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MAY 04 2012

DIVISION OF AIR
RESOURCE MANAGEMENT

May 3, 2012

UPS# 1Z2ZW7390199472953

Mr. Lennon Anderson
Air Program Administrator
Florida Department of Environmental Protection
Southeast District
400 North Congress Ave., Suite 200
West Palm Beach, FL 33401

Re: Wheelabrator South Broward
2012 Annual Compliance Stack Test and RATA Reports

Dear Mr. Anderson:

Please find enclosed a copy of the final compliance stack test report and the continuous emissions monitoring system certification RATA report for testing conducted on March 20-22 of this year by Clean Air Engineering, Inc.

I, the undersigned, am a responsible official, as defined in Rule 62-210.200, F.A.C., of the Title V source addressed in this submittal. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements and information in this document are true, accurate and complete.

If there are any questions, please contact this office at (954) 581-6606.

Sincerely,



Scott McIvaine
Plant Manager

cc: USEPA, Region IV, Pesticides and Toxics Management Division, Air & EPCRA Enforcement
Branch, Air Enforcement Section (with) UPS# 1Z2AW7390198112361

CFDEP, Tallahassee, Bureau of Air Regulation, New Source Review Section,
(with) UPS# 1Z2AW7390198467372

Broward County Department of Planning and Environmental Protection, Air Quality Division
(with) UPS# 1Z2AW7390195633983

Chuck Faller (with)
Ram Tewari – BCWRS (without)
Tim Porter (without)
Rob French – MPI (with) UPS# 1Z2AW7390196068191



Wheelabrator South Broward, Inc.
4400 South State Road 7
Ft. Lauderdale, FL 33314

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MAY 04 2012

DIVISION OF AIR
RESOURCE MANAGEMENT

REPORT ON COMPLIANCE TESTING

Performed for:
WHEELABRATOR SOUTH BROWARD, INC.
UNITS 1, 2 AND 3 SDA INLETS, FF OUTLETS, ASH HANDLING
SYSTEM AND LIME SILO VENT
FT. LAUDERDALE, FL
VOLUME I OF II

Client Reference No: Service Agreement
CleanAir Project No: 11414-1
Revision 0: May 2, 2012

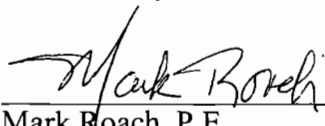
To the best of our knowledge, the data presented in this report are accurate, complete, error free, legible and representative of the actual emissions during the test program. Clean Air Engineering operates in conformance with the requirements of ASTM D7036-04 Standard Practice for Competence of Air Emission Testing Bodies.

Submitted by,



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Reviewed by,



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REVISION HISTORY

REPORT ON COMPLIANCE TESTING

DRAFT REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
D0a	04/20/12	All	Draft version of original document.

FINAL REPORT REVISION HISTORY

Revision:	Date	Pages	Comments
0	05/02/12	All	Final version of original document.

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PROJECT OVERVIEW

1-1

INTRODUCTION

Wheelabrator South Broward, Inc. operates a Refuse-to-Energy facility, located in Ft. Lauderdale, Florida. The facility's emission levels are regulated by the Florida Department of Environmental Protection (DEP). Wheelabrator South Broward, Inc. contracted Clean Air Engineering (CleanAir) to perform a compliance test program.

The Lime Silo Fabric Filter (FF) Vent was observed for visual emissions (VEs) and the Ash Handling System was observed for fugitive emissions. The VEs were determined by the facility's continuous opacity monitor system (COMS) data, as allowed under 40 CFR 60.11(e)(5). Testing was conducted in accordance with the Wheelabrator North and South Broward Protocol on Compliance, dated February 3, 2012, 40 CFR 60, Subpart Cb, and applicable sections of the facility's Title V Permit No. 0112119-015-AV.

All testing was conducted in accordance with the regulations set-forth by the United States Environmental Protection Agency (EPA) and the DEP.

Key Project Participants

Individuals responsible for coordinating and conducting the test program were:

- C. Faller – Wheelabrator
- S. Brown – CleanAir

Lee Hoeffert of the DEP was present for portions of the test program.

The CleanAir test crew consisted of the following individuals:

- R. Vicere
- D. Luckhard
- P. Bihun
- N. Hitchins
- K. Sullivan
- B. Arnold

The names of the laboratory employees that performed each specific analysis are presented in Appendix I of this report, along with the respective laboratory reports.

PROJECT OVERVIEW

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Test Program Parameters

The sampling was conducted at the Units 1, 2 and 3 Spray Dryer Absorption (SDA) Inlet, FF Outlets, Ash Handling System and Lime Silo Vent from March 20 through 22, 2012, and included the following emissions measurements:

- filterable particulate matter (FPM)
- polychlorinated dibenzo-p-dioxins and polychlorinated dibenzofurans (PCDD/PCDF); Unit 1 only
- hydrogen chloride (HCl)
- mercury (Hg)
- cadmium (Cd)
- lead (Pb)
- flue gas composition (e.g., O₂, CO₂, H₂O)
- flue gas flow rate
- flue gas temperature
- fugitive emissions
- visible emissions (VEs)

PROJECT OVERVIEW

TEST PROGRAM SYNOPSIS

Test Schedule

The on-site schedule followed during the test program is outlined in Table 1-1.

**Table 1-1:
Schedule of Activities**

Run Number	Location	Method	Analyte	Date	Start Time	End Time
1	Unit 1 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/20/12	07:52	10:05
1	Unit 3 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/20/12	07:54	10:11
1	Unit 2 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/20/12	08:08	09:08
2	Unit 2 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/20/12	09:49	10:49
2	Unit 1 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/20/12	10:29	12:44
1	Unit 1 FF Outlet	USEPA Method 23	PCDD/PCDF	03/20/12	11:15	15:43
3	Unit 2 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/20/12	12:22	13:22
3	Unit 1 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/20/12	13:04	15:20
2	Unit 1 FF Outlet	USEPA Method 23	PCDD/PCDF	03/21/12	07:32	12:08
1	Unit 3 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/21/12	07:54	09:40
1	Unit 2 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/21/12	08:16	10:28
NA	Lime Silo	USEPA Method 9	Opacity	03/21/12	08:28	11:27
2	Unit 3 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/21/12	10:04	11:04
2	Unit 2 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/21/12	10:52	13:07
3	Unit 3 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/21/12	11:30	12:30
3	Unit 1 FF Outlet	USEPA Method 23	PCDD/PCDF	03/21/12	12:31	16:54
4	Unit 1 FF Outlet	USEPA Method 29	Mercury	03/21/12	13:18	15:38
3	Unit 2 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/21/12	13:29	15:41
2	Unit 3 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/22/12	07:37	09:50
4	Unit 2 FF Outlet	USEPA Method 29	Mercury	03/22/12	07:43	09:56
1	Unit 1 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/22/12	07:44	08:44
2	Unit 1 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/22/12	09:07	10:07
3	Unit 3 FF Outlet	USEPA Methods 5/29	Particulate/Metals	03/22/12	10:11	12:23
3	Unit 1 SDA Inlet/FF Outlet	USEPA Method 26A	HCl	03/22/12	10:32	11:32
NA	Ash Handling System	USEPA Method 22	Fugitive Emissions	03/22/12	10:53	15:53
4	Unit 3 FF Outlet	USEPA Method 29	Mercury	03/22/12	12:50	15:01

PROJECT OVERVIEW

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Results Summary

Table 1-2 summarizes the results of the test program. A more detailed presentation of the test conditions and results of analysis are shown in Tables 2-1 through 2-19 on pages 2-1 through 2-18. Subpart Cb-required operating data is summarized in Table 1-3 and opacity and fugitive emission results are presented in Table 1-4, both on page 1-5.

**Table 1-2:
 Summary of Test Results**

<u>Source</u>	<u>Average Unit 1</u>	<u>Average Unit 2</u>	<u>Average Unit 3</u>	<u>Permit Limit¹</u>
<u>Constituent</u>				
Particulate (mg/dscm @7% O ₂)	3.1	4.5	3.8	25 (27)
Visual Emissions (% by COMS) ²	1	0	0	10
Total PCCD/PCDF (ng/dscm @ 7% O ₂)	13	NA	NA	30
Hydrogen Chloride (ppmdv @ 7% O ₂) or Hydrogen Chloride Removal (%) ³	10 98%	5.3 99%	16 97%	29 >95
Cadmium (mg/dscm @ 7% O ₂)	0.00026	0.0012	0.0010	0.035 (0.040)
Lead (mg/dscm @ 7% O ₂)	0.0010	0.011	0.0099	0.40 (0.44)
Mercury (µg/dscm @ 7% O ₂)	1.9	1.2	2.0	50 (70)
Carbon Feed Rate (lbs/hr) ⁴	6	6	6	NA
Average Steam Flow (Klbs/hr) ⁴	187.7	188.0	187.3	192
Average FF Inlet Temperature (°F) ⁴	320	315	315	NA

¹ Limits obtained from facilities Title V Permit 0112119-015-AV. If a second limit is shown that limit is being implemented by the EPA as of April 28, 2009. Respective PSD limits are presented in parenthesis.

² Visual Emissions (opacity) was obtained from the facilities COMS data as allowed under 40CFR60.11(e)(5).

³ Removal for hydrogen chloride calculated in the unit of its standard. The hydrogen chloride limit is 29 ppmdv @ 7% O₂ or 85% removal, whichever is less stringent.

⁴ From all compliance test runs.

PROJECT OVERVIEW

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**Table 1-3:
Subpart Cb- Required Operating Data**

Process Condition

Unit 1 Maximum Demonstrated Combustor Load (Klbs/hr) ¹	188.4
Unit 2 Maximum Demonstrated Combustor Load (Klbs/hr) ¹	183.9 ²
Unit 3 Maximum Demonstrated Combustor Load (Klbs/hr) ¹	183.6 ³
Unit 1 Maximum Particulate Control Device Inlet Temperature (°F) ⁴	321
Unit 2 Maximum Particulate Control Device Inlet Temperature (°F) ⁴	315 ²
Unit 3 Maximum Particulate Control Device Inlet Temperature (°F) ⁴	315 ³
Unit 1 Carbon Feed Rate (lbs/hr) ⁵	6
Unit 2 Carbon Feed Rate (lbs/hr) ⁵	6
Unit 3 Carbon Feed rate (lbs/hr) ⁵	6

¹ From 40CFR60.58b (i) (8) the maximum demonstrated load during PCDD/PCDF testing, four hour average.

² From CleanAir Cb test report dated May 5, 2010.

³ From CleanAir Cb test report dated May 11, 2011.

⁴ From 40CFR60.58b (i) (9) the highest four hour average during PCDD/PCDF testing.

⁵ From 40CFR60.58b (m)(1)(i) an average mass carbon rate during mercury or dioxin testing. The minimum carbon feed rate is established as the lower of the average carbon feed rates measured during the mercury or dioxin testing.

**Table 1-4:
Opacity and Fugitive Emission Test Results**

<u>Source</u>	<u>Constituent</u>	<u>Sampling Method</u>	<u>Results</u>	<u>Permit Limit¹</u>
<u>Ash Handling System²</u>				
	Fugitive Emissions (%)	EPA M22	0	5% of observation time
	Fugitive Emissions (minutes)		0	9 minutes
<u>Lime Silo³</u>				
	Visual Emissions (%)	EPA M9	0	5%

¹ Limits obtained from 40 Code of Federal Register part 60 Subpart Cb - Emission Guidelines and Compliance Times for Large Municipal Waste Combustors That Are Constructed on or Before September 20, 1994 published in Federal Register as 62 FR 45123 on December 19, 1995 as modified on August 25, 1997, Florida's Rule 62-296.416, F.A.C. and PSD-FL-105.

² The Ash Handling System was observed at various locations for a total of 3 hours.

³ The Lime Silo was observed for one complete truck unloading.

PROJECT OVERVIEW

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Discussion of Test Program

All test methods were done in triplicate with the exception of mercury which had a fourth run performed on each unit. All data that is reported in the units of lb/MMBTU utilized the Fd of 9,570, as per EPA Method 19.

All equipment utilized for compliance testing was manufactured by CleanAir, except for the Servomex O₂/CO₂ analyzer utilized for all of the integrated gas sample (IGS) bag analyses.

During compliance testing, all three (3) boilers were operated within 10% of the 192,000 lb/hr maximum steam flow rating. The boilers and air pollution control equipment are in a well-maintained operating condition. Normal operating parameters for the fabric filters are a pressure drop of 2 to 7 inches of water and scrubber dilution water flow varies from 0 to 40 gallons per minute (gpm). The equipment operated within these ranges during compliance testing. The results tables present each boiler's steam output for every test run.

Dan Luckhard performed the fugitive emission readings, per EPA Method 22, on the Ash Handling System and the VE readings, per EPA Method 9, on the Lime Silo during one (1) entire truck unloading. Mr. Luckhard's VE evaluation certificate is presented in Appendix J of this report.

Any fractions of the mercury analysis that were reported as not detected were summed as zero if there was at least one (1) fraction detected in that run. The cadmium and lead front- and back-half fractions were combined proportionately for analysis, per EPA Method 29, Section 5.4.

Field blanks were collected for the Methods 23 and 29 testing by assembling a used set of glassware, taking the complete train to the outlet location and performing a leak-check. These samples were treated exactly as the other samples. The results for the method and field blanks are presented in Table 2-18 on page 2-17, as well as Appendix I of this report. The results of the Method 29 reagent blank analysis were used to correct any data, as outlined in Method 29.

All Method 23 samples were analyzed with the DB-5S column with modified calibration and additional quality assurance procedures as a direct substitute for the DB-5 and DB-225 columns. Confirmation of the 2,3,7,8 TCDF and TCDD 2,3,7,8 isomers was performed on the DB-5S column. The DB-5S column and modified calibration procedures meets the column separation requirement and can be used as a direct substitute for the DB-5 and DB-225 columns, in accordance with Method 23 as approved by the EPA. All QA/QC data (spikes and recoveries) for Method 23 are presented in Section 2 of this report, as well as in Appendix I.

PROJECT OVERVIEW

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The Method 23 results for Runs 1 and 2 contained at least one (1) estimated maximum possible concentration (EMPC) value. EMPC results do not meet all the identification criteria required by Method 23 to be positively identified as a dioxin or furan. Specifically, the integrated ion abundance ratios were not within 15% of the theoretical value limits specified in Method 23, Section 5.3.2.5, Table 4. The laboratory reports EMPC results as zero and, for this reason, all EMPC results are enclosed in brackets and are considered zero when calculating total dioxin/furans.

For analytical results that are below the detection limit, values are reported as ND, with the detection limit in parenthesis and are considered zero for calculating total catch weights, per Method 23, Section 9.9.

Chuck Faller of Wheelabrator provided the process (operating) data. This data is presented in its entirety in Appendix C of this report. All process data and CleanAir run times are based on facility DCS (Bailey System) time. The carbon feed rate and opacity run times are CEM-based and one (1) hour behind the DCS time.

IGS's were collected in a vinyl sample bag from every sample train. The contents of the bag were then analyzed for oxygen (O₂) and carbon dioxide (CO₂) concentrations, using an O₂/CO₂ continuous monitoring analyzer calibrated with EPA Protocol gases. A linearity and bias check was performed on the analyzers before each set of bags was analyzed, and then a post bias check was performed after each set of bags was analyzed. All data was recorded using CleanAir's data acquisition system. The results of the IGS bag analyses are presented in Appendix H of this report.

One (1) eight-hour greenhouse gas (GHG) sample was collected in accordance with ASTM Method D7459-08 and analyzed by Beta Analytic, Inc. in Miami, Florida, in accordance with ASTM D6866-08. The ASTM D6866-08 sample bag was obtained from the Method 23 Unit 1, Runs 1 and 2 (four hours per run). The results of analysis are presented in Appendix E in this report.

The eight-hour samples were collected within 10% of the initial sample rate from the isokinetic sample train's IGS. The IGS bags were leak-checked prior to use and all collected within 10% of the initial sample rate, using the orifice off of the dry gas meter in conjunction with a rotometer. The IGS bag contents were then combined proportionally into a 3L Tedlar® bag. Both four-hour samples met the two (2) times relative standard deviation (2RSD) criteria by stack flow rate (<30%).

The Ash Handling System fugitive emission readings were made for 90 minutes at two (2) locations rather than for 60 minutes at three (3) locations as in the past. This was done due to a new plant policy of keeping the rolling door next to the Unit 1 FF Baghouse closed at all times.

PROJECT OVERVIEW

1-8

Problems Encountered

The dry gas meter being used during Run 1, Method 26A, at the SDA Inlet stopped working 15 minutes into the test run. A new meter was substituted and utilized for the final 45 minutes of the test run. The data from the first 15 minutes was interpolated with the data from the last 45 minutes of HCl concentration calculations.

Test Method Modifications

Metals and particulate matter sampling were combined during this test program, per the Method 29, Section 1.2 principle, "This method may be used to determine particulate emissions in addition to the metals emissions if the prescribed procedures and precautions are followed." This modification was included in the Test Protocol.

Sixty-minute Method 26A sample trains at the SDA Inlets and FF Outlets were utilized to exhibit compliance with each unit's HCl limit(s). The Method 26A was modified to a single-point constant sampling rate at all test locations. This modification was also included in the Test Protocol.

End of Section 1 – Project Overview

RESULTS

**Table 2-1:
Unit 1 FF Outlet – Particulate and Metals**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 20	Mar 20	
Start Time (approx.)	07:52	10:29	13:04	
Stop Time (approx.)	10:05	12:44	15:20	
Process Conditions				
R _p Steam Production Rate (Klbs/hr)	188.0	187.6	188.6	188.1
P ₁ Fabric Filter Inlet Temperature - (°F)	320	320	320	320
P ₂ Carbon Injection Rate - (lbs/hr)	6	6	6	6
Gas Conditions				
O ₂ Oxygen (dry volume %)	8.1	8.6	8.9	8.6
CO ₂ Carbon dioxide (dry volume %)	11.0	10.6	10.5	10.7
T _s Sample temperature (°F)	302	303	305	303
B _w Actual water vapor in gas (% by volume)	24.0	22.7	22.5	23.1
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	169,000	176,000	177,000	174,000
Q _{std} Volumetric flow rate, dry standard (dscfm)	87,300	92,300	92,500	90,700
Sampling Data				
V _{std} Volume metered, standard (dscf)	72.24	74.64	75.33	74.07
%I Isokinetic sampling (%)	102.0	99.8	100.4	100.7
Laboratory Data				
m _{filter} Matter collected on filter(s) (g)	0.00010	<0.00010	0.00030	
m _s Matter collected in solvent rinse(s) (g)	0.00400	0.00670	0.00630	
m _n Total FPM (g)	0.00410	0.00670	0.00660	
FPM Results				
C _{std} Particulate Concentration (mg/dscm)	2.0	3.2	3.1	2.8
C _{std7} Particulate Concentration @7% O ₂ (mg/dscm)	2.2	3.6	3.6	3.1
E _{lb/hr} Particulate Rate (lb/hr)	0.66	1.1	1.1	0.94
E _{Fd} Particulate Rate - F _d -based (lb/MMBtu)	0.0020	0.0032	0.0032	0.0028
Cadmium Laboratory Data				
m _n Total matter corrected for allowable blanks (µg)	0.2268	0.9492	0.2913	
Cadmium Results - Total				
C _{std} Concentration (mg/dscm)	0.00011	0.00045	0.00014	0.00023
C _{std7} Concentration @7% O ₂ (mg/dscm)	0.00012	0.00051	0.00016	0.00026
E _{lb/hr} Rate (lb/hr)	3.6E-05	1.6E-04	4.7E-05	8.0E-05
E _{Fd} Rate - F _d -based (lb/MMBtu)	1.1E-07	4.6E-07	1.4E-07	2.4E-07
Lead Laboratory Data				
m _n Total matter corrected for allowable blanks (µg)	1.9777	1.3753	2.2826	
Lead Results - Total				
C _{std} Concentration (mg/dscm)	0.00097	0.00065	0.00107	0.00090
C _{std7} Concentration @7% O ₂ (mg/dscm)	0.0011	0.00074	0.0012	0.0010
E _{lb/hr} Rate (lb/hr)	3.2E-04	2.2E-04	3.7E-04	3.0E-04
E _{Fd} Rate - F _d -based (lb/MMBtu)	9.4E-07	6.6E-07	1.1E-06	9.1E-07

RESULTS

2-2

**Table 2-2:
 Unit 1 FF Outlet – Mercury**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21	
Start Time (approx.)	07:52	10:29	13:04	13:18	
Stop Time (approx.)	10:05	12:44	15:20	15:38	
Process Conditions					
R _P Steam Production Rate - (Klbs/hour)	188.0	187.6	188.6	187.5	187.9
P ₁ Fabric Filter Inlet Temperature - (°F)	320	320	320	320	320
P ₂ Carbon Injection Rate - (lbs/hr)	6	6	6	6	6
Gas Conditions					
O ₂ Oxygen (dry volume %)	8.1	8.6	8.9	8.9	8.7
CO ₂ Carbon dioxide (dry volume %)	11.0	10.6	10.5	10.4	10.6
T _s Sample temperature (°F)	302	303	305	304	304
B _w Actual water vapor in gas (% by volume)	24.0	22.7	22.5	22.6	23.0
Gas Flow Rate					
Q _a Volumetric flow rate, actual (acfm)	169,000	176,000	177,000	179,000	175,000
Q _{std} Volumetric flow rate, dry standard (dscfm)	87,300	92,300	92,500	93,800	91,500
Sampling Data					
V _{mstd} Volume metered, standard (dscf)	72.24	74.64	75.33	77.09	74.82
%I Isokinetic sampling (%)	102.0	99.8	100.4	101.4	100.9
Laboratory Data					
m _{n-1b} Fraction 1B (µg)	<0.1000	<0.1000	<0.1000	<0.1000	
m _{n-2b} Fraction 2B (µg)	3.4141	3.3755	3.3764	3.7572	
m _{n-3a} Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000	
m _n Total matter corrected for allowable blanks (µg)	3.4141	3.3755	3.3764	3.7572	
Mercury Results - Total					
C _{sd} Concentration (µg/dscm)	1.7	1.6	1.6	1.7	1.6
C _{sd7} Concentration @7% O ₂ (µg/dscm)	1.8	1.8	1.8	2.0	1.9
E _{lb/hr} Rate (lb/hr)	5.5E-04	5.5E-04	5.5E-04	6.0E-04	5.6E-04
E _{Fd} Rate - Fd-based (lb/MMBtu)	1.6E-06	1.6E-06	1.7E-06	1.8E-06	1.7E-06

RESULTS

**Table 2-3:
Unit 1 FF Outlet – PCDD/PCDF**

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 21	Mar 21	
Start Time (approx.)		11:15	07:32	12:31	
Stop Time (approx.)		15:43	12:08	16:54	
Process Conditions					
R _P	Steam Production Rate - (klbs/hour)	188.4	188.2	187.9	188.2
P ₁	Fabric Filter Inlet Temperature - (°F)	320	321	320	320
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.8	9.5	9.0	9.1
CO ₂	Carbon dioxide (dry volume %)	10.6	9.8	10.5	10.3
T _s	Sample temperature (°F)	303	304	304	304
B _w	Actual water vapor in gas (% by volume)	22.2	21.2	22.3	21.9
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	172,255	169,253	170,289	170,599
Q _{std}	Volumetric flow rate, dry standard (dscfm)	90,796	90,477	89,759	90,344
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	145.17	145.28	147.87	146.11
%I	Isokinetic sampling (%)	100.0	100.4	103.1	101.2
Results (ND and EMPC = 0)					
Laboratory Data from USEPA Method 23 (PCDD/PCDF)					
m _n	Total PCDDs & PCDFs (ng)	46.6000	43.1000	48.1000	
m _{n,TEQ}	Total TEQ PCDDs & PCDFs (ng)	0.3270	0.2810	0.3370	
Total PCDD/F Results (TEF=1)					
C _{sd}	PCDD/F Concentration (ng/dscm)	11.3	10.5	11.5	11.1
C _{sd7}	PCDD/F Concentration @7% O ₂ (ng/dscm)	13.0	12.7	13.4	13.0
E _{lb/hr}	PCDD/F Rate (lb/hr)	3.9E-06	3.6E-06	3.9E-06	3.8E-06
E _{Fd}	PCDD/F Rate - F _d -based (lb/MMBtu)	1.2E-08	1.1E-08	1.2E-08	1.2E-08
Total PCDD/F TEQ Results (using USEPA/INTL 2005 TEFs)					
C _{sdTEQ}	TEQ Concentration (ng/dscm)	0.080	0.068	0.080	0.076
C _{sd7TEQ}	TEQ Concentration @7% O ₂ (ng/dscm)	0.091	0.083	0.094	0.089
E _{lb/hrTEQ}	TEQ Rate (lb/hr)	2.7E-08	2.3E-08	2.7E-08	2.6E-08
E _{FdTEQ}	TEQ Rate - F _d -based (lb/MMBtu)	8.2E-11	7.5E-11	8.4E-11	8.0E-11
Results (ND and EMPC = actual value)					
Laboratory Data from USEPA Method 23 (PCDD/PCDF), including NDs and EMPCs					
m _n	Total PCDDs & PCDFs (ng)	46.7000	43.2000	48.1000	
m _{n,TEQ}	Total TEQ PCDDs & PCDFs (ng)	0.3270	0.3000	0.3370	
Total PCDD/F Results (TEF=1)					
C _{sd}	PCDD/F Concentration (ng/dscm)	11.4	10.5	11.5	11.1
C _{sd7}	PCDD/F Concentration @7% O ₂ (ng/dscm)	13.0	12.8	13.4	13.1
E _{lb/hr}	PCDD/F Rate (lb/hr)	3.9E-06	3.6E-06	3.9E-06	3.8E-06
E _{Fd}	PCDD/F Rate - F _d -based (lb/MMBtu)	1.2E-08	1.1E-08	1.2E-08	1.2E-08
Total PCDD/F TEQ Results (using USEPA/INTL 2005 TEFs)					
C _{sdTEQ}	TEQ Concentration (ng/dscm)	0.080	0.073	0.080	0.078
C _{sd7TEQ}	TEQ Concentration @7% O ₂ (ng/dscm)	0.091	0.089	0.094	0.091
E _{lb/hrTEQ}	TEQ Rate (lb/hr)	2.7E-08	2.5E-08	2.7E-08	2.6E-08
E _{FdTEQ}	TEQ Rate - F _d -based (lb/MMBtu)	8.2E-11	8.0E-11	8.4E-11	8.2E-11

RESULTS

2-4

**Table 2-4:
 Unit 1 FF Outlet and SDA Inlet – Hydrogen Chloride**

Run No.	1	2	3	Average
Date (2012)	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:44	09:07	10:32	
Stop Time (approx.)	08:44	10:07	11:32	
Process Conditions				
R _p Steam Production Rate (Klbs/hour)	186.6	186.0	188.3	187.0
P ₁ Fabric Filter Inlet Temperature (°F)	320	320	320	320
SDA Inlet Gas Conditions				
O ₂ Oxygen (dry volume %)	7.0	7.1	7.9	7.3
CO ₂ Carbon dioxide (dry volume %)	11.8	11.8	11.1	11.6
T _s Sample temperature (°F)	471	477	482	477
B _w Actual water vapor in gas (% by volume)	21.1	22.4	20.9	21.5
SDA Inlet Sampling Data				
V _{mstd} Volume metered, standard (dscf)	34.59	34.61	34.95	34.72
SDA Inlet Laboratory Data				
m _n Total HCl collected (mg)	815.19372	892.84370	867.35444	
SDA Inlet Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (ppmdv)	549	601	579	576
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	549	606	616	590
C _{sd} HCl Concentration (mg/dscm)	832	911	876	873
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	831	918	933	894
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.76	0.84	0.85	0.82
FF Outlet Gas Conditions				
O ₂ Oxygen (dry volume %)	9.2	8.7	9.2	9.0
CO ₂ Carbon dioxide (dry volume %)	10.0	10.3	9.8	10.0
T _s Sample temperature (°F)	301	302	303	302
B _w Actual water vapor in gas (% by volume)	22.7	23.4	22.3	22.8
FF Outlet Sampling Data				
V _{mstd} Volume metered, standard (dscf)	40.15	40.18	40.37	40.23
FF Outlet Laboratory Data				
m _n Total HCl collected (mg)	16.13035	15.28800	13.51351	
FF Outlet Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (ppmdv)	9.4	8.9	7.8	8.7
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	11	10	9.3	10
C _{sd} HCl Concentration (mg/dscm)	14	13	12	13
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	17	15	14	15
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.015	0.014	0.013	0.014
RE Reduction Efficiency (% Removal)	98.0%	98.3%	98.5%	98.3%

RESULTS**Table 2-5:
Unit 2 FF Outlet – Particulate and Metals**

Run No.		1	2	3	Average
Date (2012)		Mar 21	Mar 21	Mar 21	
Start Time (approx.)		08:16	10:52	13:29	
Stop Time (approx.)		10:28	13:07	15:41	
Process Conditions					
R _P	Steam Production Rate (Klbs/hr)	187.7	187.5	188.6	187.9
P ₁	Fabric Filter Inlet Temperature - (°F)	317	315	314	315
P ₂	Carbon Injection Rate - (lbs/hr)	7	6	6	6
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.1	9.5	9.7	9.4
CO ₂	Carbon dioxide (dry volume %)	10.0	9.8	9.8	9.9
T _s	Sample temperature (°F)	299	296	294	296
B _w	Actual water vapor in gas (% by volume)	21.1	21.4	21.0	21.2
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	167,000	172,000	170,000	169,000
Q _{std}	Volumetric flow rate, dry standard (dscfm)	88,700	91,700	91,600	90,700
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	72.34	74.16	73.58	73.36
%I	Isokinetic sampling (%)	99.8	99.0	98.3	99.1
Laboratory Data					
m _{filter}	Matter collected on filter(s) (g)	0.00220	0.00380	0.00260	
m _s	Matter collected in solvent rinse(s) (g)	0.00670	0.00520	0.00290	
m _n	Total FPM (g)	0.00890	0.00900	0.00550	
FPM Results					
C _{sd}	Particulate Concentration (mg/dscm)	4.3	4.3	2.6	3.8
C _{sd7}	Particulate Concentration @7% O ₂ (mg/dscm)	5.1	5.2	3.3	4.5
E _{lb/hr}	Particulate Rate (lb/hr)	1.4	1.5	0.91	1.3
E _{Fd}	Particulate Rate - F _d -based (lb/MMBtu)	0.0046	0.0047	0.0029	0.0041
Cadmium Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	2.5502	2.0332	1.4806	
Cadmium Results - Total					
C _{sd}	Concentration (mg/dscm)	0.00124	0.00097	0.00071	0.00097
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	0.0015	0.0012	0.00088	0.0012
E _{lb/hr}	Rate (lb/hr)	4.1E-04	3.3E-04	2.4E-04	3.3E-04
E _{Fd}	Rate - F _d -based (lb/MMBtu)	1.3E-06	1.1E-06	7.9E-07	1.1E-06
Lead Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	23.7408	22.6439	10.9037	
Lead Results - Total					
C _{sd}	Concentration (mg/dscm)	0.012	0.011	0.0052	0.0092
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	0.014	0.013	0.0065	0.011
E _{lb/hr}	Rate (lb/hr)	3.9E-03	3.7E-03	1.8E-03	3.1E-03
E _{Fd}	Rate - F _d -based (lb/MMBtu)	1.2E-05	1.2E-05	5.8E-06	1.0E-05

RESULTS

2-6

**Table 2-6:
 Unit 2 FF Outlet – Mercury**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	
Process Conditions					
R _p Steam Production Rate - (Klbs/hour)	187.7	187.5	188.6	187.5	187.8
P ₁ Fabric Filter Inlet Temperature - (°F)	317	315	314	315	315
P ₂ Carbon Feed Rate - (lbs/hr)	7	6	6	6	6
Gas Conditions					
O ₂ Oxygen (dry volume %)	9.1	9.5	9.7	9.2	9.4
CO ₂ Carbon dioxide (dry volume %)	10.0	9.8	9.8	10.0	9.9
T _s Sample temperature (°F)	299	296	294	293	295
B _w Actual water vapor in gas (% by volume)	21.1	21.4	21.0	21.0	21.1
Gas Flow Rate					
Q _a Volumetric flow rate, actual (acfm)	167,000	172,000	170,000	160,000	167,000
Q _{std} Volumetric flow rate, dry standard (dscfm)	88,700	91,700	91,600	86,400	89,600
Sampling Data					
V _{mstd} Volume metered, standard (dscf)	72.34	74.16	73.58	68.07	72.04
%I Isokinetic sampling (%)	99.8	99.0	98.3	97.2	98.6
Laboratory Data					
m _{n-1b} Fraction 1B (µg)	<0.1000	<0.1000	<0.1000	<0.1000	
m _{n-2b} Fraction 2B (µg)	2.4063	2.0337	1.6400	2.1908	
m _{n-3a} Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000	
m _n Total matter corrected for allowable blanks (µg)	2.4063	2.0337	1.6400	2.1908	
Mercury Results - Total					
C _{sd} Concentration (µg/dscm)	1.2	0.97	0.79	1.1	1.0
C _{sd7} Concentration @7% O ₂ (µg/dscm)	1.4	1.2	1.0	1.3	1.2
E _{lb/hr} Rate (lb/hr)	3.9E-04	3.3E-04	2.7E-04	3.7E-04	3.4E-04
E _{Fd} Rate - Fd-based (lb/MMBtu)	1.2E-06	1.1E-06	8.7E-07	1.2E-06	1.1E-06

RESULTS**Table 2-7:
Unit 2 FF Outlet and SDA Inlet – Hydrogen Chloride**

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 20	Mar 20	
Start Time (approx.)		08:08	09:49	12:22	
Stop Time (approx.)		09:08	10:49	13:22	
Process Conditions					
R _P	Steam Production Rate (Klbs/hour)	188.0	189.1	187.4	188.2
P ₁	Fabric Filter Inlet Temperature (°F)	315	315	315	315
SDA Inlet Gas Conditions					
O ₂	Oxygen (dry volume %)	8.5	8.2	8.5	8.4
CO ₂	Carbon dioxide (dry volume %)	10.7	11.0	10.8	10.9
T _s	Sample temperature (°F)	478	478	476	477
B _w	Actual water vapor in gas (% by volume)	18.2	18.0	17.3	17.8
SDA Inlet Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	36.30	36.21	36.21	36.24
SDA Inlet Laboratory Data					
m _n	Total HCl collected (mg)	743.55343	753.97221	678.61158	
SDA Inlet Hydrogen Chloride (HCl) Results					
C _{sd}	HCl Concentration (ppmdv)	478	485	437	467
C _{sd7}	HCl Concentration @7% O ₂ (ppmdv)	534	530	491	518
C _{sd}	HCl Concentration (mg/dscm)	723	735	662	707
C _{sd7}	HCl Concentration @7% O ₂ (mg/dscm)	808	803	743	785
E _{Fd}	HCl Rate - Fd-based (lb/MMBtu)	0.74	0.73	0.68	0.72
FF Outlet Gas Conditions					
O ₂	Oxygen (dry volume %)	9.6	9.7	9.6	9.6
CO ₂	Carbon dioxide (dry volume %)	9.5	9.7	9.8	9.7
T _s	Sample temperature (°F)	292	295	293	293
B _w	Actual water vapor in gas (% by volume)	21.2	21.0	20.9	21.0
FF Outlet Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	39.77	39.39	39.72	39.63
FF Outlet Laboratory Data					
m _n	Total HCl collected (mg)	7.22164	7.78316	6.81058	
FF Outlet Hydrogen Chloride (HCl) Results					
C _{sd}	HCl Concentration (ppmdv)	4.2	4.6	4.0	4.3
C _{sd7}	HCl Concentration @7% O ₂ (ppmdv)	5.2	5.7	4.9	5.3
C _{sd}	HCl Concentration (mg/dscm)	6.4	7.0	6.1	6.5
C _{sd7}	HCl Concentration @7% O ₂ (mg/dscm)	7.9	8.7	7.4	8.0
E _{Fd}	HCl Rate - Fd-based (lb/MMBtu)	0.0072	0.0079	0.0068	0.0073
RE	Reduction Efficiency (% Removal)	99.0%	98.9%	99.0%	99.0%

RESULTS

2-8

**Table 2-8:
 Unit 3 FF Outlet – Particulate and Metals**

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 22	Mar 22	
Start Time (approx.)		07:54	07:37	10:11	
Stop Time (approx.)		10:11	09:50	12:23	
Process Conditions					
R _P	Steam Production Rate (Klbs/hr)	188.0	187.9	187.9	187.9
P ₁	Fabric Filter Inlet Temperature - (°F)	315	315	315	315
P ₂	Carbon Injection Rate - (lbs/hr)	6	6	6	6
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.5	8.9	9.2	9.2
CO ₂	Carbon dioxide (dry volume %)	9.8	10.2	10.1	10.0
T _s	Sample temperature (°F)	294	297	296	296
B _w	Actual water vapor in gas (% by volume)	22.8	22.8	22.5	22.7
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	175,000	180,000	179,000	178,000
Q _{std}	Volumetric flow rate, dry standard (dscfm)	92,000	95,300	94,600	93,900
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	74.99	78.56	77.72	77.09
%I	Isokinetic sampling (%)	99.8	101.0	100.6	100.4
Laboratory Data					
m _{filter}	Matter collected on filter(s) (g)	0.00190	0.00200	0.00270	
m _s	Matter collected in solvent rinse(s) (g)	0.00540	0.00490	0.00410	
m _n	Total FPM (g)	0.00730	0.00690	0.00680	
FPM Results					
C _{sd}	Particulate Concentration (mg/dscm)	3.4	3.1	3.1	3.2
C _{sd7}	Particulate Concentration @7% O ₂ (mg/dscm)	4.2	3.6	3.7	3.8
E _{lb/hr}	Particulate Rate (lb/hr)	1.2	1.1	1.1	1.1
E _{Fd}	Particulate Rate - F _d -based (lb/MMBtu)	0.0038	0.0032	0.0033	0.0034
Cadmium Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	1.6744	2.2224	1.7914	
Cadmium Results - Total					
C _{sd}	Concentration (mg/dscm)	0.00079	0.0010	0.00081	0.00087
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	0.00096	0.0012	0.00097	0.0010
E _{lb/hr}	Rate (lb/hr)	2.7E-04	3.6E-04	2.9E-04	3.1E-04
E _{Fd}	Rate - F _d -based (lb/MMBtu)	8.6E-07	1.0E-06	8.7E-07	9.2E-07
Lead Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	23.1840	15.2666	15.5427	
Lead Results - Total					
C _{sd}	Concentration (mg/dscm)	0.011	0.0069	0.0071	0.0083
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	0.013	0.0079	0.0084	0.0099
E _{lb/hr}	Rate (lb/hr)	3.8E-03	2.4E-03	2.5E-03	2.9E-03
E _{Fd}	Rate - F _d -based (lb/MMBtu)	1.2E-05	7.1E-06	7.6E-06	8.9E-06

RESULTS

**Table 2-9:
Unit 3 FF Outlet – Mercury**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	12:50	
Stop Time (approx.)	10:11	09:50	12:23	15:01	
Process Conditions					
R _p Steam Production Rate - (Klbs/hour)	188.0	187.9	187.9	186.7	187.6
P ₁ Fabric Filter Inlet Temperature - (°F)	315	315	315	315	315
P ₂ Carbon Feed Rate - (lbs/hr)	6	6	6	6	6
Gas Conditions					
O ₂ Oxygen (dry volume %)	9.5	8.9	9.2	9.2	9.2
CO ₂ Carbon dioxide (dry volume %)	9.8	10.2	10.1	10.0	10.0
T _s Sample temperature (°F)	294	297	296	296	296
B _w Actual water vapor in gas (% by volume)	22.8	22.8	22.5	22.5	22.6
Gas Flow Rate					
Q _a Volumetric flow rate, actual (acfm)	175,000	180,000	179,000	190,000	181,000
Q _{std} Volumetric flow rate, dry standard (dscfm)	92,000	95,300	94,600	101,000	95,600
Sampling Data					
V _{mstd} Volume metered, standard (dscf)	74.99	78.56	77.72	82.86	78.53
%I Isokinetic sampling (%)	99.8	101.0	100.6	100.8	100.5
Laboratory Data					
m _{n-1b} Fraction 1B (µg)	<0.1000	<0.1000	0.1378	<0.1000	
m _{n-2b} Fraction 2B (µg)	3.0947	3.0276	3.2500	5.2098	
m _{n-3a} Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000	
m _{n-3b} Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000	
m _{n-3c} Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000	
m _n Total matter corrected for allowable blanks (µg)	3.0947	3.0276	3.3878	5.2098	
Mercury Results - Total					
C _{sd} Concentration (µg/dscm)	1.5	1.4	1.5	2.2	1.6
C _{sd7} Concentration @7% O ₂ (µg/dscm)	1.8	1.6	1.8	2.6	2.0
E _{lb/hr} Rate (lb/hr)	5.0E-04	4.9E-04	5.5E-04	8.4E-04	5.9E-04
E _{Fd} Rate - Fd-based (lb/MMBtu)	1.6E-06	1.4E-06	1.6E-06	2.4E-06	1.8E-06

RESULTS

**Table 2-10:
 Unit 3 FF Outlet and SDA Inlet – Hydrogen Chloride**

Run No.	1	2	3	Average
Date (2012)	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	07:54	10:04	11:30	
Stop Time (approx.)	09:40	11:04	12:30	
Process Conditions				
R _p Steam Production Rate (Klbs/hour)	188.0	188.7	183.9	186.9
P ₁ Fabric Filter Inlet Temperature (°F)	316	316	315	316
SDA Inlet Gas Conditions				
O ₂ Oxygen (dry volume %)	9.0	9.0	8.4	8.8
CO ₂ Carbon dioxide (dry volume %)	10.4	10.4	10.8	10.5
T _s Sample temperature (°F)	490	490	488	489
B _w Actual water vapor in gas (% by volume)	17.8	17.8	18.3	18.0
SDA Inlet Sampling Data				
V _{mstd} Volume metered, standard (dscf)	35.41	34.92	34.74	35.02
SDA Inlet Laboratory Data				
m _n Total HCl collected (mg)	812.94240	760.01171	733.01334	
SDA Inlet Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (ppmdv)	535	507	492	511
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	625	593	548	589
C _{sd} HCl Concentration (mg/dscm)	811	768	745	775
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	947	898	830	892
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.87	0.82	0.76	0.82
FF Outlet Gas Conditions				
O ₂ Oxygen (dry volume %)	9.5	9.2	9.3	9.3
CO ₂ Carbon dioxide (dry volume %)	9.8	10.0	10.1	10.0
T _s Sample temperature (°F)	295	296	295	296
B _w Actual water vapor in gas (% by volume)	21.7	22.0	22.1	21.9
FF Outlet Sampling Data				
V _{mstd} Volume metered, standard (dscf)	40.61	40.64	40.46	40.57
FF Outlet Laboratory Data				
m _n Total HCl collected (mg)	22.69125	24.71172	20.30793	
FF Outlet Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (ppmdv)	13	14	12	13
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	16	17	14	16
C _{sd} HCl Concentration (mg/dscm)	20	21	18	20
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	24	26	21	24
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.022	0.023	0.019	0.022
RE Reduction Efficiency (% Removal)	97.5%	97.2%	97.5%	97.4%

RESULTS

**Table 2-11:
Units 1, 2 and 3 FF Outlets – Opacity by COMS**

Run No.	1	2	3	Average
Unit 1				
Date (2012)	Mar 20	Mar 20	Mar 20	
Start Time (approx.)	07:52	10:29	13:04	
Stop Time (approx.)	10:05	12:44	15:20	
Visible Emissions (%)¹				
Average Opacity	0	1	1	1
Maximum Reading	1	1	1	1
Minimum Reading	0	0	1	0
Unit 2				
Date (2012)	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	08:16	10:52	13:29	
Stop Time (approx.)	10:28	13:07	15:41	
Visible Emissions (%)¹				
Average Opacity	0	0	0	0
Maximum Reading	0	0	0	0
Minimum Reading	0	0	0	0
Unit 3				
Date (2012)	Mar 20	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	
Stop Time (approx.)	10:11	09:50	12:23	
Visible Emissions (%)¹				
Average Opacity	0	0	0	0
Maximum Reading	0	0	0	0
Minimum Reading	0	0	0	0

¹ Reading obtained from facility's continuous opacity monitoring system (COMS) as provided under 40 CFR 60.11(e)(5) and coincide with Method 5/29 test runs.

