	µg	4	500	-0.0000132	-0.0000382	-0.0000382			
Calib Blank	7/14/2008	10:26:34	0.00069568			µg			0.00069568					
STD1=.004ug	7/14/2008	10:27:48	0.00167807			µg			0.00167807					
STD2=.04ug	7/14/2008	10:29:03	0.01578939			µg			0.01578939					
STD3=.08ug	7/14/2008	10:30:19	0.02853933			µg			0.02853933					
STD4=.16ug	7/14/2008	10:31:36	0.06086505			µg			0.06086505					
STD5=.2ug	7/14/2008	10:32:54	0.07645277			µg			0.07645277					
0.004ug = DL	7/14/2008	10:35:53	0.00161029	0.00423959	0.00423959	µg			0.00161029	0.00423959	0.00423959			
0.080ug = STD.2	7/14/2008	10:37:09	0.03276902	0.08627453	0.08627453	µg			0.03276902	0.08627453	0.08627453			
0.080ug = QC STD 3	7/14/2008	10:38:28	0.03278573	0.08631852	0.08631852	µg			0.03278573	0.08631852	0.08631852			
11024-1c	7/14/2008	10:50:18	0.00033619	0.00088514	0.08851428	µg	4	400	0.00035925	0.00094584	0.09458476	0.00031314	0.00082443	0.08244381
11024-2c	7/14/2008	10:52:07	0.00055621	0.0014644	0.14644001	µg	4	400	0.00057717	0.00151959	0.15195952	0.00053524	0.0014092	0.14092049
11024-2c dup	7/14/2008	10:53:57	0.00056976	0.00150006	0.15000697	µg	4	400	0.00059004	0.00155441	0.15544159	0.00054911	0.00144572	0.14457234
11024-3c	7/14/2008	10:55:44	0.00020173	0.00053112	0.05311234	µg	4	400	0.00018239	0.00048021	0.04802137	0.00022106	0.00058203	0.05820331
11024-3c spk	7/14/2008	10:57:27	0.02755968	0.07255933	7.25593325	µg	4	400	0.02768354	0.07288544	7.28854402	0.02743582	0.07223322	7.22332248
0.004ug = DL	7/14/2008	10:58:40	0.00139977	0.00368534	0.00368534	µg	4	400	0.00139977	0.00368534	0.00368534			
0.080ug = STD.2	7/14/2008	10:59:56	0.03195811	0.08413954	0.08413954	µg	4	400	0.03195811	0.08413954	0.08413954			
REAGENT BLANK	7/14/2008	11:01:12	0.0000817	0.0002151	0.0002151	µg	4	400	0.0000817	0.0002151	0.0002151			
11024-4c	7/14/2008	11:02:56	-0.0001119	-0.0002947	-0.029472	µg	4	400	-0.0000898	-0.0002364	-0.0236458	-0.000134	-0.0003529	-0.0352983
11024-5c	7/14/2008	11:04:40	-0.0001284	-0.0003381	-0.0338198	µg	4	400	-0.0001426	-0.0003755	-0.0375505	-0.0001142	-0.0003008	-0.0300891
11024-9c	7/14/2008	11:06:24	0.00048718	0.00128267	0.12826744	µg	4	400	0.00052535	0.00138314	0.13831482	0.00044902	0.0011822	0.11822007
11024-10c	7/14/2008	11:08:09	0.00059415	0.0015643	0.15643071	µg	4	400	0.00061111	0.00160894	0.16089495	0.0005772	0.00151966	0.15196648
11024-10c dup	7/14/2008	11:09:55	0.00056728	0.00149354	0.14935438	µg	4	400	0.00054364	0.00143131	0.14313155	0.00059091	0.00155577	0.15557722
11024-11c	7/14/2008	11:11:41	0.00008187	0.00021557	0.02155732	µg	4	400	0.00011266	0.00029661	0.02966126	0.00005109	0.00013453	0.01345337
11024-11c spk	7/14/2008	11:13:27	0.02852404	0.0750983	7.50983048	µg	4	400	0.02853333	0.07512276	7.51227659	0.02851475	0.07507384	7.50738473
11024-12c	7/14/2008	11:15:13	-0.0000211	-0.0000556	-0.0055601	µg	4	400	-0.0000241	-0.0000634	-0.0063482	-0.0000181	-0.0000477	-0.004772
11024-13c	7/14/2008	11:17:01	-0.000259	-0.0006819	-0.0681965	µg	4	400	-0.0002495	-0.0006569	-0.0656975	-0.0002685	-0.0007069	-0.0706955
11024-1fh	7/14/2008	11:18:49	0.00061863	0.00162874	0.04071862	µg	4	100	0.00063801	0.00167976	0.0419941	0.00059925	0.00157772	0.03944314
0.004ug = DL	7/14/2008	11:20:04	0.00138844	0.00365551	0.00365551	µg	4	100	0.00138844	0.00365551	0.00365551			
0.080ug = STD.2	7/14/2008	11:21:20	0.03137194	0.08259629	0.08259629	µg	4	100	0.03137194	0.08259629	0.08259629			