RESULTS

2-12

**Table 2-12:
 Ash Handling System – Fugitive Emissions**

<u>Source</u> Constituent	Date (2012)	Start Time (approx.)	Stop Time (approx.)	Observation Duration (minutes)	Accumulated Emission Duration (seconds)
<u>Ash Unloading / Conveyor</u>					
Visual Opacity (%)	March 22	10:53	12:43	90	0
<u>Ash Unloading / Conveyor</u>					
Visual Opacity (%)	March 22	13:03	15:53	90	0

Total (% of observation time) = 0

Total (minutes) = 0

**Table 2-13:
 Lime Silo Fabric Filter Outlet – Visible Emissions**

Run No.	1
Date (2012)	Mar 21
Start Time (approx.)	08:28
Stop Time (approx.)	11:27
<u>Process Conditions</u>	
Total lime unloaded (tons)	25.78
Rate of unloading (tons/hr)	8.6
<u>Visible Emissions</u>	
Average (percent opacity)	0
Maximum reading (percent opacity)	0

RESULTS

**Table 2-14:
Air Flow Summary**

Run Number	Run Date	Run Time	Steam Flow Klbs/hour	Flue Gas Temp Deg F	Air Flow ACFM	O ₂ %	CO ₂ %	Air Flow, DSCFM	Air Flow, DSCFM@ 7%O ₂
1-O-M5/29-1	3/20/2012	07:52-10:05	188.0	302	169,000	8.1	11.0	87,300	80,280
1-O-M5/29-2	3/20/2012	10:29-12:44	187.6	303	176,000	8.6	10.6	92,300	81,384
1-O-M5/29-3	3/20/2012	13:04-15:20	188.6	305	177,000	8.9	10.5	92,500	79,766
1-O-M29-4	3/21/2012	13:18-15:38	187.5	304	179,000	8.9	10.4	93,800	80,688
1-O-M23-1	3/20/2012	11:15-15:43	188.4	303	172,255	8.8	10.6	90,796	79,234
1-O-M23-2	3/21/2012	07:32-12:08	188.2	304	169,253	9.5	9.8	90,477	74,400
1-O-M23-3	3/21/2012	12:31-16:54	187.9	304	170,289	9.0	10.5	89,759	77,037
		Average	188.0	304	173,257	8.8	10.5	90,990	78,970
2-O-M5/29-1	3/21/2012	08:16-10:28	187.7	299	167,000	9.1	10.0	88,700	75,327
2-O-M5/29-2	3/21/2012	10:52-13:07	187.5	296	172,000	9.5	9.8	91,700	74,931
2-O-M5/29-3	3/21/2012	13:29-15:41	188.6	294	170,000	9.7	9.8	91,600	74,064
2-O-M29-4	3/22/2012	07:43-09:56	187.5	293	160,000	9.2	10.0	86,400	72,900
		Average	187.8	295	167,250	9.4	9.9	89,600	74,306
3-O-M5/29-1	3/20/2012	07:54-10:11	188.0	294	175,000	9.5	9.8	92,000	75,592
3-O-M5/29-2	3/22/2012	07:37-09:50	187.9	297	180,000	8.9	10.2	95,300	82,573
3-O-M5/29-3	3/22/2012	10:11-12:23	187.9	296	179,000	9.2	10.1	94,600	79,403
3-O-M29-4	3/22/2012	12:50-15:01	186.7	296	190,000	9.2	10.0	101,000	84,439
		Average	187.6	296	181,000	9.2	10.0	95,725	80,502
Facility Average			187.8	298	173,836	9.1	10.1	92,105	77,926

RESULTS

**Table 2-15:
 Quality Control and Quality Assurance
 PCDD/PCDF – Extraction Standard Percent Recoveries**

Sample Number	Extraction Standard Percent Recoveries, %						
	¹³ C-TCDD	¹³ C-PeCDD	¹³ C-HxCDD	¹³ C-HxCDD	¹³ C-HxCDD	¹³ C-HpCDD	¹³ C-OCDD
Method Blank	83.6	82.4	80.1	78.3	79.2	82	77.9
UI FF OUTLET-FIELD B	91.4	90.4	87.6	82.7	83.6	83.2	78.5
U1 FF OUTLET- RUN 1	90.4	86.7	87.6	84	85	87.2	82.6
U1 FF OUTLET- RUN 2	84.6	81.3	83.6	81.6	82.6	84.1	80.7
U1 FF OUTLET- RUN 3	83.6	79.7	81.1	78.9	79.2	79.6	75.3
Average	87	84	84	81	82	83	79
SD	4	4	4	2	3	3	3
Min	83.6	79.7	80.1	78.3	79.2	79.6	75.3
Max	91.4	90.4	87.6	84	85	87.2	82.6
Within M23 QC	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

Sample Number	Extraction Standard Percent Recoveries, %									
	¹³ C-TCDF	¹³ C-PeCDF	¹³ C-PeCDF	¹³ C-HxCDF	¹³ C-HxCDF	¹³ C-HxCDF	¹³ C-HxCDF	¹³ C-HpCDF	¹³ C-HpCDF	¹³ C-OCDF
Method Blank	87.2	84.6	84.6	76.6	76.3	80.1	77.4	76.8	80.2	79.3
UI FF OUTLET-FIELD B	91.9	90.6	89.6	81.5	79.7	83.1	82.6	79.7	80.4	77.9
U1 FF OUTLET- RUN 1	93.8	87.9	89.1	83.9	80.6	85.7	82.9	81.6	84.7	78.7
U1 FF OUTLET- RUN 2	87.9	82.9	82.8	84	78	82	80.5	80.4	81.3	79.3
U1 FF OUTLET- RUN 3	90.3	84.2	83.4	79.1	75.3	80.2	77.7	76.7	79.6	74
Average	90	86	86	81	78	82	80	79	81	78
SD	3	3	3	3	2	2	3	2	2	2
Min	87.2	82.9	82.8	76.6	75.3	80.1	77.4	76.7	79.6	74
Max	93.8	90.6	89.6	84	80.6	85.7	82.9	81.6	84.7	79.3
Within M23 QC	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

**Table 2-16:
 Quality Control and Quality Assurance
 PCDD/PCDF – CS/SS Percent Recoveries**

Sample Number	CS/SS Percent Recoveries, %				
	³⁷ Cl-TCDD	¹³ C-PeCDD	¹³ C-PeCDF	¹³ C-HxCDF	¹³ C-HpCDF
Method Blank	106	106	105	110	109
UI FF OUTLET-FIELD B	95.8	100	96.1	102	102
U1 FF OUTLET- RUN 1	97.5	100	98	103	98.7
U1 FF OUTLET- RUN 2	98	102	96.8	102	98.6
U1 FF OUTLET- RUN 3	100	102	101	105	99.5
Average	99	102	99	104	102
SD	4	2	4	3	4
Min	95.8	100	96.1	102	98.6
Max	106	106	105	110	109
Min within M23 QC	TRUE	TRUE	TRUE	TRUE	TRUE

RESULTS

Table 2-17:
Quality Control and Quality Assurance – Metals

Run Number	RPD RESULTS				
	FH Front Half	BH H ₂ O ₂ /HNO ₄	A Empty Impinger	B KMnO ₄	C HCl
U1 FF Outlet R1	NA	0.6%	NA	NA	NA
U1 FF Outlet R2	NA	0.7%	NA	NA	NA
U1 FF Outlet R3	NA	0.7%	NA	NA	NA
U1 FF Outlet R4	NA	0.1%	NA	NA	NA
U2 FF Outlet R1	NA	0.2%	NA	NA	NA
U2 FF Outlet R2	NA	1.5%	NA	NA	NA
U2 FF Outlet R3	NA	0.8%	NA	NA	NA
U2 FF Outlet R4	NA	0.9%	NA	NA	NA
U3 FF Outlet R1	NA	0.1%	NA	NA	NA
U3 FF Outlet R2	NA	0.1%	NA	NA	NA
U3 FF Outlet R3	1.9%	0.2%	NA	NA	NA
U3 FF Outlet R4	NA	0.3%	NA	NA	NA
Field Blank	NA	NA	NA	NA	NA
Reagent Blank	NA	NA	NA	NA	NA
	Element	U1-R2 RPD	U2-R2 RPD	U3-R2 RPD	
		18417-2	18417-6	18417-10	
	Cadmium	3.8%	1.1%	7.7%	
	Lead	2.2%	0.6%	9.8%	

RESULTS

2-16

**Table 2-17 (Continued):
 Quality Control and Quality Assurance – Metals**

Run Number	Sample Spike and Recovery					
	FH Front Half	BH H ₂ O ₂ /HNO ₄	A Empty Impinger	B KMnO ₄	C HCl	
U1 FF Outlet R3	#1	115%	111%	98%	108%	86%
	#2	114%	112%	95%	107%	86%
U2 FF Outlet R3	#1	109%	102%	94%	102%	91%
	#2	108%	102%	97%	101%	91%
U3 FF Outlet R3	#1	102%	99%	87%	109%	94%
	#2	101%	100%	84%	109%	93%
	Element	U1-R3 Recovery	U2-R3 Recovery	U3-R3 Recovery		
		18417-3	18417-7	18417-11		
	Cadmium	79%	104%	79%		
	Lead	91%	98%	96%		
	Second Source Calibration Verification					
	Element	1 ppb QC Std 2	50 ppb QC Std 5	100 ppb QC Std 4	250 ppb QC Std 3	
	Cadmium	99%	100%	103%	100%	
	Lead	97%	101%	102%	99%	

RESULTS

2-17

**Table 2-18:
Quality Control and Quality Assurance – Method and Field Blanks**

Method 29			FH	BH	A	B	C
			Front Half	H ₂ O ₂ /HNO ₄	Empty Impinger	KMnO ₄	HCl
Field Blank	#1	< 0.5	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
	#2		< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
Reagent Blank	#1	< 0.5	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
	#2		< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
			Element	Field Blank Total µg	Reagent Blank Total µg		
			Cadmium	< 0.2	< 0.2		
			Lead	0.577	0.622		

Method 23	Method Blank	UI FF Outlet-Field Blank
	pg	pg
2,3,7,8-TCDD	(2.29)	1.8
1,2,3,7,8-PeCDD	(1.98)	(1.88)
1,2,3,4,7,8-HxCDD	(2.2)	(1.33)
1,2,3,6,7,8-HxCDD	(2.38)	(1.39)
1,2,3,7,8,9-HxCDD	(2.66)	(1.46)
1,2,3,4,6,7,8-HpCDD	(3.19)	(1.93)
OCDD	(4.11)	[5.07]
2,3,7,8-TCDF	(1.64)	(1.43)
1,2,3,7,8-PeCDF	(2)	(1.39)
2,3,4,7,8-PeCDF	(1.83)	(1.37)
1,2,3,4,7,8-HxCDF	(1.37)	(1.15)
1,2,3,6,7,8-HxCDF	(1.29)	(1.09)
2,3,4,6,7,8-HxCDF	(1.21)	(1.06)
1,2,3,7,8,9-HxCDF	(1.69)	(1.39)
1,2,3,4,6,7,8-HpCDF	(1.89)	(1.26)
1,2,3,4,7,8,9-HpCDF	(2.61)	(1.91)
OCDF	(5.7)	(4.84)
ITEF TEQ (ND=0; EMPC=0)	0.00	1.80
ITEF TEQ (ND=0; EMPC=EMPC)	0.00	1.81
ITEF TEQ (ND=DL/2; EMPC=0)	2.91	3.2
ITEF TEQ (ND=DL/2; EMPC=EMPC)	2.91	3.2
ITEF TEQ (ND=DL; EMPC=EMPC)	5.82	4.59

RESULTS

2-18

**Table 2-19:
 Metals Reagent Blank Correction Summary**

Sample Number and Analytical Parameter	Catch Weight, ug	Reagent Blank Catch, ug	Maximum Allowable,	Corrected Catch Weight, ug
1-FFO-M29-1				
Cadmium	0.227	<0.2	12.46	0.227
Lead	2.60	0.622	12.46	1.98
1-FFO-M29-2				
Cadmium	0.949	<0.2	12.46	0.949
Lead	2.00	0.622	12.46	1.38
1-FFO-M29-3				
Cadmium	0.291	<0.2	12.46	0.291
Lead	2.90	0.622	12.46	2.28
2-FFO-M29-1				
Cadmium	2.55	<0.2	12.46	2.55
Lead	24.4	0.622	12.46	23.7
2-FFO-M29-2				
Cadmium	2.03	<0.2	12.46	2.03
Lead	23.3	0.622	12.46	22.6
2-FFO-M29-3				
Cadmium	1.48	<0.2	12.46	1.48
Lead	11.5	0.622	12.46	10.9
3-FFO-M29-1				
Cadmium	1.67	<0.2	12.46	1.67
Lead	23.8	0.622	12.46	23.2
3-FFO-M29-2				
Cadmium	2.22	<0.2	12.46	2.22
Lead	15.9	0.622	12.46	15.3
3-FFO-M29-3				
Cadmium	1.79	<0.2	12.46	1.79
Lead	16.2	0.622	12.46	15.5

RESULTS

2-19

**Table 2-20:
 Quality Control and Quality Assurance – Miscellaneous**

Blanks	Result	
Acetone (g)	<0.0001	
HCl DI H ₂ O (mg/l)	<0.101	
HCl 0.1 N H ₂ SO ₄ (mg/l)	<0.101	
Meters - Post Cal	Result	Limit
61-5	-1.9%	≤ ± 5%
66-4	0.0%	≤ ± 5%
66-7	-0.8%	≤ ± 5%
66-11	-0.9%	≤ ± 5%
66-20*	2.0%	≤ ± 5%
85-3	-0.5%	≤ ± 5%

* Post Cal result based on average of ALT-009 from
 SDA Inlet Method 26A on Units 1 and 3.

End of Section 2 – Results

DESCRIPTION OF INSTALLATION

3-1

PROCESS DESCRIPTION

The South Broward Resource Recovery facility operates three (3) 750 tons-per-day municipal refuse-fired, water-wall boiler trains. The trains were manufactured by Babcock and Wilcox to produce electricity for sale to a local utility company. The boilers are rated at a maximum steam flow of 192,000 lbs/hr.

Each boiler is equipped with the following air pollution controls (APCs): a Selective Non-Catalytic Reduction (SNCR) for nitrogen oxides (NO_x) control, Spray Dry Absorber (SDA) for acid gas removal, powdered activated carbon injection for enhanced control of mercury and dioxin and a Fabric Filter (FF) for the control of particulate emissions.

Each FF is followed by an induced draft (ID) fan that directs the flue gas to a dedicated flue in a common stack. The APC equipment is manufactured by Wheelabrator Air Pollution Control, Inc. All APC equipment is generally in excellent condition. Each boiler is also equipped with a continuous emission monitoring (CEM) system to demonstrate the compliance with sulfur dioxide (SO₂), nitrogen oxides (NO_x) and carbon monoxide (CO) limits.

Figure 3-1 shows a general schematic of the facility.

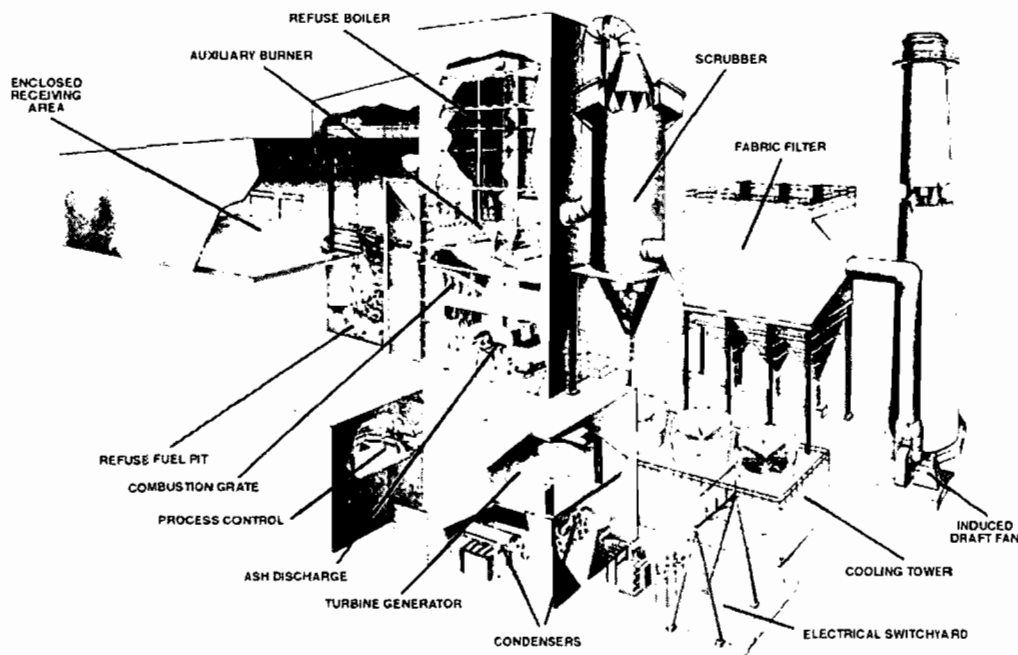


Figure 3-1: General Process Schematic

DESCRIPTION OF INSTALLATION

3-2

The general sampling locations for the Units 1, 2 and 3 SDA Inlets and FF Outlets are shown in Figure 3-2.

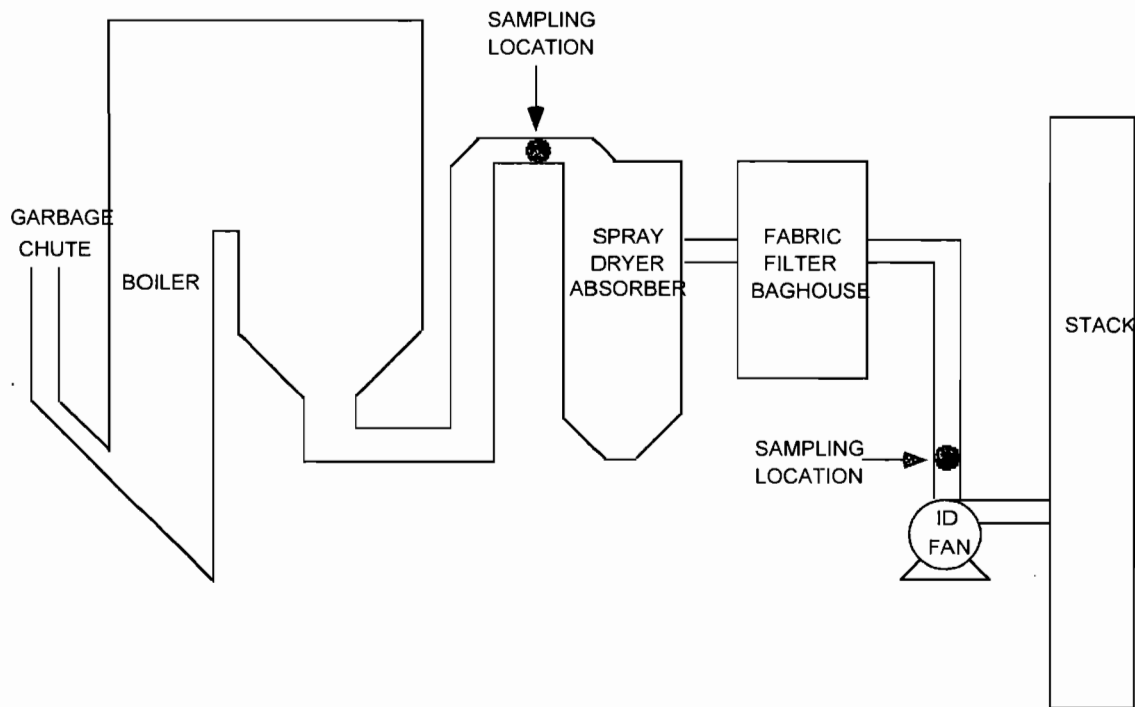


Figure 3-2: Sampling Locations

DESCRIPTION OF INSTALLATION

3-3

CleanAir

**Table 3-1:
 Unit 1 Compliance Test Process Data**

PLANT NAME: SOUTH BROWARD 2012					Data from DCS Printouts							Calculated		Lime Feed Rate			Carbon Feed	Test Run Comments
Test	Unit No.	Run No.	Date	Time Start	Time Stop	Steam Flow klbs/hr	FF Inlet Temp deg F	Fabric Filter Delta In. H2O	SDA Inlet Temp deg F	Total SDA Flow gpm	Diluton H2O flow gpm	Slurry Flow gpm	Slurry Conc. %	Slurry Specific Gravity	Slurry CaO Density lb/gal	CaO Flow lbs/hr	Carbon Feed lb/hr	
M-26A HCl	1	1	3/22/2012	0744	0844	186.6	320.2	7.8	465.9	29.5	20.3	9.1	28.2	1.100	1.051	575.7	NA	All times based on DCS time
		2	3/22/2012	0907	1007	186.0	320.1	8.2	473.3	32.0	24.9	7.1	22.1	1.117	1.231	522.9	NA	
		3	3/22/2012	1032	1132	188.3	320.1	8.1	473.2	31.8	25.1	6.7	21.3	1.123	1.296	522.5	NA	
		Avg				187.0	320.1	8.1	470.8	31.1	23.4	7.6	23.9	1.113	1.193	540.4	NA	
M-5/29 Metals PM	1	1	3/20/2012	0752	1005	188.0	320.0	7.3	463.7	28.7	21.6	7.1	24.6	1.117	1.234	525.7	6.0	All times based on DCS time
		2	3/20/2012	1029	1244	187.6	320.1	7.7	472.2	31.1	23.0	8.1	26.3	1.099	1.044	508.0	6.0	
		3	3/20/2012	1304	1520	188.6	320.0	7.5	471.0	30.2	19.6	10.7	35.3	1.084	0.877	561.5	6.0	
		4 (Hg)	3/21/2012	1318	1538	187.5	319.7	7.7	474.4	31.4	24.5	6.9	21.9	1.121	1.277	531.7	6.0	
		Avg Part/Metals				188.1	320.0	7.5	469.0	30.0	21.4	8.6	28.7	1.1	1.1	531.7	6.0	
Avg Hg				187.9	320.0	7.6	470.3	30.4	22.2	8.2	27.0	1.105	1.108	531.7	6.0			
M-23 dioxins	1	1	3/20/2012	1115	1543	188.4	320.0	7.6	471.5	30.6	20.7	9.9	32.5	1.088	0.923	548.8	6.0	All times based on DCS time
		2	3/21/2012	0732	1208	188.2	320.9	7.6	470.4	30.0	19.5	10.5	32.0	1.093	0.969	611.6	6.0	
		3	3/21/2012	1231	1654	187.9	320.4	7.7	474.3	31.2	25.1	6.1	22.0	1.121	1.284	469.9	6.0	
		Avg				188.2	320.4	7.6	472.1	30.6	21.8	8.8	28.8	1.101	1.059	543.5	6.0	

DESCRIPTION OF INSTALLATION

**Table 3-2:
 Unit 2 Compliance Test Process Data**

PLANT NAME: SOUTH BROWARD 2012					Data From DCS Printouts							Calculated		Lime Feed Rate			Carbon Feed	Test Run Comments
Test	Unit No.	Run No.	Date	Time Start	Time Stop	Steam Flow kilbs/hr	FF Inlet Temp deg F	Fabric Filter Delta In. H2O	SDA Inlet Temp deg F	Total SDA Flow gpm	Diluton H2O flow gpm	Slurry Flow gpm	Slurry Conc. %	Slurry Specific Gravity	Slurry CaO Density lb/gal	CaO Flow lbs/hr	Carbon Feed lb/hr	
M-26A HCI	2	1	3/20/2012	0808	0908	188.0	315.0	7.5	474.4	30.8	23.8	7.0	22.8	1.118	1.249	522.3	NA	All times based on DCS time
		2	3/20/2012	0949	1049	189.1	314.9	7.4	473.6	29.8	22.3	7.5	25.1	1.109	1.141	511.4	NA	
		3	3/20/2012	1222	1322	187.4	315.2	7.6	476.8	31.0	21.8	9.1	29.5	1.093	0.978	535.7	NA	
	Avg						188.2	315.0	7.5	475.0	30.5	22.7	7.9	25.8	1.107	1.123	523.2	
M-5/29 Metals PM	2	1	3/21/2012	0816	1028	187.7	317.1	7.5	473.8	29.4	18.6	10.8	37.5	1.084	0.880	567.6	7.0	All times based on DCS time
		2	3/21/2012	1052	1307	187.5	315.0	7.9	481.8	33.1	25.2	8.0	22.6	1.111	1.167	558.1	6.0	
		3	3/21/2012	1329	1541	188.6	314.1	7.5	475.7	30.7	23.6	7.1	22.5	1.121	1.279	544.1	6.0	
		4 (Hg)	3/22/2012	0743	0956	187.5	315.1	7.4	469.5	27.3	19.0	8.3	28.5	1.107	1.124	556.4	6.0	
	Avg Part/Metals						187.9	315.4	7.6	477.1	31.1	22.5	8.6	27.5	1.1	1.1	556.6	
Avg Hg						187.8	315.3	7.6	475.2	30.1	21.6	8.5	27.8	1.106	1.113	556.5	6.3	

DESCRIPTION OF INSTALLATION

3-5

CleanAir

**Table 3-3:
 Unit 3 Compliance Test Process Data**

PLANT NAME: SOUTH BROWARD 2012				Data From DCS Printouts								Calculated		Lime Feed Rate			Carbon Feed	Test Run Comments
Test	Unit No.	Run No.	Date	Time Start	Time Stop	Steam Flow klbs/hr	FF Inlet Temp deg F	Fabric Filter Delta In. H2O	SDA Inlet Temp deg F	Total SDA Flow gpm	Diluton H2O flow gpm	Slurry Flow gpm	Slurry Conc. %	Slurry Specific Gravity	Slurry CaO Density lb/gal	CaO Flow lbs/hr	Carbon Feed lb/hr	
M-26A HCl	3	1	3/21/2012	0754	0940	188.0	315.8	7.1	485.3	37.9	26.3	11.6	26.6	1.088	0.924	640.3	NA	All times based on DCS time
		2	3/21/2012	1004	1104	188.7	315.8	7.1	491.0	40.6	30.4	10.2	24.3	1.088	0.924	564.9	NA	
		3	3/21/2012	1130	1230	183.9	315.3	7.2	493.0	42.8	32.0	10.8	17.1	1.114	1.195	770.8	NA	
		Avg				186.8	315.6	7.1	489.8	40.4	29.6	10.8	22.7	1.097	1.014	658.7	NA	
M-5/29 Metals PM	3	1	3/20/2012	0754	1011	188.0	315.0	7.1	492.1	40.3	33.9	6.4	17.6	1.117	1.229	471.2	6.0	All times based on DCS time
		2	3/22/2012	0737	0950	187.9	315.1	7.1	486.2	38.0	30.3	7.7	20.8	1.106	1.111	513.9	6.0	
		3	3/22/2012	1011	1223	187.9	315.1	7.1	492.0	40.3	30.9	9.4	16.9	1.122	1.291	726.6	6.0	
		4 (Hg)	3/22/2012	1250	1501	186.7	314.9	7.2	499.2	45.2	31.7	13.5	14.8	1.126	1.328	1078.1	6.0	
		Avg Part/Metals				187.9	315.1	7.1	490.1	39.5	31.7	7.8	18.4	1.1	1.2	570.6	6.0	
Avg Hg				187.6	315.0	7.1	492.4	41.0	31.7	9.3	17.5	1.118	1.240	697.4	6.0			

DESCRIPTION OF INSTALLATION

3-6

DESCRIPTION OF SAMPLING LOCATIONS

Sampling point locations were determined according to EPA Method 1.

Table 3-4 outlines the sampling point configurations. Figures 3-3 through 3-5 (on pages 3-7 through 3-9) illustrate the sampling points and orientation of sampling ports for each of the sources that were tested in the program.

**Table 3-4:
 Sampling Points**

Location	Constituent	Method	Run No.	Ports	Points per Port	Minutes per Point	Total Minutes	Figure
<u>Units 1, 2 and 3 SDA Inlets</u>								
	Hydrogen Chloride	26A ¹	1-3	1	1	60	60	3-3
<u>Units 1, 2 and 3 FF Outlets</u>								
	Particulate, Cd, Pb and Hg	5/29 ²	1-3/4 ³	5	5	5	125	3-4
	PCDDs/PCDFs (Unit 1 only)	23	1-3	5	5	10	250	3-4
	Hydrogen Chloride	26A ¹	1-3	1	1	60	60	3-5

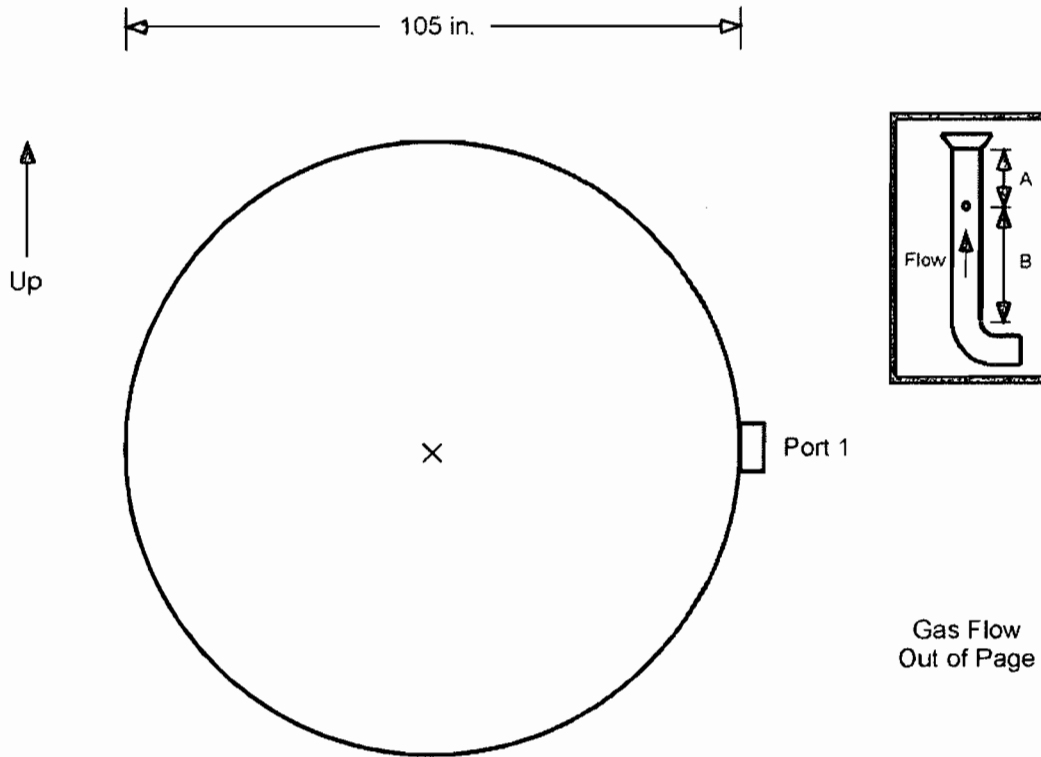
¹ Hydrogen chloride inlet testing utilized a modification of EPA Method 26A (single point constant sampling rate).

² Metals testing was done in conjunction with EPA Method 5 particulate sampling.

³ A fourth run for mercury only was performed on all three (3) units.

DESCRIPTION OF INSTALLATION

3-7



Sampling Point
1

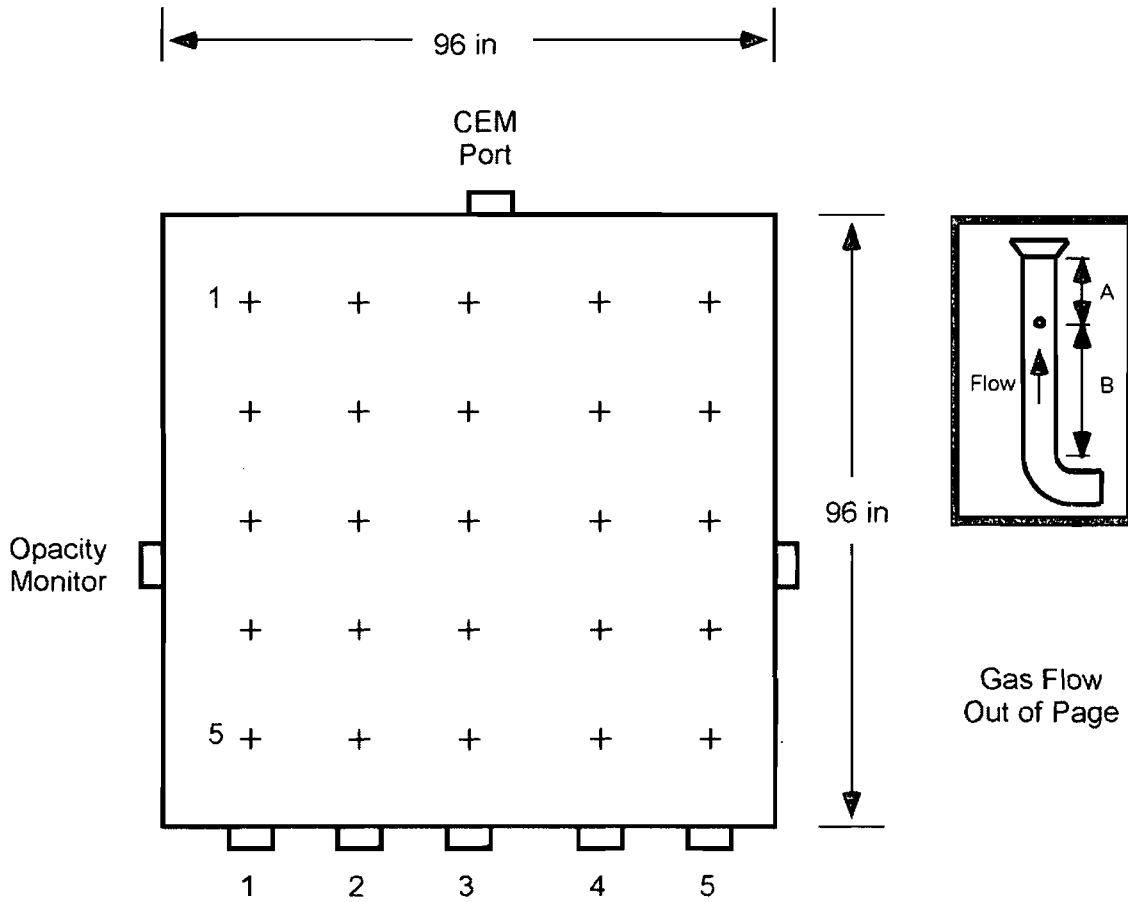
Port to Point Distance (in.)
approximate center

Diameters upstream from flow disturbance (A):	>0.5	Limit: 0.5
Diameters downstream from flow disturbance (B):	>2.0	Limit: 2.0

**Figure 3-3: SDA Inlets – Sampling Point Determination – HCl Sampling
(Units 1, 2 and 3 are identical)**

DESCRIPTION OF INSTALLATION

3-8



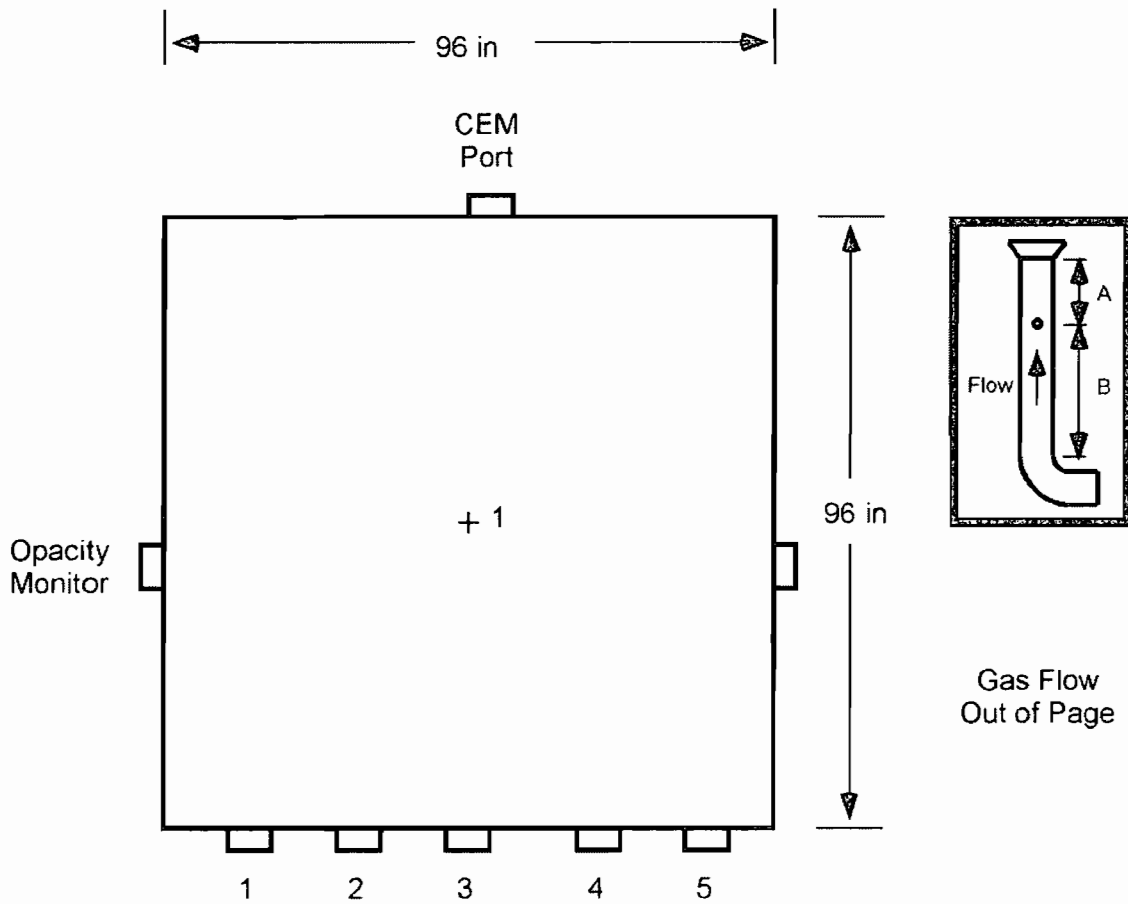
Traverse Point	Port to Point Distance (in.)
1	86.4
2	67.2
3	48.0
4	28.8
5	9.6

Equivalent Duct diameters upstream from flow disturbance (A): >0.5 Limit: 0.5
 Equivalent Duct diameters downstream from flow disturbance (B): >2.0 Limit: 2.0

**Figure 3-4: FF Outlet Isokinetic Sampling Point Determination (EPA Method 1)
 (Units 1, 2 and 3 are identical)**

DESCRIPTION OF INSTALLATION

3-9



Sampling Point
1

Port to Point Distance (in.)
Approximate center

Equivalent Duct diameters upstream from flow disturbance (A): >0.5 Limit: 0.5
Equivalent Duct diameters downstream from flow disturbance (B): >2.0 Limit: 2.0

**Figure 3-5: FF Outlet HCl Sampling Point Determination (EPA Method 1)
(Units 1, 2 and 3 are identical)**

End of Section 3 – Description of Installation

METHODOLOGY

Clean Air Engineering followed procedures as detailed in EPA Methods 1, 2, 3, 3A, 3B, 4, 5, 9, 22, 23, modified 26A and 29. The following table summarizes the methods and their respective sources.

**Table 4-1:
Summary of Sampling Procedures**

Title 40 CFR Part 60 Appendix A

Method 1	"Sample and Velocity Traverses for Stationary Sources"
Method 2	"Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)"
Method 3	"Gas Analysis for the Determination of Dry Molecular Weight"
Method 3A	"Determination of Oxygen and Carbon Dioxide Concentrations in Emissions from Stationary Sources (Instrumental Analyzer Procedure)"
Method 3B	"Gas Analysis for the Determination of Emission Rate Correction Factor or Excess Air"
Method 5	"Determination of Particulate Matter Emissions from Stationary Sources"
Method 9	"Visual Determination of the Opacity of Emissions from Stationary Sources"
Method 23	"Determination of Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofurans from Municipal Waste Conductors"
Method 22	"Visual Determination of Fugitive Emissions from Material Sources and Smoke Emissions from Flares"
Mod.Method 26A ¹	"Determination of Hydrogen Halide and Halogen Emissions from Stationary Sources Isokinetic Method"
Method 29	"Determination of Metals Emissions from Stationary Sources"

¹ Hydrogen chloride testing utilized a modification of EPA Method 26A (single point constant sampling rate) at the inlet and outlet sampling locations.

These methods appear in detail in Title 40 of the Code of Federal Regulations (CFR) and are located on the internet at <http://ecfr.gpoaccess.gov>.

Diagrams of the sampling apparatus and major specifications of the sampling, recovery and analytical procedures are summarized for each method in Appendix A of this report.

CleanAir followed specific quality assurance and quality control (QA/QC) procedures as outlined in the individual methods and as prescribed in CleanAir's internal Quality Manual. Results of all QA/QC activities performed by CleanAir are summarized in Appendix F of this report.

End of Section 4 – Methodology

APPENDIX

5-1

TEST METHOD SPECIFICATIONS	A
SAMPLE CALCULATIONS	B
PLANT DATA	C
PARAMETERS	D
ASTM D 6866-08 AND 7459-08 CO ₂ SAMPLING/ANALYSIS RESULTS	E
QA/QC DATA	F
FIELD DATA	G
FIELD DATA PRINTOUTS	H
LABORATORY DATA	I
PERTINENT CERTIFICATIONS	J

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

TEST METHOD SPECIFICATIONS

A

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: NR

Date: 4/27/12



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Specification Sheet for

EPA Method 5/29

Source Location Name(s)

Units 1, 2 and 3 FF Outlets

Pollutant(s) to be Determined

Particulate Matter (PM) and Trace Metals (including Mercury)

Other Parameters to be Determined from Train

Gas Density, Moisture, Flow Rate

Pollutant Sampling Information

	Standard Method Specification	Actual Specification Used
Duration of Run	N/A	125 minutes
No. of Sample Traverse Points	N/A	25
Sample Time per Point	N/A	5 minutes
Sampling Rate	Isokinetic (90-110%)	Isokinetic (90-110%)

Sampling Probe

Nozzle Material	Borosilicate or Quartz Glass	Borosilicate Glass
Nozzle Design	Button-Hook or Elbow	Button-Hook
Probe Liner Material	Borosilicate or Quartz Glass	Borosilicate Glass
Effective Probe Length	N/A	8 feet
Probe Temperature Set-Point	248°F±25°F	248°F±25°F

Velocity Measuring Equipment

Pitot Tube Design	Type S	Type S
Pitot Tube Coefficient	N/A	varied
Pitot Tube Calibration by	Geometric or Wind Tunnel	Wind-Tunnel
Pitot Tube Attachment	Attached to Probe	Attached to Probe

Metering System Console

Meter Type	Dry Gas Meter	Dry Gas Meter
Meter Accuracy	±2%	±1%
Meter Resolution	N/A	0.01 cubic feet
Meter Size	N/A	0.1 dcf/revolution
Meter Calibrated Against	Wet Test Meter or Standard DGM	Wet Test Meter
Pump Type	N/A	Rotary Vane
Temperature Measurements	N/A	Type K Thermocouple/Pyrometer
Temperature Resolution	5.4°F	1.0°F
ΔP Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
ΔH Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
Barometer	Mercury or Aneroid	Digital Barometer calibrated w/Mercury Aneroid

Filter Description

Filter Location	After Probe	Exit of Probe
Filter Holder Material	Borosilicate Glass	Borosilicate Glass
Filter Support Material	Teflon (or other non-metallic material)	Teflon
Cyclone Material	N/A	None
Filter Heater Set-Point	248°F±25°F	248°F±25°F
Filter Material	Quartz or Fiberglass Fiber	Quartz Fiber

Other Components

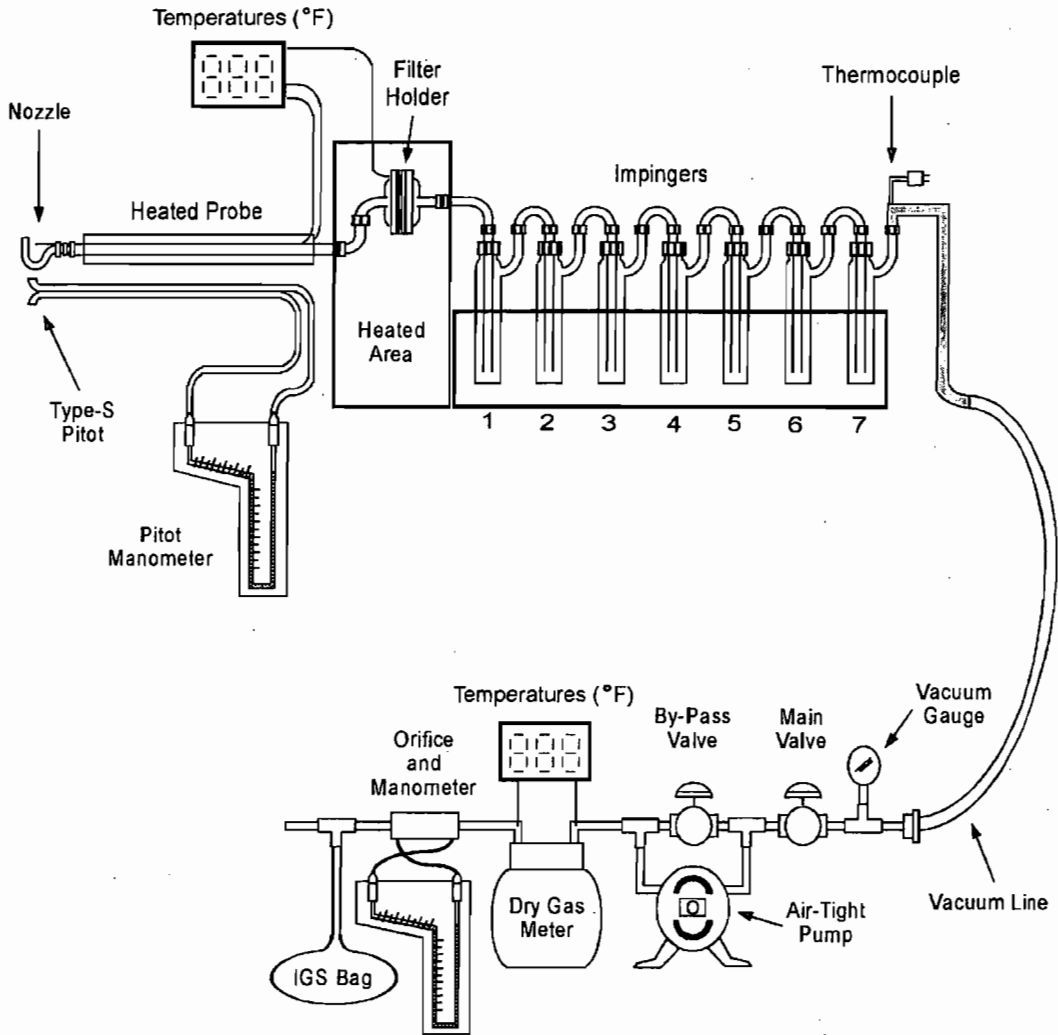
Description	N/A	N/A
Location	N/A	N/A
Operating Temperature	N/A	N/A

Specification Sheet for

EPA Method 5/29

	Standard Method Specification	Actual Specification Used
Impinger Train Description		
Type of Glassware Connections	Ground Glass or Equivalent	Screw Joint with Silicone Gasket
Connection to Probe or Filter by	Direct Glass Connection	Direct Glass Connection
Number of Impingers	7	7
Impinger Stem Types		
Impinger 1	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 2	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 3	Greenburg-Smith	Greenburg-Smith
Impinger 4	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 5	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 6	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 7	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 8	Modified Greenburg-Smith	Modified Greenburg-Smith
Gas Density Determination		
Sample Collection	Multi-point integrated	Multi-Point Integrated
Sample Collection Medium	Flexible Gas Bag	Vinyl Bag
Sample Analysis	Orsat or Fyrite Analyzer	CEM
Sample Recovery Information		
Probe Brush Material	Non-metallic swab or bristle	Teflon Mat
Probe Rinse Reagent	Acetone/0.1N Nitric Acid	Acetone/0.1N. Nitric Acid
Probe Rinse Wash Bottle Material	Glass or Teflon	Teflon
Probe Rinse Storage Container	See Method 29 Recovery Flow Chart	See Recovery Flow Chart
Filter Recovered?	Yes	Yes
Filter Storage Container	Petri Dish - Glass or Polystyrene	Glass
Impinger Contents Recovered?	Yes	Yes
Impinger Rinse Reagent	See Method 29 Recovery Flow Chart	See Recovery Flow Chart
Impinger Wash Bottle	Glass or Teflon	Teflon
Impinger Storage Container	See Recovery Flow Chart	See Recovery Flow Chart
Analytical Information		
Method 4 H ₂ O Determination by	Volumetric or Gravimetric	Gravimetric and Volumetric
Filter Preparation Conditions	See Method 29 Analytical Flow Chart	For Metals Analysis
Front-Half Rinse Preparation	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Back-Half Analysis	See Method 29 Analytical Flow Chart	See Analytical Flow Chart
Additional Analysis	Gravimetric (EPA Method 5)	Gravimetric (EPA Method 5)

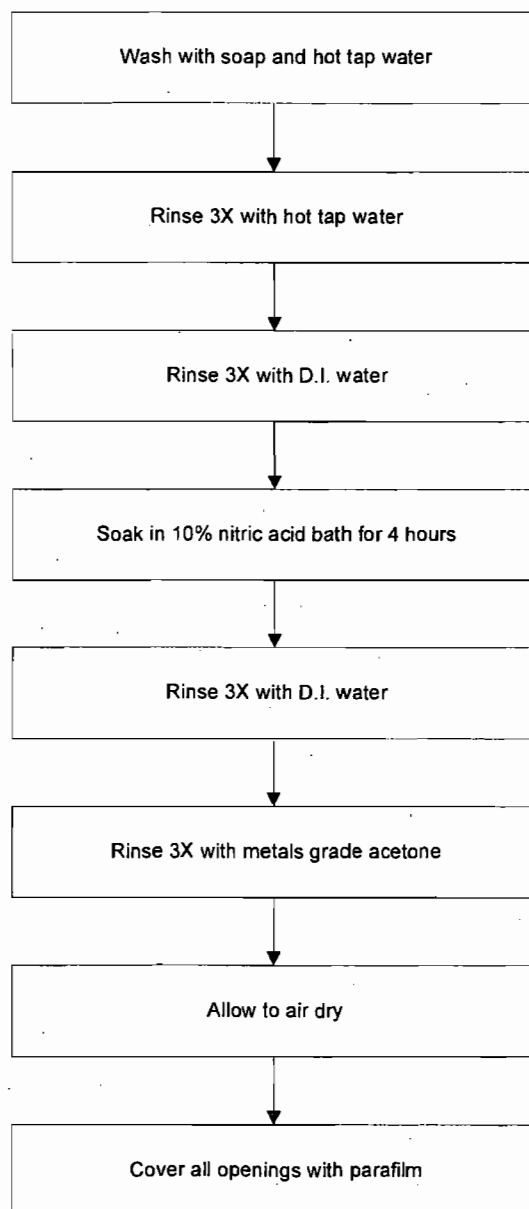
EPA Method 5/29 Sampling Train Configuration



Impinger Contents

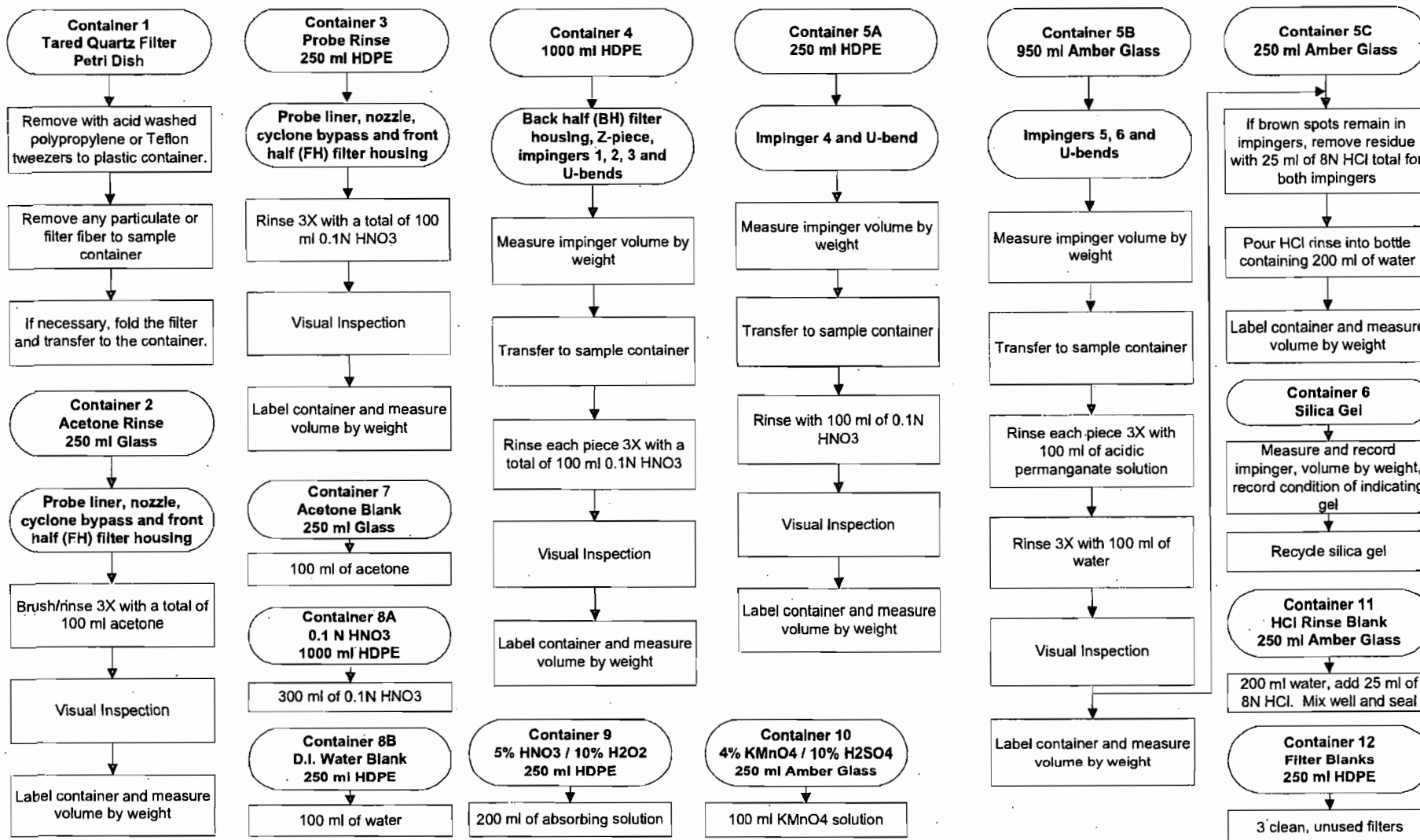
Impinger 1	Empty
Impinger 2	100 ml 5% HNO ₃ / 10% H ₂ O ₂
Impinger 3	100 ml 5% HNO ₃ / 10% H ₂ O ₂
Impinger 4	Empty
Impinger 5	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄
Impinger 6	100 ml 4% KMnO ₄ / 10% H ₂ SO ₄
Impinger 7	Silica Gel

EPA Method 29 Glassware Preparation Procedures

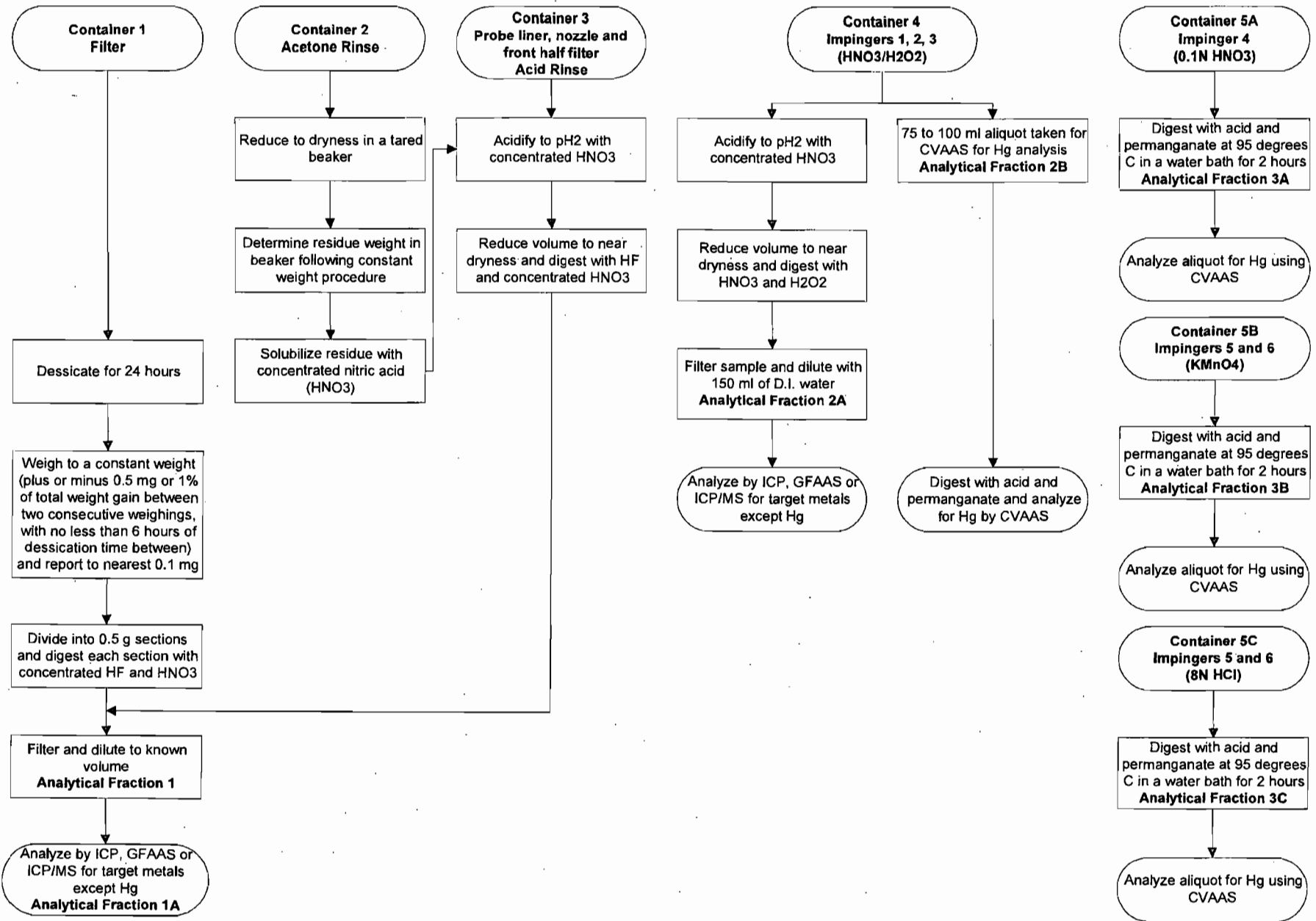


EPA Method 29 Sample Recovery Flowchart (includes Mercury and Particulate Matter)

- Tare all sample containers before sample collection
- Mark all liquid levels and final weights on the outside of each sample container
- Seal all sample containers with Teflon tape
- If recycling, bake silica gel for two hours at 350 degrees F (175 degrees C)
- Collect one complete blank set per field test



EPA Method 29
Analytical Flowchart
 (includes Mercury and Particulate Matter)



Specification Sheet for

EPA Method 23

Source Location Name(s) Unit 1 FF Outlet
 Pollutant(s) to be Determined Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofurans (PCDD/PCDF)
 Other Parameters to be Determined from Train Gas Density, Moisture, Flow Rate

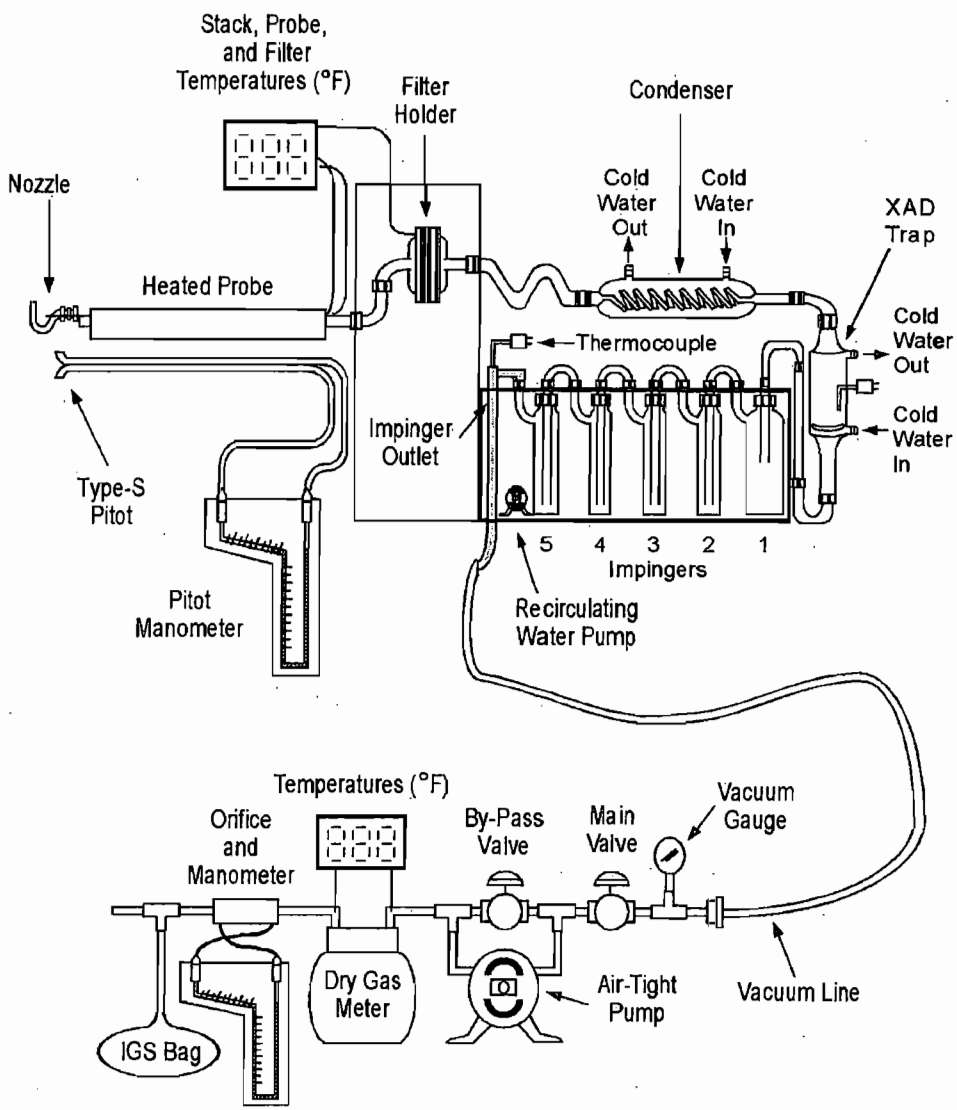
	Standard Method Specification	Actual Specification Used
Pollutant Sampling Information		
Duration of Run	N/A	250 minutes
No. of Sample Traverse Points	N/A	25
Sample Time per Point	N/A	10 minutes
Sampling Rate	Isokinetic (90-110%)	Isokinetic (90-110%)
Sampling Probe		
Nozzle Material	Nickel, Quartz, Stainless Steel or Glass	Borosilicate Glass
Nozzle Design	Button-Hook or Elbow	Button-Hook
Probe Liner Material	Borosilicate or Quartz Glass	Borosilicate Glass
Effective Probe Length	N/A	8 feet
Probe Temperature Set-Point	248°F±25°F	248°F±25°F
Velocity Measuring Equipment		
Pitot Tube Design	Type S	Type S
Pitot Tube Coefficient	N/A	0.828
Pitot Tube Calibration by	Geometric or Wind Tunnel	Wind-Tunnel
Pitot Tube Attachment	Attached to Probe	Attached to Probe
Metering System Console		
Meter Type	Dry Gas Meter	Dry Gas Meter
Meter Accuracy	±2%	±1%
Meter Resolution	N/A	0.01 cubic feet
Meter Size	N/A	0.1 dcf/revolution
Meter Calibrated Against	Wet Test Meter or Standard DGM	Wet Test Meter
Pump Type	N/A	Rotary Vane
Temperature Measurements	N/A	Type K Thermocouple/Pyrometer
Temperature Resolution	5.4°F	1.0°F
ΔP Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
ΔH Differential Pressure Gauge	Inclined Manometer or Equivalent	Inclined Manometer
Barometer	Mercury or Aneroid	Digital Barometer calibrated w/Mercury Aneroid
Filter Description		
Filter Location	After Probe	Exit of Probe
Filter Holder Material	Borosilicate Glass	Borosilicate Glass
Filter Support Material	Glass Frit	Teflon
Cyclone Material	N/A	None
Filter Heater Set-Point	248°F±25°F	248°F±25°F
Filter Material	Glass Fiber - Toluene Extracted	Glass Fiber - Toluene Extracted
Other Components		
Adsorbent Module	XAD-2 Trap	XAD-II Adsorbent Trap
Location	After filter and condenser	After filter and condenser
Operating Temperature	< 68°F	<68°F

Specification Sheet for

EPA Method 23

	Standard Method Specification	Actual Specification Used
Impinger Train Description		
Type of Glassware Connections	Ground Glass or Equivalent	Screw Joint with Silicone Gasket
Connection to Probe or Filter by	Direct Glass Connection	Direct Glass Connection
Number of Impingers	5	5
Impinger Stem Types		
Impinger 1	Modified Greenburg-Smith	Shortened Stem (open tip)
Impinger 2	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 3	Greenburg-Smith	Greenburg-Smith
Impinger 4	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 5	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 6		
Impinger 7		
Impinger 8		
Gas Density Determination		
Sample Collection	Multi-point integrated	Multi-Point Integrated
Sample Collection Medium	Flexible Gas Bag	Vinyl Bag
Sample Analysis	Orsat or Fyrite Analyzer	CEM
Sample Recovery Information		
Probe Brush Material	Inert Bristle	Teflon Mat
Probe Rinse Reagent	Acetone/Methylene Chloride/Toluene	Acetone/Toluene (see Appendix J)
Probe Rinse Wash Bottle Material	Glass or Teflon	Teflon
Probe Rinse Storage Container	Glass	Glass
Filter Recovered?	Yes	Yes
Filter Storage Container	Petri Dish - Glass or Polystyrene	Glass
Impinger Contents Recovered?	No	Archived
Impinger Rinse Reagent	N/A	HPLC Water
Impinger Wash Bottle	N/A	Teflon
Impinger Storage Container	N/A	Polyethylene
Analytical Information		
Method 4 H ₂ O Determination by	Volumetric or Gravimetric	Gravimetric
Filter Preparation Conditions	See Method 23 Analytical Flow Chart	For Organic Analysis
Front-Half Rinse Preparation	See Method 23 Analytical Flow Chart	Organic Analysis
Back-Half Analysis	N/A	Archive
Additional Analysis	None	None

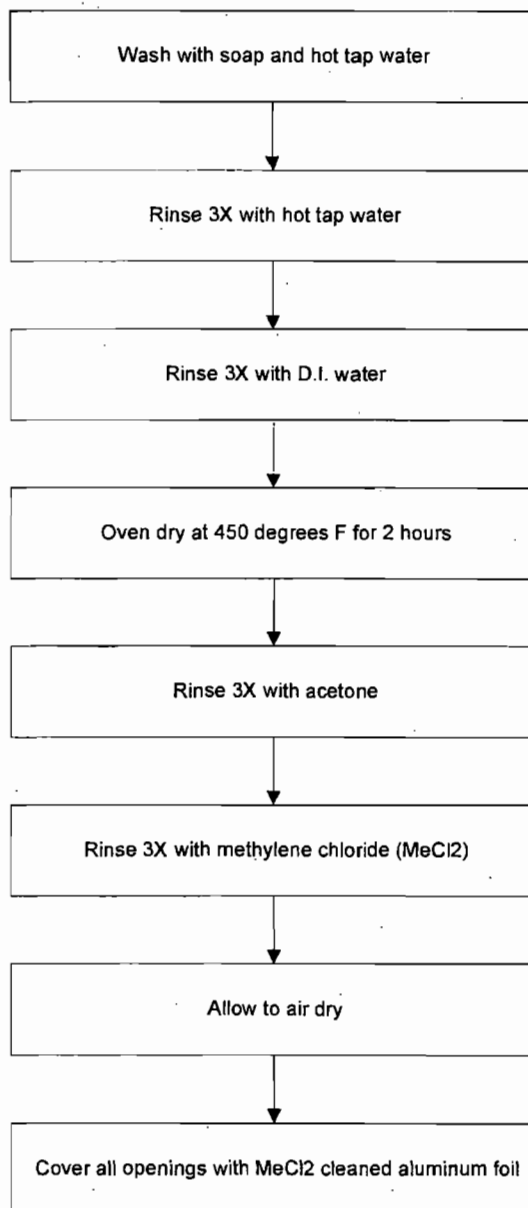
EPA Method 23 Sampling Train Configuration



Impinger Contents

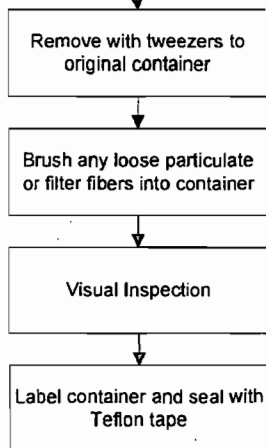
Impinger 1	Empty
Impinger 2	100 ml HPLC H ₂ O
Impinger 3	100 ml HPLC H ₂ O
Impinger 4	Empty
Impinger 5	Silica Gel

EPA Method 23 Glassware Preparation Procedures

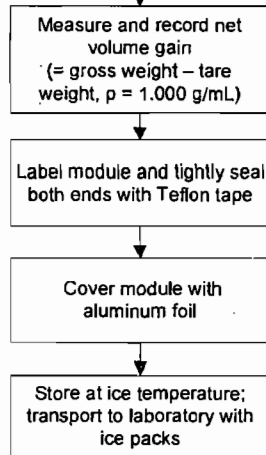


EPA Method 23 Sample Recovery Flowchart – Test Runs

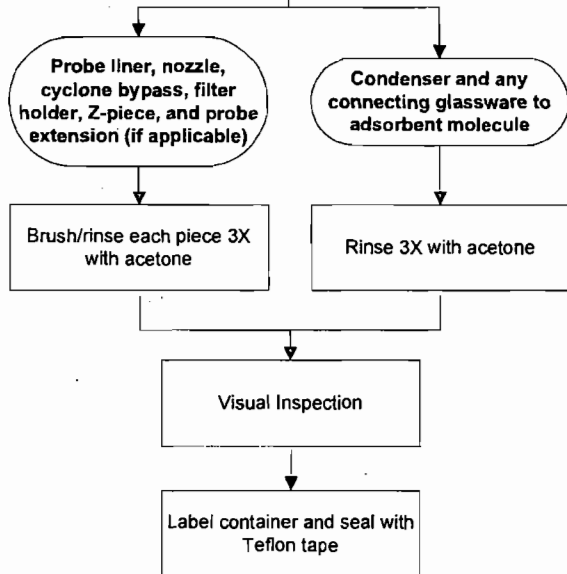
Container 1
Glass Fiber Filter,
(Dichloromethane
Extracted)
250 mL Amber Glass



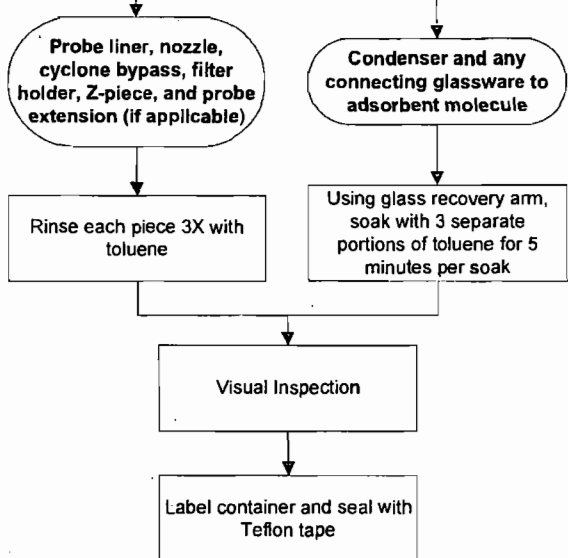
**XAD-II Resin Adsorbent
Module**



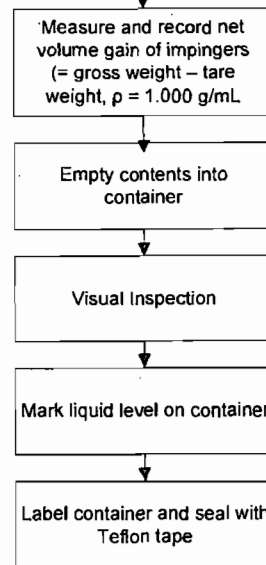
Container 2
Front Half Acetone Rinse
500 mL Amber Glass



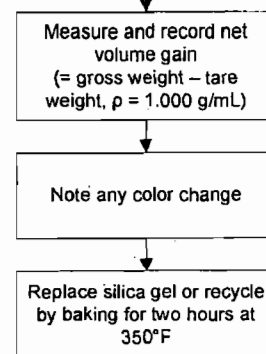
Container 3
Front Half Toluene Rinse
500 ml Amber Glass



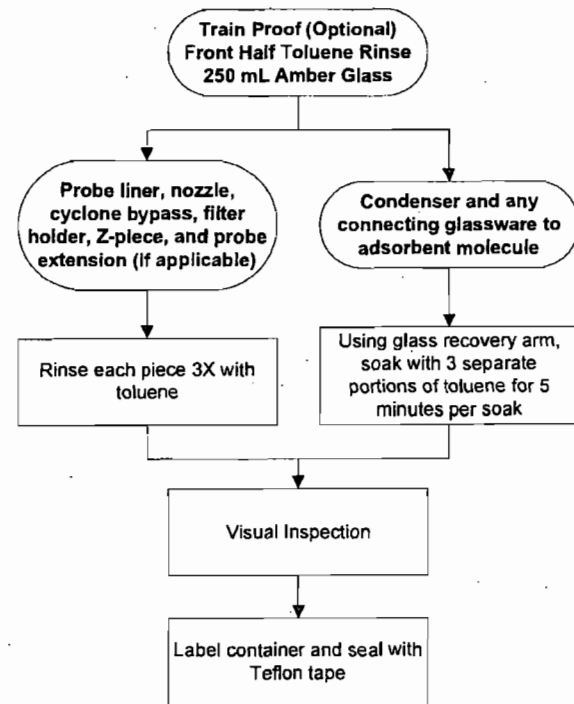
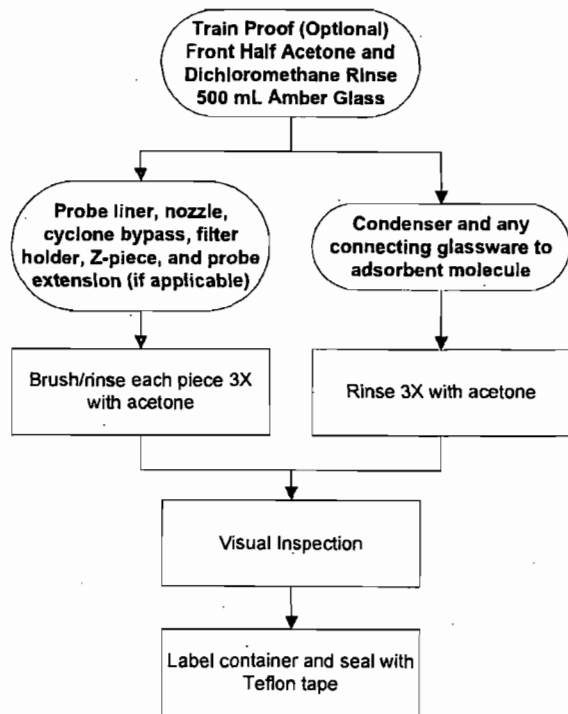
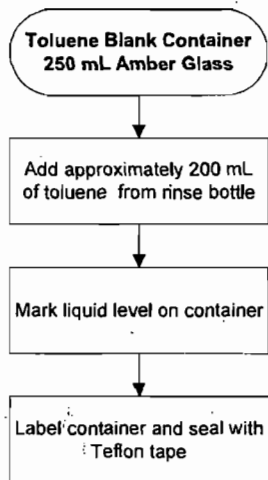
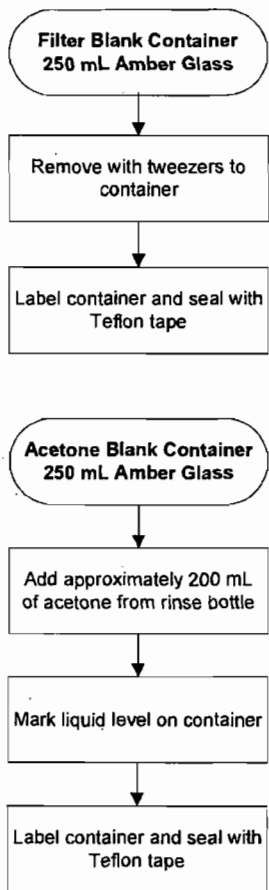
Impinger Catch
950 mL Amber Glass



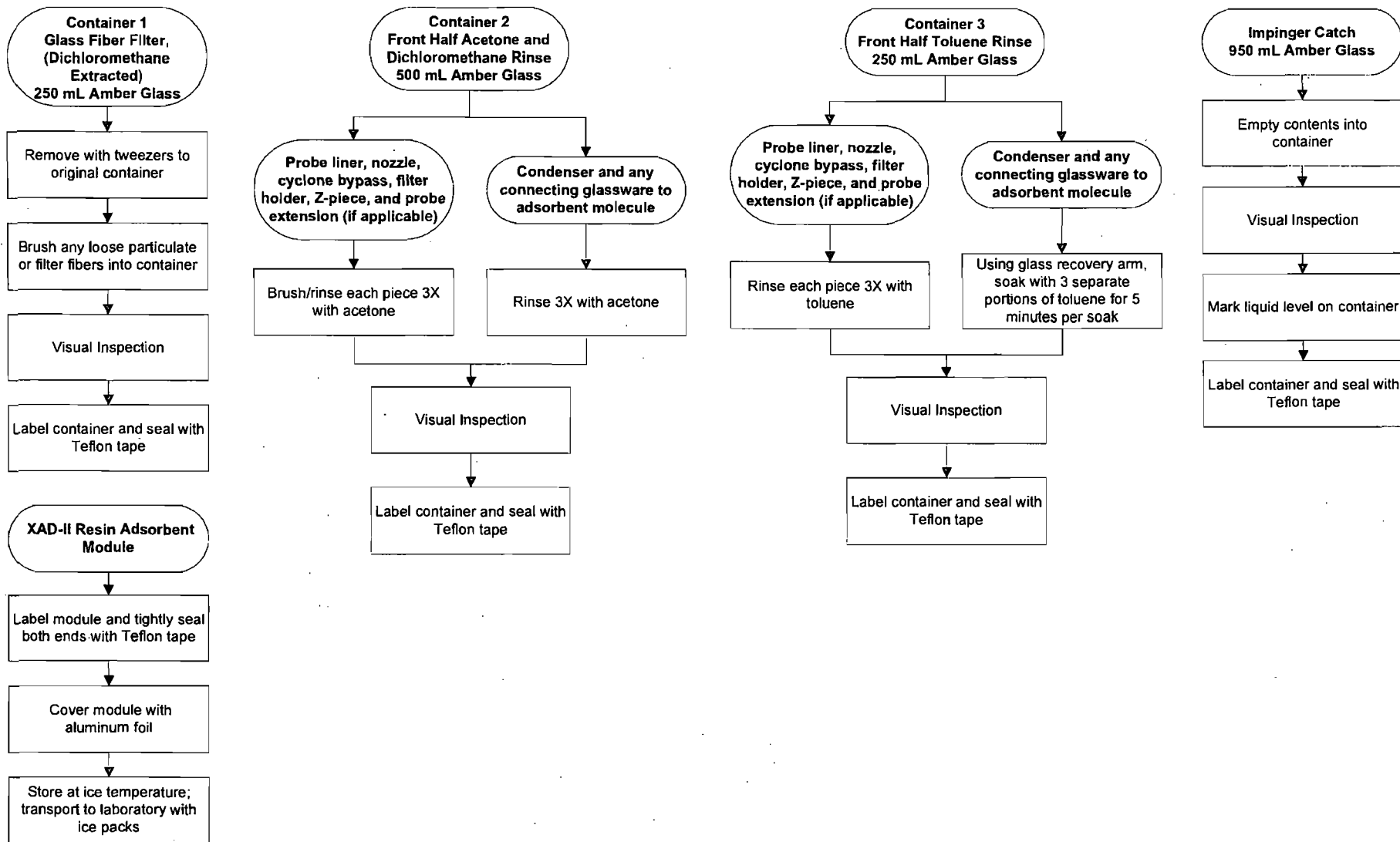
Silica Gel



EPA Method 23 Sample Recovery Flowchart – Blanks and Proofs

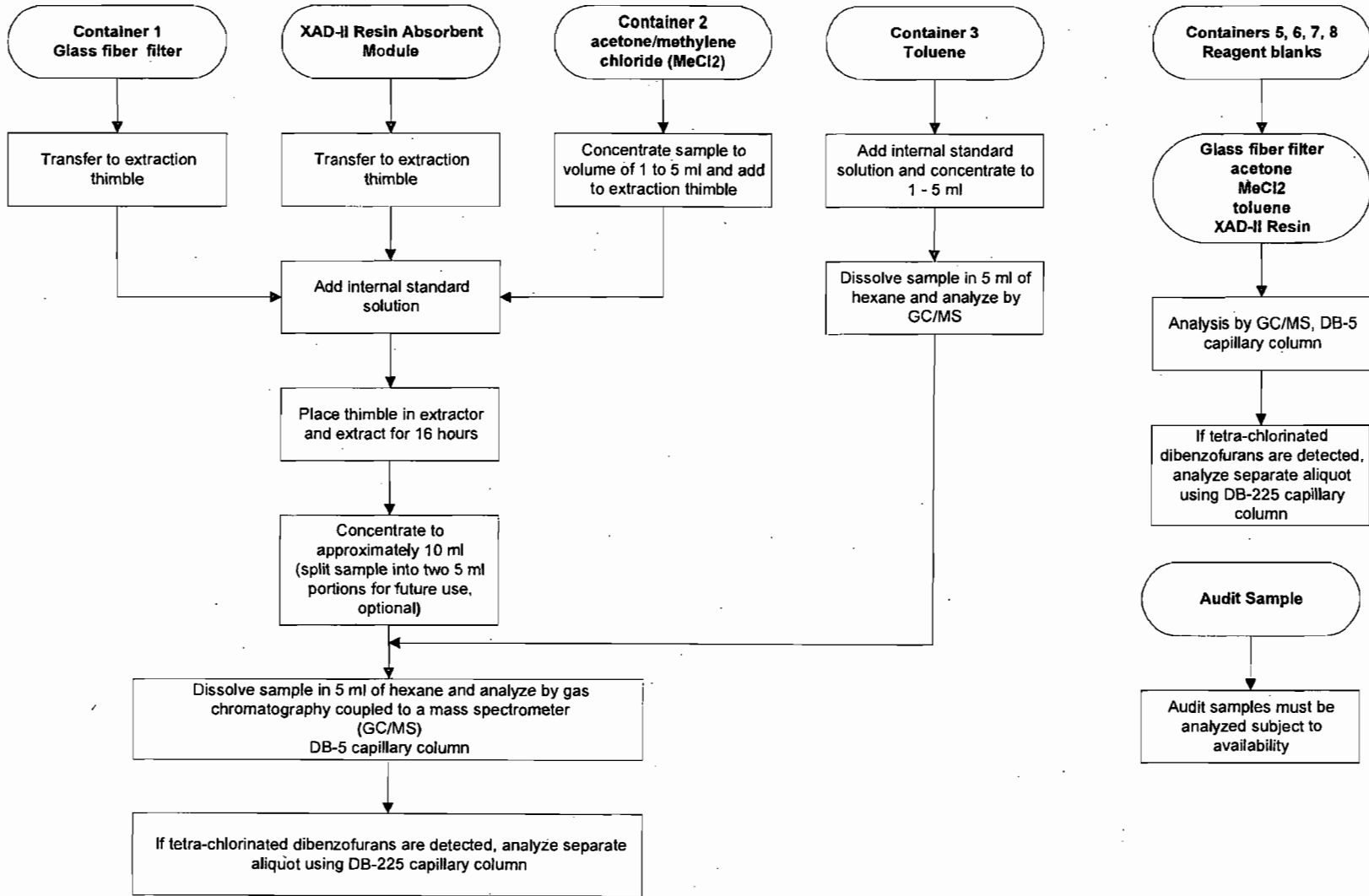


EPA Method 23 Sample Recovery Flowchart – Field Train Blank



EPA Method 23 Analytical Flowchart

- Log each sample in shipment and verify against chain-of-custody sheet
- Note liquid levels in the sample containers and confirm on the chain-of-custody sheet condition
- All samples must be extracted within 30 days of collection
- All samples must be analyzed within 45 days of extraction
- All laboratory glassware must be cleaned as described in Section 3A of the "Manual of Analytical Methods for the Analysis of Pesticides"



Specification Sheet for

EPA Method 26A (modified)

Note: Modification includes the use of full-size impingers instead of midjet impingers.

Source Location Name(s) Units 1-3 SDA Inlets and Units 1-3 FF Outlets
 Pollutant(s) to be Determined Hydrogen Chloride (HCl)
 Other Parameters to be Determined from Train Gas Density, Moisture

Pollutant Sampling Information

	Standard Method Specification	Actual Specification Used
Duration of Run	N/A	60 minutes
No. of Sample Traverse Points	N/A	1
Sample Time per Point	N/A	60 minutes
Sampling Rate	Constant Rate ($\pm 10\%$)	Constant Rate ($\pm 10\%$)

Sampling Probe

Nozzle Material	N/A	None
Nozzle Design	N/A	N/A
Probe Liner Material	Borosilicate Glass	Borosilicate Glass
Effective Probe Length	N/A	4 feet
Probe Temperature Set-Point	>248°F	350°F @ Inlet, Stack Temp @ FF Outlet

Velocity Measuring Equipment

Pitot Tube Design	None	None
Pitot Tube Coefficient	N/A	N/A
Pitot Tube Calibration by	N/A	N/A
Pitot Tube Attachment	N/A	N/A

Metering System Console

Meter Type	Dry Gas Meter or Critical Orifice	Dry Gas Meter
Meter Accuracy	$\pm 2\%$	$\pm 1\%$
Meter Resolution	N/A	0.01 cubic feet
Meter Size	2 liters/minute	0.1 dcf/revolution
Meter Calibrated Against	Wet Test Meter	Wet Test Meter
Pump Type	Diaphragm or equivalent	Rotary Vane
Temperature Measurements	Dial Thermometer or equivalent	Type K Thermocouple/Pyrometer
Temperature Resolution	2°F-5.4°F	1.0°F
ΔP Differential Pressure Gauge	N/A	N/A
ΔH Differential Pressure Gauge	N/A	Inclined Manometer
Barometer	Mercury, aneroid or other.	Digital Barometer calibrated w/Mercury Aneroid

Filter Description

Filter Location	After Probe	Exit of Probe
Filter Holder Material	Teflon or Quartz	Borosilicate Glass
Filter Support Material	Teflon Frit	Teflon
Cyclone Material	N/A	None
Filter Heater Set-Point	>248°F.	350°F @ Inlet, Stack Temp @ FF Outlet
Filter Material	Teflon/Glass Mat (Quartz, Optional High Temp>410F)	Quartz Fiber @ Inlet, Teflon on Glass @ Outlet

Other Components

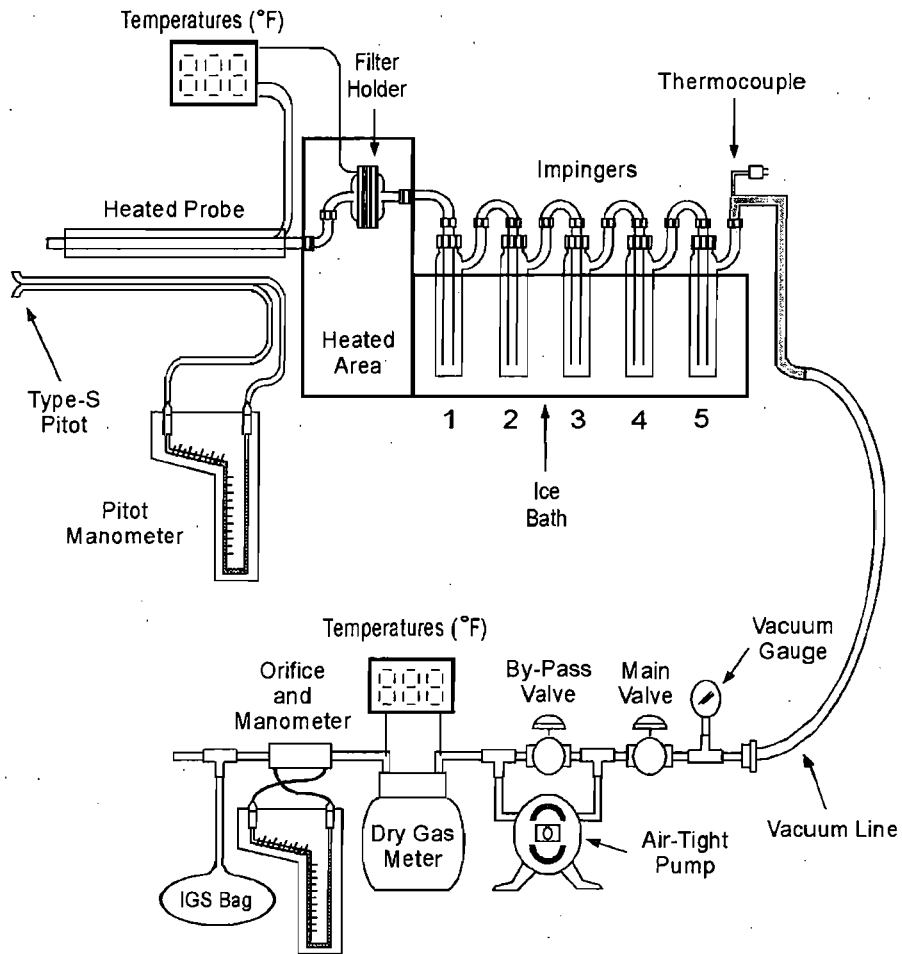
Description	N/A	N/A
Location	N/A	N/A
Operating Temperature	N/A	N/A

Specification Sheet for

EPA Method 26A (modified)

	Standard Method Specification	Actual Specification Used
Impinger Train Description		
Type of Glassware Connections	Ground Glass or Equivalent	Screw Joint with Silicone Gasket
Connection to Probe or Filter by	Direct Glass Connection	Direct Glass Connection
Number of Impingers	5 or 6 (Midget Impingers)	5
Impinger Stem Types		
Impinger 1	Shortened Stem	Shortened Stem (open tip)
Impinger 2	Greenburg-Smith	Greenburg-Smith
Impinger 3	Greenburg-Smith	Greenburg-Smith
Impinger 4	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 5	Modified Greenburg-Smith	Modified Greenburg-Smith
Impinger 6		
Impinger 7		
Impinger 8		
Gas Density Determination		
Sample Collection	N/A	Single Point Integrated
Sample Collection Medium	N/A	Vinyl Bag
Sample Analysis	N/A	CEM
Sample Recovery Information		
Probe Brush Material	N/A	N/A
Probe Rinse Reagent	N/A	N/A
Probe Rinse Wash Bottle Material	N/A	N/A
Probe Rinse Storage Container	N/A	N/A
Filter Recovered?	No	No
Filter Storage Container	N/A	N/A
Impinger Contents Recovered?	Yes	Yes
Impinger Rinse Reagent	Deionized Distilled Water	Deionized Distilled Water
Impinger Wash Bottle	Polyethylene or glass	Polyethylene
Impinger Storage Container	Polyethylene	Polyethylene
Analytical Information		
Method 4 H ₂ O Determination by	N/A	Gravimetric
Filter Preparation Conditions	N/A	N/A
Front-Half Rinse Preparation	N/A	N/A
Back-Half Analysis	Ion Chromatography	Ion Chromatography
Additional Analysis	None	None

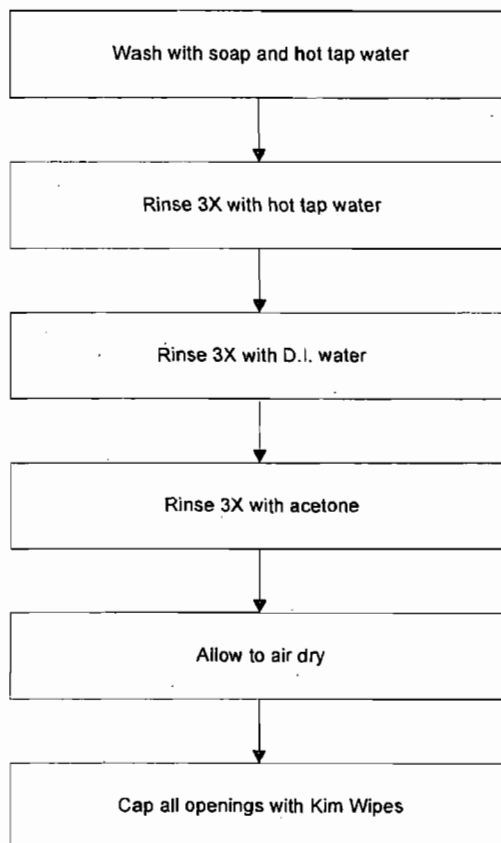
Modified EPA Method 26A Sampling Train Configuration