REAGENT BLANK	7/14/2008	11:22:36	0.00002714	0.00007146	0.00007146	µg	4	100	0.00002714	0.00007146	0.00007146			
11024-2fh	7/14/2008	11:24:22	0.00108122	0.00284666	0.07116673	µg	4	100	0.00107806	0.00283834	0.07095865	0.00108439	0.00285499	0.07137481
11024-2fh dup	7/14/2008	11:26:11	0.00106023	0.0027914	0.06978505	µg	4	100	0.00108142	0.00284718	0.0711795	0.00103905	0.00273562	0.06839061
11024-3fh	7/14/2008	11:28:01	0.00151038	0.00397654	0.09941362	µg	4	100	0.00151288	0.00398313	0.09957837	0.00150787	0.00396995	0.09924887
11024-4fh	7/14/2008	11:31:29	0.00036311	0.000956	0.02390009	µg	4	100	0.00038708	0.0010191	0.02547767	0.00033914	0.0008929	0.02232252
11024-5fh	7/14/2008	11:33:12	0.00030903	0.00081362	0.02034061	µg	4	100	0.00030039	0.00079086	0.01977173	0.00031767	0.00083637	0.02090949
11024-9fh	7/14/2008	11:34:56	0.00045054	0.0011862	0.02965508	µg	4	100	0.00043703	0.00115063	0.02876584	0.00046405	0.00122177	0.03054432
11024-10fh	7/14/2008	11:36:40	0.0007409	0.00195065	0.04876642	µg	4	100	0.00074952	0.00197334	0.04933355	0.00073228	0.00192797	0.0481993
11024-10fh dup	7/14/2008	11:38:24	0.00069464	0.00182886	0.04572166	µg	4	100	0.00068065	0.00179204	0.04480114	0.00070883	0.00186568	0.04664218
11024-11fh	7/14/2008	11:40:08	0.0005471	0.00144042	0.03601055	µg	4	100	0.00054034	0.00142261	0.0355654	0.00055386	0.00145822	0.03645571
0.004ug = DL	7/14/2008	11:43:49	0.00157025	0.00413418	0.00413418	µg	4	100	0.00157025	0.00413418	0.00413418			
0.080ug = STD.2	7/14/2008	11:45:05	0.03074771	0.08095279	0.08095279	µg	4	100	0.03074771	0.08095279	0.08095279			
REAGENT BLANK	7/14/2008	11:46:21	0.00001935	0.00005094	0.00005094	µg	4	100	0.00001935	0.00005094	0.00005094			
11024-11fh spk	7/14/2008	11:48:06	0.03260917	0.08585367	2.14634179	µg	4	100	0.0326987	0.08608939	2.15223491	0.03251964	0.08561794	2.14044867
11024-12fh	7/14/2008	11:49:52	0.00057106	0.0015035	0.03758771	µg	4	100	0.00057845	0.00152296	0.03807411	0.00056367	0.00148405	0.03710132
11024-13fh	7/14/2008	11:51:38	0.0006179	0.00162683	0.04067092	µg	4	100	0.00063902	0.00168241	0.04206047	0.00059679	0.00157125	0.03928136
0.004ug = DL	7/14/2008	12:05:43	0.00141229	0.0037183	0.0037183	µg	0	1	0.00141229	0.0037183	0.0037183			
0.080ug = STD.2	7/14/2008	12:06:59	0.03074117	0.08093557	0.08093557	µg	0	1	0.03074117	0.08093557	0.08093557			
REAGENT BLANK	7/14/2008	12:08:15	-0.0000202	-0.0000532	-0.0000532	µg	0	1	-0.0000202	-0.0000532	-0.0000532			
0.004ug = DL	7/14/2008	12:28:53	0.00136804	0.00360179	0.00360179	µg	4	400	0.00136804	0.00360179	0.00360179			
0.080ug = STD.2	7/14/2008	12:30:09	0.03069498	0.08081396	0.08081396	µg	4	400	0.03069498	0.08081396	0.08081396			
0.080ug = QC STD 3	7/14/2008	12:31:28	0.03017958	0.07945702	0.07945702	µg	4	400	0.03017958	0.07945702	0.07945702			
REAGENT BLANK	7/14/2008	12:32:44	0.00001293	0.00003404	0.00003404	µg	4	400	0.00001293	0.00003404	0.00003404			
11024-3fh spk	7/14/2008	12:34:27	0.03244495	0.08542131	2.13553284	µg	4	100	0.0326722	0.0860196	2.15049024	0.0322177	0.08482301	2.12057544
0.004ug = DL	7/14/2008	12:35:40	0.00136803	0.00360177	0.00360177	µg	4	100	0.00136803	0.00360177	0.00360177			
0.080ug = QC STD 3	7/14/2008	12:36:56	0.03017823	0.07945346	0.07945346	µg	4	100	0.03017823	0.07945346	0.07945346			
REAGENT BLANK	7/14/2008	12:38:12	-0.0000035	-0.0000093	-0.0000093	µg	4	100	-0.0000035	-0.0000093	-0.0000093			