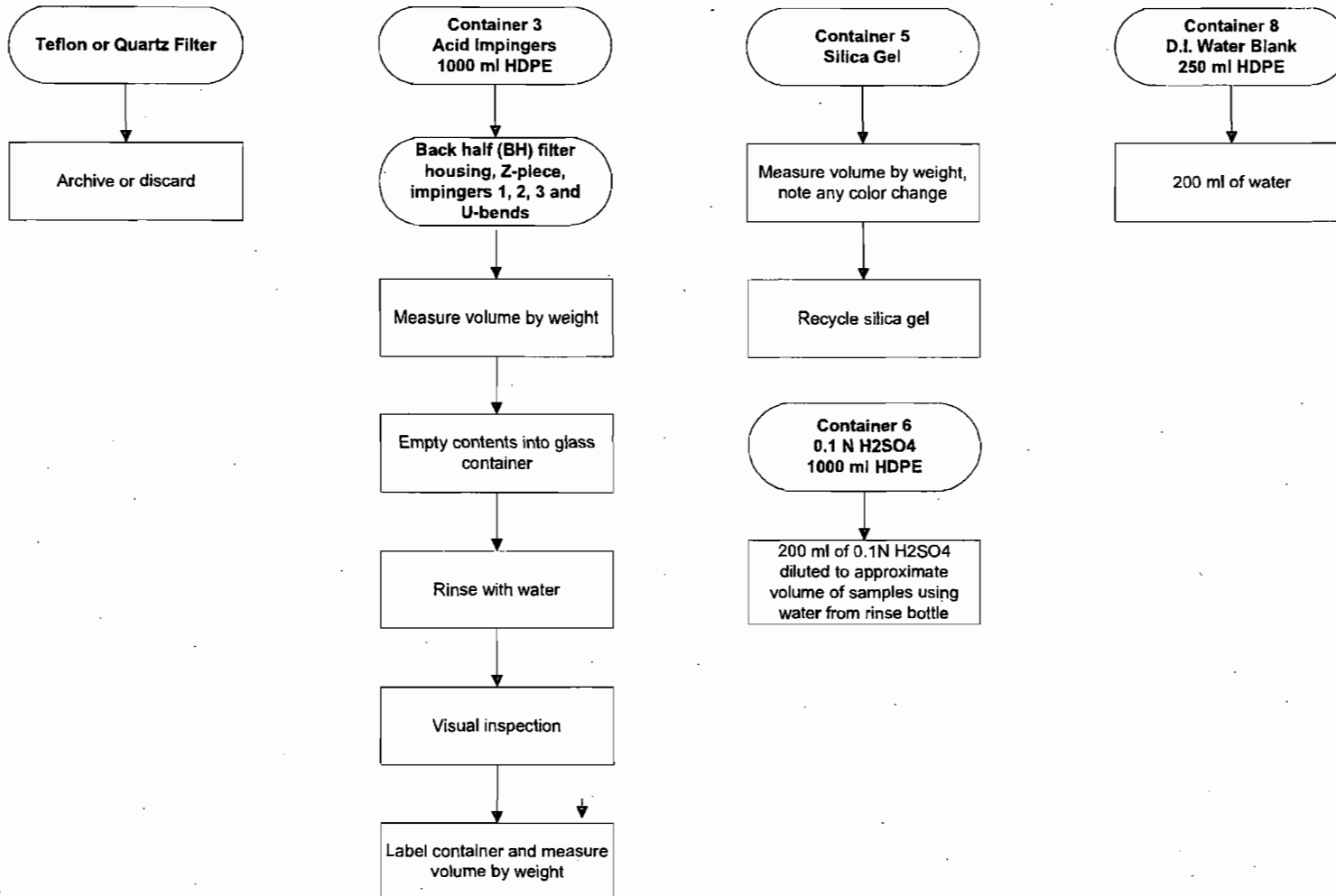
Impinger Contents

Impinger 1	50 ml 0.1 N H ₂ SO ₄
Impinger 2	100 ml 0.1 N H ₂ SO ₄
Impinger 3	100 ml 0.1 N H ₂ SO ₄
Impinger 4	Empty
Impinger 5	Silica Gel

EPA Method 26A Glassware Preparation Procedures

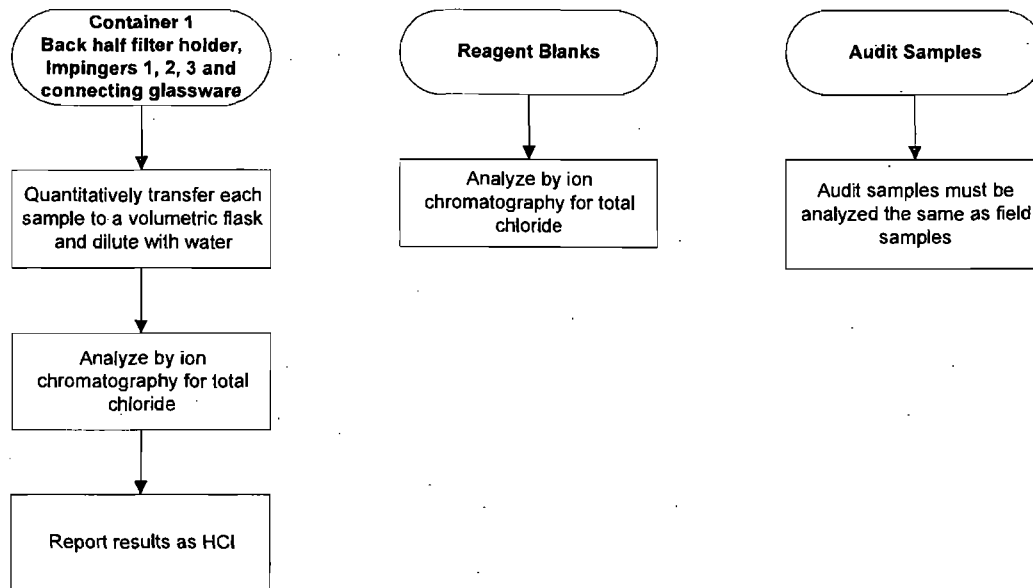


**Modified EPA Method 26A
Sample Recovery Flowchart**
(without Halogens)



**EPA Method 26
Analytical Flowchart
(without Cl2)
(Modified)**

- Log each sample in shipment and verify against chain-of-custody sheet
- Note liquid levels in the sample containers and confirm on the chain-of-custody sheet condition



SAMPLE CALCULATIONS

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I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: NR

Date: 4/27/12



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**USEPA Method 5/29 (Particulate/Metals)
 Sampling, Velocity and Moisture Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. Volume of water collected (wscf)

$$V_{wstd} = (0.04706)(V_t)$$

Where:

V_{ic}	= total volume of liquid collected in impingers and silica gel (ml)	=	485.8	ml
0.04706	= ideal gas conversion factor (ft ³ water vapor/ml or gm)	=	0.04706	ft ³ /ml
V_{wstd}	= volume of water vapor collected at standard conditions (ft ³)	=	22.86	ft ³

2. Volume of gas metered, standard conditions (dscf)

$$V_{mstd} = \frac{(17.64)(V_m) \left(P_{bar} + \frac{\Delta H}{13.6} \right) (Y_d)}{(460 + T_m)}$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	30.05	in. Hg
T_m	= average dry gas meter temperature (°F)	=	80.62	°F
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	74.03	dcf
Y_d	= gas meter correction factor (dimensionless)	=	0.9925	
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.11	in. H ₂ O
17.64	= standard temperature to pressure ratio (°R/in. Hg)	=	17.64	°R/in. Hg
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	72.238	dscf

3. Sample gas pressure (in. Hg)

$$P_s = P_{bar} + \left(\frac{P_g}{13.6} \right)$$

Where:

P_{bar}	= barometric pressure (in. Hg)	=	30.05	in. Hg
P_g	= sample gas static pressure (in. H ₂ O)	=	-10.00	in. H ₂ O
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
P_s	= absolute sample gas pressure (in. Hg)	=	29.31	in. Hg

4. Actual water vapor pressure at sample gas temperature less than 212°F (in. Hg)

$$P_v = \frac{e^{\left(\frac{18.3036 - \frac{3816.44}{\frac{5}{9}(T_s - 32) + 273.15 - 46.13}}{25.4} \right)}}{25.4}$$

Where:

T_s	= average sample gas temperature (°F)	=	302.48	°F
18.3036	= Antoine coefficient	=	18.3036	°K
3816.44	= Antoine coefficient	=	3816.44	°K
273.15	= temperature conversion factor	=	273.15	°K
46.13	= Antoine coefficient	=	46.13	°K
25.4	= conversion factor	=	25.4	mm Hg/in. Hg
5/9	= Fahrenheit to Celsius conversion factor	=	5/9	°C/°F
32	= temperature conversion (°F)	=	32	°F
P_v	= vapor pressure, actual (in. Hg)	=	29.31	in. Hg

5. Water vapor pressure at gas temperature greater than 212°F (in. Hg)

$$P_v = P_s$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	29.31	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	29.31	in. Hg

6. Moisture measured in sample (% by volume)

$$B_{wo} = \frac{V_{wstd}}{(V_{mstd} + V_{wstd})}$$

Where:

V_{mstd}	= volume of gas sampled through the dry gas meter at standard conditions (dscf)	=	72.238	dscf
V_{wstd}	= volume of water collected at standard conditions (scf)	=	22.86	scf
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2404	
		=	24.04	%

7. Saturated moisture content (% by volume)

$$B_{ws} = \frac{P_v}{P_s}$$

Where:

P_s	= absolute sample gas pressure (in. Hg)	=	29.31	in. Hg
P_v	= water vapor pressure, actual (in. Hg)	=	29.31	in. Hg
B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000	
		=	100.00	%

8. Actual water vapor in gas (% by volume)

$$B_w = \text{MINIMUM} [B_{wo}, B_{ws}]$$

Where:

B_{ws}	= proportion of water vapor in the gas stream by volume at saturated conditions	=	1.0000
B_{wo}	= proportion of water measured in the gas stream by volume	=	0.2404
B_w	= actual water vapor in gas	=	0.2404
		=	24.04 %

9. Nitrogen (plus carbon monoxide) in gas stream (% by volume, dry)

$$N_2 + CO = 100 - CO_2 - O_2$$

Where:

CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	11.0 %
O_2	= proportion of oxygen in the gas stream by volume (%)	=	8.1 %
100	= conversion factor (%)	=	100 %
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	80.86 %

10. Molecular weight of dry gas stream (lb/lb-mole)

$$M_d = (M_{CO_2}) \frac{(CO_2)}{(100)} + (M_{O_2}) \frac{(O_2)}{(100)} + (M_{N_2+CO}) \frac{(N_2+CO)}{(100)}$$

Where:

M_{CO_2}	= molecular weight of carbon dioxide (lb/lb-mole)	=	44.00	lb/lb-mole
M_{O_2}	= molecular weight of oxygen (lb/lb-mole)	=	32.00	lb/lb-mole
M_{N_2+CO}	= molecular weight of nitrogen and carbon monoxide (lb/lb-mole)	=	28.00	lb/lb-mole
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	11.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	8.1	%
N_2+CO	= proportion of nitrogen and CO in the gas stream by volume (%)	=	80.9	%
100	= conversion factor (%)	=	100	%
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.09	lb/lb-mole

11. Molecular weight of sample gas (lb/lb-mole)

$$M_s = (M_d)(1 - B_w) + (M_{H_2O})(B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2404	
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.09	lb/lb-mole
M_{H_2O}	= molecular weight of water (lb/lb-mole)	=	18.00	lb/lb-mole
M_s	= molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.18	lb/lb-mole

12. Velocity of sample gas (ft/sec)

$$V_s = (K_p)(C_p)\left(\sqrt{\Delta P}\right)\left(\sqrt{\frac{(T_s + 460)}{(M_s)(P_s)}}\right)$$

Where:

K_p	= velocity pressure constant	=	85.49	
C_p	= pitot tube coefficient	=	0.84	
M_s	= wet molecular weight of sample gas, wet basis (lb/lb-mole)	=	27.18	lb/lb-mole
P_s	= absolute sample gas pressure (in. Hg)	=	29.31	in. Hg
T_s	= average sample gas temperature (°F)	=	302.48	°F
$\sqrt{\Delta P}$	= average square roots of velocity heads of sample gas (in. H ₂ O)	=	0.626	$\sqrt{\text{in. H}_2\text{O}}$
460	= °F to °R conversion constant	=	460	
V_s	= sample gas velocity (ft/sec)	=	44.12	ft/sec

13. Volumetric flow rate of sample gas at actual gas conditions (acfm)

$$Q_a = (60)(A_s)(V_s)$$

Where:

A_s	= cross sectional area of sampling location (ft ²)	=	64.00	ft ²
V_s	= sample gas velocity (ft/sec)	=	44.12	ft/sec
60	conversion factor (sec/min)	=	60	sec/min
Q_a	= volumetric flow rate at actual conditions (acfm)	=	169,425	acfm

14. Total flow of sample gas (scfm)

$$Q_s = (Q_a)\left(\frac{P_s}{29.92}\right)\left(\frac{68+460}{T_s+460}\right)$$

Where:

Q_a	= volumetric flow rate at actual conditions (acfm)	=	169,425	acfm
P_s	= absolute sample gas pressure (in. Hg)	=	29.31	in. Hg
29.92	= standard pressure (in. Hg)	=	29.92	in. Hg
T_s	= average sample gas temperature (°F)	=	302.5	°F
68	= standard temperature (°F)	=	68	°F
460	= °F to °R conversion constant	=	460	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	114,949	scfm

15. Dry flow of sample gas (dscfm)

$$Q_{std} = (Q_s)(1 - B_w)$$

Where:

B_w	= proportion of water vapor in the gas stream by volume	=	0.2404	
Q_s	= volumetric flow rate at standard conditions, wet basis (scfm)	=	114,949	scfm
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	87,316	dscfm

16. Dry flow of sample gas corrected to 7%O₂ (dscfm)

$$Q_{std7} = (Q_{std}) \left(\frac{20.9 - O_2}{20.9 - 7} \right)$$

Where:

Q _{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	87,316	dscfm
O ₂	= proportion of oxygen in the gas stream by volume (%)	=	8.1	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
7	= oxygen content of corrected gas (%)	=	7.0	%

Q _{std7}	= volumetric flow rate at STP and 7%O ₂ , dry basis (dscfm)	=	80,280	dscfm
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17. Hourly time basis conversion of volumetric flow rate (Q_{std} example)

$$Q_{std-hr} = (Q_{std-min})(60)$$

Where

Q _{std-min}	= volumetric flow rate, english units (ft ³ /min)	=	87,316	dscfm
60	= conversion factor (min/hr)	=	60	min/hr

Q _{std-hr}	= volumetric flow rate, hourly basis (dscf/hr)	=	5,238,945	dscf/hr
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18. Metric Conversion of Gas Volumes (Q_{std} example)

$$Q_{std-metric} = (Q_{std-english}) \left(\frac{60}{35.31} \right)$$

Where:

Q _{std-english}	= volumetric flow rate, english units (ft ³ /min)	=	87,316	dscfm
35.31	= conversion factor (ft ³ /m ³)	=	35.31	ft ³ /m ³
60	= conversion factor (min/hr)	=	60	min/hr

Q _{std-metric}	= volumetric flow rate, metric units (m ³ /hr)	=	148,370	dry std m ³ /hr
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19. Standard to Normal Conversion of Gas Volumes (Q_{std} example)

$$Q_{Normal} = (Q_{std-metric}) \left(\frac{32 + 460}{68 + 460} \right)$$

Where:

Q _{std-metric}	= volumetric flow rate, metric units (dry std m ³ /hr)	=	148,370	dry std m ³ /hr
32	= normal temperature (°F)	=	32	°F
68	= standard temperature (°F)	=	68	°F
460	= standard temperature in Rankine (68°F)	=	460	

Q _{Normal}	= volumetric flow rate, metric units (dry Nm ³ /hr)	=	138,254	dry Nm ³ /hr
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20. Percent isokinetic (%)

$$I = \frac{(0.09450)(\overline{T_s} + 460)(V_{mstd})}{(P_s)(V_s)\left(\frac{D_n^2(\pi)}{(144)(4)}\right)(\Theta)(1 - B_w)}$$

Where:

D_n	= diameter of nozzle (in)	=	0.276	in.
B_w	= proportion of water vapor in the gas stream by volume	=	0.2404	
P_s	= absolute sample gas pressure (in. Hg)	=	29.31	in. Hg
T_s	= average sample gas temperature (°F)	=	302.5	°F
V_{mstd}	= volume of gas sample through the dry gas meter at standard conditions (dscf)	=	72.238	dscf
V_s	= sample gas velocity (ft/sec)	=	44.12	ft/sec
Θ	= total sampling time (min)	=	125	min
0.0945	= conversion constant	=	0.0945	
460	= °F to °R conversion constant	=	460	
I	= percent of isokinetic sampling (%)	=	102.01	%

21. Alternative Method 5 Post-Test Meter Calibration Factor

$$Y_{qa} = \frac{\Theta}{V_m} \sqrt{\frac{(0.0319)(T_m + 460)(28.96)}{(\Delta H_{@})(P_{bar} + \frac{\Delta H}{13.6})(M_d)}} (\sqrt{\Delta H})_{avg}$$

Where:

Θ	= total sampling time (min)	=	125	min
V_m	= volume of gas sample through the dry gas meter at meter conditions (dcf)	=	74.03	dcf
T_m	= average dry gas meter temperature (°F)	=	80.62	°F
$\Delta H_{@}$	= dry gas meter orifice coefficient	=	1.7792	
P_{bar}	= barometric pressure (in. Hg)	=	30.05	in. Hg
ΔH	= average pressure drop across meter box orifice (in. H ₂ O)	=	1.110	in. H ₂ O
M_d	= dry molecular weight of sample gas (lb/lb-mole)	=	30.09	lb/lb-mole
$\sqrt{\Delta H}_{avg}$	= average of square root of pressure drop across meter orifice	=	1.049	$\sqrt{\text{in. H}_2\text{O}}$
0.0319	= conversion constant	=	0.0319	
28.96	= molecular weight of ambient air (lb/lb-mole)	=	28.96	lb/lb-mole
13.6	= conversion factor (in. H ₂ O/in. Hg)	=	13.6	in. H ₂ O/in. Hg
460	= °F to °R conversion constant	=	460	
Y_{qa}	= alternative Method 5 post-test meter calibration factor	=	0.9859	

**USEPA Method 5/202 (FPM/CPM)
 Sample Laboratory Analysis Calculations for FPM**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. Residue mass of filter used in calculation

$$m_{f-calc} = \begin{cases} m_f & \text{if } m_f \geq MDL_f \\ (MDL_f)(F_r) & \text{if } m_f < MDL_f \end{cases}$$

Where:

m_{f1}	= reported mass of filter "1" from gravimetric analysis (g)	= 0.00010	g
m_{f2}	= reported mass of filter "2" from gravimetric analysis (g)	=	g
m_{f3}	= reported mass of filter "3" from gravimetric analysis (g)	=	g
m_{f4}	= reported mass of filter "4" from gravimetric analysis (g)	=	g
MDL_f	= reported minimum gravimetric detection limit for filter fraction (g)	= 0.00010	g
F_r	= fraction of MDL applied to non-detectable run sample (g)	= 0.00	
$m_{f1-calc}$	= residue mass of filter "1" used in calculation (g)	= 0.00010	g
$m_{f2-calc}$	= residue mass of filter "2" used in calculation (g)	=	g
$m_{f3-calc}$	= residue mass of filter "3" used in calculation (g)	=	g
$m_{f4-calc}$	= residue mass of filter "4" used in calculation (g)	=	g

2. Total filter residue (g)

$$m_{filter} = \sum_{i=1}^n m_{fi-calc}$$

Where:

$m_{f1-calc}$	= residue mass of filter "1" used in calculation (g)	= 0.00010	g
$m_{f2-calc}$	= residue mass of filter "2" used in calculation (g)	=	g
$m_{f3-calc}$	= residue mass of filter "3" used in calculation (g)	=	g
$m_{f4-calc}$	= residue mass of filter "4" used in calculation (g)	=	g
m_{filter}	= total particulate collected on filters (g)	= 0.00010	g

3. Aliquot residue mass of blank sample used in calculation (g)

$$r_{ai-blank-calc} = \begin{cases} r_{ai-blank} & \text{if } r_{ai-blank} \geq MDL_s \\ (MDL_s)(F_b) & \text{if } r_{ai-blank} < MDL_s \end{cases}$$

Where:

$r_{ai-blank}$	= aliquot residue mass of blank sample for solvent "i" (g)	= nd	g	Acetone	0.00000	g
MDL_s	= reported minimum gravimetric detection limit for solvent rinse (g)	= 0.00010	g	Acetone	0.00010	g
F_b	= fraction of MDL applied to non-detectable blank sample (g)	= 0.00		Acetone	0.00	
$r_{ai-blank-calc}$	= aliquot residue mass of blank sample for solvent "i" used in calculation (g)	= 0.00000	g			

4. Aliquot residue mass of run sample used in calculation (g)

$$r_{ai-calc} = \begin{cases} r_{ai} & \text{if } r_{ai} \geq MDL_s \\ (MDL_s)(F_r) & \text{if } r_{ai} < MDL_s \end{cases}$$

Where:

r_{ai}	= aliquot residue mass of run sample for solvent "i" (g)	= 0.00400	g	Acetone	0.00000	g
MDL_s	= reported minimum gravimetric detection limit for solvent rinse (g)	= 0.00010	g	Acetone	0.00010	g
F_r	= fraction of MDL applied to non-detectable run sample (g)	= 0.00		Acetone	0.00	
$r_{ai-calc}$	= aliquot residue mass of run sample for solvent "i" used in calculation (g)	= 0.00400	g			

5. Residue mass of run sample (g)

$$r_{si} = \left(r_{ai-calc} \right) \left(\frac{v_{si}}{v_{ai}} \right)$$

Where:

$r_{ai-calc}$	= aliquot residue mass of run sample for solvent "i" used in calculation (g)	= 0.00400 g	Acetone
v_{si}	= liquid volume of run sample for solvent rinse "i" (mL)	= 45 mL	0 mL
v_{ai}	= aliquot volume use for solvent rinse "i" (mL) used in gravimetric analysis (mL)	= 45 mL	0 mL
r_{si}	= residue mass of run sample for solvent rinse "i" (g)	= 0.00400 g	

6. Maximum allowable blank correction for solvent rinse (g)

$$m_{bi} = \text{MINIMUM} \left[\left(\frac{(r_{ai-blank-calc})(v_{si})}{v_{ai-blank}} \right) \text{ or } (0.00001)(\rho_i)(v_{si}) \text{ or } (r_{si}) \right]$$

Where:

$r_{ai-blank-calc}$	= blank aliquot residue mass for solvent "i" used in calculation (g)	= 0.00000 g	Acetone
v_{si}	= liquid volume of run sample for solvent rinse "i" (mL)	= 45.0 mL	0.0 mL
$v_{ai-blank}$	= liquid volume of blank sample for solvent rinse "i" (mL)	= 145.0 mL	0.0 mL
0.00001	= EPA M-5 fraction of total rinse that can be subtracted (g)	= 0.00001	0.00001
ρ_i	= density of solvent rinse "i" (g/mL)	= 0.7845 g/ml	0.7845 g/mL
r_{si}	= residue mass of run sample for solvent rinse "i" (g)	= 0.00400 g	
m_{bi}	= maximum allowable blank correction for solvent rinse "i" (g)	= 0.00000 g	

The first part of the expression is used for solvent rinse 1; the blank is the concentration of the blank, times the size of the sample

7. Net residue mass of run sample (g)

$$m_i = (r_{si} - m_{bi})$$

Where:

r_{si}	= residue mass of run sample for solvent rinse "i" (g)	= 0.00400 g	Acetone
m_{bi}	= maximum allowable blank correction for solvent rinse "i" (g)	= 0.00000 g	Acetone
m_i	= net residue mass of run sample for solvent rinse "i" (g)	= 0.00400 g	0.00000 g

8. Total solvent residue - (g)

$$m_s = \sum_{i=1}^n m_i$$

Where:

m_1	= net residue mass of solvent rinse "1" (g)	= 0.00400 g
m_2	= net residue mass of solvent rinse "2" (g)	= N/A g
m_3	= net residue mass of solvent rinse "3" (g)	= 0.00000 g
m_s	= total solvent residue (g)	= 0.00400 g

9. Total gravimetric result (g)

$$m_T = m_{filter} + m_s$$

Where:

m_{filter}	= total particulate collected on filters (g)	= 0.00010 g
m_s	= total solvent residue (g)	= 0.00400 g
m_T	= total gravimetric result (g)	= 0.00410 g

10. Total gravimetric detection limit (g)

$$m_D = (MDL_f)(n_f) + (MDL_s)(n_s)$$

Where:

MDL _f	= reported minimum gravimetric detection limit for filter fraction (g)	= 0.00010 g
n _f	= number of filters in analysis	= 1
MDL _s	= reported minimum gravimetric detection limit for solvent rinse (g)	= 0.00010 g
n _s	= number of solvent rinses in analysis	= 1
m _D	= total gravimetric detection limit (g)	= 0.00020 g

11. Total filterable particulate matter (g)

$$m_n = \text{MAXIMUM}[m_T \text{ or } m_D]$$

Where:

m _T	= total gravimetric result (g)	= 0.00410 g
m _D	= total gravimetric detection limit (g)	= 0.00020 g
m _n	= total filterable particulate matter (g)	= 0.00410 g

**USEPA Method 5/202 (FPM/CPM)
 Sample Emission Calculations for FPM**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. Filterable particulate matter concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (2.205 \times 10^{-3})$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
C_{sd}	= filterable particulate matter concentration (lb/dscf)	= 1.251E-07	lb/dscf

2. Filterable particulate matter concentration (gr/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (15.43)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
15.43	= conversion factor (gr/g)	= 15.43	gr/g
C_{sd}	= filterable particulate matter concentration (gr/dscf)	= 0.00088	gr/dscf

3. Filterable particulate matter concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (1000)(35.31)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
1000	= conversion factor (mg/g)	= 1000	mg/g
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
C_{sd}	= filterable particulate matter concentration (mg/dscm)	= 2.00408	mg/dscm

4. Filterable particulate matter concentration (mg/Nm³ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (1000)(35.31) \left(\frac{68+460}{32+460} \right)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
1000	= conversion factor (mg/g)	= 1000	mg/g
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
68	= standard temperature (°F)	= 68	°F
32	= normal temperature (°F)	= 32	°F
460	= °F to °R conversion constant	= 460	
C_{sd}	= filterable particulate matter concentration (mg/Nm ³ dry)	= 2.15072	mg/Nm ³ dry

5. Filterable particulate matter concentration corrected to x% O2 (gr/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= filterable particulate matter concentration (gr/dscf)	= 0.00088	gr/dscf
x	= oxygen content of corrected gas (%)	= 7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.1	%
20.9	= oxygen content of ambient air (%)	= 20.9	%

C_{sdx}	= filterable particulate matter concentration corrected to x%O2 (gr/dscf)	= 0.00095	gr/dscf @ x%O ₂
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6. Filterable particulate matter concentration corrected to y% CO2 (gr/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= filterable particulate matter concentration (gr/dscf)	= 0.00088	gr/dscf
y	= carbon dioxide content of corrected gas (%)	= 12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	= 11.0	%

C_{sdy}	= filterable particulate matter concentration corrected to y%CO2 (gr/dscf)	= 0.00095	gr/dscf @ y%CO ₂
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7. Filterable particulate matter concentration at actual gas conditions (gr/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= filterable particulate matter concentration (gr/dscf)	= 0.00088	gr/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	= 169,425	acfm

C_a	= filterable particulate matter concentration at actual gas conditions (gr/acf)	= 0.00045	gr/acf
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8. Filterable particulate matter rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) (2.205 \times 10^{-3}) (Q_{std}) (60)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr

$E_{lb/hr}$	= filterable particulate matter rate (lb/hr)	= 0.6556	lb/hr
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9. Filterable particulate matter rate (kg/hr)

$$E_{kg/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}(60)}{1000} \right)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
1000	= conversion factor (g/kg)	= 1000	g/kg
$E_{kg/hr}$	= filterable particulate matter rate (kg/hr)	= 0.2973	kg/hr

10. Filterable particulate matter rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) (2.205 \times 10^{-3}) (Q_{std}) (60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760	hours/yr
2000	= conversion factor (lb/Ton)	= 2000	lb/Ton
$E_{T/yr}$	= filterable particulate matter rate (Ton/yr)	= 2.8717	Ton/yr

11. Filterable particulate matter rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) (2.205 \times 10^{-3}) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.1	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
E_{Fd}	= filterable particulate matter rate - Fd-based (lb/MMBtu)	= 0.00196	lb/MMBtu

12. Filterable particulate matter rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) (2.205 \times 10^{-3}) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= total filterable particulate matter (g)	= 0.00410	g
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	= 11.0	%
100	= conversion factor	= 100	
E_{Fc}	= filterable particulate matter rate - Fc-based (lb/MMBtu)	= 0.00207	lb/MMBtu

LOGIC FOR TREATING DETECTION LIMITS

(all metals except mercury)

1. Logic for Determining Maximum Allowable Front-Half Blank Correction ($m_{FB-allow}$)

	CASE 1	CASE 2
	$m_{FB} = D$	$m_{FB} = ND$
Rule		
$ND = 0$	$m_{FB-allow} = M29 \text{ Rule}$	$m_{FB-allow} = 0$
$ND = 1x$	$m_{FB-allow} = M29 \text{ Rule}$	$m_{FB-allow} = 0$
$ND = 0.5x$	$m_{FB-allow} = M29 \text{ Rule}$	$m_{FB-allow} = 0$

2. Logic for Determining Blank-Corrected Front-Half Sample Amount (m_F)

	CASE 1	CASE 2
	$m_{FS} - m_{FB-allow} \geq MDL$	$m_{FS} - m_{FB-allow} < MDL$
Rule		
$ND = 0$	$m_F = m_{FS} - m_{FB-allow}$	$m_F < MDL$
$ND = 1x$	$m_F = m_{FS} - m_{FB-allow}$	$m_F < MDL$
$ND = 0.5x$	$m_F = m_{FS} - m_{FB-allow}$	$m_F < MDL$

3. Logic for Determining Maximum Allowable Back-Half Blank Correction ($m_{BB-allow}$)

	CASE 1	CASE 2
	$m_{BB} = D$	$m_{BB} = ND$
Rule		
$ND = 0$	$m_{BB-allow} = M29 \text{ Rule}$	$m_{BB-allow} = 0$
$ND = 1x$	$m_{BB-allow} = M29 \text{ Rule}$	$m_{BB-allow} = 0$
$ND = 0.5x$	$m_{BB-allow} = M29 \text{ Rule}$	$m_{BB-allow} = 0$

4. Logic for Determining Blank-Corrected Back-Half Sample Amount (m_B)

	CASE 1	CASE 2
	$m_{BS} - m_{BB-allow} \geq MDL$	$m_{BS} - m_{BB-allow} < MDL$
Rule		
$ND = 0$	$m_B = m_{BS} - m_{BB-allow}$	$m_B < MDL$
$ND = 1x$	$m_B = m_{BS} - m_{BB-allow}$	$m_B < MDL$
$ND = 0.5x$	$m_B = m_{BS} - m_{BB-allow}$	$m_B < MDL$

5. Logic for Adding Front and Back-Half Corrected Samples (m_n)

	CASE 1	CASE 2	CASE 3
	Both are D	One is D, other is ND	Both are ND
Rule			
$ND = 0$	$m_n = m_F + m_B$	$m_n = D$	$m_n < \text{Sum ND}$
$ND = 1x$	$m_n = m_F + m_B$	$m_n < [D + ND]$	$m_n < \text{Sum ND}$
$ND = 0.5x$	$m_n = m_F + m_B$	$m_n < [D + 0.5ND]$	$m_n < 0.5 \text{ Sum ND}$

Definitions and Notes

The term "Rule" refers to the rule being implemented for handling non-detectable quantities in summations

MDL = minimum detection limit.

D = Detectable quantity reported as D.

ND = Non-Detectable quantity reported at a value of ND.

If Front and Back-Half fractions are combined, then only Items 1 and 2 are used.

**USEPA Method 5/29
 Cadmium Analyte Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: Please see the preceding page concerning treatment of minimum detection limits and mathematical operations on values that are below minimum detection limits.

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 5

1. Maximum front-half blank correction criteria (µg)

$$A = (1.4) \left(\frac{3.141593}{4} \right) \left(\frac{D}{2.54} \right)^2$$

Where:

D	= diameter of filter used in sample apparatus	=	8.2	cm
1.4	= allowable blank per square inch of filter area	=	1.4	µg/in ²
2.54	= conversion constant	=	2.54	cm/in
4	= conversion constant	=	4	
3.141593	= conversion constant (pi)	=	3.141593	
A	= maximum front-half blank correction criteria	=	12.46	µg

2. Allowable blank correction - combined front and back-half sample fractions (µg)

$$m_{FB-allow} = m_{FB} \text{ if } m_{FB} \leq A + 1$$

$$m_{FB-allow} = MAX [A + 1, MIN (m_{FB}, 0.05 \times m_{FS})] \text{ if } m_{FB} > A + 1$$

Where:

m _{FB}	= cadmium amount in combined front- and back-half blank	=	<0.2000	µg
m _{FS}	= cadmium amount in combined front- and back-half sample	=	0.2268	µg
A+1	= max combined front- & back-half blank correction criteria	=	12.46	µg
0.05 x m _{FS}	= 5% of combined front- and back-half sample amount	=	0.0113	µg
MAX	= arithmetic operator that returns the maximum of two values			
MIN	= arithmetic operator that returns the minimum of two values			
m _{FB-allow}	= allowable combined Cadmium blank correction	=	0.0000	µg

NOTE: In this case, the first criteria applies.

3. Combined front- and back-half sample corrected for allowable blank (µg)

$$m_n = m_{FS} - m_{FB-allow}$$

Where:

m _{FS}	= cadmium amount in combined front- and back-half sample	=	0.2268	µg
m _{FB-allow}	= allowable combined cadmium blank correction	=	0.0000	µg
m _n	= blank-corrected cadmium in combined sample	=	0.2268	µg

**USEPA Method 5/29
 Cadmium Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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 M_S

1. Cadmium concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	=	0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	=	72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
C_{sd}	= cadmium concentration (lb/dscf)	=	6.9232E-12	lb/dscf

2. Cadmium concentration ($\mu\text{g/dscm}$)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= cadmium collected in sample (total μg)	=	0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	=	72.2382	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
C_{sd}	= cadmium concentration ($\mu\text{g/dscm}$)	=	1.1086E-01	$\mu\text{g/dscm}$

3. Cadmium concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{35.31}{1000} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	=	0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	=	72.2382	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
1000	= conversion factor ($\mu\text{g/mg}$)	=	1000	$\mu\text{g/mg}$
C_{sd}	= cadmium concentration (mg/dscm)	=	1.1086E-04	mg/dscm

4. Cadmium concentration ($\mu\text{g}/\text{Nm}^3$ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	= 0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
68	= standard temperature ($^{\circ}\text{F}$)	= 68	$^{\circ}\text{F}$
32	= normal temperature ($^{\circ}\text{F}$)	= 32	$^{\circ}\text{F}$
460	= $^{\circ}\text{F}$ to $^{\circ}\text{R}$ conversion constant	= 460	

C_{sd}	= cadmium concentration ($\mu\text{g}/\text{Nm}^3$ dry)	= 1.1898E-01	$\mu\text{g}/\text{Nm}^3$ dry
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5. Cadmium concentration corrected to x% oxygen (lb/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= cadmium concentration (lb/dscf)	= 6.9232E-12	lb/dscf
x	= oxygen content of corrected gas (%)	= 7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.1	%
20.9	= oxygen content of ambient air (%)	= 20.9	%

C_{sdx}	= cadmium concentration corrected to x% oxygen (lb/dscf)	= 7.5299E-12	lb/dscf @ x% O_2
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6. Cadmium concentration corrected to y% carbon dioxide (lb/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= cadmium concentration (lb/dscf)	= 6.9232E-12	lb/dscf
y	= carbon dioxide content of corrected gas (%)	= 12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	= 11.0	%

C_{sdy}	= cadmium conc. corrected to y% carbon dioxide (lb/dscf)	= 7.5388E-12	lb/dscf @ y% CO_2
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7. Cadmium concentration at actual gas conditions (lb/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= cadmium concentration (lb/dscf)	= 6.9232E-12	lb/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	= 169,425	acfm

C_a	= cadmium concentration at actual gas conditions (lb/acf)	= 3.5680E-12	lb/acf
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8. Cadmium emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60)$$

Where:

m_n	= cadmium collected in sample (total μg)	= 0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
$E_{lb/hr}$	= cadmium emission rate (lb/hr)	= 3.6270E-05	lb/hr

9. Cadmium emission rate (g/s)

$$E_{g/s} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{(10^6)(60)} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	= 0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
60	= conversion factor (sec/min)	= 60	sec/min
$E_{g/s}$	= cadmium emission rate (g/s)	= 4.5692E-06	g/s

10. Cadmium emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	= 0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760	hours/yr
2000	= conversion factor (lb/Ton)	= 2000	lb/Ton
$E_{Ton/yr}$	= cadmium emission rate (Ton/yr)	= 1.5886E-04	Ton/yr

11. Cadmium emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	=	0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	=	72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	=	9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	=	8.1	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
E_{Fd}	= cadmium emission rate - Fd-based (lb/MMBtu)	=	1.0835E-07	lb/MMBtu

12. Cadmium emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= cadmium collected in sample (total μg)	=	0.2268	μg
V_{mstd}	= volume metered, standard (dscf)	=	72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	=	1.0E+06	$\mu\text{g/g}$
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	=	1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	=	11.0	%
100	= conversion factor	=	100	
E_{Fc}	= cadmium emission rate - Fc-based (lb/MMBtu)	=	1.1434E-07	lb/MMBtu

LOGIC FOR TREATING DETECTION LIMITS

(mercury only)

1. Logic for Determining Total Blank ($m_{Total-B}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND = 1x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < \text{Sum ND}$
$ND = 0.5x$	$m_{Total-B} = \text{Sum D, 1-5}$	$m_{Total-B} = \text{Sum D}$	$m_{Total-B} = < 0.5 \text{ Sum ND}$

2. Logic for Determining Total Sample ($m_{Total-S}$) from 5 Fractions

	CASE 1	CASE 2	CASE 3
	All 5 fractions are D.	1 to 4 fractions are ND	All 5 fractions are ND
Rule			
$ND = 0$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = \text{Sum D}$	$m_{Total-S} = < \text{Sum ND}$
$ND = 1x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + \text{Sum ND}]$	$m_{Total-S} = < \text{Sum ND}$
$ND = 0.5x$	$m_{Total-S} = \text{Sum D, 1-5}$	$m_{Total-S} = < [\text{Sum D} + 0.5 \text{ Sum ND}]$	$m_{Total-S} = < 0.5 \text{ Sum ND}$

3. Logic for Determining Maximum Allowable Blank Correction ($m_{T-B-allow}$)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{Total-B} = D$	$m_{Total-B} = D$	$m_{Total-B} = D$	$m_{Total-B} = ND$
Rule				
$ND = 0$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND = 1x$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$
$ND = 0.5x$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = M29 \text{ Rule}$	$m_{T-B-allow} = 0$	$m_{T-B-allow} = 0$

* M29 rule using only detected sample quantities for logical comparisons.

4. Logic for Determining Blank-Corrected Sample Amount (m_n)

	CASE 1	CASE 2	CASE 3	CASE 4
	All 5 fractions are D.	1 to 4 sample fractions are ND	All 5 fractions are ND	Any type of fractions
	$m_{Total-S} - m_{T-B-allow} \geq \text{MIN}(\text{MDL})$	$m_{Total-S} - m_{T-B-allow} \geq \text{MIN}(\text{MDL})$	$m_{Total-S}$ and $m_{T-B-allow}$ anything.	$m_{Total-S} - m_{T-B-allow} < \text{MIN}(\text{MDL})$
Rule				
$ND = 0$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN}(\text{MDL})$
$ND = 1x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN}(\text{MDL})$
$ND = 0.5x$	$m_n = m_{Total-S} - m_{T-B-allow}$	$m_n = < [m_{Total-S} - m_{T-B-allow}]$	$m_n = < m_{Total-S}$	$m_n = < \text{MIN}(\text{MDL})$

Definitions and Notes

The term "Rule" refers to the rule being implemented for handling non-detectable quantities in summations.

MDL = minimum detection limit.

D = Detectable quantity reported as D.

ND = Non-Detectable quantity reported at a value of ND.

MIN[MDL] = lowest quantity of all detection limits for 5 fractions.

**USEPA Method 29
 Mercury Analyte Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: Please see the preceding page concerning treatment of minimum detection limits and mathematical operations on values that are below minimum detection limits.

041612 113615
 M

1. Total blank amount (µg)

$$m_{total-B} = \sum_{i=1}^n m_{i-B}$$

Where:

m_{1b-B}	= mercury amount in blank for Fraction 1b	=	<0.1000	µg
m_{2b-B}	= mercury amount in blank for Fraction 2b	=	<0.2000	µg
m_{3a-B}	= mercury amount in blank for Fraction 3a	=	<0.2000	µg
m_{3b-B}	= mercury amount in blank for Fraction 3b	=	<0.5000	µg
m_{3c-B}	= mercury amount in blank for Fraction 3c	=	<0.4000	µg
$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg

2. Total sample amount (µg)

$$m_{total-S} = \sum_{i=1}^n m_{i-S}$$

Where:

m_{1b-S}	= mercury amount in sample for Fraction 1b	=	<0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	=	3.4141	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	=	<0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	=	<0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	=	<0.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	3.4141	µg

3. Allowable blank correction (µg)

$$m_{T-B-allow} = m_{total-B} \text{ if } m_{total-B} \leq 0.6$$

$$m_{T-B-allow} = \text{MAX} [0.6, \text{MIN} (m_{total-B}, 0.05 \times m_{total-S})] \text{ if } m_{total-B} > 0.6$$

Where:

$m_{total-B}$	= total amount of mercury in blank	=	<1.4000	µg
$m_{total-S}$	= total amount of mercury in sample	=	3.4141	µg
$0.05 \times m_{total-S}$	= 5% of $m_{total-S}$	=	0.1707	µg
MAX	= arithmetic operator that returns the maximum of two values			
MIN	= arithmetic operator that returns the minimum of two values			
$m_{T-B-allow}$	= total allowable blank correction	=	0.0000	µg

NOTE: In this case, the second criteria applies.

4. Sample corrected for allowable blank - Total (µg)

$$m_n = m_{total-S} - m_{T-B-allow}$$

Where:

$m_{total-S}$	= total amount of mercury in sample	= 3.4141	µg
$m_{T-B-allow}$	= total allowable blank correction	= 0.0000	µg
m_n	= total mercury in sample corrected for allowable blank	= 3.4141	µg

5. Sample corrected for allowable blank - Prorated for each fraction (µg)

$$m_{n-i} = \left(\frac{m_{i-S}}{m_{total-S}} \right) (m_n)$$

Where:

m_n	= total mercury in sample corrected for allowable blank	= 3.4141	µg
m_{1b-S}	= mercury amount in sample for Fraction 1b	= <0.1000	µg
m_{2b-S}	= mercury amount in sample for Fraction 2b	= 3.4141	µg
m_{3a-S}	= mercury amount in sample for Fraction 3a	= <0.2000	µg
m_{3b-S}	= mercury amount in sample for Fraction 3b	= <0.5000	µg
m_{3c-S}	= mercury amount in sample for Fraction 3c	= <0.4000	µg
$m_{total-S}$	= total amount of mercury in sample	= 3.4141	µg
m_{n-1b}	= mercury corrected for blank - prorated for Fraction 1b	= <0.1000	µg
m_{n-2b}	= mercury corrected for blank - prorated for Fraction 2b	= 3.4141	µg
m_{n-3a}	= mercury corrected for blank - prorated for Fraction 3a	= <0.2000	µg
m_{n-3b}	= mercury corrected for blank - prorated for Fraction 3b	= <0.5000	µg
m_{n-3c}	= mercury corrected for blank - prorated for Fraction 3c	= <0.4000	µg

**USEPA Method 29
 Mercury Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

041612 113615
 M_M

1. Mercury concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
C_{sd}	= mercury concentration (lb/dscf)	= 1.0421E-10	lb/dscf

2. Mercury concentration ($\mu\text{g/dscm}$)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
C_{sd}	= mercury concentration ($\mu\text{g/dscm}$)	= 1.6688E+00	$\mu\text{g/dscm}$

3. Mercury concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{35.31}{1000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
1000	= conversion factor ($\mu\text{g/mg}$)	= 1000	$\mu\text{g/mg}$
C_{sd}	= mercury concentration (mg/dscm)	= 1.6688E-03	mg/dscm

4. Mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
35.31	= conversion factor (dscf/dscm)	= 35.31	dscf/dscm
68	= standard temperature ($^{\circ}\text{F}$)	= 68	$^{\circ}\text{F}$
32	= normal temperature ($^{\circ}\text{F}$)	= 32	$^{\circ}\text{F}$
460	= $^{\circ}\text{F}$ to $^{\circ}\text{R}$ conversion constant	= 460	

C_{sd}	= mercury concentration ($\mu\text{g}/\text{Nm}^3$ dry)	= 1.7909E+00	$\mu\text{g}/\text{Nm}^3$ dry
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5. Mercury concentration corrected to x% oxygen (lb/dscf example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 1.0421E-10	lb/dscf
x	= oxygen content of corrected gas (%)	= 7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.1	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
C_{sdx}	= mercury concentration corrected to x% oxygen (lb/dscf)	= 1.1335E-10	lb/dscf @ x% O_2

6. Mercury concentration corrected to y% carbon dioxide (lb/dscf example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 1.0421E-10	lb/dscf
y	= carbon dioxide content of corrected gas (%)	= 12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	= 11.0	%
C_{sdy}	= mercury conc. corrected to y% carbon dioxide (lb/dscf)	= 1.1348E-10	lb/dscf @ y% CO_2

7. Mercury concentration at actual gas conditions (lb/acf example)

$$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$$

Where:

C_{sd}	= mercury concentration (lb/dscf)	= 1.0421E-10	lb/dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
Q_a	= volumetric flow rate at actual conditions (acfm)	= 169,425	acfm
C_a	= mercury concentration at actual gas conditions (lb/acf)	= 5.3708E-11	lb/acf

8. Mercury emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
$E_{lb/hr}$	= mercury emission rate (lb/hr)	= 5.4596E-04	lb/hr

9. Mercury emission rate (g/s)

$$E_{g/s} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{10^6}(60) \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
60	= conversion factor (sec/min)	= 60	sec/min
$E_{g/s}$	= mercury emission rate (g/s)	= 6.8779E-05	g/s

10. Mercury emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (Q_{std})(60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 87,316	dscfm
60	= conversion factor (min/hr)	= 60	min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760	hours/yr
2000	= conversion factor (lb/Ton)	= 2000	lb/Ton
$E_{T/yr}$	= mercury emission rate (Ton/yr)	= 2.3913E-03	Ton/yr

11. Mercury emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.1	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
E_{Fd}	= mercury emission rate - Fd-based (lb/MMBtu)	= 1.6310E-06	lb/MMBtu

12. Mercury emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^6} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= mercury collected in sample (total μg)	= 3.4141	μg
V_{mstd}	= volume metered, standard (dscf)	= 72.2382	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
10^6	= conversion factor ($\mu\text{g/g}$)	= 1.0E+06	$\mu\text{g/g}$
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	= 11.0	%
100	= conversion factor	= 100	
E_{Fc}	= mercury emission rate - Fc-based (lb/MMBtu)	= 1.7211E-06	lb/MMBtu

**USEPA Method 23 (PCDD/PCDF)
 PCDD/PCDF Emissions Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

Note: PCDD/F results may be presented in two formats - normally expected levels and the maximum possible levels. In the normal case, data classified as ND (non-detect) or EMPC (estimated maximum possible concentration) are not counted. In the maximum possible emissions case, NDs and EMPCs are fully counted.

041612 113728
 L.J

	Normal Case (ND & EMPC = 0)	Maximum Case (ND & EMPC fully counted)
1. PCDDF concentration (ng/dscm)		
$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \times 35.31$		
Where:		
m_n = total mass for PCDDs and PCDFs (ng)	= 4.6600E+01 ng	4.6700E+01 ng
V_{mstd} = volume metered, standard (dscf)	= 145.1702 dscf	145.1702 dscf
35.31 = conversion factor (dscf/dscm)	= 35.31 dscf/dscm	35.31 dscf/dscm
C_{sd} = PCDD/F concentration (ng/dscm)	= 1.1335E+01 ng/dscm	1.1359E+01 ng/dscm

2. PCDDF concentration (ng/Nm³ dry)		
$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$		
Where:		
m_n = total mass for PCDDs and PCDFs (ng)	= 4.6600E+01 ng	4.6700E+01 ng
V_{mstd} = volume metered, standard (dscf)	= 145.1702 dscf	145.1702 dscf
35.31 = conversion factor (dscf/dscm)	= 35.31 dscf/dscm	35.31 dscf/dscm
68 = standard temperature (°F)	= 68 °F	68 °F
32 = normal temperature (°F)	= 32 °F	32 °F
460 = °F to °R conversion constant	= 460	460
C_{sd} = PCDD/F concentration (ng/Nm ³ dry)	= 1.2164E+01 ng/Nm ³ dry	1.2190E+01 ng/Nm ³ dry

3. PCDDF concentration at actual gas conditions (ng/acm example)		
$C_a = C_{sd} \left(\frac{Q_{std}}{Q_a} \right)$		
Where:		
C_{sd} = PCDD/F concentration (ng/dscm)	= 1.1335E+01 ng/dscm	1.1359E+01 ng/dscm
Q_{std} = volumetric flow rate at standard conditions, dry basis (dscm/h)	= 154,283 dry std m ³ /hr	154,283 dry std m ³ /hr
Q_a = volumetric flow rate at actual conditions (acm/h)	= 292,701 actual m ³ /hr	292,701 actual m ³ /hr
C_a = PCDD/F TEQ concentration at actual gas conditions (ng/acm)	= 5.9745E+00 ng/acm	5.9873E+00 ng/acm

4. PCDDF concentration corrected to x% O2 (ng/dscm example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= PCDD/F concentration (ng/dscm)	=	1.1335E+01	ng/dscm	1.1359E+01	ng/dscm
x	= oxygen content of corrected gas (%)	=	7.0	%	7.0	%
O_2	= proportion of oxygen in the gas stream by volume (%)	=	8.8	%	8.8	%
20.9	= oxygen content of ambient air (%)	=	20.9	%	20.9	%
C_{sdx}	= PCDD/F concentration (ng/dscm corrected to x% O_2)	=	1.2989E+01	ng/dscm @ x% O_2	1.3016E+01	ng/dscm @ x% O_2

5. PCDDF concentration corrected to y% CO2 (ng/dscm example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= PCDD/F concentration (ng/dscm)	=	1.1335E+01	ng/dscm	1.1359E+01	ng/dscm
y	= carbon dioxide content of corrected gas (%)	=	12.0	%	12.0	%
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.6	%	10.6	%
C_{sdy}	= PCDD/F concentration (ng/dscm corrected to y% CO_2)	=	1.2892E+01	ng/dscm @ y% CO_2	1.2920E+01	ng/dscm @ y% CO_2

6. PCDDF Emission rate (lb/hr)

$$E_{lb/hr} = \left(\frac{m_n}{V_{mstd}} \right) (2.205 \times 10^{-3}) (Q_{std}) \frac{(60)}{(10^9)}$$

Where:

m_n	= total mass for PCDDs and PCDFs (ng)	=	4.6600E+01	ng	4.6700E+01	ng
V_{mstd}	= volume metered, standard (dscf)	=	145.1702	dscf	145.1702	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g	2.205E-03	lb/g
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	90,796	dscfm	90,796	dscfm
60	= conversion factor (min/hr)	=	60	min/hr	60	min/hr
10^9	= conversion factor to convert from ng to grams	=	1.0E+09	ng/g	1.0E+09	ng/g
$E_{lb/hr}$	= PCDDF Emission rate (lb/hr)	=	3.8560E-06	lb/hr	3.8642E-06	lb/hr

7. PCDDF Emission rate (g/sec)

$$E_{g/sec} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{Q_{std}}{60 \times 10^9} \right)$$

Where:

m_n	= total mass for PCDDs and PCDFs (ng)	=	4.6600E+01	ng	4.6700E+01	ng
V_{mstd}	= volume metered, standard (dscf)	=	145.1702	dscf	145.1702	dscf
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	=	90,796	dscfm	90,796	dscfm
60	= conversion factor (sec/min)	=	60	sec/min	60	sec/min
10^9	= conversion factor to convert from ng to grams	=	1.0E+09	ng/g	1.0E+09	ng/g
$E_{g/sec}$	= PCDDF Emission rate (g/sec)	=	4.8576E-07	g/sec	4.8680E-07	g/sec

8. PCDDF emission rate (Ton/yr)

$$E_{T/yr} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^9} \right) (Q_{std}) (60) \left(\frac{Cap}{2000} \right)$$

Where:

m_n	= total mass for PCDDs and PCDFs (ng)	= 4.6600E+01	ng	4.6700E+01	ng
V_{mstd}	= volume metered, standard (dscf)	= 145.1702	dscf	145.1702	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g	2.205E-03	lb/g
Q_{std}	= volumetric flow rate at standard conditions, dry basis (dscfm)	= 90,796	dscfm	90,796	dscfm
60	= conversion factor (min/hr)	= 60	min/hr	60	min/hr
Cap	= capacity factor for process (hours operated/year)	= 8,760	hours/yr	8,760	hours/yr
2000	= conversion factor (lb/Ton)	= 2,000	lb/Ton	2,000	lb/Ton
10^9	= conversion factor to convert from ng to grams	= 1.0E+09	ng/g	1.0E+09	ng/g
$E_{T/yr}$	= PCDDF Emission rate (Ton/yr)	= 1.6889E-05	Ton/yr	1.6925E-05	Ton/yr

9. PCDDF emission rate - Fd-based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^9} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= total mass for PCDDs and PCDFs (ng)	= 4.6600E+01	ng	4.6700E+01	ng
V_{mstd}	= volume metered, standard (dscf)	= 145.1702	dscf	145.1702	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g	2.205E-03	lb/g
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 9,570	dscf/MMBtu	9,570	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	= 8.8	%	8.8	%
20.9	= oxygen content of ambient air (%)	= 20.9	%	20.9	%
10^9	= conversion factor to convert from ng to grams	= 1.0E+09	ng/g	1.0E+09	ng/g
E_{Fd}	= PCDDF Emission rate (lb/MMBtu)	= 1.1671E-08	lb/MMBtu	1.1696E-08	lb/MMBtu

10. PCDDF emission rate - Fc-based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{10^9} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= total mass for PCDDs and PCDFs (ng)	= 4.6600E+01	ng	4.6700E+01	ng
V_{mstd}	= volume metered, standard (dscf)	= 145.1702	dscf	145.1702	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g	2.205E-03	lb/g
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 1,820	dscf/MMBtu	1,820	dscf/MMBtu
CO_2	= proportion of carbon dioxide in the gas stream by volume (%)	= 10.6	%	10.6	%
100	= conversion factor	= 100		100	
10^9	= conversion factor to convert from ng to grams	= 1.0E+09	ng/g	1.0E+09	ng/g
E_{Fc}	= PCDDF Emission rate (lb/MMBtu)	= 1.2211E-08	lb/MMBtu	1.2237E-08	lb/MMBtu

**USEPA Method 26A
 HCl Analyte Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. Chloride to HCl conversion factor

$$K_{HCl} = \frac{MW_{HCl}}{n \times MW_{Cl^-}}$$

Where:

MW_{HCl}	= molecular weight of HCl (mg/mg-mole)	=	36.461	mg/mg-mole
MW_{Cl^-}	= molecular weight of chloride ion (mg/mg-mole)	=	35.453	mg/mg-mole
n	= molar ratio of chloride to HCl	=	1.0	mole Cl/mole HCl
K_{HCl}	= conversion factor to convert mass Cl ⁻ to mass HCl	=	1.028	

2. Total HCl collected (mg)

$$m_{HCl} = K_{HCl} \times \frac{(S_{Cl-1} v_1 + S_{Cl-2} v_2)}{1000}$$

Where:

K_{HCl}	= conversion factor to convert mass Cl ⁻ to mass HCl	=	1.028	
S_{Cl-1}	= chloride concentration of sample fraction 1 (mg/liter)	=	22.1000	mg/liter
v_1	= liquid volume of sample fraction 1 (ml)	=	710.0	ml
S_{Cl-2}	= chloride concentration of sample fraction 2 (mg/liter)	=	0.0000	mg/liter
v_2	= liquid volume of sample fraction 2 (ml)	=	0.0	ml
1000	= conversion factor (ml/liter)	=	1000	ml/liter
m_{HCl}	= total HCl collected in sample (mg)	=	16.1303	mg

Note: Non-detects are treated as zero in summations.

DEFINITION

Fraction 1 = entire sample except last impinger containing applicable absorbing reagent.
 Fraction 2 = last impinger containing applicable absorbing reagent, analyzed separately to evaluate collection efficiency.
 If entire sample is analyzed as a single fraction, then data is included as Fraction 1 (Fraction 2 = 0).

3. Allowable blank subtraction (mg)

$$m_b = K_{HCl} \times B_{Cl} \times \frac{(v_1 + v_2)}{1000}$$

$$m_b = 0 \text{ if } B_{Cl} < MDL$$

Where:

K_{HCl}	= conversion factor to convert mass Cl ⁻ to mass HCl	=	1.0280	
B_{Cl}	= chloride concentration of blank (mg/liter)	=	<0.1	mg/liter
v_1	= liquid volume of sample fraction 1 (ml)	=	710.0	ml
v_2	= liquid volume of sample fraction 2 (ml)	=	0	ml
1000	= conversion factor (ml/liter)	=	1000.0000	ml/liter
m_b	= allowable blank subtraction (mg)	=	0.0000	mg

4. Total HCl collected, corrected for blank (mg)

$$m_{nb} = m_{HCl} - m_b$$

Where:

m_{HCl}	= total HCl collected in sample (mg)	=	16.1303	mg
m_b	= allowable blank subtraction (mg)	=	0.0000	mg
m_{nb}	= total HCl collected, corrected for blank (mg)	=	16.130348	mg

5. Minimum detectable HCl (mg)

$$m_{MDL} = K_{HCl} \times MDL \times \frac{(v_1 + v_2)}{1000}$$

Where:

K_{HCl}	= conversion factor to convert mass Cl ⁻ to mass HCl	=	1.028	
MDL	= minimum detectable chloride concentration	=	0.0	mg/liter
v_1	= liquid volume of sample fraction 1 (ml)	=	710.0	ml
v_2	= liquid volume of sample fraction 2 (ml)	=	0	ml
1000	= conversion factor (ml/liter)	=	1000	ml/liter
m_{MDL}	= minimum detectable HCl (mg)	=	0.00802868	mg

6. Total HCl value used in emission calculations (mg)

$$m_n = \text{MAXIMUM} [m_{nb} \text{ or } < m_{MDL}]$$

Where:

m_{nb}	= total HCl collected, corrected for blank (mg)	=	16.1303	mg
m_{MDL}	= minimum detectable HCl (mg)	=	0.00802868	mg
m_n	= total HCl value used in emission calculations (mg)	=	16.130348	mg

7. Collection QC check (% mass collected in second fraction)

$$EFF = 100 \times \frac{K_{HCl} \times S_{Cl-2} \times \frac{v_2}{1000}}{m_{HCl}}$$

Where:

K_{HCl}	= conversion factor to convert mass Cl ⁻ to mass HCl	=	1.0280	
S_{Cl-2}	= chloride concentration of sample fraction 2 (mg/liter)	=	0.0	mg/liter
v_2	= liquid volume of sample fraction 2 (ml)	=	0.0000	ml
m_{HCl}	= total HCl collected in sample (mg)	=	16	mg
1000	= conversion factor (ml/liter)	=	1000	ml/liter
100	= conversion factor	=	100	%
EFF	= Collection QC check (% mass collected in second fraction)	=	0	%

**USEPA Method 26A
 HCl Sample Calculations**

Sample data taken from Run 1

Note: The tables presenting the results are generated electronically from raw data. It may not be possible to exactly duplicate these results using a calculator. The reference method data, results, and all calculations are carried to sixteen decimal places throughout. The final table is formatted to an appropriate number of significant figures.

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1. HCl concentration (lb/dscf)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{1000} \right)$$

Where:

m_n	= total HCl collected, corrected for applicable blank (mg)	=	16.1303	mg
V_{mstd}	= volume metered, standard (dscf)	=	40.1472	dscf
2.205×10^{-3}	= conversion factor (lb/g)	=	2.205E-03	lb/g
1000	= conversion factor (mg/g)	=	1,000	mg/g
C_{sd}	= HCl concentration (lb/dscf)	=	8.8593E-07	lb/dscf

2. HCl concentration (ppmdv)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{0.850}{1000} \right) \left(\frac{10^6}{MW} \right)$$

Where:

m_n	= total HCl collected, corrected for applicable blank (mg)	=	16.1303	mg
V_{mstd}	= volume metered, standard (dscf)	=	40.1472	dscf
MW	= molecular weight of HCl (g/g-mole)	=	36.461	g/g-mole
0.850	= conversion factor (dscf/g-mole)	=	0.850	dscf/g-mole
1000	= conversion factor (mg/g)	=	1,000	mg/g
10^6	= conversion factor (ppm)	=	10^6	ppm
C_{sd}	= HCl concentration (ppmdv)	=	9.3665	ppmdv

3. HCl concentration (ppmw)

$$C_w = C_{sd} \left(1 - \frac{B_w}{100} \right)$$

Where:

C_{sd}	= HCl concentration (ppmdv)	=	9.3665	ppmdv
B_w	= actual water vapor in gas (% v/v)	=	22.6983	% v/v
100	= conversion factor (%)	=	100	%
C_w	= HCl concentration (ppmw)	=	7.2405	ppmw

4. HCl concentration (mg/dscm)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31)$$

Where:

m_n	= total HCl collected, corrected for applicable blank (mg)	=	16.1303	mg
V_{mstd}	= volume metered, standard (dscf)	=	40.1472	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
C_{sd}	= HCl concentration (mg/dscm)	=	14.1869	mg/dscm

5. HCl concentration (mg/Nm³ dry)

$$C_{sd} = \left(\frac{m_n}{V_{mstd}} \right) (35.31) \left(\frac{68 + 460}{32 + 460} \right)$$

Where:

m_n	= total HCl collected, corrected for applicable blank (mg)	=	16.1303	mg
V_{mstd}	= volume metered, standard (dscf)	=	40.1472	dscf
35.31	= conversion factor (dscf/dscm)	=	35.31	dscf/dscm
68	= standard temperature (°F)	=	68	°F
32	= normal temperature (°F)	=	32	°F
460	= °F to °R conversion constant	=	460	
C_{sd}	= HCl concentration (mg/Nm ³ dry)	=	15.2249	mg/Nm ³ dry

6. HCl concentration corrected to x% O₂ (ppmdv example)

$$C_{sdx} = C_{sd} \left(\frac{20.9 - x}{20.9 - O_2} \right)$$

Where:

C_{sd}	= HCl concentration (ppmdv)	=	9.3665	ppmdv
x	= oxygen content of corrected gas (%)	=	7.0	%
O ₂	= proportion of oxygen in the gas stream by volume (%)	=	9.2	%
20.9	= oxygen content of ambient air (%)	=	20.9	%
C_{sdx}	= HCl concentration corrected to x%O ₂ (ppmdv)	=	11.0804	ppmdv @ x%O ₂

7. HCl concentration corrected to y% CO₂ (ppmdv example)

$$C_{sdy} = C_{sd} \left(\frac{y}{CO_2} \right)$$

Where:

C_{sd}	= HCl concentration (ppmdv)	=	9.3665	ppmdv
y	= carbon dioxide content of corrected gas (%)	=	12.0	%
CO ₂	= proportion of carbon dioxide in the gas stream by volume (%)	=	10.0	%
C_{sdy}	= HCl concentration corrected to y%CO ₂ (ppmdv)	=	11.2963	ppmdv @ y%CO ₂

8. HCl rate - F_d -based (lb/MMBtu)

$$E_{Fd} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{1000} \right) (F_d) \left(\frac{20.9}{20.9 - O_2} \right)$$

Where:

m_n	= total HCl collected, corrected for applicable blank (mg)	= 16.1303	mg
V_{mstd}	= volume metered, standard (dscf)	= 40.1472	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
1000	= conversion factor (mg/g)	= 1,000	mg/g
F_d	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 9,750	dscf/MMBtu
O_2	= proportion of oxygen in the gas stream by volume (%)	= 9.2	%
20.9	= oxygen content of ambient air (%)	= 20.9	%
E_{Fd}	= HCl rate (lb/MMBtu)	= 1.5364E-02	lb/MMBtu

9. HCl rate - F_c -based (lb/MMBtu)

$$E_{Fc} = \left(\frac{m_n}{V_{mstd}} \right) \left(\frac{2.205 \times 10^{-3}}{1000} \right) (F_c) \left(\frac{100}{CO_2} \right)$$

Where:

m_n	= total HCl collected, corrected for applicable blank (mg)	= 16.1303	mg
V_{mstd}	= volume metered, standard (dscf)	= 40.1472	dscf
2.205×10^{-3}	= conversion factor (lb/g)	= 2.205E-03	lb/g
1000	= conversion factor (mg/g)	= 1,000	mg/g
F_c	= ratio of gas volume to heat content of fuel (dscf/MMBtu)	= 1,820	dscf/MMBtu
CO_2	= proportion of oxygen in the gas stream by volume (%)	= 10.0	%
100	= conversion factor	= 100	
E_{Fc}	= HCl rate (lb/MMBtu)	= 1.6205E-02	lb/MMBtu

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WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

PLANT DATA

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I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: MC

Date: 4/12/12



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**WHEELABRATOR SOUTH BROWARD
TONS OF REFUSE PROCESSED PER STACK TEST RUN LOG (2012)**

UNIT #1						
Date	Test	Method #	Run #	Steam (klb/hr)	Run Length (hr)	Trash Processed (tons)
3/22/2012	HCl	26A	1	186.6	1.00	33.3
3/22/2012	HCl	26A	2	186.0	1.00	33.2
3/22/2012	HCl	26A	3	188.3	1.00	33.6
3/20/2012	Particulate/Metals	5/29	1	188.0	2.22	74.5
3/20/2012	Particulate/Metals	5/29	2	187.6	2.25	75.4
3/20/2012	Particulate/Metals	5/29	3	188.6	2.27	76.5
3/21/2012	Particulate/Metals	29	4	187.5	2.33	78.0
N/A	Fluorides	13B	1	N/A	N/A	N/A
N/A	Fluorides	13B	2	N/A	N/A	N/A
N/A	Fluorides	13B	3	N/A	N/A	N/A
3/20/2012	Dioxins/Furans	23	1	188.4	4.47	150.3
3/21/2012	Dioxins/Furans	23	2	188.2	4.60	154.6
3/21/2012	Dioxins/Furans	23	3	187.9	4.38	147.0

UNIT #2						
Date	Test	Method #	Run #	Steam (klb/hr)	Run Length (hr)	Trash Processed (tons)
3/20/2012	HCl	26A	1	188.0	1.00	33.6
3/20/2012	HCl	26A	2	189.1	1.00	33.8
3/20/2012	HCl	26A	3	187.4	1.00	33.5
3/21/2012	Particulate/Metals	5/29	1	187.7	2.20	73.8
3/21/2012	Particulate/Metals	5/29	2	187.5	2.25	75.3
3/21/2012	Particulate/Metals	5/29	3	188.6	2.20	74.1
3/22/2012	Particulate/Metals	29	4	187.5	2.22	74.3
N/A	Fluorides	13B	1	N/A	N/A	N/A
N/A	Fluorides	13B	2	N/A	N/A	N/A
N/A	Fluorides	13B	3	N/A	N/A	N/A
N/A	Dioxins/Furans	23	1	N/A	N/A	N/A
N/A	Dioxins/Furans	23	2	N/A	N/A	N/A
N/A	Dioxins/Furans	23	3	N/A	N/A	N/A

UNIT #3						
Date	Test	Method #	Run #	Steam (klb/hr)	Run Length (hr)	Trash Processed (tons)
3/21/2012	HCl	26A	1	188.0	1.77	59.4
3/21/2012	HCl	26A	2	188.7	1.00	33.7
3/21/2012	HCl	26A	3	183.9	1.00	32.8
3/20/2012	Particulate/Metals	5/29	1	188.0	2.28	76.5
3/22/2012	Particulate/Metals	5/29	2	187.9	2.22	74.5
3/22/2012	Particulate/Metals	5/29	3	187.9	2.20	73.8
3/22/2012	Particulate/Metals	29	4	186.7	2.18	72.7
N/A	Fluorides	13B	1	N/A	N/A	N/A
N/A	Fluorides	13B	2	N/A	N/A	N/A
N/A	Fluorides	13B	3	N/A	N/A	N/A
N/A	Dioxins/Furans	23	1	N/A	N/A	N/A
N/A	Dioxins/Furans	23	2	N/A	N/A	N/A
N/A	Dioxins/Furans	23	3	N/A	N/A	N/A

Metals: Cd (cadmium) Hg (mercury) Pb (lead)

Fluorides and Beryllium in 2016

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 7:44:00
 End Time: 8:44:00
 TEST 26A run 1

Unit 1

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
465.85	320.21	29.45	20.32	9.13	301.88	7.84	-10.62	186.64	575.24

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
190.45	905.25	826.66	83.84	-0.09	423.70	1095.87	5.14	5.61	8.96

Lime Slurry 3/22/2012
 S.G. 1.100
 Lb/gal 1.051

Specific Gravity	CaO lb/gal	Lime Conc %
1.100	1.051	28.223

C-4

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 9:07:00
 End Time: 10:07:00
 TEST 26A run 2

Unit 1

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
473.34	320.08	31.97	24.89	7.08	301.92	8.23	-11.08	185.96	522.54

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
189.71	905.23	825.98	88.00	-0.09	428.53	1082.64	8.24	6.52	9.55

Lime Slurry 3/22/2012
 S.G. 1.117
 Lb/gal 1.231

Specific Gravity	CaO lb/gal	Lime Conc %
1.117	1.231	22.112

C-5

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 10:32:00
 End Time: 11:32:00
 TEST 26A run 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DR	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
473.22	320.07	31.81	25.09	6.72	302.88	8.11	-10.82	188.28	522.53

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
192.17	906.57	825.00	86.38	-0.10	427.07	1095.80	7.38	5.86	9.05

Unit 1

Lime Slurry 3/22/2012
 S.G. 1.123
 Lb/gal 1.296

Specific Gravity	CaO lb/gal	Lime Conc %
1.123	1.296	21.288

C-6

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 7:52:00
 End Time: 10:05:00
 TEST 5/29 run 1

Unit 1

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
463.70	320.01	28.73	21.63	7.10	302.00	7.34	-10.05	187.95	525.57

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
191.67	906.08	824.24	81.85	-0.10	425.32	1085.19	5.89	5.32	8.58

Lime Slurry 3/20/2012
 S.G. 1.117
 Lb/gal 1.234

Specific Gravity	CaO lb/gal	Lime Conc %
1.117	1.234	24.613

C-7

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 10:29:00
 End Time: 12:44:00
 TEST 5/29 run 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
472.17	320.05	31.12	23.01	8.10	302.12	7.65	-10.55	187.58	507.46

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO. OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
191.38	905.49	823.92	85.99	-0.10	430.21	1074.50	11.45	5.79	9.12

Unit 1

Lime Slurry 3/20/2012
 S.G. 1.099
 Lb/gal 1.044

Specific Gravity	CaO lb/gal	Lime Conc %
1.099	1.044	26.283

C-8

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 13:04:00
 End Time: 15:20:00
 TEST 5/29 run 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
471.03	320.01	30.24	19.57	10.68	302.46	7.51	-10.35	188.63	561.75

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
192.78	905.84	825.68	85.43	-0.09	427.43	1098.28	9.22	5.86	8.99

Unit 1

Lime Slurry 3/20/2012
 S.G. 1.084
 Lb/gal 0.877

Specific Gravity	CaO lb/gal	Lime Conc %
1.084	0.877	35.312

C-9

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 13:18:00
 End Time: 15:38:00
 TEST 29 run 4

Unit 1

SDA INLET TEMP	SDA-OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
474.42	319.74	31.44	24.50	6.95	302.57	7.74	-10.46	187.50	532.11

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
190.95	905.85	824.54	85.15	-0.10	427.23	1099.47	4.78	6.22	9.16

Lime Slurry 3/21/2012
 S.G. 1.121
 Lb/gal 1.277

Specific Gravity	CaO lb/gal	Lime Conc %
1.121	1.277	21.925

C - 10

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 11:15:00
 End Time: 15:43:00
 TEST 23 run 1

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
471.52	319.99	30.61	20.70	9.92	302.25	7.55	-10.43	188.35	549.41

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
192.27	905.75	824.95	85.55	-0.10	428.36	1089.41	10.21	5.81	9.01

Unit 1

Lime Slurry 3/20/2012
 S.G. 1.088
 Lb/gal 0.923

Specific Gravity	CaO lb/gal	Lime Conc %
1.088	0.923	32.531

C-11

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 7:32:00
 End Time: 12:08:00
 TEST 23 run 2

Unit 1

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
470.40	320.92	30.02	19.50	10.52	303.34	7.57	-10.23	188.20	612.08

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
191.73	905.92	824.81	83.97	-0.10	426.16	1098.44	5.52	5.76	8.78

Lime Slurry 3/21/2012
 S.G. 1.093
 Lb/gal 0.969

Specific Gravity	CaO lb/gal	Lime Conc %
1.093	0.969	31.975

C - 12

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 12:31:00
 End Time: 16:54:00
 TEST 23 run 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
474.27	320.37	31.22	25.12	6.10	303.28	7.73	-10.47	187.92	469.67

Unit 1

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
191.50	905.93	824.78	85.28	-0.10	426.86	1099.93	4.81	6.12	9.12

Unit 1

Lime Slurry 3/21/2012
 S.G. 1.121
 Lb/gal 1.284

Specific Gravity	CaO lb/gal	Lime Conc %
1.121	1.284	21.999

C - 13

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Site Name: UNIT1

Data Averaging Type: 6m

Time of Report: 03/22/12 13:14

Rolling Average Interval: 1

5/29 run 1

Date	Time	OPACITY1 (PERCENT)
03/20/12	06:54	0
	07:00	0
	07:06	0
	07:12	0
	07:18	0
	07:24	0
	07:30	0
	07:36	0
	07:42	0
	07:48	0
	07:54	1
	08:00	1
	08:06	0
	08:12	0
	08:18	0
	08:24	0
	08:30	0
	08:36	1
	08:42	1
	08:48	1
	08:54	1
	09:00	1

Average =	0
Geometric Avg. =	0
Maximum =	1
Minimum =	0
Possible Values =	22
Included Values =	22
Total =	11

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Site Name: UNIT1
 Data Averaging Type: 6m

Time of Report: 03/22/12 13:15
 Rolling Average Interval: 1

5/21 2012

Date	Time	OPACITY1 (PERCENT)
03/20/12	09:30	0
	09:36	1
	09:42	1
	09:48	1
	09:54	1
	10:00	1
	10:06	1
	10:12	1
	10:18	1
	10:24	1
	10:30	1
	10:36	1
	10:42	1
	10:48	1
	10:54	1
	11:00	1
	11:06	1
	11:12	1
	11:18	1
	11:24	1
	11:30	1
	11:36	1
	11:42	1

Average =	1
Geometric Avg. =	1
Maximum =	1
Minimum =	0
Possible Values =	23
Included Values =	23
Total =	13

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Site Name: UNIT1

Data Averaging Type: 6m

5/29/10 RUN 3

Time of Report: 03/22/12 13:15

Rolling Average Interval: 1

Date	Time	OPACITY1 (PERCENT)
03/20/12	12:06	1
	12:12	1
	12:18	1
	12:24	1
	12:30	1
	12:36	1
	12:42	1
	12:48	1
	12:54	1
	13:00	1
	13:06	1
	13:12	1
	13:18	1
	13:24	1
	13:30	1
	13:36	1
	13:42	1
	13:48	1
	13:54	1
	14:00	1
	14:06	1
	14:12	1
	14:18	1

Average =	1
Geometric Avg. =	1
Maximum =	1
Minimum =	1
Possible Values =	23
Included Values =	23
Total =	14

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- i - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Time of Report: 03/22/12 08:02

Rolling Average Interval: 1

Site Name: UNIT1

Data Averaging Type: 15m

5/29 RUN 1

CARFEED1		
Date	Time	(LBS/HR)
03/20/12	07:00	6
	07:15	6
	07:30	6
	07:45	6
	08:00	6
	08:15	6
	08:30	6
	08:45	6
	09:00	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	55

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Site Name: UNIT1
Data Averaging Type: 15m

5/29 RUN 2

Time of Report: 03/22/12 08:02
Rolling Average Interval: 1

CARFEED1		
Date	Time	(LBS/HR)
03/20/12	09:30	6
	09:45	6
	10:00	6
	10:15	6
	10:30	6
	10:45	6
	11:00	6
	11:15	6
	11:30	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	56

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Site Name: UNIT1

5/29 run 3

Time of Report: 03/22/12 08:02

Data Averaging Type: 15m

Rolling Average Interval: 1

Date	Time	CARFEED1 (LBS/HR)
03/20/12	12:15	6
	12:30	6
	12:45	6
	13:00	6
	13:15	6
	13:30	6
	13:45	6
	14:00	6
	14:15	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	55

* - excluded values (missing, OOC, invalid, suspect)
 < - missing
 T - out-of-control
 I - invalid
 S - suspect
 E - exceedance
 F - stack not operating
 B - invalid (PADER)
 U - missing data substituted
 -999 - missing value
 -888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Site Name: UNIT1

Data Averaging Type: 15m

Time of Report: 03/22/12 08:03

Rolling Average Interval: 1

29 RUN 4

CARFEED1		
Date	Time	(LBS/HR)
03/21/12	12:30	6
	12:45	6
	13:00	6
	13:15	6
	13:30	6
	13:45	6
	14:00	6
	14:15	6
	14:30	6

Average =		6
Geometric Avg. =		6
Maximum =		6
Minimum =		6
Possible Values =		9
Included Values =		9
Total =		56

* - excluded values (missing, OOC, invalid, suspect)
 < - missing
 T - out-of-control
 I - invalid
 S - suspect
 H - exceedance
 F - stack not operating
 B - invalid (PADER)
 U - missing data substituted
 -999 - missing value
 -888 - value could not be calculated

Plant Name: SBWD
General Average Report

Page: 1

Reporting Period: 03/20/2012 to 03/20/2012

23 RUN 1

Time of Report: 03/22/12 08:03

Rolling Average Interval: 1

Site Name: UNIT1
Data Averaging Type: 15m

Date	Time	CARFEED1 (LBS/HR)
03/20/12	10:15	6
	10:30	6
	10:45	6
	11:00	6
	11:15	6
	11:30	6
	11:45	6
	12:00	7
	12:15	6
	12:30	6
	12:45	6
	13:00	6
	13:15	6
	13:30	6
	13:45	6
	14:00	6
	14:15	6
	14:30	6

Average =	6
Geometric Avg. =	6
Maximum =	7
Minimum =	6
Possible Values =	18
Included Values =	18
Total =	111

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Site Name: UNIT1

Data Averaging Type: 15m

23 200 2

Time of Report: 03/22/12 08:03

Rolling Average Interval: 1

CARFEED1		
Date	Time	(LBS/HR)
03/21/12	06:45	6
	07:00	6
	07:15	6
	07:30	6
	07:45	6
	08:00	6
	08:15	6
	08:30	6
	08:45	6
	09:00	6
	09:15	6
	09:30	6
	09:45	6
	10:00	6
	10:15	6
	10:30	6
	10:45	6
	11:00	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	6
Possible Values =	18
Included Values =	18
Total =	110

* - excluded values (missing, OOC, invalid, suspect)
 < - missing
 T - out-of-control
 I - invalid
 S - suspect
 H - exceedance
 P - stack not operating
 B - invalid (PADER)
 U - missing data substituted
 -999 - missing value
 -888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Site Name: UNIT1

Data Averaging Type: 15m

23 h w 3

Time of Report: 03/22/12 08:05

Rolling Average Interval: 1

Date	Time	CARFSED1 (LBS/HR)
03/21/12	11:45	6
	12:00	6
	12:15	6
	12:30	6
	12:45	6
	13:00	6
	13:15	6
	13:30	6
	13:45	6
	14:00	6
	14:15	6
	14:30	6
	14:45	6
	15:00	6
	15:15	6
	15:30	7
	15:45	10

Average =	6
Geometric Avg. =	6
Maximum =	10
Minimum =	6
Possible Values =	17
Included Values =	17
Total =	109

* - excluded values (missing, OOC, invalid, suspect)
 < - missing
 T - out-of-control
 I - invalid
 S - suspect
 H - exceedance
 F - stack not operating
 B - invalid (FADER)
 U - missing data substituted
 -999 - missing value
 -888 - value could not be calculated

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 8:08:00
 End Time: 9:08
 TEST 26A run 1

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
474.40	314.96	30.78	23.81	6.9748	296.95	7.54	-14.15	188.03	522.71

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
188.64	912.53	810.77	80.67	-0.09	393.05	1009.09	1.88	6.96	9.45

Lime Slurry 3/20/2012
 S.G. 1.118
 Lb/gal 1.249

Specific Gravity	Cao lb/gal	Lime Conc %
1.118	1.249	22.821

C - 24

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 9:49:00
 End Time: 10:49
 TEST 26A run 2

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
473.64	314.87	29.78	22.31	7.4649	297.30	7.38	-13.77	189.14	511.21

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOTAL AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
187.37	911.79	798.13	78.96	-0.10	391.69	1017.33	1.93	6.88	9.43

Lime Slurry 3/20/2012
 S.G. 1.109
 Lb/gal 1.141

Specific Gravity	CaO lb/gal	Lime Conc %
1.109	1.141	25.081

C - 25

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 12:22:00
 End Time: 13:22
 TEST 26A run 3

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
476.84	315.19	30.96	21.83	9.1274	296.98	7.58	-14.25	187.42	535.69

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
186.08	911.36	799.06	80.63	-0.10	392.63	1021.26	2.57	6.63	9.42

Lime Slurry 3/20/2012
 S.G. 1.093
 Lb/gal 0.978

Specific Gravity	CaO lb/gal	Lime Conc %
1.093	0.978	29.513

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 8:16:00
 End Time: 10:28
 TEST 5/29 run 1

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
473.82	317.08	29.36	18.61	10.7456	300.73	7.53	-13.81	187.74	567.06

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
186.92	911.73	801.47	79.79	-0.10	389.83	1022.25	1.90	6.88	9.20

Lime Slurry 3/21/2012
 S.G. 1.084
 Lb/gal 0.880

Specific Gravity	CaO lb/gal	Lime Conc %
1.084	0.880	37.493

C-27

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 10:52:00
 End Time: 13:07
 TEST 5/29 run 2

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
481.82	315.01	33.14	25.17	7.9675	298.04	7.90	-14.80	187.47	557.72

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
186.09	910.96	798.15	81.33	-0.10	394.88	1025.68	1.90	7.38	9.85

Lime Slurry 3/21/2012
 S.G. 1.111
 Lb/gal 1.167

Specific Gravity	CaO lb/gal	Lime Conc %
1.111	1.167	22.585

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 13:29:00
 End Time: 15:41
 TEST 5/29 run 3

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
475.66	314.08	30.67	23.58	7.0895	296.34	7.49	-13.79	188.62	543.99

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
186.63	911.35	792.29	79.10	-0.10	390.49	1025.66	1.91	6.91	9.43

Lime Slurry 3/21/2012
 S.G. 1.121
 Lb/gal 1.279

Specific Gravity	CaO lb/gal	Lime Conc %
1.121	1.279	22.542

C - 29

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 7:43:00
 End Time: 9:56
 TEST 3/29 run 4

Unit 2

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FLOW	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
469.45	315.09	27.27	19.02	8.2483	295.07	7.43	-13.22	187.52	556.48

Unit 2

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
185.58	910.74	791.89	74.25	-0.10	384.51	1018.07	1.93	6.64	9.07

Lime Slurry 3/22/2012
 S.G. 1.107
 Lb/gal 1.124

Specific Gravity	CaO lb/gal	Lime Conc %
1.107	1.124	28.505

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

5/29 RUN 1

Time of Report: 03/22/12 08:06

Rolling Average Interval: 1

Site Name: UNIT2

Data Averaging Type: 6m

Date	Time	OPACITY2 (PERCENT)
03/21/12	07:18	0
	07:24	0
	07:30	0
	07:36	0
	07:42	0
	07:48	0
	07:54	0
	08:00	0
	08:06	0
	08:12	0
	08:18	0
	08:24	0
	08:30	0
	08:36	0
	08:42	0
	08:48	0
	08:54	0
	09:00	0
	09:06	0
	09:12	0
	09:18	0
	09:24	0

Average =	0
Geometric Avg. =	
Maximum =	0
Minimum =	0
Possible Values =	22
Included Values =	22
Total =	0

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (FADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Site Name: UNIT2

Data Averaging Type: 6m

Time of Report: 03/22/12 08:06

Rolling Average Interval: 1

5/29 NOV 2

Date	Time	OPACITY2 (PERCENT)
03/21/12	09:54	0
	10:00	0
	10:06	0
	10:12	0
	10:18	0
	10:24	0
	10:30	0
	10:36	0
	10:42	0
	10:48	0
	10:54	0
	11:00	0
	11:06	0
	11:12	0
	11:18	0
	11:24	0
	11:30	0
	11:36	0
	11:42	0
	11:48	0
	11:54	0
	12:00	0
	12:06	0

Average =	0
Geometric Avg. =	0
Maximum =	0
Minimum =	0
Possible Values =	23
Included Values =	23
Total =	0

* - excluded values (missing, OOC, invalid, suspect)
 < - missing
 T - out-of-control
 I - invalid
 S - suspect
 H - exceedance
 F - stack not operating
 B - invalid (PADER)
 U - missing data substituted
 -999 - missing value
 -888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

5/29 now 3

Site Name: UNIT2

Time of Report: 03/22/12 08:06

Data Averaging Type: 6m

Rolling Average Interval: 1

Date	Time	OPACITY2 (PERCENT)
03/21/12	12:30	0
	12:36	0
	12:42	0
	12:48	0
	12:54	0
	13:00	0
	13:06	0
	13:12	0
	13:18	0
	13:24	0
	13:30	0
	13:36	0
	13:42	0
	13:48	0
	13:54	0
	14:00	0
	14:06	0
	14:12	0
	14:18	0
	14:24	0
	14:30	0
	14:36	0

Average =	0
Geometric Avg. =	0
Maximum =	0
Minimum =	0
Possible Values =	22
Included Values =	22
Total =	1

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Site Name: UNIT2

Data Averaging Type: 15m

5/29 now!