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

PLANT DATA

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**WHEELABRATOR SOUTH BROWARD
TONS OF REFUSE PROCESSED PER STACK TEST RUN LOG**

UNIT #3	Date	Test	Method #	Run #	Steam (klb/hr)	Run Length (hr)	Trash Processed (tons)
	6/25/2008	Mercury	29	4	183.4	2.22	71.4
	6/25/2008	Mercury	29	5	182.8	2.22	71.2
	6/25/2008	Mercury	29	6	183.7	2.22	71.6

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 6/25/2008
Start Time: 7:33:00
End Time: 9:46:00

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW
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	DEG F	DEG F	GPM	GPM	%	DEG F	" H2O	" H2O	KLBS/hr
Unit 1 29 run 4	491.11	315.05	33.26	26.87	18.27	300.19	5.88	-10.61	183.37
Unit 2	502.84	315.19	36.18	27.70	16.89	301.62	6.59	-10.13	182.84
Unit 3	496.48	315.10	36.17	28.42	18.82	300.80	6.72	-10.30	183.36

H-4

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
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	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
Unit 1	186.29	900.91	824.80	79.88	-0.10	430.86	1144.03	8.88	5.25	8.01
Unit 2	187.58	898.92	824.69	81.83	-0.10	419.76	1063.78	4.17	6.72	9.39
Unit 3	186.79	900.17	823.84	87.72	-0.14	400.64	1065.94	6.33	6.91	9.47

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 6/25/2008
Start Time: 10:14:00
End Time: 12:27:00

	SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	
	DEG F	DEG F	GPM	GPM	%	DEG F	" H2O	" H2O	KLBS/hr	
Unit 1	29 run 5	501.38	315.06	36.00	28.93	15.75	301.63	5.88	-10.74	182.82
Unit 2		511.65	315.05	39.44	33.57	14.33	301.65	6.63	-10.13	183.81
Unit 3		487.83	314.93	31.56	25.17	19.58	301.04	6.49	-9.69	184.30

H
9

	FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
Unit 1	185.37	901.78	823.98	81.30	-0.09	433.22	1161.39	11.88	5.61	8.73
Unit 2	187.96	899.40	821.67	82.92	-0.11	423.73	1072.02	4.24	6.66	9.48
Unit 3	187.49	901.08	823.88	78.13	-0.14	390.81	1095.88	3.35	5.42	8.19

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 6/25/2008
Start Time: 12:45:00
End Time: 14:58:00

	SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW
	DEG F	DEG F	GPM	GPM	%	DEG F	" H2O	" H2O	KLBS/hr
Unit 1 29 run 6	504.47	314.96	36.65	29.79	15.17	302.15	5.93	-10.78	183.71
Unit 2	511.55	315.00	39.24	33.62	14.19	300.99	6.57	-9.91	184.85
Unit 3	496.79	315.07	34.38	27.99	17.37	300.76	6.59	-9.99	183.88

9 - 1

	FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
Unit 1	186.97	902.36	824.22	80.11	-0.10	433.36	1155.34	15.74	5.25	7.94
Unit 2	189.86	900.10	827.21	82.09	-0.10	421.92	1072.00	5.64	6.20	8.99
Unit 3	187.23	901.29	823.99	82.46	-0.14	394.03	1094.16	5.27	6.18	8.85

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 6/26/2008
Start Time: 6:50:00
End Time: 9:04:00

	SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME CONG	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW
	DEG F	DEG F	GPM	GPM	%	DEG F	" H2O	" H2O	KLBs/hr
Unit 1 29 run 7	506.94	314.98	41.82	34.88	12.38	300.56	6.00	-11.47	184.14
Unit 2	504.38	315.03	38.59	32.86	13.39	302.03	6.65	-10.29	183.91
Unit 3	498.77	315.10	36.90	30.00	14.47	302.54	6.65	-10.16	183.63

H-7

	FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
	KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
Unit 1	187.33	901.62	825.07	84.62	-0.09	443.50	1119.68	8.61	6.28	9.17
Unit 2	188.52	899.33	825.45	83.96	-0.11	425.29	1040.78	6.60	6.48	9.05
Unit 3	186.63	900.69	823.29	87.14	-0.10	398.91	1090.34	9.13	6.71	9.33

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 6/26/2008
Start Time: 9:24:00
End Time: 11:39:00

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW
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		DEG F	DEG F	GPM	GPM	%	DEG F	" H2O	" H2O	KLBS/hr
Unit 1	29 run 8	513.35	314.90	42.77	33.79	12.32	302.54	5.98	-11.45	183.05
Unit 2		503.38	315.08	37.49	31.40	14.06	302.41	6.57	-9.98	181.57
Unit 3		501.58	314.97	37.48	28.30	14.77	301.56	6.62	-10.23	180.73

8 - H

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	EGONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
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	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
Unit 1	185.84	900.70	823.55	89.78	-0.10	443.81	1111.98	5.93	6.23	9.19
Unit 2	185.60	897.68	822.89	81.96	-0.10	422.81	1047.53	6.79	6.62	9.20
Unit 3	184.02	899.21	824.39	87.90	-0.10	400.86	1083.67	6.18	7.48	9.89

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 6/26/2008
Start Time: 12:02:00
End Time: 14:17:00

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FLOW	DIL WATER FLOW	LIME CONC	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW
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		DEG F	DEG F	GPM	GPM	%	DEG F	" H2O	" H2O	KLBS/hr
Unit 1	29 run 9	510.39	315.60	40.47	31.48	13.17	303.08	5.98	-11.17	184.05
Unit 2		508.91	322.22	38.06	27.62	14.23	307.93	6.63	-9.90	183.16
Unit 3		484.02	308.87	31.75	18.11	18.42	296.83	6.00	-8.95	184.47

6 - 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
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	KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
Unit 1	186.90	902.54	824.44	87.26	-0.11	438.95	1112.32	7.35	5.51	8.48
Unit 2	187.40	899.42	824.61	84.75	-0.10	424.22	1054.45	5.38	6.81	9.44
Unit 3	187.41	901.23	823.34	76.28	-0.11	381.75	1090.21	8.46	6.42	8.94

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WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: 11800237
CleanAir Project No: 10455-5

PERTINENT CORRESPONDENCE

I

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Scott Brown

From: Faller, Chuck [cfaller@WM.com]
Sent: Monday, June 30, 2008 7:46 AM
To: 'Sbrown (E-mail)'
Cc: Porter, Timothy
Subject: FW: Wheelabrator North & South Broward quarterly mercury testing

Please include this email in the North and South Broward quarterly reports.

-----Original Message-----

From: Faller, Chuck
Sent: Wednesday, June 25, 2008 1:24 PM
To: 'william.forrest@dep.state.fl.us'
Subject: Wheelabrator North & South Broward quarterly mercury testing

Second quarter mercury stack testing began yesterday (June 24th) at South Broward. Unfortunately, after the first three runs were completed, Clean Air Engineering notified me that they collected the samples with a broken Peto tube and the three runs had to be discarded. Therefore, we will be sampling the first three runs today (June 25). The second set of three runs will be collected tomorrow (June 26). North Broward testing will now be completed on Friday and Saturday (June 27 and 28).

If you have any questions please give me a call at (954) 581-6606, ext 255.

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