Time of Report: 03/22/12 08:07

Rolling Average Interval: 1

CARFEED2		
Date	Time	(LBS/HR)
03/21/12	07:30	6
	07:45	7
	08:00	6
	08:15	7
	08:30	7
	08:45	7
	09:00	6
	09:15	6

Average =	7
Geometric Avg. =	7
Maximum =	7
Minimum =	6
Possible Values =	8
Included Values =	8
Total =	53

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Time of Report: 03/22/12 08:08

Rolling Average Interval: 1

Site Name: UNIT2

Data Averaging Type: 15m

5/29 n.w. 2

CARFEED2		
Date	Time	(LBS/HR)
03/21/12	10:00	6
	10:15	7
	10:30	6
	10:45	6
	11:00	7
	11:15	6
	11:30	6
	11:45	6
	12:00	6

Average =	6
Geometric Avg. =	6
Maximum =	7
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	57

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/21/2012 to 03/21/2012

Site Name: UNIT2

Data Averaging Type: 15m

Time of Report: 03/22/12 08:08

Rolling Average Interval: 1

5/29 run 3

CARFED2		
Date	Time	(LBS/HR)
03/21/12	12:30	6
	12:45	6
	13:00	7
	13:15	6
	13:30	6
	13:45	6
	14:00	6
	14:15	6
	14:30	6

Average =	6
Geometric Avg. =	6
Maximum =	7
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	56

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/22/2012 to 03/22/2012

29 / run 4

Time of Report: 03/22/12 14:28

Rolling Average Interval: 1

Site Name: UNIT2

Data Averaging Type: 15m

CARFEED2		
Date	Time	(LBS/HR)
03/22/12	06:45	6
	07:00	6
	07:15	6
	07:30	6
	07:45	6
	08:00	7
	08:15	6
	08:30	6
	08:45	6

Average =	6
Geometric Avg. =	6
Maximum =	7
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	56

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 7:54:00
 End Time: 9:40:00
 TEST 26A run 1

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
485.34	315.75	37.85	26.30	11.54	301.70	7.06	-10.48	188.02	639.85

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
193.03	900.13	825.54	83.87	-0.10	392.50	1049.01	7.26	6.58	9.62

Lime Slurry 3/21/2012
 S.G. 1.088
 Lb/gal 0.924

Specific Gravity	CaO lb/gal	Lime Conc %
1.088	0.924	26.589

C - 38

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 10:04:00
 End Time: 11:04:00
 TEST 26A run 2

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FLOW	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
490.97	315.76	40.60	30.41	10.19	301.19	7.07	-10.79	188.65	565.09

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
193.23	900.32	825.08	84.99	-0.11	395.72	1064.51	10.27	6.36	9.62

Lime Slurry 3/21/2012
 S.G. 1.088
 Lb/gal 0.924

Specific Gravity	CaO lb/gal	Lime Conc %
1.088	0.924	24.348

C - 39

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/21/2012
 Start Time: 11:30:00
 End Time: 12:30:00
 TEST 26A run 3

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF-OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
492.98	315.26	42.76	32.01	10.75	299.49	7.20	-11.04	183.85	770.93

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
189.55	898.25	822.27	88.07	-0.09	396.73	1058.73	8.27	7.26	10.38

Lime Slurry 3/21/2012
 S.G. 1.114
 Lb/gal 1.195

Specific Gravity	CaO lb/gal	Lime Conc %
1.114	1.195	17.051

C - 40

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/20/2012
 Start Time: 7:54:00
 End Time: 10:11:00
 TEST 5/29 run 1

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBs/hr	lb/hr
492.09	314.99	40.33	33.94	6.39	298.00	7.09	-10.63	188.01	471.25

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
192.69	900.18	824.33	83.08	-0.10	393.73	1062.31	9.46	6.38	9.62

Lime Slurry 3/20/2012
 S.G. 1.117
 Lb/gal 1.229

Specific Gravity	CaO lb/gal	Lime Conc %
1.117	1.229	17.617

C - 41

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 7:37:00
 End Time: 9:50:00
 TEST 5/29 run 2

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLbs/hr	lb/hr
486.20	315.13	37.99	30.28	7.71	299.14	7.10	-10.52	187.85	514.24

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNGR CHEM FLOW	FURNACE O2	OUTLET O2
KLbs/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
192.51	899.48	822.76	81.33	-0.10	391.46	1057.01	6.50	6.30	9.49

Lime Slurry 3/22/2012
 S.G. 1.106
 Lb/gal 1.111

Specific Gravity	CaO lb/gal	Lime Conc %
1.106	1.111	20.779

C-42

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 10:11:00
 End Time: 12:23:00
 TEST 5/29 run 3

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
492.03	315.06	40.29	30.91	9.38	297.51	7.11	-10.74	187.87	726.82

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
192.69	900.02	824.57	82.64	-0.11	393.12	1068.78	10.14	6.56	9.66

Lime Slurry 3/22/2012
 S.G. 1.122
 Lb/gal 1.291

Specific Gravity	CaO lb/gal	Lime Conc %
1.122	1.291	16.907

C-43

**Wheelabrator
SOUTH BROWARD
Emission Test Log**

Date: 3/22/2012
 Start Time: 12:50:00
 End Time: 15:01:00
 TEST 29 run 4

Unit 3

SDA INLET TEMP	SDA OUTLET TEMP	TOTAL SLURRY FL	DIL WATER FLOW	LIME SLURRY	FF OUT TEMP	FF DP	ID INLET PRESS	STEAM FLOW	Lime Feed Rate
DEG F	DEG F	GPM	GPM	GPM	DEG F	" H2O	" H2O	KLBS/hr	lb/hr
499.24	314.86	45.20	31.67	13.52	300.16	7.23	-11.04	186.67	1077.11

Unit 3

FEED H2O FLOW	SH OUT STM PRESS	FINAL STM TEMP	TOT AIR FLOW	FURNACE DRAFT	ECONO OUT TEMP	SH ROLL AVG	SNCR CHEM FLOW	FURNACE O2	OUTLET O2
KLBS/hr	DEG F	DEG F	KSCFM	" H2O	DEG F	DEG F	GPH	%	%
191.55	899.23	825.19	87.11	-0.10	400.33	1060.34	11.51	6.82	9.96

Lime Slurry 3/22/2012
 S.G. 1.126
 Lb/gal 1.328

Specific Gravity	CaO lb/gal	Lime Conc %
1.126	1.328	14.751

C - 44

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

Site Name: UNIT3

Data Averaging Type: 6m

5/29 RUN 1

Time of Report: 03/22/12 08:09

Rolling Average Interval: 1

Date	Time	OPACITY3 (PERCENT)
03/20/12	06:54	0
	07:00	0
	07:06	0
	07:12	0
	07:18	0
	07:24	0
	07:30	0
	07:36	0
	07:42	0
	07:48	0
	07:54	0
	08:00	0
	08:06	0
	08:12	0
	08:18	0
	08:24	0
	08:30	0
	08:36	0
	08:42	0
	08:48	0
	08:54	0
	09:00	0
	09:06	0

Average =	0
Geometric Avg. =	0
Maximum =	0
Minimum =	0
Possible Values =	23
Included Values =	23
Total =	2

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/22/2012 to 03/22/2012

Site Name: UNIT3
 Data Averaging Type: 6m

5/29 run 2

Time of Report: 03/22/12 14:30
 Rolling Average Interval: 1

Date	Time	OPACITY3 (PERCENT)
03/22/12	06:42	0
	06:48	0
	06:54	0
	07:00	0
	07:06	0
	07:12	0
	07:18	0
	07:24	0
	07:30	0
	07:36	0
	07:42	0
	07:48	0
	07:54	0
	08:00	0
	08:06	0
	08:12	0
	08:18	0
	08:24	0
	08:30	0
	08:36	0
	08:42	0
	08:48	0

Average =	0
Geometric Avg. =	0
Maximum =	0
Minimum =	0
Possible Values =	22
Included Values =	22
Total =	2

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/22/2012 to 03/22/2012

Site Name: UNIT3

Data Averaging Type: 6m

5/29 run 3

Time of Report: 03/22/12 14:31

Rolling Average Interval: 1

Date	Time	OPACITY3 (PERCENT)
03/22/12	09:12	0
	09:18	0
	09:24	0
	09:30	0
	09:36	0
	09:42	0
	09:48	0
	09:54	0
	10:00	0
	10:06	0
	10:12	0
	10:18	0
	10:24	0
	10:30	0
	10:36	0
	10:42	0
	10:48	0
	10:54	0
	11:00	0
	11:06	0
	11:12	0
	11:18	0

Average =	0
Geometric Avg. =	0
Maximum =	0
Minimum =	0
Possible Values =	22
Included Values =	22
Total =	3

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/20/2012 to 03/20/2012

5/29 RUN

Site Name: UNIT3

Time of Report: 03/22/12 08:10

Data Averaging Type: 15m

Rolling Average Interval: 1

CARFEED3		
Date	Time	(LBS/HR)
03/20/12	07:00	6
	07:15	6
	07:30	6
	07:45	6
	08:00	6
	08:15	5
	08:30	6
	08:45	6
	09:00	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	5
Possible Values =	9
Included Values =	9
Total =	54

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/22/2012 to 03/22/2012

Site Name: UNIT3

Time of Report: 03/22/12 14:29

Data Averaging Type: 15m

Rolling Average Interval: 1

5/29 run 2

CARFEED3		
Date	Time	(LBS/HR)
03/22/12	06:45	6
	07:00	6
	07:15	6
	07:30	6
	07:45	6
	08:00	6
	08:15	5
	08:30	5
	08:45	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	5
Possible Values =	9
Included Values =	9
Total =	53

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

General Average Report

Reporting Period: 03/22/2012 to 03/22/2012

Site Name: UNIT3

Data Averaging Type: 15m

5/29 run 3

Time of Report: 03/22/12 14:30

Rolling Average Interval: 1

CARFEED3		
Date	Time	(LBS/HR)
03/22/12	09:15	6
	09:30	6
	09:45	6
	10:00	6
	10:15	6
	10:30	6
	10:45	6
	11:00	6
	11:15	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	55

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- H - exceedance
- F - stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

Reporting Period: 03/22/2012 to 03/22/2012

Site Name: UNIT3
Data Averaging Type: 15m

Time of Report: 03/22/12 14:30
Rolling Average Interval: 1

29 NOV 4

Date	Time	CARFEED3 (LBS/HR)
03/22/12	12:00	6
	12:15	6
	12:30	6
	12:45	6
	13:00	6
	13:15	6
	13:30	6
	13:45	6
	14:00	6

Average =	6
Geometric Avg. =	6
Maximum =	6
Minimum =	6
Possible Values =	9
Included Values =	9
Total =	55

- * - excluded values (missing, OOC, invalid, suspect)
- < - missing
- T - out-of-control
- I - invalid
- S - suspect
- exceedance
- stack not operating
- B - invalid (PADER)
- U - missing data substituted
- 999 - missing value
- 888 - value could not be calculated

Wheelabrator South Broward

Carbon Feeder Calibration				
Feeder	A	B	C	D
Boiler #	3	2	1	
Time	06:31	7:01	06:35	
Old Zero	147.01	158.04	169.94	
New Zero	147.53	157.88	170.00	
Difference %	#VALUE!	#VALUE!	#DIV/0!	#VALUE!
Calibration Weight	49.26	49.26	49.26	
Scale Factor Old	4171.7798	4306.2007	4279.2793	
Scale Factor New	4064.5457	4306.5005	4290.4199	
Difference %	#VALUE!	#VALUE!	#DIV/0!	#VALUE!
Calibrated by:	MIKE PICKARD			
Date	3-20-12			

Wheelabrator South Broward

Carbon Feeder Calibration

Feeder	A	B	C	D
Boiler #	3	2	1	005
Time	1757	17.41	17 32	
Old Zero	151.42	157.94	169.56	
New Zero	151.19	158.45	169.70	
Difference %	-0.3849%	0.8449%	0.2359%	
Calibration Weight	49.26	49.26	49.26	
Scale Factor Old	4069.5457	4306.5005	4290.4189	
Scale Factor New	4117.9990	4305.0020	4263.8276	
Difference %	1.0805%	-0.029	-0.5090%	
Calibrated by:	S Voigt			
Date	3/20/2012			

Wheelabrator South Broward

Carbon Feeder Calibration				
Feeder	A	B	C	D
Boiler #	3	2	1	
Time	6:29	6:17	6:39	
Old Zero	149.23	158.50	170.76	
New Zero	149.24	157.89	172.11	
Difference %	#VALUE! 0.02%	#VALUE! -1.03%	#DIV/0!	#VALUE!
Calibration Weight	49.26	49.26	49.26	
Scale Factor Old	4117.9990	4305.0020	4263.8276	
Scale Factor New	4120.2690	4312.9092	4296.1030	
Difference %	#VALUE! 0.075%	#VALUE! 0.157%	#DIV/0!	#VALUE! 0.621
Calibrated by:	Ruis Romero			
Date	3-21-12			

C-54

Wheelabrator South Broward

Carbon Feeder Calibration

Feeder	A	B	C	D
Boiler #	3	2	1	005
Time	1728	1806	1837	
Old Zero	148.12	157.60	170.82	
New Zero	148.82	152.69	170.83	
Difference %	1.162	0.154	0.012	
Calibration Weight	49.26	49.26	49.26	
Scale Factor Old	4127.7554	4312.9092	4296.1030	
Scale Factor New	4112.0332	4310.6216	4282.1006	
Difference %	-0.31370	0.04490	-0.26890	
Calibrated by:	S Voigt			
Date	3/21/2012			

Wheelabrator South Broward

Carbon Feeder Calibration				
Feeder	A	B	C	D
Boiler #	3	2	1	
Time	06:00	6:25	5:30	
Old Zero	144.39	157.77 LB	171.39	
New Zero	144.59	157.46 LB	170.27	
Difference %	0.334% #VALUE!	0.176% #VALUE!	-1.463% #DIV/0!	#VALUE!
Calibration Weight	49.26	49.26	49.26	
Scale Factor Old	417.0332	4310.6216	4242.1006	
Scale Factor New	417.5905	4310.5196	4242.4661	
Difference %	0.110% #VALUE!	-0.002% #VALUE!	0.007% #DIV/0!	#VALUE!
Calibrated by:	A. MARLINA			
Date	3-22-12			

Wheelabrator South Broward

Carbon Feeder Calibration

Feeder	A	B	C	D
Boiler #	3	2	1	
Time	1714	1650	1639	
Old Zero	149.39	157.88	170.25	
New Zero	149.13	157.84	170.49	
Difference %	-0.438%	-0.067%	0.393%	
Calibration Weight	49.26	49.26	49.26	
Scale Factor Old	4117.5405	4310.5156	4292.4556	
Scale Factor New	4121.7988	4335.2617	4303.9409	
Difference %	0.095%	0.481%	0.412%	
Calibrated by:	S Voigt			
Date	3/22/2012			



Wheelabrator South Broward, Inc.
 4400 State Road 7
 Fort Lauderdale, FL, 33314

Reprint
 Ticket# 150651
 Ph: (954) 581-6606

Customer Name CHEMICALLIME CHEMICAL LIME Carrier LIME CHEMICAL LIME
 Ticket Date 03/21/2012 Vehicle# LIME1 Volume
 Payment Type Credit Account Container
 Manual Ticket# Driver
 Route Check#
 Hauling Ticket# Billing# 0000243
 Destination Grid
 PO#

	Time	Scale	Operator	Inbound	Gross	79360 lb
In	03/21/2012 08:11:24	1	salvarez		Tare	27800 lb
Out	03/21/2012 11:42:19	3	salvarez		Net	51560 lb
					Tons	25.78

Comments 108500586

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 LIME-LIME	100	25.78	Tons	0.00			WSB

Total Tax
 Total Ticket

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 End of Appendix

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

PARAMETERS

D

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: MC

Date: 4/27/12



Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 5/29 (Particulate/Metals)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 20	Mar 20	
Start Time (approx.)	07:52	10:29	13:04	
Stop Time (approx.)	10:05	12:44	15:20	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9925	0.9925	0.9925	
C _p Pitot tube coefficient	0.8430	0.8430	0.8430	
P _g Static pressure (in. H ₂ O)	-10.0000	-10.0000	-10.6000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.05	30.05	30.05	30.0500
D _n Nozzle diameter (in.)	0.2760	0.2760	0.2760	
O ₂ Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.5600
CO ₂ Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.7033
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.8600	80.7800	80.5700	80.7367
V _{lc} Total Liquid collected (ml)	485.80	467.10	463.70	
V _m Volume metered, meter conditions (ft ³)	74.0300	77.3900	77.9750	
T _m Dry gas meter temperature (°F)	80.6200	87.0600	86.2200	
T _s Sample temperature (°F)	302.4800	302.7200	304.5200	303.2400
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.1096	1.2004	1.2236	
θ Total sampling time (min)	125.0	125.0	125.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	22.8617	21.9817	21.8217	22.2217
V _{mstd} Volume metered, standard (dscf)	72.2382	74.6444	75.3286	74.0704
P _s Sample gas pressure, absolute (in. Hg)	29.3147	29.3147	29.2706	29.3000
P _v Vapor pressure, actual (in. Hg)	29.3147	29.3147	29.2706	29.3000
B _{wo} Moisture measured in sample (% by volume)	24.0397	22.7493	22.4618	23.0836
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	23.0836
√ΔP Velocity head (√in. H ₂ O)	0.6259	0.6518	0.6530	0.6436
M _d MW of sample gas, dry (lb/lb-mole)	30.0880	30.0384	30.0384	30.0549
M _s MW of sample gas, wet (lb/lb-mole)	27.1821	27.2998	27.3344	27.2721
V _s Velocity of sample (ft/sec)	44.1210	45.8603	46.0057	45.3290
%I Isokinetic sampling (%)	102.0126	99.7502	100.3612	100.7080
Q _a Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	174,063
Q _s Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	117,917
Q _{std} Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	90,712
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	80,280	81,384	79,766	80,477
Q _a Volumetric flow rate, actual (acf/hr)	10,165,479	10,566,211	10,599,716	10,443,802
Q _s Volumetric flow rate, standard (scf/hr)	6,896,953	7,166,581	7,161,585	7,075,040
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,238,945	5,536,237	5,552,963	5,442,715
Q _a Volumetric flow rate, actual (m ³ /hr)	287,892	299,241	300,190	295,775
Q _s Volumetric flow rate, standard (m ³ /hr)	195,326	202,962	202,820	200,369
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	148,370	156,789	157,263	154,141
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	136,415	138,291	135,540	136,749
Q _s Volumetric flow rate, normal (Nm ³ /hr)	182,008	189,123	188,992	186,708
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	138,254	146,099	146,541	143,631
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	127,114	128,862	126,299	127,425

Comments:

Average includes 3 runs.

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 MNK @

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 5/202 (FPM/CPM)
 Emission Parameters for FPM**

Run No.	1	2	3	Average	
Date (2012)	Mar 20	Mar 20	Mar 20		
Start Time (approx.)	07:52	10:29	13:04		
Stop Time (approx.)	10:05	12:44	15:20		
Process Conditions					
R _p	Steam Production Rate (Klbs/hr)	188	188	189	188
P ₁	Fabric Filter Inlet Temperature - (°F)	320	320	320	320
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.5600
CO ₂	Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.7033
T _s	Sample temperature (°F)	302.4800	302.7200	304.5200	303.2400
B _w	Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	23.0836
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	174,063
Q _s	Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	117,917
Q _{std}	Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	90,712
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	80,280	81,384	79,766	80,477
Q _a	Volumetric flow rate, actual (acf/hr)	10,165,479	10,568,211	10,599,716	10,443,802
Q _s	Volumetric flow rate, standard (scf/hr)	6,896,953	7,166,581	7,161,585	7,075,040
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,238,945	5,536,237	5,552,963	5,442,715
Q _a	Volumetric flow rate, actual (m ³ /hr)	287,892	299,241	300,190	295,775
Q _s	Volumetric flow rate, standard (m ³ /hr)	195,326	202,962	202,820	200,369
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	148,370	156,789	157,263	154,141
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	136,415	138,291	135,540	136,749
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	182,008	189,123	188,992	186,708
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	138,254	146,099	146,541	143,631
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	127,114	128,862	126,299	127,425
Sampling Data					
V _{meas}	Volume metered, standard (dscf)	72.2382	74.6444	75.3286	74.0704
%i	Isokinetic sampling (%)	102.0128	99.7502	100.3612	100.7080
Laboratory Data					
m _{filter}	Matter collected on filter(s) (g)	0.00010	0.00000	0.00030	
m _s	Matter collected in solvent rinse(s) (g)	0.00400	0.00670	0.00630	
m _n	Total filterable particulate matter (g)	0.00410	0.00670	0.00660	
n _{MDL}	Number of non-detectable fractions	N/A	1 out of 2	N/A	
DLC	Detection level classification	ADL	DLL	ADL	
Filterable Particulate Matter Results					
C _{sd}	Particulate Concentration (lb/dscf)	1.2515E-07	1.9792E-07	1.9319E-07	1.7209E-07
C _{sd7}	Particulate Concentration @7% O ₂ (lb/dscf)	1.3612E-07	2.2439E-07	2.2416E-07	1.9489E-07
C _{sd12}	Particulate Concentration @12% CO ₂ (lb/dscf)	1.3828E-07	2.2448E-07	2.2058E-07	1.9378E-07
C _a	Particulate Concentration (lb/acf)	6.4497E-08	1.0370E-07	1.0121E-07	8.9803E-08
C _{sd}	Particulate Concentration (gr/dscf)	0.0009	0.0014	0.0014	0.0012
C _{sd7}	Particulate Concentration @7% O ₂ (gr/dscf)	0.0010	0.0016	0.0016	0.0014
C _{sd12}	Particulate Concentration @12% CO ₂ (gr/dscf)	0.0010	0.0016	0.0015	0.0014
C _a	Particulate Concentration (gr/acf)	0.0005	0.0007	0.0007	0.0006
C _{sd}	Particulate Concentration (mg/dscm)	2.0041	3.1694	3.0937	2.7557
C _{sd7}	Particulate Concentration @7% O ₂ (mg/dscm)	2.1797	3.5934	3.5895	3.1209
C _{sd12}	Particulate Concentration @12% CO ₂ (mg/dscm)	2.1823	3.5948	3.5323	3.1031
C _a	Particulate Concentration (mg/m ³ (actual,wet))	1.0328	1.6608	1.6207	1.4381
C _{sd}	Particulate Concentration (mg/Nm ³ dry)	2.1507	3.4013	3.3201	2.9574
C _{sd7}	Particulate Concentration @7% O ₂ (mg/Nm ³ dry)	2.3392	3.8563	3.8522	3.3492
C _{sd12}	Particulate Concentration @12% CO ₂ (mg/Nm ³ dry)	2.3420	3.8578	3.7908	3.3302
E _{lb/hr}	Particulate Rate (lb/hr)	0.6556	1.0957	1.0728	0.9414
E _{kg/hr}	Particulate Rate (kg/hr)	0.2973	0.4989	0.4865	0.4269
E _{Tyr}	Particulate Rate (Ton/yr)	2.8717	4.7993	4.6989	4.1233
E _{Fd}	Particulate Rate - F _d -based (lb/MMBtu)	0.0020	0.0032	0.0032	0.0028
E _{Fc}	Particulate Rate - F _c -based (lb/MMBtu)	0.0021	0.0034	0.0033	0.0029

Comments:

Average includes 3 runs.

Detection level classifications are defined as follows:

ADL = Above Detection Level - all fractions are above detection limit

DLL = Detection Level Limited - some fractions are below detection limit

BDL = Below Detection Limit - all fractions are below detection limit

**USEPA Method 5/202 (FPM/CPM)
 Emission Parameters for FPM**

Run No.	1	2	3	Average	
Date (2012)	Mar 20	Mar 20	Mar 20		
Start Time (approx.)	07:52	10:29	13:04		
Stop Time (approx.)	10:05	12:44	15:20		
Process Conditions					
R _p	Steam Production Rate (Klbs/hr)	188.0	187.6	188.6	188.1
P ₁	Fabric Filter Inlet Temperature - (°F)	320	320	320	320
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.5600
CO ₂	Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.7033
T _s	Sample temperature (°F)	302.4800	302.7200	304.5200	303.2400
B _w	Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	23.0836
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	174,063
Q _s	Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	117,917
Q _{std}	Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	90,712
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	80,280	81,384	79,766	80,477
Q _a	Volumetric flow rate, actual (acf/hr)	10,165,479	10,566,211	10,599,716	10,443,802
Q _s	Volumetric flow rate, standard (scf/hr)	6,896,953	7,166,581	7,161,585	7,075,040
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,238,945	5,536,237	5,552,963	5,442,715
Q _a	Volumetric flow rate, actual (m ³ /hr)	287,892	299,241	300,190	295,775
Q _s	Volumetric flow rate, standard (m ³ /hr)	195,326	202,962	202,820	200,369
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	148,370	156,789	157,263	154,141
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	136,415	138,291	135,540	136,749
Q _a	Volumetric flow rate, normal (Nm ³ /hr)	182,008	189,123	188,992	186,708
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	138,254	146,099	146,541	143,831
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	127,114	128,862	126,299	127,425
Sampling Data					
V _{std}	Volume metered, standard (dscf)	72.2382	74.6444	75.3286	74.0704
%I	Isokinetic sampling (%)	102.0126	99.7502	100.3612	100.7080
Laboratory Data					
m _{filter}	Matter collected on filter(s) (g)	0.00010	0.00000	0.00030	
m _s	Matter collected in solvent rinse(s) (g)	0.00400	0.00670	0.00630	
m _n	Total filterable particulate matter (g)	0.00410	0.00670	0.00660	
n _{NDL}	Number of non-detectable fractions	N/A	1 out of 2	N/A	
DLC	Detection level classification	ADL	DLL	ADL	
Filterable Particulate Matter Results					
C _{sd}	Particulate Concentration (lb/dscf)	1.2515E-07	1.9792E-07	1.9319E-07	1.7209E-07
C _{sd7}	Particulate Concentration @7% O ₂ (lb/dscf)	1.3812E-07	2.2439E-07	2.2416E-07	1.9489E-07
C _{sd12}	Particulate Concentration @12% CO ₂ (lb/dscf)	1.3628E-07	2.2448E-07	2.2058E-07	1.9378E-07
C _a	Particulate Concentration (lb/acf)	6.4497E-08	1.0370E-07	1.0121E-07	8.9803E-08
C _{sd}	Particulate Concentration (gr/dscf)	0.0009	0.0014	0.0014	0.0012
C _{sd7}	Particulate Concentration @7% O ₂ (gr/dscf)	0.0010	0.0016	0.0016	0.0014
C _{sd12}	Particulate Concentration @12% CO ₂ (gr/dscf)	0.0010	0.0016	0.0015	0.0014
C _a	Particulate Concentration (gr/acf)	0.0005	0.0007	0.0007	0.0006
C _{sd}	Particulate Concentration (mg/dscm)	2.0041	3.1694	3.0937	2.7557
C _{sd7}	Particulate Concentration @7% O ₂ (mg/dscm)	2.1797	3.5934	3.5895	3.1209
C _{sd12}	Particulate Concentration @12% CO ₂ (mg/dscm)	2.1823	3.5948	3.5323	3.1031
C _a	Particulate Concentration (mg/m ³ (actual,wet))	1.0328	1.6606	1.6207	1.4381
C _{sd}	Particulate Concentration (mg/Nm ³ dry)	2.1507	3.4013	3.3201	2.9574
C _{sd7}	Particulate Concentration @7% O ₂ (mg/Nm ³ dry)	2.3392	3.8563	3.8522	3.3492
C _{sd12}	Particulate Concentration @12% CO ₂ (mg/Nm ³ dry)	2.3420	3.8578	3.7908	3.3302
E _{shr}	Particulate Rate (lb/hr)	0.6556	1.0957	1.0728	0.9414
E _{shr}	Particulate Rate (kg/hr)	0.2973	0.4969	0.4865	0.4269
E _{tyr}	Particulate Rate (Ton/yr)	2.8717	4.7993	4.6989	4.1233
E _{fd}	Particulate Rate - F _d -based (lb/MMBtu)	0.0020	0.0032	0.0032	0.0028
E _{fc}	Particulate Rate - F _c -based (lb/MMBtu)	0.0021	0.0034	0.0033	0.0029

Comments:

Average includes 3 runs.

Detection level classifications are defined as follows:

ADL = Above Detection Level - all fractions are above detection limit

DLL = Detection Level Limited - some fractions are below detection limit

BDL = Below Detection Limit - all fractions are below detection limit

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 5/29
 Cadmium (Cd) Emission Parameters**

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 20	Mar 20	
Start Time (approx.)		07:52	10:29	13:04	
Stop Time (approx.)		10:05	12:44	15:20	
Process Conditions					
R _P	Steam Production Rate - (Klbs/hour)	188.0	187.6	188.6	188.1
P ₁	Fabric Filter Inlet Temperature - (°F)	320	320	320	320
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.5600
CO ₂	Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.7033
T _s	Sample temperature (°F)	302.4800	302.7200	304.5200	303.2400
B _w	Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	23.0836
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	174,063
Q _s	Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	117,917
Q _{std}	Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	90,712
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	72.2382	74.6444	75.3286	74.0704
%I	Isokinetic sampling (%)	102.0126	99.7502	100.3612	100.7080
Laboratory Data					
m _F	Combined front/back corrected for blank (µg)	0.2268	0.9492	0.2913	0.4891
m _B	Back half corrected for allowable blank (µg)	0.0000	0.0000	0.0000	0.0000
m _n	Total matter corrected for allowable blanks (µg)	0.2268	0.9492	0.2913	0.4891
Cadmium Results - Total					
C _{cd}	Concentration (lb/dscf)	6.9232E-12	2.8038E-11	8.5282E-12	1.4496E-11
C _{cd7}	Concentration @7% O ₂ (lb/dscf)	7.5299E-12	3.1789E-11	9.8949E-12	1.6404E-11
C _{cd12}	Concentration @12% CO ₂ (lb/dscf)	7.5388E-12	3.1801E-11	9.7372E-12	1.6359E-11
C _a	Concentration (lb/acf)	3.5680E-12	1.4691E-11	4.4677E-12	7.5755E-12
C _{sd}	Concentration (µg/dscm)	1.1086E-01	4.4899E-01	1.3657E-01	2.3214E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.2058E-01	5.0905E-01	1.5845E-01	2.6270E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.2072E-01	5.0925E-01	1.5593E-01	2.6197E-01
C _{sd}	Concentration (mg/dscm)	1.1086E-04	4.4899E-04	1.3657E-04	2.3214E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.2058E-04	5.0905E-04	1.5845E-04	2.6270E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.2072E-04	5.0925E-04	1.5593E-04	2.6197E-04
C _a	Concentration (µg/m ³ (actual,wet))	5.7136E-02	2.3525E-01	7.1544E-02	1.2131E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.1898E-01	4.8184E-01	1.4656E-01	2.4913E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.2940E-01	5.4630E-01	1.7005E-01	2.8192E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.2956E-01	5.4651E-01	1.6734E-01	2.8114E-01
E _{lb/hr}	Rate (lb/hr)	3.6270E-05	1.5523E-04	4.7357E-05	7.9617E-05
E _{g/s}	Rate (g/s)	4.5692E-06	1.9555E-05	5.9658E-06	1.0030E-05
E _{T/yr}	Rate (Ton/yr)	1.5886E-04	6.7989E-04	2.0742E-04	3.4872E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.0835E-07	4.5742E-07	1.4238E-07	2.3605E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.1434E-07	4.8232E-07	1.4768E-07	2.4811E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEPA Method 5/29 Lead (Pb) Emission Parameters

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 20	Mar 20	
Start Time (approx.)		07:52	10:29	13:04	
Stop Time (approx.)		10:05	12:44	15:20	
Process Conditions					
R _p	Steam Production Rate - (Klbs/hour)	188.0	187.6	188.6	188.1
P ₁	Fabric Filter Inlet Temperature - (°F)	320	320	320	320
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.5600
CO ₂	Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.7033
T _a	Sample temperature (°F)	302.4800	302.7200	304.5200	303.2400
B _w	Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	23.0836
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	174,063
Q _s	Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	117,917
Q _{std}	Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	90,712
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	72.2382	74.6444	75.3286	74.0704
%I	Isokinetic sampling (%)	102.0126	99.7502	100.3612	100.7080
Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	1.9777	1.3753	2.2826	1.8785
Lead Results - Total					
C _{sd}	Concentration (lb/dscf)	6.0367E-11	4.0626E-11	6.6816E-11	5.5936E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	6.5657E-11	4.6060E-11	7.7525E-11	6.3081E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	6.5735E-11	4.6078E-11	7.6289E-11	6.2701E-11
C _a	Concentration (lb/acf)	3.1111E-11	2.1286E-11	3.5004E-11	2.9134E-11
C _{sd}	Concentration (µg/dscm)	9.6669E-01	6.5057E-01	1.0700E+00	8.9574E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.0514E+00	7.3759E-01	1.2414E+00	1.0101E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.0527E+00	7.3788E-01	1.2217E+00	1.0041E+00
C _{sd}	Concentration (mg/dscm)	9.6669E-04	6.5057E-04	1.0700E-03	8.9574E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.0514E-03	7.3759E-04	1.2414E-03	1.0101E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.0527E-03	7.3788E-04	1.2217E-03	1.0041E-03
C _a	Concentration (µg/m ³ (actual, wet))	4.9820E-01	3.4087E-01	5.6053E-01	4.6653E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.0374E+00	6.9817E-01	1.1483E+00	9.6128E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.1283E+00	7.9156E-01	1.3323E+00	1.0841E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.1297E+00	7.9187E-01	1.3110E+00	1.0775E+00
E _{lb/hr}	Rate (lb/hr)	3.1626E-04	2.2491E-04	3.7103E-04	3.0407E-04
E _{g/s}	Rate (g/s)	3.9841E-05	2.8334E-05	4.6741E-05	3.8305E-05
E _{T/yr}	Rate (Ton/yr)	1.3852E-03	9.8512E-04	1.6251E-03	1.3318E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	9.4477E-07	6.6278E-07	1.1155E-06	9.0769E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	9.9698E-07	6.9886E-07	1.1570E-06	9.5096E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21	
Start Time (approx.)	07:52	10:29	13:04	13:18	
Stop Time (approx.)	10:05	12:44	15:20	15:38	
Sampling Conditions					
Y _d	Dry gas meter correction factor	0.9925	0.9925	0.9925	0.9925
C _p	Pitot tube coefficient	0.8430	0.8430	0.8430	0.8430
P _g	Static pressure (in. H ₂ O)	-10.0000	-10.0000	-10.6000	-9.9000
A _s	Sample location area (ft ²)	64.0000	64.0000	64.0000	64.0000
P _{bar}	Barometric pressure (in. Hg)	30.05	30.05	30.05	30.05
D _n	Nozzle diameter (in.)	0.2760	0.2760	0.2760	0.2760
O ₂	Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.9400
CO ₂	Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.4300
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	80.8600	80.7800	80.5700	80.6300
V _{lc}	Total Liquid collected (ml)	485.80	467.10	463.70	477.70
V _m	Volume metered, meter conditions (ft ³)	74.0300	77.3900	77.9750	79.3650
T _m	Dry gas meter temperature (°F)	80.6200	87.0600	86.2200	83.3400
T _s	Sample temperature (°F)	302.4800	302.7200	304.5200	304.2800
ΔH	Meter box orifice pressure drop (in. H ₂ O)	1.1096	1.2004	1.2236	1.2788
θ	Total sampling time (min)	125.0	125.0	125.0	125.0
Flow Results					
V _{wstd}	Volume of water collected (ft ³)	22.8617	21.9817	21.8217	22.4806
V _{mstd}	Volume metered, standard (dscf)	72.2382	74.6444	75.3286	77.0882
P _s	Sample gas pressure, absolute (in. Hg)	29.3147	29.3147	29.2706	29.3221
P _v	Vapor pressure, actual (in. Hg)	29.3147	29.3147	29.2706	29.3221
B _{wv}	Moisture measured in sample (% by volume)	24.0397	22.7493	22.4618	22.5779
B _{ws}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	22.5779
√ΔP	Velocity head (√in. H ₂ O)	0.6259	0.6518	0.6530	0.6617
M _d	MW of sample gas, dry (lb/lb-mole)	30.0880	30.0384	30.0384	30.0264
M _s	MW of sample gas, wet (lb/lb-mole)	27.1821	27.2998	27.3344	27.3111
V _s	Velocity of sample (ft/sec)	44.1210	45.8603	46.0057	46.5888
%I	Isokinetic sampling (%)	102.0126	99.7502	100.3612	101.3620
Q _a	Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	178,901
Q _s	Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	121,123
Q _{std}	Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	93,776
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	80,280	81,384	79,766	80,688
Q _a	Volumetric flow rate, actual (act/hr)	10,165,479	10,566,211	10,599,716	10,734,070
Q _s	Volumetric flow rate, standard (scf/hr)	6,896,953	7,166,581	7,161,585	7,267,394
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,238,945	5,536,237	5,552,963	5,626,567
Q _a	Volumetric flow rate, actual (m ³ /hr)	287,892	299,241	300,190	303,995
Q _s	Volumetric flow rate, standard (m ³ /hr)	195,326	202,962	202,820	205,817
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	148,370	156,789	157,263	159,348
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	136,415	138,291	135,540	137,108
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	182,008	189,123	188,992	191,784
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	138,254	146,099	146,541	148,483
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	127,114	128,862	126,299	127,760

Comments:

Average includes 4 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEPA Method 29 Mercury (Hg) Emission Parameters

Run No.	1	2	3	4	Average	
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21		
Start Time (approx.)	07:52	10:29	13:04	13:18		
Stop Time (approx.)	10:05	12:44	15:20	15:38		
Process Conditions						
R _p	Steam Production Rate - (Klbs/hr)	188	188	189	188	
P ₁	Fabric Filter Inlet Temperature - (°F)	320	320	320	320	
P ₂	Carbon Injection Rate - (lbs/hr)	6	6	6	6	
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570	
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820	
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760	
Gas Conditions						
O ₂	Oxygen (dry volume %)	8.1200	8.6400	8.9200	8.9400	8.6550
CO ₂	Carbon dioxide (dry volume %)	11.0200	10.5800	10.5100	10.4300	10.6350
T _s	Sample temperature (°F)	302.4800	302.7200	304.5200	304.2800	303.5000
B _w	Actual water vapor in gas (% by volume)	24.0397	22.7493	22.4618	22.5779	22.9572
Gas Flow Rate						
Q _a	Volumetric flow rate, actual (acfm)	169,425	176,104	176,662	178,901	175,273
Q _s	Volumetric flow rate, standard (scfm)	114,949	119,443	119,360	121,123	118,719
Q _{std}	Volumetric flow rate, dry standard (dscfm)	87,316	92,271	92,549	93,776	91,478
Sampling Data						
V _{mstd}	Volume metered, standard (dscf)	72.2382	74.6444	75.3286	77.0882	74.8248
%I	Isokinetic sampling (%)	102.0126	99.7502	100.3612	101.3620	100.8715
Laboratory Data						
m _{n-1b}	Fraction 1B Prorated (µg)	<0.1000	<0.1000	<0.1000	<0.1000	<0.1000
m _{n-2b}	Fraction 2B Prorated (µg)	3.4141	3.3755	3.3764	3.7572	3.4808
m _{n-3a}	Fraction 3A Prorated (µg)	<0.2000	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B Prorated (µg)	<0.5000	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C Prorated (µg)	<0.4000	<0.4000	<0.4000	<0.4000	<0.4000
m _n	Total matter corrected for allowable blanks (µg)	3.4141	3.3755	3.3764	3.7572	3.4808
Mercury Results - Total						
C _{sd}	Concentration (lb/dscf)	1.0421E-10	9.9711E-11	9.8833E-11	1.0747E-10	1.0256E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	1.1335E-10	1.1305E-10	1.1467E-10	1.2490E-10	1.1649E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	1.1348E-10	1.1309E-10	1.1284E-10	1.2365E-10	1.1577E-10
C _a	Concentration (lb/acf)	5.3708E-11	5.2244E-11	5.1776E-11	5.6333E-11	5.3515E-11
C _{sd}	Concentration (µg/dscm)	1.6688E+00	1.5967E+00	1.5827E+00	1.7210E+00	1.6423E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.8151E+00	1.8103E+00	1.8363E+00	2.0001E+00	1.8655E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.8172E+00	1.8110E+00	1.8070E+00	1.9800E+00	1.8538E+00
C _{sd}	Concentration (mg/dscm)	1.6688E-03	1.5967E-03	1.5827E-03	1.7210E-03	1.6423E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.8151E-03	1.8103E-03	1.8363E-03	2.0001E-03	1.8655E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.8172E-03	1.8110E-03	1.8070E-03	1.9800E-03	1.8538E-03
C _a	Concentration (µg/m ³ (actual, wet))	8.6005E-01	8.3662E-01	8.2913E-01	9.0210E-01	8.5697E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.7909E+00	1.7136E+00	1.6985E+00	1.8469E+00	1.7625E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.9479E+00	1.9428E+00	1.9707E+00	2.1465E+00	2.0020E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.9502E+00	1.9436E+00	1.9393E+00	2.1249E+00	1.9895E+00
E _{lb/hr}	Rate (lb/hr)	5.4596E-04	5.5202E-04	5.4882E-04	6.0468E-04	5.6287E-04
E _{g/s}	Rate (g/s)	6.8779E-05	6.9542E-05	6.9138E-05	7.6176E-05	7.0909E-05
E _{T/yr}	Rate (Ton/yr)	2.3913E-03	2.4179E-03	2.4038E-03	2.6485E-03	2.4654E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.6310E-06	1.6267E-06	1.6501E-06	1.7973E-06	1.6763E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.7211E-06	1.7153E-06	1.7115E-06	1.8753E-06	1.7558E-06

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21	
Start Time (approx.)	07:52	10:29	13:04	13:18	
Stop Time (approx.)	10:05	12:44	15:20	15:38	

Mercury Results - Front Half

C _{sd}	Concentration (lb/dscf)	<3.0524E-12	<2.9540E-12	<2.9272E-12	<2.8604E-12	<2.9485E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<3.3199E-12	<3.3492E-12	<3.3963E-12	<3.3243E-12	<3.3474E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<3.3239E-12	<3.3505E-12	<3.3422E-12	<3.2909E-12	<3.3269E-12
C _a	Concentration (lb/acf)	<1.5731E-12	<1.5478E-12	<1.5335E-12	<1.4993E-12	<1.5384E-12
C _{sd}	Concentration (µg/dscm)	<4.8880E-02	<4.7304E-02	<4.6875E-02	<4.5805E-02	<4.7216E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<5.3164E-02	<5.3632E-02	<5.4387E-02	<5.3235E-02	<5.3604E-02
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<5.3227E-02	<5.3653E-02	<5.3520E-02	<5.2700E-02	<5.3275E-02
C _{sd}	Concentration (mg/dscm)	<4.8880E-05	<4.7304E-05	<4.6875E-05	<4.5805E-05	<4.7216E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<5.3164E-05	<5.3632E-05	<5.4387E-05	<5.3235E-05	<5.3604E-05
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<5.3227E-05	<5.3653E-05	<5.3520E-05	<5.2700E-05	<5.3275E-05
C _a	Concentration (µg/m ³ (actual,wet))	<2.5191E-02	<2.4785E-02	<2.4557E-02	<2.4010E-02	<2.4636E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<5.2457E-02	<5.0766E-02	<5.0304E-02	<4.9156E-02	<5.0671E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<5.7054E-02	<5.7556E-02	<5.8367E-02	<5.7130E-02	<5.7527E-02
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<5.7121E-02	<5.7579E-02	<5.7436E-02	<5.6556E-02	<5.7173E-02
E _{lb/hr}	Rate (lb/hr)	<1.5991E-05	<1.6354E-05	<1.6255E-05	<1.6094E-05	<1.6173E-05
E _{g/s}	Rate (g/s)	<2.0145E-06	<2.0602E-06	<2.0477E-06	<2.0275E-06	<2.0375E-06
E _{T/yr}	Rate (Ton/yr)	<7.0042E-05	<7.1631E-05	<7.1195E-05	<7.0492E-05	<7.0840E-05
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<4.7772E-08	<4.8192E-08	<4.8871E-08	<4.7835E-08	<4.8168E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<5.0412E-08	<5.0816E-08	<5.0689E-08	<4.9912E-08	<5.0457E-08

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21	
Start Time (approx.)	07:52	10:29	13:04	13:18	
Stop Time (approx.)	10:05	12:44	15:20	15:38	
Mercury Results - Impingers 1-3 Solution					
C _{sd} Concentration (lb/dscf)	1.0421E-10	9.9711E-11	9.8833E-11	1.0747E-10	1.0256E-10
C _{sd7} Concentration @7% O ₂ (lb/dscf)	1.1335E-10	1.1305E-10	1.1467E-10	1.2490E-10	1.1649E-10
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	1.1348E-10	1.1309E-10	1.1284E-10	1.2365E-10	1.1577E-10
C _a Concentration (lb/acf)	5.3708E-11	5.2244E-11	5.1776E-11	5.6333E-11	5.3515E-11
C _{sd} Concentration (µg/dscm)	1.6688E+00	1.5967E+00	1.5827E+00	1.7210E+00	1.6423E+00
C _{sd7} Concentration @7% O ₂ (µg/dscm)	1.8151E+00	1.8103E+00	1.8363E+00	2.0001E+00	1.8655E+00
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	1.8172E+00	1.8110E+00	1.8070E+00	1.9800E+00	1.8538E+00
C _{sd} Concentration (mg/dscm)	1.6688E-03	1.5967E-03	1.5827E-03	1.7210E-03	1.6423E-03
C _{sd7} Concentration @7% O ₂ (mg/dscm)	1.8151E-03	1.8103E-03	1.8363E-03	2.0001E-03	1.8655E-03
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	1.8172E-03	1.8110E-03	1.8070E-03	1.9800E-03	1.8538E-03
C _a Concentration (µg/m ³ (actual,wet))	8.6005E-01	8.3662E-01	8.2913E-01	9.0210E-01	8.5697E-01
C _{sd} Concentration (µg/Nm ³ dry)	1.7909E+00	1.7136E+00	1.6985E+00	1.8469E+00	1.7625E+00
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	1.9479E+00	1.9428E+00	1.9707E+00	2.1465E+00	2.0020E+00
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	1.9502E+00	1.9436E+00	1.9393E+00	2.1249E+00	1.9895E+00
E _{lb/hr} Rate (lb/hr)	5.4596E-04	5.5202E-04	5.4882E-04	6.0468E-04	5.6287E-04
E _{g/s} Rate (g/s)	6.8779E-05	6.9542E-05	6.9138E-05	7.6176E-05	7.0909E-05
E _{T/yr} Rate (Ton/yr)	2.3913E-03	2.4179E-03	2.4038E-03	2.6485E-03	2.4654E-03
E _{Fd} Rate - Fd-based (lb/MMBtu)	1.6310E-06	1.6267E-06	1.6501E-06	1.7973E-06	1.6763E-06
E _{Fc} Rate - Fc-based (lb/MMBtu)	1.7211E-06	1.7153E-06	1.7115E-06	1.8753E-06	1.7558E-06

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21	
Start Time (approx.)	07:52	10:29	13:04	13:18	
Stop Time (approx.)	10:05	12:44	15:20	15:38	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<6.1048E-12	<5.9080E-12	<5.8544E-12	<5.7207E-12	<5.8970E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<6.6398E-12	<6.6983E-12	<6.7926E-12	<6.6487E-12	<6.6949E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<6.6477E-12	<6.7010E-12	<6.6843E-12	<6.5818E-12	<6.6537E-12
C _a	Concentration (lb/acf)	<3.1462E-12	<3.0955E-12	<3.0670E-12	<2.9987E-12	<3.0769E-12
C _{sd}	Concentration (µg/dscm)	<9.7760E-02	<9.4609E-02	<9.3749E-02	<9.1609E-02	<9.4432E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.0633E-01	<1.0726E-01	<1.0877E-01	<1.0647E-01	<1.0721E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.0645E-01	<1.0731E-01	<1.0704E-01	<1.0540E-01	<1.0655E-01
C _{sd}	Concentration (mg/dscm)	<9.7760E-05	<9.4609E-05	<9.3749E-05	<9.1609E-05	<9.4432E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.0633E-04	<1.0726E-04	<1.0877E-04	<1.0647E-04	<1.0721E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.0645E-04	<1.0731E-04	<1.0704E-04	<1.0540E-04	<1.0655E-04
C _a	Concentration (µg/m ³ (actual,wet))	<5.0382E-02	<4.9571E-02	<4.9113E-02	<4.8020E-02	<4.9271E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<1.0491E-01	<1.0153E-01	<1.0061E-01	<9.8313E-02	<1.0134E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.1411E-01	<1.1511E-01	<1.1673E-01	<1.1426E-01	<1.1505E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.1424E-01	<1.1516E-01	<1.1487E-01	<1.1311E-01	<1.1435E-01
E _{lb/hr}	Rate (lb/hr)	<3.1983E-05	<3.2708E-05	<3.2509E-05	<3.2188E-05	<3.2347E-05
E _{g/s}	Rate (g/s)	<4.0291E-06	<4.1205E-06	<4.0954E-06	<4.0549E-06	<4.0750E-06
E _{T/yr}	Rate (Ton/yr)	<1.4008E-04	<1.4326E-04	<1.4239E-04	<1.4098E-04	<1.4168E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<9.5543E-08	<9.6385E-08	<9.7742E-08	<9.5670E-08	<9.6335E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<1.0082E-07	<1.0163E-07	<1.0138E-07	<9.9825E-08	<1.0091E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 5-6 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21	
Start Time (approx.)	07:52	10:29	13:04	13:18	
Stop Time (approx.)	10:05	12:44	15:20	15:38	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.5262E-11	<1.4770E-11	<1.4636E-11	<1.4302E-11	<1.4742E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.6600E-11	<1.6746E-11	<1.6982E-11	<1.6622E-11	<1.6737E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.6619E-11	<1.6752E-11	<1.6711E-11	<1.6455E-11	<1.6634E-11
C _a	Concentration (lb/acf)	<7.8655E-12	<7.7389E-12	<7.6674E-12	<7.4967E-12	<7.6921E-12
C _{sd}	Concentration (µg/dscm)	<2.4440E-01	<2.3652E-01	<2.3437E-01	<2.2902E-01	<2.3608E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.6582E-01	<2.6816E-01	<2.7194E-01	<2.6617E-01	<2.6802E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.6813E-01	<2.6827E-01	<2.6760E-01	<2.6350E-01	<2.6637E-01
C _{sd}	Concentration (mg/dscm)	<2.4440E-04	<2.3652E-04	<2.3437E-04	<2.2902E-04	<2.3608E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.6582E-04	<2.6816E-04	<2.7194E-04	<2.6617E-04	<2.6802E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.6613E-04	<2.6827E-04	<2.6760E-04	<2.6350E-04	<2.6637E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.2596E-01	<1.2393E-01	<1.2278E-01	<1.2005E-01	<1.2318E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.6228E-01	<2.5383E-01	<2.5152E-01	<2.4578E-01	<2.5335E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.8527E-01	<2.8778E-01	<2.9183E-01	<2.8565E-01	<2.8763E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.8561E-01	<2.8790E-01	<2.8718E-01	<2.8278E-01	<2.8587E-01
E _{lb/hr}	Rate (lb/hr)	<7.9957E-05	<8.1770E-05	<8.1273E-05	<8.0470E-05	<8.0867E-05
E _{g/s}	Rate (g/s)	<1.0073E-05	<1.0301E-05	<1.0238E-05	<1.0137E-05	<1.0187E-05
E _{T/yr}	Rate (Ton/yr)	<3.5021E-04	<3.5815E-04	<3.5597E-04	<3.5246E-04	<3.5420E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.3886E-07	<2.4096E-07	<2.4435E-07	<2.3918E-07	<2.4084E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.5206E-07	<2.5408E-07	<2.5345E-07	<2.4956E-07	<2.5229E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	<1.2210E-11	<1.1816E-11	<1.1709E-11	<1.1441E-11	<1.1794E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.3280E-11	<1.3397E-11	<1.3585E-11	<1.3297E-11	<1.3390E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.3295E-11	<1.3402E-11	<1.3369E-11	<1.3164E-11	<1.3307E-11
C _a	Concentration (lb/acf)	<6.2924E-12	<6.1911E-12	<6.1339E-12	<5.9974E-12	<6.1537E-12
C _{sd}	Concentration (µg/dscm)	<1.9552E-01	<1.8922E-01	<1.8750E-01	<1.8322E-01	<1.8886E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.1265E-01	<2.1453E-01	<2.1755E-01	<2.1294E-01	<2.1442E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.1291E-01	<2.1461E-01	<2.1408E-01	<2.1080E-01	<2.1310E-01
C _{sd}	Concentration (mg/dscm)	<1.9552E-04	<1.8922E-04	<1.8750E-04	<1.8322E-04	<1.8886E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.1265E-04	<2.1453E-04	<2.1755E-04	<2.1294E-04	<2.1442E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.1291E-04	<2.1461E-04	<2.1408E-04	<2.1080E-04	<2.1310E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.0076E-01	<9.9142E-02	<9.8226E-02	<9.6039E-02	<9.8543E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<2.0983E-01	<2.0306E-01	<2.0122E-01	<1.9663E-01	<2.0268E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.2821E-01	<2.3023E-01	<2.3347E-01	<2.2852E-01	<2.3011E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.2849E-01	<2.3032E-01	<2.2974E-01	<2.2622E-01	<2.2869E-01
E _{lb/hr}	Rate (lb/hr)	<6.3965E-05	<6.5416E-05	<6.5018E-05	<6.4376E-05	<6.4694E-05
E _{g/s}	Rate (g/s)	<8.0581E-06	<8.2409E-06	<8.1907E-06	<8.1099E-06	<8.1499E-06
E _{T/yr}	Rate (Ton/yr)	<2.8017E-04	<2.8652E-04	<2.8478E-04	<2.8197E-04	<2.8336E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<1.9109E-07	<1.9277E-07	<1.9548E-07	<1.9134E-07	<1.9267E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.0165E-07	<2.0326E-07	<2.0276E-07	<1.9965E-07	<2.0183E-07

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Wheelabrator South Broward
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 23 (PCDD/PCDF)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average	
Date (2012)	Mar 20	Mar 21	Mar 21		
Start Time (approx.)	11:15	07:32	12:31		
Stop Time (approx.)	15:43	12:08	16:54		
Sampling Conditions					
Y _d	Dry gas meter correction factor	0.9992	0.9992	0.9992	
C _p	Pitot tube coefficient	0.8280	0.8280	0.8280	
P _g	Static pressure (in. H ₂ O)	-10.0000	-10.0000	-9.9000	
A _s	Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar}	Barometric pressure (in. Hg)	30.05	30.10	30.10	30.0833
D _n	Nozzle diameter (in.)	0.2740	0.2740	0.2740	
O ₂	Oxygen (dry volume %)	8.7700	9.4700	8.9700	9.0700
CO ₂	Carbon dioxide (dry volume %)	10.5500	9.7900	10.5200	10.2867
N ₂ +CO	Nitrogen plus carbon monoxide (dry volume %)	80.6800	80.7400	80.5100	80.6433
V _{lc}	Total Liquid collected (ml)	882.10	829.90	899.70	
V _m	Volume metered, meter conditions (ft ³)	148.9350	148.0150	150.9000	
T _m	Dry gas meter temperature (°F)	84.8400	81.9200	82.8600	
T _s	Sample temperature (°F)	303.2000	304.0000	304.4800	303.8933
ΔH	Meter box orifice pressure drop (in. H ₂ O)	1.0876	1.0512	1.0980	
B	Total sampling time (min)	250.0	250.0	250.0	
Flow Results					
V _{wstd}	Volume of water collected (ft ³)	41.5116	39.0551	42.3399	40.9689
V _{mstd}	Volume metered, standard (dscf)	145.1702	145.2787	147.8707	146.1065
P _s	Sample gas pressure, absolute (in. Hg)	29.3147	29.3647	29.3721	29.3505
P _v	Vapor pressure, actual (in. Hg)	29.3147	29.3647	29.3721	29.3505
B _{wo}	Moisture measured in sample (% by volume)	22.2366	21.1872	22.2595	21.8944
B _{ws}	Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w	Actual water vapor in gas (% by volume)	22.2366	21.1872	22.2595	21.8944
√ΔP	Velocity head (√in. H ₂ O)	0.6497	0.6392	0.6423	0.6437
M _d	MW of sample gas, dry (lb/lb-mole)	30.0388	29.9452	30.0420	30.0087
M _w	MW of sample gas, wet (lb/lb-mole)	27.3618	27.4144	27.3615	27.3792
V _s	Velocity of sample (ft/sec)	44.8580	44.0764	44.3462	44.4269
%I	Isokinetic sampling (%)	100.0181	100.4453	103.0560	101.1732
Q _a	Volumetric flow rate, actual (acfm)	172,255	169,253	170,289	170,599
Q _s	Volumetric flow rate, standard (scfm)	116,759	114,800	115,459	115,673
Q _{std}	Volumetric flow rate, dry standard (dscfm)	90,796	90,477	89,759	90,344
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	79,234	74,400	77,037	76,890
Q _a	Volumetric flow rate, actual (acf/hr)	10,335,272	10,155,203	10,217,366	10,235,947
Q _s	Volumetric flow rate, standard (scf/hr)	7,005,537	6,888,002	6,927,548	6,940,362
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,447,746	5,428,629	5,385,512	5,420,629
Q _a	Volumetric flow rate, actual (m ³ /hr)	292,701	287,601	289,362	289,888
Q _s	Volumetric flow rate, standard (m ³ /hr)	198,401	195,072	196,192	196,555
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	154,283	153,742	152,521	153,515
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	134,637	126,422	130,905	130,655
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	184,874	181,772	182,815	183,154
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	143,764	143,260	142,122	143,048
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	125,457	117,803	121,979	121,746

Comments:

Average includes 3 runs. * indicates that the run is not included in the average.

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Wheelabrator South Broward
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEPA Method 23 (PCDD/PCDF) Parameters (NDs & EMPCs counted as Zero)
Total Tetra- through Octa-PCDD/F Results (using USEPA/INTL 2005 TEFs)

Run No.	1	2	3	Average	
Date (2012)	Mar 20	Mar 21	Mar 21		
Start Time (approx.)	11:15	07:32	12:31		
Stop Time (approx.)	15:43	12:08	16:54		
Process Conditions					
R _P	Steam Production Rate - (kbs/hour)	188.4	188.2	187.9	188.2
P ₁	Fabric Filter Inlet Temperature - (°F)	320	321	320	320
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.7700	9.4700	8.9700	9.0700
CO ₂	Carbon dioxide (dry volume %)	10.5500	9.7900	10.5200	10.2867
T _s	Sample temperature (°F)	303.2	304.0	304.5	303.9
B _w	Actual water vapor in gas (% by volume)	22.2366	21.1872	22.2585	21.8944
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	172,255	169,253	170,289	170,599
Q _c	Volumetric flow rate, standard (scfm)	116,759	114,800	115,459	115,673
Q _{std}	Volumetric flow rate, dry standard (dscfm)	90,796	90,477	89,759	90,344
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	79,234	74,400	77,037	76,890
Q _a	Volumetric flow rate, actual (acf/hr)	10,335,272	10,155,203	10,217,366	10,235,947
Q _c	Volumetric flow rate, standard (scf/hr)	7,005,537	6,888,002	6,927,548	6,940,362
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,447,746	5,428,629	5,385,512	5,420,629
Q _a	Volumetric flow rate, actual (m ³ /hr)	292,701	287,601	289,362	289,888
Q _s	Volumetric flow rate, standard (m ³ /hr)	198,401	195,072	196,192	196,555
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	154,283	153,742	152,521	153,515
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	134,637	126,422	130,905	130,655
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	184,874	181,772	182,815	183,154
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	143,764	143,260	142,122	143,048
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	125,457	117,803	121,979	121,746
Sampling Data					
V _{std}	Volume metered, standard (dscf)	145.1702	145.2787	147.8707	146.1065
%I	Isokinetic sampling (%)	100.0181	100.4453	103.0560	101.1732
Laboratory Data from USEPA Method 23 (PCDD/PCDF)					
	Total PCDDs (ng)	39.72000	36.81000	40.98000	
	Total PCDFs (ng)	6.86900	6.28650	7.07220	
m _h	Total PCDDs & PCDFs (ng)	46.60000	43.10000	48.10000	
m _{h,TEQ}	Total TEQ PCDDs & PCDFs (ng)	0.32700	0.28100	0.33700	
Total PCDD/F Results (TEF=1)					
C _{std}	PCDD/F Concentration (ng/dscm)	1.1335E+01	1.0475E+01	1.1486E+01	1.1099E+01
C _{std7}	PCDD/F Concentration @7% O ₂ (ng/dscm)	1.2989E+01	1.2739E+01	1.3382E+01	1.3037E+01
C _{std12}	PCDD/F Concentration @12% CO ₂ (ng/dscm)	1.2892E+01	1.2840E+01	1.3102E+01	1.2945E+01
C _{std}	PCDD/F Concentration (ng/Nm ³ dry)	1.2164E+01	1.1242E+01	1.2326E+01	1.1911E+01
C _{std7}	PCDD/F Concentration @7% O ₂ (ng/Nm ³ dry)	1.3939E+01	1.3671E+01	1.4362E+01	1.3991E+01
C _{std12}	PCDD/F Concentration @12% CO ₂ (ng/Nm ³ dry)	1.3836E+01	1.3780E+01	1.4060E+01	1.3892E+01
E _{lb/hr}	PCDD/F Rate (lb/hr)	3.8560E-06	3.5512E-06	3.8628E-06	3.7566E-06
E _{g/s}	PCDD/F Rate (g/s)	4.8576E-07	4.4737E-07	4.8662E-07	4.7325E-07
E _{T/yr}	PCDD/F Rate (Ton/yr)	1.6889E-05	1.5554E-05	1.6919E-05	1.6454E-05
E _{Fd}	PCDD/F Rate - F _d -based (lb/MMBtu)	1.1671E-08	1.1447E-08	1.2025E-08	1.1714E-08
E _{Fc}	PCDD/F Rate - F _c -based (lb/MMBtu)	1.2211E-08	1.2161E-08	1.2409E-08	1.2260E-08
Total PCDD/F TEQ Results (using USEPA/INTL 2005 TEFs)					
C _{stdTEQ}	TEQ Concentration (ng/dscm)	7.9537E-02	6.8297E-02	8.0472E-02	7.6102E-02
C _{std7TEQ}	TEQ Concentration @7% O ₂ (ng/dscm)	9.1143E-02	8.3056E-02	9.3760E-02	8.9320E-02
C _{std12TEQ}	TEQ Concentration @12% CO ₂ (ng/dscm)	9.0468E-02	8.3715E-02	9.1793E-02	8.8659E-02
C _{stdTEQ}	TEQ Concentration (ng/Nm ³ dry)	8.5357E-02	7.3294E-02	8.6360E-02	8.1670E-02
C _{std7TEQ}	TEQ Concentration @7% O ₂ (ng/Nm ³ dry)	9.7812E-02	8.9133E-02	1.0062E-01	9.5855E-02
C _{std12TEQ}	TEQ Concentration @12% CO ₂ (ng/Nm ³ dry)	9.7088E-02	8.9840E-02	9.8510E-02	9.5146E-02
E _{lb/yrTEQ}	TEQ Rate (lb/yr)	2.7058E-08	2.3153E-08	2.7063E-08	2.5758E-08
E _{g/sTEQ}	TEQ Rate (g/sec)	3.4087E-09	2.9167E-09	3.4094E-09	3.2449E-09
E _{T/yrTEQ}	TEQ Rate (Ton/yr)	1.1851E-07	1.0141E-07	1.1854E-07	1.1282E-07
E _{FdTEQ}	TEQ Rate - F _d -based (lb/MMBtu)	8.1899E-11	7.4632E-11	8.4251E-11	8.0260E-11
E _{FcTEQ}	TEQ Rate - F _c -based (lb/MMBtu)	8.5684E-11	7.9287E-11	8.6938E-11	8.3970E-11

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USEPA Method 23 (PCDD/PCDF) Maximum Emissions Parameters (NDs & EMPCs included)
Total Tetra- through Octa-PCDD/F Results (TEQ based on USEPA/INTL 2005 TEFs)

Run No.	1	2	3	Average	
Date (2012)	Mar 20	Mar 21	Mar 21		
Start Time (approx.)	11:15	07:32	12:31		
Stop Time (approx.)	15:43	12:08	16:54		
Process Conditions					
R _p	Steam Production Rate - (klbs/hour)	188.4	188.2	187.9	188.2
P ₁	Fabric Filter Inlet Temperature - (°F)	320	321	320	320
P ₂	Carbon Injection Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.7700	9.4700	8.9700	9.0700
CO ₂	Carbon dioxide (dry volume %)	10.5500	9.7900	10.5200	10.2867
T _s	Sample temperature (°F)	303.2	304.0	304.5	303.9
B _w	Actual water vapor in gas (% by volume)	22.2366	21.1872	22.2595	21.8944
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	172,255	169,253	170,289	170,599
Q _s	Volumetric flow rate, standard (scfm)	116,759	114,800	115,459	115,673
Q _{std}	Volumetric flow rate, dry standard (dscfm)	90,796	90,477	89,759	90,344
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	79,234	74,400	77,037	76,890
Q _a	Volumetric flow rate, actual (acf/hr)	10,335,272	10,155,203	10,217,366	10,235,947
Q _s	Volumetric flow rate, standard (scf/hr)	7,005,537	6,888,002	6,927,548	6,940,362
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,447,746	5,428,629	5,385,512	5,420,629
Q _a	Volumetric flow rate, actual (m ³ /hr)	292,701	287,601	289,362	289,888
Q _s	Volumetric flow rate, standard (m ³ /hr)	198,401	195,072	196,192	196,555
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	154,283	153,742	152,521	153,515
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	134,637	126,422	130,905	130,655
Q _s	Volumetric flow rate, normal (Nm ³ /hr)	184,874	181,772	182,815	183,154
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	143,764	143,260	142,122	143,048
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	125,457	117,803	121,979	121,746
Sampling Data					
V _{metd}	Volume metered, standard (dscf)	145.1702	145.2787	147.8707	146.1065
%I	Isokinetic sampling (%)	100.0181	100.4453	103.0560	101.1732
Laboratory Data from USEPA Method 23 (PCDD/PCDF), including NDs and EMPCs					
m _n	Total PCDDs & PCDFs (ng)	46.70000	43.20000	48.10000	
m _{n,TEQ}	Total TEQ PCDDs & PCDFs (ng)	0.32700	0.30000	0.33700	
Total PCDD/F Results (TEF=1)					
C _{sd}	PCDD/F Concentration (ng/dscm)	1.1359E+01	1.0500E+01	1.1486E+01	1.1115E+01
C _{sd7}	PCDD/F Concentration @7% O ₂ (ng/dscm)	1.3016E+01	1.2769E+01	1.3382E+01	1.3056E+01
C _{sd12}	PCDD/F Concentration @12% CO ₂ (ng/dscm)	1.2920E+01	1.2870E+01	1.3102E+01	1.2964E+01
C _{sd}	PCDD/F Concentration (ng/Nm ³ dry)	1.2190E+01	1.1268E+01	1.2326E+01	1.1928E+01
C _{sd7}	PCDD/F Concentration @7% O ₂ (ng/Nm ³ dry)	1.3969E+01	1.3703E+01	1.4362E+01	1.4011E+01
C _{sd12}	PCDD/F Concentration @12% CO ₂ (ng/Nm ³ dry)	1.3865E+01	1.3812E+01	1.4060E+01	1.3912E+01
E _{lb/hr}	PCDD/F Rate (lb/hr)	3.8642E-06	3.5594E-06	3.8628E-06	3.7621E-06
E _{g/s}	PCDD/F Rate (g/s)	4.8880E-07	4.4840E-07	4.8662E-07	4.7394E-07
E _{1/yr}	PCDD/F Rate (Ton/yr)	1.6925E-05	1.5590E-05	1.6919E-05	1.6478E-05
E _{fd}	PCDD/F - F _d -based (lb/MMBtu)	1.1696E-08	1.1474E-08	1.2025E-08	1.1732E-08
E _{fc}	PCDD/F Rate - F _c -based (lb/MMBtu)	1.2237E-08	1.2189E-08	1.2409E-08	1.2278E-08
Total PCDD/F TEQ Results (using USEPA/INTL 2005 TEFs)					
C _{sdTEQ}	TEQ Concentration (ng/dscm)	7.9537E-02	7.2915E-02	8.0472E-02	7.7641E-02
C _{sd7TEQ}	TEQ Concentration @7% O ₂ (ng/dscm)	9.1143E-02	8.8672E-02	9.3760E-02	9.1192E-02
C _{sd12TEQ}	TEQ Concentration @12% CO ₂ (ng/dscm)	9.0468E-02	8.9375E-02	9.1793E-02	9.0546E-02
C _{sdTEQ}	TEQ Concentration (ng/Nm ³ dry)	8.5357E-02	7.8250E-02	8.6360E-02	8.3322E-02
C _{sd7TEQ}	TEQ Concentration @7% O ₂ (ng/Nm ³ dry)	9.7812E-02	9.5160E-02	1.0062E-01	9.7864E-02
C _{sd12TEQ}	TEQ Concentration @12% CO ₂ (ng/Nm ³ dry)	9.7088E-02	9.5915E-02	9.8510E-02	9.7171E-02
E _{lb/hrTEQ}	TEQ Rate (lb/hr)	2.7058E-08	2.4718E-08	2.7063E-08	2.6280E-08
E _{g/sTEQ}	TEQ Rate (g/sec)	3.4087E-09	3.1139E-09	3.4094E-09	3.3106E-09
E _{1/yrTEQ}	TEQ Rate (Ton/yr)	1.1851E-07	1.0827E-07	1.1854E-07	1.1511E-07
E _{fdTEQ}	TEQ Rate - F _d -based (lb/MMBtu)	8.1899E-11	7.9678E-11	8.4251E-11	8.1943E-11
E _{fcTEQ}	TEQ Rate - F _c -based (lb/MMBtu)	8.5684E-11	8.4648E-11	8.6938E-11	8.5757E-11

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 SDA Inlet

**USEPA Method 26A (HCl)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:44	09:07	10:32	
Stop Time (approx.)	08:44	10:07	11:32	
Sampling Conditions				
Y _d Dry gas meter correction factor	1.0059	1.0059	1.0059	
C _p Pitot tube coefficient	0.8310	0.8310	0.8310	
P _g Static pressure (in. H ₂ O)	-1.4000	-1.4000	-1.3000	
A _s Sample location area (ft ²)	60.1320	60.1320	60.1320	
P _{bar} Barometric pressure (in. Hg)	30.10	30.10	30.10	30.1000
O ₂ Oxygen (dry volume %)	6.9800	7.1100	7.8500	7.3133
CO ₂ Carbon dioxide (dry volume %)	11.8300	11.8200	11.0600	11.5700
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	81.1900	81.0700	81.0900	81.1167
V _{lc} Total Liquid collected (ml)	197.10	212.80	196.20	
V _m Volume metered, meter conditions (ft ³)	35.0850	35.4300	35.8900	
T _m Dry gas meter temperature (°F)	83.3750	88.2917	90.0833	
T _s Sample temperature (°F)	471.2500	476.7500	482.3333	476.7778
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.1833	1.1917	1.2000	
θ Total sampling time (min)	60.0	60.0	60.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	9.2755	10.0144	9.2332	9.5077
V _{mstd} Volume metered, standard (dscf)	34.5856	34.6132	34.9491	34.7160
P _s Sample gas pressure, absolute (in. Hg)	29.9971	29.9971	30.0044	29.9995
P _v Vapor pressure, actual (in. Hg)	29.9971	29.9971	30.0044	29.9995
B _{w0} Moisture measured in sample (% by volume)	21.1475	22.4399	20.8979	21.4951
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	21.1475	22.4399	20.8979	21.4951
M _d MW of sample gas, dry (lb/lb-mole)	30.1720	30.1756	30.0836	30.1437
M _s MW of sample gas, wet (lb/lb-mole)	27.5979	27.4434	27.5584	27.5332

Comments:

Average includes 3 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 SDA Inlet

USEPA Method 26A HCl Parameters

Run No.	1	2	3	Average
Date (2012)	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:44	09:07	10:32	
Stop Time (approx.)	08:44	10:07	11:32	
Process Conditions				
R _p Production Rate (Klbs/hour)	186.6	186.0	188.3	187.0
P ₁ Fabric Filter Inlet Temperature (°F)	320	320	320	320
F _d Oxygen-based F-factor (dscf/MMBtu)	9,750	9,750	9,750	9,750
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	6.9800	7.1100	7.8500	7.3133
CO ₂ Carbon dioxide (dry volume %)	11.8300	11.8200	11.0600	11.5700
T _s Sample temperature (°F)	471.2500	476.7500	482.3333	476.7778
B _w Actual water vapor in gas (% by volume)	21.1475	22.4399	20.8979	21.4951
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	34.5856	34.6132	34.9491	34.7160
Laboratory Data				
m _n Total HCl collected (mg)	815.1937	892.8437	867.3544	
Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (lb/dscf)	5.1973E-05	5.6878E-05	5.4723E-05	5.4524E-05
C _{sd7} HCl Concentration @7% O ₂ (lb/dscf)	5.1898E-05	5.7331E-05	5.8287E-05	5.5839E-05
C _{sd12} HCl Concentration @12% CO ₂ (lb/dscf)	5.2719E-05	5.7744E-05	5.9374E-05	5.6612E-05
C _{sd} HCl Concentration (ppmdv)	549.4850	601.3454	578.5633	576.4646
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	548.6955	606.1422	616.2475	590.3617
C _{sd12} HCl Concentration @12% CO ₂ (ppmdv)	557.3813	610.5029	627.7359	598.5400
C _w HCl Concentration (ppmwv)	433.2828	466.4043	457.6557	452.4476
C _{sd} HCl Concentration (mg/dscm)	832.2681	910.8175	876.3109	873.1322
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	831.0723	918.0829	933.3887	894.1813
C _{sd12} HCl Concentration @12% CO ₂ (mg/dscm)	844.2280	924.6878	950.7895	906.5684
C _{sd} HCl Concentration (mg/Nm ³ dry)	893.1657	977.4626	940.4313	937.0199
C _{sd7} HCl Concentration @7% O ₂ (mg/Nm ³ dry)	891.8824	985.2597	1001.6854	959.6092
C _{sd12} HCl Concentration @12% CO ₂ (mg/Nm ³ dry)	906.0007	992.3479	1020.3594	972.9027
E _{lb/hr} HCl Rate (lb/hr)	0.0000	0.0000	0.0000	0.0000
E _{kg/hr} HCl Rate (kg/hr)	0.0000	0.0000	0.0000	0.0000
E _{T/yr} HCl Rate (Ton/yr)	0.0000	0.0000	0.0000	0.0000
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.7608	0.8405	0.8545	0.8186
E _{Fc} HCl Rate - Fc-based (lb/MMBtu)	0.7996	0.8758	0.9005	0.8586

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 26A (HCl)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:44	09:07	10:32	
Stop Time (approx.)	08:44	10:07	11:32	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9925	0.9925	0.9925	
P _g Static pressure (in. H ₂ O)	-10.5000	-10.8000	-10.7000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.10	30.10	30.10	30.1000
O ₂ Oxygen (dry volume %)	9.1500	8.6800	9.2000	9.0100
CO ₂ Carbon dioxide (dry volume %)	9.9500	10.3400	9.7900	10.0267
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.9000	80.9800	81.0100	80.9633
V _{lc} Total Liquid collected (ml)	250.50	260.80	246.00	
V _m Volume metered, meter conditions (ft ³)	40.9350	41.2200	41.6450	
T _m Dry gas meter temperature (°F)	79.2917	82.5417	85.5833	
T _s Sample temperature (°F)	301.0000	302.3333	302.5000	301.9444
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.5000	1.5000	1.5000	
θ Total sampling time (min)	60.0	60.0	60.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	11.7885	12.2732	11.5768	11.8795
V _{mstd} Volume metered, standard (dscf)	40.1472	40.1845	40.3725	40.2347
P _s Sample gas pressure, absolute (in. Hg)	29.3279	29.3059	29.3132	29.3157
P _v Vapor pressure, actual (in. Hg)	29.3279	29.3059	29.3132	29.3157
B _{wo} Moisture measured in sample (% by volume)	22.6983	23.3964	22.2847	22.7932
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	22.6983	23.3964	22.2847	22.7932
M _d MW of sample gas, dry (lb/lb-mole)	29.9580	30.0016	29.9344	29.9647
M _s MW of sample gas, wet (lb/lb-mole)	27.2437	27.1937	27.2749	27.2374

Comments:

Average includes 3 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEPA Method 26A HCl Parameters

Run No.		1	2	3	Average
Date (2012)		Mar 22	Mar 22	Mar 22	
Start Time (approx.)		07:44	09:07	10:32	
Stop Time (approx.)		08:44	10:07	11:32	
Process Conditions					
R _p	Steam Production Rate (Klbs/hour)	186.6	186.0	188.3	187.0
P ₁	Fabric Filter Inlet Temperature (°F)	320	320	320	320
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,750	9,750	9,750	9,750
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.1500	8.6800	9.2000	9.0100
CO ₂	Carbon dioxide (dry volume %)	9.9500	10.3400	9.7900	10.0267
T _s	Sample temperature (°F)	301.0000	302.3333	302.5000	301.9444
B _w	Actual water vapor in gas (% by volume)	22.6983	23.3964	22.2847	22.7932
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	40.1472	40.1845	40.3725	40.2347
Laboratory Data					
m _n	Total HCl collected (mg)	16.1303	15.2880	13.5135	
Hydrogen Chloride (HCl) Results					
C _{sd}	HCl Concentration (lb/dscf)	8.8593E-07	8.3888E-07	7.3806E-07	8.2096E-07
C _{sd7}	HCl Concentration @7% O ₂ (lb/dscf)	1.0480E-06	9.5421E-07	8.7684E-07	9.5969E-07
C _{sd12}	HCl Concentration @12% CO ₂ (lb/dscf)	1.0685E-06	9.7356E-07	9.0467E-07	9.8223E-07
C _{sd}	HCl Concentration (ppmdv)	9.3665	8.8692	7.8032	8.6796
C _{sd7}	HCl Concentration @7% O ₂ (ppmdv)	11.0804	10.0885	9.2705	10.1465
C _{sd12}	HCl Concentration @12% CO ₂ (ppmdv)	11.2963	10.2930	9.5647	10.3847
C _w	HCl Concentration (ppmwv)	7.2405	6.7941	6.0643	6.6996
C _{sd}	HCl Concentration (mg/dscm)	14.1869	13.4335	11.8190	13.1465
C _{sd7}	HCl Concentration @7% O ₂ (mg/dscm)	16.7828	15.2803	14.0414	15.3682
C _{sd12}	HCl Concentration @12% CO ₂ (mg/dscm)	17.1098	15.5902	14.4870	15.7290
C _{sd}	HCl Concentration (mg/Nm ³ dry)	15.2249	14.4165	12.6838	14.1084
C _{sd7}	HCl Concentration @7% O ₂ (mg/Nm ³ dry)	18.0108	16.3984	15.0688	16.4927
C _{sd12}	HCl Concentration @12% CO ₂ (mg/Nm ³ dry)	18.3617	16.7309	15.5470	16.8799
E _{Fd}	HCl Rate - Fd-based (lb/MMBtu)	0.0154	0.0140	0.0129	0.0141
E _{Fc}	HCl Rate - Fc-based (lb/MMBtu)	0.0162	0.0148	0.0137	0.0149

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 5/29 (Particulate/Metals)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	08:16	10:52	13:29	
Stop Time (approx.)	10:28	13:07	15:41	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9915	0.9915	0.9915	
C _p Pitot tube coefficient	0.8350	0.8350	0.8350	
P _g Static pressure (in. H ₂ O)	-14.5000	-13.5000	-13.3000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.10	30.10	30.10	30.1000
D _n Nozzle diameter (in.)	0.2770	0.2770	0.2770	
O ₂ Oxygen (dry volume %)	9.1000	9.5400	9.6600	9.4333
CO ₂ Carbon dioxide (dry volume %)	10.0300	9.8000	9.8200	9.8833
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.8700	80.6600	80.5200	80.6833
V _{lc} Total Liquid collected (ml)	411.90	429.50	414.90	
V _m Volume metered, meter conditions (ft ³)	75.2600	77.2250	76.8350	
T _m Dry gas meter temperature (°F)	89.2200	89.8600	91.3400	
T _s Sample temperature (°F)	299.0000	295.6800	293.9200	296.2000
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.1540	1.2208	1.2108	
θ Total sampling time (min)	125.0	125.0	125.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	19.3840	20.2123	19.5252	19.7072
V _{mstd} Volume metered, standard (dscf)	72.3433	74.1578	73.5834	73.3615
P _s Sample gas pressure, absolute (in. Hg)	29.0338	29.1074	29.1221	29.0877
P _v Vapor pressure, actual (in. Hg)	29.0338	29.1074	29.1221	29.0877
B _{wo} Moisture measured in sample (% by volume)	21.1322	21.4181	20.9703	21.1736
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	21.1322	21.4181	20.9703	21.1736
√ΔP Velocity head (√in. H ₂ O)	0.6229	0.6432	0.6387	0.6349
M _d MW of sample gas, dry (lb/lb-mole)	29.9688	29.9496	29.9576	29.9587
M _s MW of sample gas, wet (lb/lb-mole)	27.4395	27.3902	27.4501	27.4266
V _s Velocity of sample (ft/sec)	43.4029	44.7002	44.2757	44.1262
%I Isokinetic sampling (%)	99.8050	99.0137	98.3474	99.0554
Q _a Volumetric flow rate, actual (acfm)	166,667	171,649	170,019	169,445
Q _s Volumetric flow rate, standard (scfm)	112,508	116,675	115,895	115,026
Q _{std} Volumetric flow rate, dry standard (dscfm)	88,733	91,685	91,592	90,670
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	75,327	74,931	74,064	74,774
Q _a Volumetric flow rate, actual (acf/hr)	10,000,026	10,298,919	10,201,112	10,166,685
Q _s Volumetric flow rate, standard (scf/hr)	6,750,500	7,000,495	6,953,711	6,901,569
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,323,969	5,501,122	5,495,494	5,440,195
Q _a Volumetric flow rate, actual (m ³ /hr)	283,207	291,671	288,901	287,927
Q _s Volumetric flow rate, standard (m ³ /hr)	191,178	198,258	196,933	195,456
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	150,778	155,795	155,636	154,070
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	127,999	127,326	125,852	127,059
Q _s Volumetric flow rate, normal (Nm ³ /hr)	178,143	184,741	183,506	182,130
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	140,498	145,173	145,024	143,565
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	119,271	118,645	117,271	118,396

Comments:

Average includes 3 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 5/202 (FPM/CPM)
 Emission Parameters for FPM**

Run No.		1	2	3	Average
Date (2012)		Mar 21	Mar 21	Mar 21	
Start Time (approx.)		08:16	10:52	13:29	
Stop Time (approx.)		10:28	13:07	15:41	
Process Conditions					
R _p	Steam Production Rate (Klbs/hr)	187.7	187.5	188.6	187.9
P ₁	Fabric Filter Inlet Temperature - (°F)	317	315	314	315
P ₂	Carbon Feed Rate - (lbs/hr)	7	8	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.1000	9.5400	9.8800	9.4333
CO ₂	Carbon dioxide (dry volume %)	10.0300	9.8000	9.8200	9.8833
T _s	Sample temperature (°F)	299.0000	295.6800	293.9200	296.2000
B _w	Actual water vapor in gas (% by volume)	21.1322	21.4181	20.9703	21.1736
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	168,667	171,649	170,019	169,445
Q _s	Volumetric flow rate, standard (scfm)	112,508	116,675	115,895	115,026
Q _{std}	Volumetric flow rate, dry standard (dscfm)	88,733	91,685	91,592	90,670
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dscfm)	75,327	74,931	74,064	74,774
Q _a	Volumetric flow rate, actual (acf/hr)	10,000,026	10,298,919	10,201,112	10,166,685
Q _s	Volumetric flow rate, standard (scf/hr)	6,750,500	7,000,495	6,953,711	6,901,569
Q _{std}	Volumetric flow rate, dry standard (dscf/hr)	5,323,969	5,501,122	5,495,494	5,440,195
Q _a	Volumetric flow rate, actual (m ³ /hr)	283,207	291,671	288,901	287,927
Q _s	Volumetric flow rate, standard (m ³ /hr)	191,178	198,258	196,933	195,456
Q _{std}	Volumetric flow rate, dry standard (dry m ³ /hr)	150,778	155,795	155,636	154,070
Q _{std7}	Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	127,999	127,326	125,852	127,059
Q _a	Volumetric flow rate, normal (Nm ³ /hr)	178,143	184,741	183,506	182,130
Q _{std}	Volumetric flow rate, dry normal (Nm ³ /hr)	140,498	145,173	145,024	143,565
Q _{std7}	Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	119,271	118,645	117,271	118,396
Sampling Data					
V _{std}	Volume metered, standard (dscf)	72.3433	74.1578	73.5834	73.3615
%I	Isokinetic sampling (%)	99.8050	99.0137	98.3474	99.0554
Laboratory Data					
m _{filter}	Matter collected on filter(s) (g)	0.00220	0.00380	0.00260	
m _s	Matter collected in solvent rinse(s) (g)	0.00670	0.00520	0.00290	
m _h	Total filterable particulate matter (g)	0.00890	0.00900	0.00550	
n _{NDL}	Number of non-detectable fractions	N/A	N/A	N/A	
DLC	Detection level classification	ADL	ADL	ADL	
Filterable Particulate Matter Results					
C _{std}	Particulate Concentration (lb/dscf)	2.7127E-07	2.6761E-07	1.6481E-07	2.3456E-07
C _{std7}	Particulate Concentration @7% O ₂ (lb/dscf)	3.1955E-07	3.2744E-07	2.0382E-07	2.8360E-07
C _{std12}	Particulate Concentration @12% CO ₂ (lb/dscf)	3.2455E-07	3.2768E-07	2.0140E-07	2.8454E-07
C _a	Particulate Concentration (lb/acf)	1.4442E-07	1.4294E-07	8.8787E-08	1.2538E-07
C _{std}	Particulate Concentration (gr/dscf)	0.0019	0.0019	0.0012	0.0016
C _{std7}	Particulate Concentration @7% O ₂ (gr/dscf)	0.0022	0.0023	0.0014	0.0020
C _{std12}	Particulate Concentration @12% CO ₂ (gr/dscf)	0.0023	0.0023	0.0014	0.0020
C _a	Particulate Concentration (gr/acf)	0.0010	0.0010	0.0006	0.0009
C _{std}	Particulate Concentration (mg/dscm)	4.3440	4.2853	2.6392	3.7562
C _{std7}	Particulate Concentration @7% O ₂ (mg/dscm)	5.1171	5.2435	3.2638	4.5415
C _{std12}	Particulate Concentration @12% CO ₂ (mg/dscm)	5.1972	5.2473	3.2252	4.5566
C _a	Particulate Concentration (mg/m ³ actual,wet)	2.3127	2.2890	1.4218	2.0078
C _{std}	Particulate Concentration (mg/Nm ³ dry)	4.6619	4.5989	2.8324	4.0310
C _{std7}	Particulate Concentration @7% O ₂ (mg/Nm ³ dry)	5.4915	5.6272	3.5027	4.8738
C _{std12}	Particulate Concentration @12% CO ₂ (mg/Nm ³ dry)	5.5775	5.6313	3.4611	4.8900
E _{lb/hr}	Particulate Rate (lb/hr)	1.4442	1.4721	0.9057	1.2740
E _{kg/hr}	Particulate Rate (kg/hr)	0.6550	0.6676	0.4108	0.5778
E _{Tyr}	Particulate Rate (Ton/yr)	6.3257	6.4479	3.9671	5.5802
E _{Fd}	Particulate Rate - F _d -based (lb/MMBtu)	0.0046	0.0047	0.0029	0.0041
E _{Fc}	Particulate Rate - F _c -based (lb/MMBtu)	0.0049	0.0050	0.0031	0.0043

Comments:

Average includes 3 runs.

Detection level classifications are defined as follows:

ADL = Above Detection Level - all fractions are above detection limit

DLL = Detection Level Limited - some fractions are below detection limit

BDL = Below Detection Limit - all fractions are below detection limit

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 5/29
 Cadmium (Cd) Emission Parameters**

Run No.		1	2	3	Average
Date (2012)		Mar 21	Mar 21	Mar 21	
Start Time (approx.)		08:16	10:52	13:29	
Stop Time (approx.)		10:28	13:07	15:41	
Process Conditions					
R _P	Steam Production Rate - (Klbs/hour)	187.7	187.5	188.6	187.9
P ₁	Fabric Filter Inlet Temperature - (°F)	317	315	314	315
P ₂	Carbon Feed Rate - (lbs/hr)	7	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.1000	9.5400	9.6600	9.4333
CO ₂	Carbon dioxide (dry volume %)	10.0300	9.8000	9.8200	9.8833
T _s	Sample temperature (°F)	299.0000	295.6800	293.9200	296.2000
B _w	Actual water vapor in gas (% by volume)	21.1322	21.4181	20.9703	21.1736
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	166,667	171,649	170,019	169,445
Q _s	Volumetric flow rate, standard (scfm)	112,508	116,675	115,895	115,026
Q _{std}	Volumetric flow rate, dry standard (dscfm)	88,733	91,685	91,592	90,670
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	72.3433	74.1578	73.5834	73.3615
%I	Isokinetic sampling (%)	99.8050	99.0137	98.3474	99.0554
Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	2.5502	2.0332	1.4806	2.0213
Cadmium Results - Total					
C _{sd}	Concentration (lb/dscf)	7.7730E-11	6.0456E-11	4.4367E-11	6.0851E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	9.1563E-11	7.3973E-11	5.4867E-11	7.3468E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	9.2996E-11	7.4027E-11	5.4216E-11	7.3747E-11
C _a	Concentration (lb/acf)	4.1383E-11	3.2292E-11	2.3901E-11	3.2525E-11
C _{sd}	Concentration (µg/dscm)	1.2447E+00	9.6812E-01	7.1048E-01	9.7444E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.4662E+00	1.1846E+00	8.7861E-01	1.1765E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.4892E+00	1.1854E+00	8.6820E-01	1.1810E+00
C _{sd}	Concentration (mg/dscm)	1.2447E-03	9.6812E-04	7.1048E-04	9.7444E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.4662E-03	1.1846E-03	8.7861E-04	1.1765E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.4892E-03	1.1854E-03	8.6820E-04	1.1810E-03
C _a	Concentration (µg/m ³ (actual,wet))	6.6269E-01	5.1711E-01	3.8274E-01	5.2085E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.3358E+00	1.0390E+00	7.6246E-01	1.0457E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.5735E+00	1.2713E+00	9.4290E-01	1.2626E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.5982E+00	1.2722E+00	9.3173E-01	1.2674E+00
E _{lb/hr}	Rate (lb/hr)	4.1383E-04	3.3257E-04	2.4382E-04	3.3007E-04
E _{g/s}	Rate (g/s)	5.2133E-05	4.1897E-05	3.0715E-05	4.1582E-05
E _{T/yr}	Rate (Ton/yr)	1.8126E-03	1.4567E-03	1.0679E-03	1.4457E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.3175E-06	1.0644E-06	7.8950E-07	1.0572E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.4104E-06	1.1228E-06	8.2228E-07	1.1185E-06

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 5/29
 Lead (Pb) Emission Parameters**

Run No.		1	2	3	Average
Date (2012)		Mar 21	Mar 21	Mar 21	
Start Time (approx.)		08:16	10:52	13:29	
Stop Time (approx.)		10:28	13:07	15:41	
Process Conditions					
R _p	Steam Production Rate - (Klbs/hour)	187.7	187.5	188.6	187.9
P ₁	Fabric Filter Inlet Temperature - (°F)	317	315	314	315
P ₂	Carbon Feed Rate - (lbs/hr)	7	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.1000	9.5400	9.6600	9.4333
CO ₂	Carbon dioxide (dry volume %)	10.0300	9.8000	9.8200	9.8833
T _s	Sample temperature (°F)	299.0000	295.6800	293.9200	296.2000
B _w	Actual water vapor in gas (% by volume)	21.1322	21.4181	20.9703	21.1736
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	166,667	171,649	170,019	169,445
Q _s	Volumetric flow rate, standard (scfm)	112,508	116,675	115,895	115,026
Q _{std}	Volumetric flow rate, dry standard (dscfm)	88,733	91,685	91,592	90,670
Sampling Data					
V _{msd}	Volume metered, standard (dscf)	72.3433	74.1578	73.5834	73.3615
%I	Isokinetic sampling (%)	99.8050	99.0137	98.3474	99.0554
Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	23.7408	22.6439	10.9037	19.0961
Lead Results - Total					
C _{sd}	Concentration (lb/dscf)	7.2361E-10	6.7329E-10	3.2674E-10	5.7455E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	8.5239E-10	8.2383E-10	4.0407E-10	6.9343E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	8.6574E-10	8.2444E-10	3.9928E-10	6.9648E-10
C _a	Concentration (lb/acf)	3.8525E-10	3.5964E-10	1.7602E-10	3.0697E-10
C _{sd}	Concentration (µg/dscm)	1.1588E+01	1.0782E+01	5.2323E+00	9.2006E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.3650E+01	1.3193E+01	6.4706E+00	1.1104E+01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.3864E+01	1.3202E+01	6.3939E+00	1.1153E+01
C _{sd}	Concentration (mg/dscm)	1.1588E-02	1.0782E-02	5.2323E-03	9.2006E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.3650E-02	1.3193E-02	6.4706E-03	1.1104E-02
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.3864E-02	1.3202E-02	6.3939E-03	1.1153E-02
C _a	Concentration (µg/m ³ (actual,wet))	6.1692E+00	5.7591E+00	2.8187E+00	4.9157E+00
C _{sd}	Concentration (µg/Nm ³ dry)	1.2436E+01	1.1571E+01	5.6152E+00	9.8738E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.4649E+01	1.4158E+01	6.9440E+00	1.1917E+01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.4878E+01	1.4168E+01	6.8617E+00	1.1969E+01
E _{lb/hr}	Rate (lb/hr)	3.8525E-03	3.7039E-03	1.7956E-03	3.1173E-03
E _{g/s}	Rate (g/s)	4.8532E-04	4.6660E-04	2.2620E-04	3.9271E-04
E _{T/yr}	Rate (Ton/yr)	1.6874E-02	1.6223E-02	7.8648E-03	1.3654E-02
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.2265E-05	1.1854E-05	5.8143E-06	9.9781E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.3130E-05	1.2504E-05	6.0557E-06	1.0563E-05

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	
Sampling Conditions					
Y _d Dry gas meter correction factor	0.9915	0.9915	0.9915	0.9915	
C _p Pitot tube coefficient	0.8350	0.8350	0.8350	0.8350	
P _g Static pressure (in. H ₂ O)	-14.5000	-13.5000	-13.3000	-13.3000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.10	30.10	30.10	30.10	30.1000
D _n Nozzle diameter (in.)	0.2770	0.2770	0.2770	0.2760	
O ₂ Oxygen (dry volume %)	9.1000	9.5400	9.6600	9.1700	9.3675
CO ₂ Carbon dioxide (dry volume %)	10.0300	9.8000	9.8200	9.9600	9.9025
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.8700	80.6600	80.5200	80.8700	80.7300
V _{lc} Total Liquid collected(ml)	411.90	429.50	414.90	383.40	
V _m Volume metered, meter conditions (ft ³)	75.2600	77.2250	76.8350	70.6950	
T _m Dry gas meter temperature (°F)	89.2200	89.8600	91.3400	88.1600	
T _s Sample temperature (°F)	299.0000	295.6800	293.9200	293.1600	295.4400
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.1540	1.2208	1.2108	1.0372	
θ Total sampling time (min)	125.0	125.0	125.0	125.0	
Flow Results					
V _{wstd} Volume of water collected (ft ³)	19.3840	20.2123	19.5252	18.0428	19.2911
V _{mstd} Volume metered, standard (scf)	72.3433	74.1578	73.5834	68.0672	72.0379
P _s Sample gas pressure, absolute (in. Hg)	29.0338	29.1074	29.1221	29.1221	29.0963
P _v Vapor pressure, actual (in. Hg)	29.0338	29.1074	29.1221	29.1221	29.0963
B _{wo} Moisture measured in sample (% by volume)	21.1322	21.4181	20.9703	20.9532	21.1185
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	21.1322	21.4181	20.9703	20.9532	21.1185
√ΔP Velocity head (√in. H ₂ O)	0.6229	0.6432	0.6387	0.6020	0.6267
M _d MW of sample gas, dry (lb/lb-mole)	29.9688	29.9496	29.9576	29.9604	29.9591
M _w MW of sample gas, wet (lb/lb-mole)	27.4395	27.3902	27.4501	27.4543	27.4335
V _s Velocity of sample (ft/sec)	43.4029	44.7002	44.2757	41.7084	43.5218
%I Isokinetic sampling (%)	99.8050	99.0137	98.3474	97.1565	98.5807
Q _a Volumetric flow rate, actual (acfm)	166,667	171,649	170,019	160,160	167,124
Q _s Volumetric flow rate, standard (scfm)	112,508	116,675	115,895	109,285	113,591
Q _{std} Volumetric flow rate, dry standard (dscfm)	88,733	91,685	91,592	86,387	89,599
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	75,327	74,931	74,064	72,900	74,306
Q _a Volumetric flow rate, actual (acf/hr)	10,000,026	10,298,919	10,201,112	9,609,610	10,027,417
Q _s Volumetric flow rate, standard (scf/hr)	6,750,500	7,000,495	6,953,711	6,557,117	6,815,456
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,323,969	5,501,122	5,495,494	5,183,192	5,375,944
Q _a Volumetric flow rate, actual (m ³ /hr)	283,207	291,671	288,901	272,150	283,982
Q _s Volumetric flow rate, standard (m ³ /hr)	191,178	198,258	196,933	185,701	193,018
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	150,778	155,795	155,636	146,791	152,250
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	127,999	127,326	125,852	123,875	126,263
Q _s Volumetric flow rate, normal (Nm ³ /hr)	178,143	184,741	183,506	173,040	179,857
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	140,498	145,173	145,024	136,783	141,869
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	119,271	118,645	117,271	115,429	117,654

Comments:

Average includes 4 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	
Process Conditions					
R _p Steam Production Rate - (Klbs/hour)	187.7	187.5	188.6	187.5	187.8
P ₁ Fabric Filter Inlet Temperature - (°F)	317	315	314	315	315
P ₂ Carbon Injection Rate - (lbs/hr)	7	6	6	6	6
F _d Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570	9,570
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂ Oxygen (dry volume %)	9.1000	9.5400	9.6600	9.1700	9.3675
CO ₂ Carbon dioxide (dry volume %)	10.0300	9.8000	9.8200	9.9600	9.9025
T _s Sample temperature (°F)	299.0000	295.6800	293.9200	293.1600	295.4400
B _w Actual water vapor in gas (% by volume)	21.1322	21.4181	20.9703	20.9532	21.1185
Gas Flow Rate					
Q _a Volumetric flow rate, actual (acfm)	166,667	171,649	170,019	160,160	167,124
Q _s Volumetric flow rate, standard (scfm)	112,508	116,675	115,895	109,285	113,591
Q _{std} Volumetric flow rate, dry standard (dscfm)	88,733	91,685	91,592	86,387	89,599
Sampling Data					
V _{mstd} Volume metered, standard (dscf)	72.3433	74.1578	73.5834	68.0672	72.0379
%I Isokinetic sampling (%)	99.8050	99.0137	98.3474	97.1565	98.5807
Laboratory Data					
m _{n-1b} Fraction 1B Prorated (µg)	<0.1000	<0.1000	<0.1000	<0.1000	<0.1000
m _{n-2b} Fraction 2B Prorated (µg)	2.4063	2.0337	1.6400	2.1908	2.0677
m _{n-3a} Fraction 3A Prorated (µg)	<0.2000	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b} Fraction 3B Prorated (µg)	<0.5000	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c} Fraction 3C Prorated (µg)	<0.4000	<0.4000	<0.4000	<0.4000	<0.4000
m _n Total matter corrected for allowable blanks (µg)	2.4063	2.0337	1.6400	2.1908	2.0677
Mercury Results - Total					
C _{sd} Concentration (lb/dscf)	7.3344E-11	6.0470E-11	4.9143E-11	7.0971E-11	6.3482E-11
C _{sd7} Concentration @7% O ₂ (lb/dscf)	8.6397E-11	7.3991E-11	6.0773E-11	8.4100E-11	7.6315E-11
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	8.7750E-11	7.4045E-11	6.0053E-11	8.5507E-11	7.6839E-11
C _a Concentration (lb/acf)	3.9048E-11	3.2300E-11	2.6474E-11	3.8280E-11	3.4026E-11
C _{sd} Concentration (µg/dscm)	1.1745E+00	9.6835E-01	7.8696E-01	1.1365E+00	1.0166E+00
C _{sd7} Concentration @7% O ₂ (µg/dscm)	1.3835E+00	1.1849E+00	9.7320E-01	1.3468E+00	1.2221E+00
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	1.4052E+00	1.1857E+00	9.6166E-01	1.3693E+00	1.2305E+00
C _{sd} Concentration (mg/dscm)	1.1745E-03	9.6835E-04	7.8696E-04	1.1365E-03	1.0166E-03
C _{sd7} Concentration @7% O ₂ (mg/dscm)	1.3835E-03	1.1849E-03	9.7320E-04	1.3468E-03	1.2221E-03
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	1.4052E-03	1.1857E-03	9.6166E-04	1.3693E-03	1.2305E-03
C _a Concentration (µg/m ³ (actual,wet))	6.2530E-01	5.1724E-01	4.2395E-01	6.1300E-01	5.4487E-01
C _{sd} Concentration (µg/Nm ³ dry)	1.2604E+00	1.0392E+00	8.4454E-01	1.2197E+00	1.0910E+00
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	1.4848E+00	1.2716E+00	1.0444E+00	1.4453E+00	1.3115E+00
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	1.5080E+00	1.2725E+00	1.0320E+00	1.4695E+00	1.3205E+00
E _{lb/hr} Rate (lb/hr)	3.9048E-04	3.3265E-04	2.7007E-04	3.6786E-04	3.4027E-04
E _{g/s} Rate (g/s)	4.9192E-05	4.1906E-05	3.4022E-05	4.6341E-05	4.2865E-05
E _{T/yr} Rate (Ton/yr)	1.7103E-03	1.4570E-03	1.1829E-03	1.6112E-03	1.4904E-03
E _{Fd} Rate - Fd-based (lb/MMBtu)	1.2432E-06	1.0647E-06	8.7449E-07	1.2102E-06	1.0981E-06
E _{Fc} Rate - Fc-based (lb/MMBtu)	1.3309E-06	1.1230E-06	9.1080E-07	1.2969E-06	1.1654E-06

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	

Mercury Results - Front Half

C _{sd}	Concentration (lb/dscf)	<3.0480E-12	<2.9734E-12	<2.9966E-12	<3.2394E-12	<3.0643E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<3.5904E-12	<3.6382E-12	<3.7058E-12	<3.8387E-12	<3.6933E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<3.6466E-12	<3.6409E-12	<3.6618E-12	<3.9029E-12	<3.7131E-12
C _a	Concentration (lb/acf)	<1.6227E-12	<1.5882E-12	<1.6143E-12	<1.7473E-12	<1.6431E-12
C _{sd}	Concentration (µg/dscm)	<4.8809E-02	<4.7615E-02	<4.7986E-02	<5.1875E-02	<4.9071E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<5.7495E-02	<5.8261E-02	<5.9343E-02	<6.1472E-02	<5.9143E-02
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<5.8396E-02	<5.8304E-02	<5.8639E-02	<6.2500E-02	<5.9460E-02
C _{sd}	Concentration (mg/dscm)	<4.8809E-05	<4.7615E-05	<4.7986E-05	<5.1875E-05	<4.9071E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<5.7495E-05	<5.8261E-05	<5.9343E-05	<6.1472E-05	<5.9143E-05
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<5.8396E-05	<5.8304E-05	<5.8639E-05	<6.2500E-05	<5.9460E-05
C _a	Concentration (µg/m ³ (actual, wet))	<2.5986E-02	<2.5433E-02	<2.5851E-02	<2.7980E-02	<2.6313E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<5.2380E-02	<5.1099E-02	<5.1498E-02	<5.5671E-02	<5.2662E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<6.1702E-02	<6.2524E-02	<6.3685E-02	<6.5970E-02	<6.3470E-02
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<6.2668E-02	<6.2570E-02	<6.2930E-02	<6.7073E-02	<6.3810E-02
E _{lb/hr}	Rate (lb/hr)	<1.6227E-05	<1.6357E-05	<1.6468E-05	<1.6791E-05	<1.6461E-05
E _{g/s}	Rate (g/s)	<2.0443E-06	<2.0606E-06	<2.0746E-06	<2.1152E-06	<2.0737E-06
E _{T/yr}	Rate (Ton/yr)	<7.1076E-05	<7.1644E-05	<7.2129E-05	<7.3543E-05	<7.2098E-05
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<5.1664E-08	<5.2352E-08	<5.3324E-08	<5.5237E-08	<5.3144E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<5.5307E-08	<5.5220E-08	<5.5538E-08	<5.9195E-08	<5.6315E-08

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	

Mercury Results - Impingers 1-3 Solution

C _{sd}	Concentration (lb/dscf)	7.3344E-11	6.0470E-11	4.9143E-11	7.0971E-11	6.3482E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	8.6397E-11	7.3991E-11	6.0773E-11	8.4100E-11	7.6315E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	8.7750E-11	7.4045E-11	6.0053E-11	8.5507E-11	7.6839E-11
C _a	Concentration (lb/acf)	3.9048E-11	3.2300E-11	2.6474E-11	3.8280E-11	3.4026E-11
C _{sd}	Concentration (µg/dscm)	1.1745E+00	9.6835E-01	7.8696E-01	1.1365E+00	1.0166E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.3835E+00	1.1849E+00	9.7320E-01	1.3468E+00	1.2221E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.4052E+00	1.1857E+00	9.6166E-01	1.3693E+00	1.2305E+00
C _{sd}	Concentration (mg/dscm)	1.1745E-03	9.6835E-04	7.8696E-04	1.1365E-03	1.0166E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.3835E-03	1.1849E-03	9.7320E-04	1.3468E-03	1.2221E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.4052E-03	1.1857E-03	9.6166E-04	1.3693E-03	1.2305E-03
C _a	Concentration (µg/m ³ (actual,wet))	6.2530E-01	5.1724E-01	4.2395E-01	6.1300E-01	5.4487E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.2604E+00	1.0392E+00	8.4454E-01	1.2197E+00	1.0910E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.4848E+00	1.2716E+00	1.0444E+00	1.4453E+00	1.3115E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.5080E+00	1.2725E+00	1.0320E+00	1.4695E+00	1.3205E+00
E _{lb/hr}	Rate (lb/hr)	3.9048E-04	3.3265E-04	2.7007E-04	3.6786E-04	3.4027E-04
E _{g/s}	Rate (g/s)	4.9192E-05	4.1906E-05	3.4022E-05	4.6341E-05	4.2865E-05
E _{T/yr}	Rate (Ton/yr)	1.7103E-03	1.4570E-03	1.1829E-03	1.6112E-03	1.4904E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.2432E-06	1.0647E-06	8.7449E-07	1.2102E-06	1.0981E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.3309E-06	1.1230E-06	9.1080E-07	1.2969E-06	1.1654E-06

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<6.0959E-12	<5.9468E-12	<5.9932E-12	<6.4789E-12	<6.1287E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<7.1808E-12	<7.2764E-12	<7.4115E-12	<7.6775E-12	<7.3866E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<7.2932E-12	<7.2818E-12	<7.3237E-12	<7.8059E-12	<7.4261E-12
C _a	Concentration (lb/acf)	<3.2454E-12	<3.1764E-12	<3.2286E-12	<3.4946E-12	<3.2863E-12
C _{sd}	Concentration (µg/dscm)	<9.7618E-02	<9.5229E-02	<9.5973E-02	<1.0375E-01	<9.8143E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.1499E-01	<1.1652E-01	<1.1869E-01	<1.2294E-01	<1.1829E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.1679E-01	<1.1661E-01	<1.1728E-01	<1.2500E-01	<1.1892E-01
C _{sd}	Concentration (mg/dscm)	<9.7618E-05	<9.5229E-05	<9.5973E-05	<1.0375E-04	<9.8143E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.1499E-04	<1.1652E-04	<1.1869E-04	<1.2294E-04	<1.1829E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.1679E-04	<1.1661E-04	<1.1728E-04	<1.2500E-04	<1.1892E-04
C _a	Concentration (µg/m ³ (actual, wet))	<5.1971E-02	<5.0866E-02	<5.1702E-02	<5.5960E-02	<5.2625E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<1.0476E-01	<1.0220E-01	<1.0300E-01	<1.1134E-01	<1.0532E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.2340E-01	<1.2505E-01	<1.2737E-01	<1.3194E-01	<1.2694E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.2534E-01	<1.2514E-01	<1.2586E-01	<1.3415E-01	<1.2762E-01
E _{lb/hr}	Rate (lb/hr)	<3.2455E-05	<3.2714E-05	<3.2936E-05	<3.3581E-05	<3.2921E-05
E _{g/s}	Rate (g/s)	<4.0885E-06	<4.1212E-06	<4.1491E-06	<4.2305E-06	<4.1473E-06
E _{T/yr}	Rate (Ton/yr)	<1.4215E-04	<1.4329E-04	<1.4426E-04	<1.4709E-04	<1.4420E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<1.0333E-07	<1.0470E-07	<1.0665E-07	<1.1047E-07	<1.0629E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<1.1061E-07	<1.1044E-07	<1.1108E-07	<1.1839E-07	<1.1263E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 5-6 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22	
Start Time (approx.)	08:16	10:52	13:29	07:43	
Stop Time (approx.)	10:28	13:07	15:41	09:56	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.5240E-11	<1.4867E-11	<1.4983E-11	<1.6197E-11	<1.5322E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.7952E-11	<1.8191E-11	<1.8529E-11	<1.9194E-11	<1.8466E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.8233E-11	<1.8204E-11	<1.8309E-11	<1.9515E-11	<1.8565E-11
C _a	Concentration (lb/acf)	<8.1136E-12	<7.9411E-12	<8.0716E-12	<8.7364E-12	<8.2157E-12
C _{sd}	Concentration (µg/dscm)	<2.4404E-01	<2.3807E-01	<2.3993E-01	<2.5938E-01	<2.4536E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.8748E-01	<2.9130E-01	<2.9671E-01	<3.0736E-01	<2.9571E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.9198E-01	<2.9152E-01	<2.9320E-01	<3.1250E-01	<2.9730E-01
C _{sd}	Concentration (mg/dscm)	<2.4404E-04	<2.3807E-04	<2.3993E-04	<2.5938E-04	<2.4536E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.8748E-04	<2.9130E-04	<2.9671E-04	<3.0736E-04	<2.9571E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.9198E-04	<2.9152E-04	<2.9320E-04	<3.1250E-04	<2.9730E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.2993E-01	<1.2717E-01	<1.2925E-01	<1.3990E-01	<1.3156E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.6190E-01	<2.5549E-01	<2.5749E-01	<2.7835E-01	<2.6331E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<3.0851E-01	<3.1262E-01	<3.1842E-01	<3.2985E-01	<3.1735E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<3.1334E-01	<3.1285E-01	<3.1465E-01	<3.3537E-01	<3.1905E-01
E _{lb/hr}	Rate (lb/hr)	<8.1136E-05	<8.1785E-05	<8.2339E-05	<8.3953E-05	<8.2303E-05
E _{g/s}	Rate (g/s)	<1.0221E-05	<1.0303E-05	<1.0373E-05	<1.0576E-05	<1.0368E-05
E _{T/yr}	Rate (Ton/yr)	<3.5538E-04	<3.5822E-04	<3.6064E-04	<3.6772E-04	<3.6049E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.5832E-07	<2.6176E-07	<2.6662E-07	<2.7619E-07	<2.6572E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.7654E-07	<2.7610E-07	<2.7769E-07	<2.9597E-07	<2.8157E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	<1.2192E-11	<1.1894E-11	<1.1986E-11	<1.2958E-11	<1.2257E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.4362E-11	<1.4553E-11	<1.4823E-11	<1.5355E-11	<1.4773E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.4586E-11	<1.4564E-11	<1.4647E-11	<1.5612E-11	<1.4852E-11
C _a	Concentration (lb/acf)	<6.4909E-12	<6.3529E-12	<6.4573E-12	<6.9891E-12	<6.5725E-12
C _{sd}	Concentration (µg/dscm)	<1.9524E-01	<1.9046E-01	<1.9195E-01	<2.0750E-01	<1.9629E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.2998E-01	<2.3304E-01	<2.3737E-01	<2.4589E-01	<2.3657E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.3358E-01	<2.3321E-01	<2.3456E-01	<2.5000E-01	<2.3784E-01
C _{sd}	Concentration (mg/dscm)	<1.9524E-04	<1.9046E-04	<1.9195E-04	<2.0750E-04	<1.9629E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.2998E-04	<2.3304E-04	<2.3737E-04	<2.4589E-04	<2.3657E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.3358E-04	<2.3321E-04	<2.3456E-04	<2.5000E-04	<2.3784E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.0394E-01	<1.0173E-01	<1.0340E-01	<1.1192E-01	<1.0525E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.0952E-01	<2.0439E-01	<2.0599E-01	<2.2268E-01	<2.1065E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.4681E-01	<2.5010E-01	<2.5474E-01	<2.6388E-01	<2.5388E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.5067E-01	<2.5028E-01	<2.5172E-01	<2.6829E-01	<2.5524E-01
E _{lb/hr}	Rate (lb/hr)	<6.4909E-05	<6.5428E-05	<6.5871E-05	<6.7163E-05	<6.5843E-05
E _{g/s}	Rate (g/s)	<8.1770E-06	<8.2424E-06	<8.2982E-06	<8.4609E-06	<8.2946E-06
E _{T/yr}	Rate (Ton/yr)	<2.8430E-04	<2.8657E-04	<2.8852E-04	<2.9417E-04	<2.8839E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.0666E-07	<2.0941E-07	<2.1329E-07	<2.2095E-07	<2.1258E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.2123E-07	<2.2088E-07	<2.2215E-07	<2.3678E-07	<2.2526E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 SDA Inlet

**USEPA Method 26A (HCI)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 20	Mar 20	
Start Time (approx.)	08:08	09:49	12:22	
Stop Time (approx.)	09:08	10:49	13:22	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9994	0.9994	0.9994	
P _g Static pressure (in. H ₂ O)	-4.5000	-4.5000	-4.5000	
A _s Sample location area (ft ²)	60.1320	60.1320	60.1320	
P _{bar} Barometric pressure (in. Hg)	30.05	30.05	30.05	30.0500
O ₂ Oxygen (dry volume %)	8.4600	8.1700	8.5200	8.3833
CO ₂ Carbon dioxide (dry volume %)	10.7200	11.0400	10.7900	10.8500
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.8200	80.7900	80.6900	80.7667
V _{lc} Total Liquid collected (ml)	171.90	168.80	161.30	
V _m Volume metered, meter conditions (ft ³)	37.1050	37.1800	37.2350	
T _m Dry gas meter temperature (°F)	83.0833	85.5000	86.3333	
T _s Sample temperature (°F)	477.9167	477.5000	475.9167	477.1111
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.2000	1.2000	1.2000	
θ Total sampling time (min)	60.0	60.0	60.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	8.0896	7.9437	7.5908	7.8747
V _{mstd} Volume metered, standard (dscf)	36.3013	36.2135	36.2117	36.2422
P _s Sample gas pressure, absolute (in. Hg)	29.7191	29.7191	29.7191	29.7191
P _v Vapor pressure, actual (in. Hg)	29.7191	29.7191	29.7191	29.7191
B _{wo} Moisture measured in sample (% by volume)	18.2236	17.9896	17.3295	17.8476
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	18.2236	17.9896	17.3295	17.8476
M _d MW of sample gas, dry (lb/lb-mole)	30.0536	30.0932	30.0672	30.0713
M _s MW of sample gas, wet (lb/lb-mole)	27.8570	27.9177	27.9760	27.9169

Comments:

Average includes 3 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 SDA Inlet

USEPA Method 26A HCl Parameters

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 20	Mar 20	
Start Time (approx.)		08:08	09:49	12:22	
Stop Time (approx.)		09:08	10:49	13:22	
Process Conditions					
R _p	Production Rate (Klbs/hour)	188.0	189.1	187.4	188.2
P ₁	Fabric Filter Inlet Temperature (°F)	315	315	315	315
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,750	9,750	9,750	9,750
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	8.4600	8.1700	8.5200	8.3833
CO ₂	Carbon dioxide (dry volume %)	10.7200	11.0400	10.7900	10.8500
T _s	Sample temperature (°F)	477.9167	477.5000	475.9167	477.1111
B _w	Actual water vapor in gas (% by volume)	18.2236	17.9896	17.3295	17.8476
Sampling Data					
V _{mstd}	Volume metered, standard (dscf)	36.3013	36.2135	36.2117	36.2422
Laboratory Data					
m _n	Total HCl collected (mg)	743.5534	753.9722	678.6116	
Hydrogen Chloride (HCl) Results					
C _{sd}	HCl Concentration (lb/dscf)	4.5165E-05	4.5909E-05	4.1322E-05	4.4132E-05
C _{sd7}	HCl Concentration @7% O ₂ (lb/dscf)	5.0465E-05	5.0128E-05	4.6395E-05	4.8996E-05
C _{sd12}	HCl Concentration @12% CO ₂ (lb/dscf)	5.0557E-05	4.9901E-05	4.5956E-05	4.8805E-05
C _{sd}	HCl Concentration (ppmdv)	477.5082	485.3727	436.8801	466.5870
C _{sd7}	HCl Concentration @7% O ₂ (ppmdv)	533.5501	529.9827	490.5196	518.0175
C _{sd12}	HCl Concentration @12% CO ₂ (ppmdv)	534.5241	527.5790	485.8722	515.9917
C _w	HCl Concentration (ppmwv)	390.4890	398.0558	361.1707	383.2385
C _{sd}	HCl Concentration (mg/dscm)	723.2496	735.1614	661.7129	706.7079
C _{sd7}	HCl Concentration @7% O ₂ (mg/dscm)	808.1326	802.7292	742.9571	784.6063
C _{sd12}	HCl Concentration @12% CO ₂ (mg/dscm)	809.6077	799.0884	735.9179	781.5380
C _{sd}	HCl Concentration (mg/Nm ³ dry)	776.1703	788.9537	710.1309	758.4183
C _{sd7}	HCl Concentration @7% O ₂ (mg/Nm ³ dry)	867.2642	861.4655	797.3198	842.0165
C _{sd12}	HCl Concentration @12% CO ₂ (mg/Nm ³ dry)	868.8473	857.5583	789.7656	838.7237
E _{Fd}	HCl Rate - Fd-based (lb/MMBtu)	0.7398	0.7349	0.6802	0.7183
E _{Fc}	HCl Rate - Fc-based (lb/MMBtu)	0.7668	0.7568	0.6970	0.7402

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 26A (HCl)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 20	Mar 20	
Start Time (approx.)	08:08	09:49	12:22	
Stop Time (approx.)	09:08	10:49	13:22	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9915	0.9915	0.9915	
P _g Static pressure (in. H ₂ O)	-14.7000	-16.0000	-15.8000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.05	30.05	30.05	30.0500
O ₂ Oxygen (dry volume %)	9.6400	9.6900	9.6000	9.6433
CO ₂ Carbon dioxide (dry volume %)	9.5200	9.7200	9.8000	9.6800
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.8400	80.5900	80.6000	80.6767
V _{lc} Total Liquid collected (ml)	226.80	222.10	222.90	
V _m Volume metered, meter conditions (ft ³)	41.2700	41.7550	41.3650	
T _m Dry gas meter temperature (°F)	87.3333	99.2083	89.2917	
T _s Sample temperature (°F)	292.3333	294.6667	293.3333	293.4444
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.5000	1.5000	1.5000	
θ Total sampling time (min)	60.0	60.0	60.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	10.6732	10.4520	10.4897	10.5383
V _{mstd} Volume metered, standard (dscf)	39.7749	39.3878	39.7244	39.6290
P _s Sample gas pressure, absolute (in. Hg)	28.9691	28.8735	28.8882	28.9103
P _v Vapor pressure, actual (in. Hg)	28.9691	28.8735	28.8882	28.9103
B _{wo} Moisture measured in sample (% by volume)	21.1568	20.9712	20.8899	21.0060
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	21.1568	20.9712	20.8899	21.0060
M _d MW of sample gas, dry (lb/lb-mole)	29.9088	29.9428	29.9520	29.9345
M _s MW of sample gas, wet (lb/lb-mole)	27.3893	27.4382	27.4552	27.4276

Comments:

Average includes 3 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

USEPA Method 26A HCl Parameters

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 20	Mar 20	
Start Time (approx.)	08:08	09:49	12:22	
Stop Time (approx.)	09:08	10:49	13:22	
Process Conditions				
R _p Steam Production Rate (Klbs/hour)	188.0	189.1	187.4	188.2
P ₁ Fabric Filter Inlet Temperature (°F)	315	315	315	315
F _d Oxygen-based F-factor (dscf/MMBtu)	9,750	9,750	9,750	9,750
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	9.6400	9.6900	9.6000	9.6433
CO ₂ Carbon dioxide (dry volume %)	9.5200	9.7200	9.8000	9.6800
T _s Sample temperature (°F)	292.3333	294.6667	293.3333	293.4444
B _w Actual water vapor in gas (% by volume)	21.1568	20.9712	20.8899	21.0060
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	39.7749	39.3878	39.7244	39.6290
Laboratory Data				
m _n Total HCl collected (mg)	7.2216	7.7832	6.8106	
Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (lb/dscf)	4.0035E-07	4.3572E-07	3.7804E-07	4.0470E-07
C _{sd7} HCl Concentration @7% O ₂ (lb/dscf)	4.9421E-07	5.4027E-07	4.6502E-07	4.9983E-07
C _{sd12} HCl Concentration @12% CO ₂ (lb/dscf)	5.0464E-07	5.3792E-07	4.6290E-07	5.0182E-07
C _{sd} HCl Concentration (ppmdv)	4.2327	4.6066	3.9968	4.2787
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	5.2251	5.7121	4.9165	5.2845
C _{sd12} HCl Concentration @12% CO ₂ (ppmdv)	5.3353	5.6872	4.8941	5.3055
C _w HCl Concentration (ppmwv)	3.3372	3.6406	3.1619	3.3799
C _{sd} HCl Concentration (mg/dscm)	6.4110	6.9774	6.0538	6.4807
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	7.9141	8.6517	7.4467	8.0041
C _{sd12} HCl Concentration @12% CO ₂ (mg/dscm)	8.0811	8.6140	7.4128	8.0360
C _{sd} HCl Concentration (mg/Nm ³ dry)	6.8801	7.4879	6.4967	6.9549
C _{sd7} HCl Concentration @7% O ₂ (mg/Nm ³ dry)	8.4932	9.2847	7.9915	8.5898
C _{sd12} HCl Concentration @12% CO ₂ (mg/Nm ³ dry)	8.6724	9.2443	7.9552	8.6240
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.0072	0.0079	0.0068	0.0073
E _{Fc} HCl Rate - Fc-based (lb/MMBtu)	0.0077	0.0082	0.0070	0.0076

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 5/29 (Particulate/Metals)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	
Stop Time (approx.)	10:11	09:50	12:23	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9888	0.9953	0.9953	
C _p Pitot tube coefficient	0.8350	0.8430	0.8430	
P _g Static pressure (in. H ₂ O)	-12.1000	-10.0000	-12.3000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.05	30.10	30.10	30.0833
D _n Nozzle diameter (in.)	0.2770	0.2770	0.2770	
O ₂ Oxygen (dry volume %)	9.4800	8.8500	9.2300	9.1867
CO ₂ Carbon dioxide (dry volume %)	9.8100	10.1600	10.0500	10.0067
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.7100	80.9900	80.7200	80.8067
V _{lc} Total Liquid collected (ml)	470.30	493.90	479.00	
V _m Volume metered, meter conditions (ft ³)	77.3350	80.1150	79.9150	
T _m Dry gas meter temperature (°F)	82.2000	80.6000	85.1000	
T _s Sample temperature (°F)	294.4400	296.6400	296.0400	295.7067
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.2320	1.2752	1.2680	
θ Total sampling time (min)	125.0	125.0	125.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	22.1323	23.2429	22.5417	22.6390
V _{mstd} Volume metered, standard (dscf)	74.9852	78.5611	77.7167	77.0877
P _s Sample gas pressure, absolute (in. Hg)	29.1603	29.3647	29.1956	29.2402
P _v Vapor pressure, actual (in. Hg)	29.1603	29.3647	29.1956	29.2402
B _{wo} Moisture measured in sample (% by volume)	22.7892	22.8311	22.4836	22.7013
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	22.7892	22.8311	22.4836	22.7013
√ΔP Velocity head (√in. H ₂ O)	0.6538	0.6696	0.6641	0.6625
M _d MW of sample gas, dry (lb/lb-mole)	29.9488	29.9796	29.9772	29.9685
M _w MW of sample gas, wet (lb/lb-mole)	27.2258	27.2445	27.2843	27.2515
V _s Velocity of sample (ft/sec)	45.4961	46.9335	46.6240	46.3512
%I Isokinetic sampling (%)	99.7678	100.9673	100.5945	100.4432
Q _a Volumetric flow rate, actual (acfm)	174,705	180,225	179,036	177,989
Q _s Volumetric flow rate, standard (scfm)	119,164	123,431	122,007	121,534
Q _{std} Volumetric flow rate, dry standard (dscfm)	92,007	95,250	94,576	93,944
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	75,592	82,573	79,403	79,189
Q _a Volumetric flow rate, actual (acf/hr)	10,482,309	10,813,476	10,742,163	10,679,316
Q _s Volumetric flow rate, standard (scf/hr)	7,149,843	7,405,835	7,320,429	7,292,035
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,520,449	5,715,005	5,674,530	5,636,662
Q _a Volumetric flow rate, actual (m ³ /hr)	296,865	306,244	304,224	302,445
Q _s Volumetric flow rate, standard (m ³ /hr)	202,488	209,738	207,319	206,515
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	156,342	161,852	160,706	159,634
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	128,448	140,311	134,924	134,561
Q _s Volumetric flow rate, normal (Nm ³ /hr)	188,682	195,437	193,183	192,434
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	145,683	150,817	149,749	148,749
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	119,690	130,744	125,724	125,386

Comments:

Average includes 3 runs.

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Wheeler South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 5/202 (FPM/CPM)
 Emission Parameters for FPM**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	
Stop Time (approx.)	10:11	09:50	12:23	
Process Conditions				
R _p Steam Production Rate (Klbs/hr)	188.0	187.9	187.9	187.9
P ₁ Fabric Filter Inlet Temperature - (°F)	315	315	315	315
P ₂ Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _o Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	9.4800	8.8500	9.2300	9.1867
CO ₂ Carbon dioxide (dry volume %)	9.8100	10.1600	10.0500	10.0067
T _s Sample temperature (°F)	294.4400	296.6400	296.0400	295.7067
B _w Actual water vapor in gas (% by volume)	22.7892	22.8311	22.4836	22.7013
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	174,705	180,225	179,036	177,989
Q _s Volumetric flow rate, standard (scfm)	119,164	123,431	122,007	121,534
Q _{std} Volumetric flow rate, dry standard (dscfm)	92,007	95,250	94,576	93,944
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	75,592	82,573	79,403	79,189
Q _a Volumetric flow rate, actual (acf/hr)	10,482,309	10,813,476	10,742,163	10,679,316
Q _s Volumetric flow rate, standard (scf/hr)	7,149,843	7,405,835	7,320,429	7,292,035
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,520,449	5,715,005	5,674,530	5,636,662
Q _a Volumetric flow rate, actual (m ³ /hr)	296,865	306,244	304,224	302,445
Q _s Volumetric flow rate, standard (m ³ /hr)	202,488	209,738	207,319	206,515
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	156,342	161,852	160,706	159,634
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	128,448	140,311	134,924	134,561
Q _s Volumetric flow rate, normal (Nm ³ /hr)	188,682	195,437	193,183	192,434
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	145,683	150,817	149,749	148,749
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	119,690	130,744	125,724	125,386
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	74.9852	78.5611	77.7167	77.0877
%I Isokinetic sampling (%)	99.7678	100.9673	100.5945	100.4432
Laboratory Data				
m _{filter} Matter collected on filter(s) (g)	0.00190	0.00200	0.00270	
m _s Matter collected in solvent rinse(s) (g)	0.00540	0.00490	0.00410	
m _n Total filterable particulate matter (g)	0.00730	0.00690	0.00680	
n _{MDL} Number of non-detectable fractions	N/A	N/A	N/A	
DLC Detection level classification	ADL	ADL	ADL	
Filterable Particulate Matter Results				
C _{sd} Particulate Concentration (lb/dscf)	2.1466E-07	1.9388E-07	1.9293E-07	2.0042E-07
C _{sd7} Particulate Concentration @7% O ₂ (lb/dscf)	2.6128E-07	2.2340E-07	2.2980E-07	2.3816E-07
C _{sd12} Particulate Concentration @12% CO ₂ (lb/dscf)	2.6258E-07	2.2874E-07	2.3037E-07	2.4056E-07
C _a Particulate Concentration (lb/acf)	1.1305E-07	1.0235E-07	1.0192E-07	1.0577E-07
C _{sd} Particulate Concentration (gr/dscf)	0.0015	0.0014	0.0014	0.0014
C _{sd7} Particulate Concentration @7% O ₂ (gr/dscf)	0.0018	0.0016	0.0016	0.0017
C _{sd12} Particulate Concentration @12% CO ₂ (gr/dscf)	0.0018	0.0016	0.0016	0.0017
C _a Particulate Concentration (gr/acf)	0.0008	0.0007	0.0007	0.0007
C _{sd} Particulate Concentration (mg/dscm)	3.4375	3.1013	3.0895	3.2094
C _{sd7} Particulate Concentration @7% O ₂ (mg/dscm)	4.1840	3.5774	3.6799	3.8138
C _{sd12} Particulate Concentration @12% CO ₂ (mg/dscm)	4.2049	3.6829	3.6890	3.8523
C _a Particulate Concentration (mg/m ³ (actual,wet))	1.8104	1.6390	1.6320	1.6938
C _{sd} Particulate Concentration (mg/Nm ³ dry)	3.6890	3.3282	3.3156	3.4443
C _{sd7} Particulate Concentration @7% O ₂ (mg/Nm ³ dry)	4.4902	3.8392	3.9492	4.0928
C _{sd12} Particulate Concentration @12% CO ₂ (mg/Nm ³ dry)	4.5126	3.9309	3.9589	4.1341
E _{lb/hr} Particulate Rate (lb/hr)	1.1850	1.1066	1.0948	1.1289
E _{kg/hr} Particulate Rate (kg/hr)	0.5374	0.5019	0.4985	0.5120
E _{Ton/yr} Particulate Rate (Ton/yr)	5.1904	4.8478	4.7952	4.9445
E _{Fo} Particulate Rate - F _o -based (lb/MMBtu)	0.0038	0.0032	0.0033	0.0034
E _{Fc} Particulate Rate - F _c -based (lb/MMBtu)	0.0040	0.0035	0.0035	0.0036

Comments:

Average includes 3 runs.

Detection level classifications are defined as follows:

ADL = Above Detection Level - all fractions are above detection limit

DLL = Detection Level Limited - some fractions are below detection limit

BDL = Below Detection Limit - all fractions are below detection limit

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 5/29
 Cadmium (Cd) Emission Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 20	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	
Stop Time (approx.)	10:11	09:50	12:23	
Process Conditions				
R _p Steam Production Rate - (Klbs/hour)	188.0	187.9	187.9	187.9
P ₁ Fabric Filter Inlet Temperature - (°F)	315	315	315	315
P ₂ Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	9.4800	8.8500	9.2300	9.1867
CO ₂ Carbon dioxide (dry volume %)	9.8100	10.1600	10.0500	10.0067
T _s Sample temperature (°F)	294.4400	296.6400	296.0400	295.7067
B _w Actual water vapor in gas (% by volume)	22.7892	22.8311	22.4836	22.7013
Gas Flow Rate				
Q _a Volumetric flow rate, actual (acfm)	174,705	180,225	179,036	177,989
Q _s Volumetric flow rate, standard (scfm)	119,164	123,431	122,007	121,534
Q _{std} Volumetric flow rate, dry standard (dscfm)	92,007	95,250	94,576	93,944
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	74.9852	78.5611	77.7167	77.0877
%I Isokinetic sampling (%)	99.7678	100.9673	100.5945	100.4432
Laboratory Data				
m _n Total matter corrected for allowable blanks (µg)	1.6744	2.2224	1.7914	1.8961
Cadmium Results - Total				
C _{sd} Concentration (lb/dscf)	4.9238E-11	6.2378E-11	5.0827E-11	5.4148E-11
C _{sd7} Concentration @7% O ₂ (lb/dscf)	5.9931E-11	7.1954E-11	6.0539E-11	6.4141E-11
C _{sd12} Concentration @12% CO ₂ (lb/dscf)	6.0230E-11	7.3674E-11	6.0689E-11	6.4864E-11
C _a Concentration (lb/acf)	2.5931E-11	3.2967E-11	2.6849E-11	2.8582E-11
C _{sd} Concentration (µg/dscm)	7.8848E-01	9.9889E-01	8.1392E-01	8.6710E-01
C _{sd7} Concentration @7% O ₂ (µg/dscm)	9.5971E-01	1.1522E+00	9.6945E-01	1.0271E+00
C _{sd12} Concentration @12% CO ₂ (µg/dscm)	9.6450E-01	1.1798E+00	9.7184E-01	1.0387E+00
C _{sd} Concentration (mg/dscm)	7.8848E-04	9.9889E-04	8.1392E-04	8.6710E-04
C _{sd7} Concentration @7% O ₂ (mg/dscm)	9.5971E-04	1.1522E-03	9.6945E-04	1.0271E-03
C _{sd12} Concentration @12% CO ₂ (mg/dscm)	9.6450E-04	1.1798E-03	9.7184E-04	1.0387E-03
C _a Concentration (µg/m ³ (actual,wet))	4.1525E-01	5.2792E-01	4.2995E-01	4.5771E-01
C _{sd} Concentration (µg/Nm ³ dry)	8.4618E-01	1.0720E+00	8.7347E-01	9.3054E-01
C _{sd7} Concentration @7% O ₂ (µg/Nm ³ dry)	1.0299E+00	1.2366E+00	1.0404E+00	1.1023E+00
C _{sd12} Concentration @12% CO ₂ (µg/Nm ³ dry)	1.0351E+00	1.2661E+00	1.0430E+00	1.1147E+00
E _{lb/hr} Rate (lb/hr)	2.7182E-04	3.5649E-04	2.8842E-04	3.0557E-04
E _{g/s} Rate (g/s)	3.4243E-05	4.4909E-05	3.6334E-05	3.8495E-05
E _{T/yr} Rate (Ton/yr)	1.1906E-03	1.5614E-03	1.2633E-03	1.3384E-03
E _{Fd} Rate - Fd-based (lb/MMBtu)	8.6237E-07	1.0354E-06	8.7112E-07	9.2296E-07
E _{Fc} Rate - Fc-based (lb/MMBtu)	9.1349E-07	1.1174E-06	9.2044E-07	9.8378E-07
E _{Hi} Rate - Heat Input-based (lb/MMBtu)	N/A	N/A	N/A	
E _{Rp} Rate - Production-based (lb/xxxxx)	1.4458E-06	1.8972E-06	1.5350E-06	1.6260E-06
E _{Rp} Rate - Production-based (g/xxxxx)	6.5571E-04	8.6042E-04	6.9612E-04	7.3742E-04

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 5/29
 Lead (Pb) Emission Parameters**

Run No.		1	2	3	Average
Date (2012)		Mar 20	Mar 22	Mar 22	
Start Time (approx.)		07:54	07:37	10:11	
Stop Time (approx.)		10:11	09:50	12:23	
Process Conditions					
R _p	Steam Production Rate - (Klbs/hour)	188.0	187.9	187.9	187.9
P ₁	Fabric Filter Inlet Temperature - (°F)	315	315	315	315
P ₂	Carbon Feed Rate - (lbs/hr)	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions					
O ₂	Oxygen (dry volume %)	9.4800	8.8500	9.2300	9.1867
CO ₂	Carbon dioxide (dry volume %)	9.8100	10.1600	10.0500	10.0067
T _s	Sample temperature (°F)	294.4400	296.6400	296.0400	295.7067
B _w	Actual water vapor in gas (% by volume)	22.7892	22.8311	22.4836	22.7013
Gas Flow Rate					
Q _a	Volumetric flow rate, actual (acfm)	174,705	180,225	179,036	177,989
Q _s	Volumetric flow rate, standard (scfm)	119,164	123,431	122,007	121,534
Q _{std}	Volumetric flow rate, dry standard (dscfm)	92,007	95,250	94,576	93,944
Sampling Data					
V _{std}	Volume metered, standard (dscf)	74.9852	78.5611	77.7167	77.0877
%I	Isokinetic sampling (%)	99.7678	100.9673	100.5945	100.4432
Laboratory Data					
m _n	Total matter corrected for allowable blanks (µg)	23.1840	15.2666	15.5427	17.9978
Lead Results - Total					
C _{std}	Concentration (lb/dscf)	6.8174E-10	4.2849E-10	4.4098E-10	5.1707E-10
C _{std7}	Concentration @7% O ₂ (lb/dscf)	8.2979E-10	4.9428E-10	5.2525E-10	6.1644E-10
C _{std12}	Concentration @12% CO ₂ (lb/dscf)	8.3394E-10	5.0609E-10	5.2655E-10	6.2219E-10
C _a	Concentration (lb/acf)	3.5904E-10	2.2646E-10	2.3295E-10	2.7282E-10
C _{sd}	Concentration (µg/dscm)	1.0917E+01	6.8617E+00	7.0617E+00	8.2802E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.3288E+01	7.9152E+00	8.4111E+00	9.8714E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.3354E+01	8.1044E+00	8.4319E+00	9.9635E+00
C _{sd}	Concentration (mg/dscm)	1.0917E-02	6.8617E-03	7.0617E-03	8.2802E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.3288E-02	7.9152E-03	8.4111E-03	9.8714E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.3354E-02	8.1044E-03	8.4319E-03	9.9635E-03
C _a	Concentration (µg/m ³ (actual,wet))	5.7495E+00	3.6265E+00	3.7303E+00	4.3688E+00
C _{sd}	Concentration (µg/Nm ³ dry)	1.1716E+01	7.3638E+00	7.5784E+00	8.8861E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.4260E+01	8.4943E+00	9.0266E+00	1.0594E+01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.4332E+01	8.6974E+00	9.0489E+00	1.0693E+01
E _{lb/hr}	Rate (lb/hr)	3.7635E-03	2.4488E-03	2.5024E-03	2.9049E-03
E _{g/s}	Rate (g/s)	4.7412E-04	3.0850E-04	3.1524E-04	3.6595E-04
E _{T/yr}	Rate (Ton/yr)	1.6484E-02	1.0726E-02	1.0960E-02	1.2724E-02
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.1940E-05	7.1124E-06	7.5580E-06	8.8702E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.2648E-05	7.6757E-06	7.9860E-06	9.4366E-06
E _{Hi}	Rate - Heat Input-based (lb/MMBtu)	N/A	N/A	N/A	
E _{Rp}	Rate - Production-based (lb/xxxxx)	2.0019E-05	1.3033E-05	1.3318E-05	1.5456E-05
E _{Rp}	Rate - Production-based (g/xxxxx)	9.0788E-03	5.9105E-03	6.0397E-03	7.0097E-03

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 29 (Mercury)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	12:50	
Stop Time (approx.)	10:11	09:50	12:23	15:01	
Sampling Conditions					
Y _d Dry gas meter correction factor	0.9888	0.9953	0.9953	0.9953	
C _p Pitot tube coefficient	0.8350	0.8430	0.8430	0.8430	
P _g Static pressure (in. H ₂ O)	-12.1000	-10.0000	-12.3000	-11.6000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.05	30.10	30.10	30.10	30.0875
D _n Nozzle diameter (in.)	0.2770	0.2770	0.2770	0.2770	
O ₂ Oxygen (dry volume %)	9.4800	8.8500	9.2300	9.2400	9.2000
CO ₂ Carbon dioxide (dry volume %)	9.8100	10.1600	10.0500	10.0400	10.0150
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.7100	80.9900	80.7200	80.7200	80.7850
V _{lc} Total Liquid collected (ml)	470.30	493.90	479.00	510.80	
V _m Volume metered, meter conditions (ft ³)	77.3350	80.1150	79.9150	85.1200	
T _m Dry gas meter temperature (°F)	82.2000	80.6000	85.1000	84.7800	
T _s Sample temperature (°F)	294.4400	296.6400	296.0400	296.4800	295.9000
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.2320	1.2752	1.2680	1.4320	
θ Total sampling time (min)	125.0	125.0	125.0	125.0	
Flow Results					
V _{wstd} Volume of water collected (ft ³)	22.1323	23.2429	22.5417	24.0382	22.9888
V _{mstd} Volume metered, standard (dscf)	74.9852	78.5611	77.7167	82.8602	78.5308
P _s Sample gas pressure, absolute (in. Hg)	29.1603	29.3647	29.1956	29.2471	29.2419
P _v Vapor pressure, actual (in. Hg)	29.1603	29.3647	29.1956	29.2471	29.2419
B _{wo} Moisture measured in sample (% by volume)	22.7892	22.8311	22.4836	22.4870	22.6477
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	22.7892	22.8311	22.4836	22.4870	22.6477
√ΔP Velocity head (√in. H ₂ O)	0.6538	0.6696	0.6641	0.7064	0.6735
M _d MW of sample gas, dry (lb/lb-mole)	29.9488	29.9796	29.9772	29.9760	29.9704
M _w MW of sample gas, wet (lb/lb-mole)	27.2258	27.2445	27.2843	27.2830	27.2594
V _s Velocity of sample (ft/sec)	45.4961	46.9335	46.6240	49.5673	47.1552
%I Isokinetic sampling (%)	99.7678	100.9673	100.5945	100.7688	100.5246
Q _a Volumetric flow rate, actual (acfm)	174.705	180.225	179.036	190.339	181,076
Q _s Volumetric flow rate, standard (scfm)	119,164	123,431	122,007	129,862	123,616
Q _{std} Volumetric flow rate, dry standard (dscfm)	92,007	95,250	94,576	100,660	95,623
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dscfm)	75,592	82,573	79,403	84,439	80,502
Q _a Volumetric flow rate, actual (acf/hr)	10,482,309	10,813,476	10,742,163	11,420,311	10,864,565
Q _s Volumetric flow rate, standard (scf/hr)	7,149,843	7,405,835	7,320,429	7,791,750	7,416,964
Q _{std} Volumetric flow rate, dry standard (dscf/hr)	5,520,449	5,715,005	5,674,530	6,039,620	5,737,401
Q _a Volumetric flow rate, actual (m ³ /hr)	296,865	306,244	304,224	323,430	307,691
Q _s Volumetric flow rate, standard (m ³ /hr)	202,488	209,738	207,319	220,667	210,053
Q _{std} Volumetric flow rate, dry standard (dry m ³ /hr)	156,342	161,852	160,706	171,046	162,487
Q _{std7} Volumetric flow rate, dry std@7%O ₂ (dry m ³ /hr)	128,448	140,311	134,924	143,481	136,791
Q _s Volumetric flow rate, normal (Nm ³ /hr)	188,682	195,437	193,183	205,621	195,731
Q _{std} Volumetric flow rate, dry normal (Nm ³ /hr)	145,683	150,817	149,749	159,383	151,408
Q _{std7} Volumetric flow rate, dry normal @7%O ₂ (Nm ³ /hr)	119,690	130,744	125,724	133,699	127,464

Comments:

Average includes 4 runs.

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters**

Run No.	1	2	3	4	Average	
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22		
Start Time (approx.)	07:54	07:37	10:11	12:50		
Stop Time (approx.)	10:11	09:50	12:23	15:01		
Process Conditions						
R _p	Steam Production Rate - (Klbs/hr)	188.0	187.9	187.9	186.7	187.6
P ₁	Fabric Filter Inlet Temperature - (°F)	315	315	315	315	315
P ₂	Carbon Injection Rate - (lbs/hr)	6	6	6	6	6
F _d	Oxygen-based F-factor (dscf/MMBtu)	9,570	9,570	9,570	9,570	9,570
F _c	Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820	1,820
Cap	Capacity factor (hours/year)	8,760	8,760	8,760	8,760	8,760
Gas Conditions						
O ₂	Oxygen (dry volume %)	9.4800	8.8500	9.2300	9.2400	9.2000
CO ₂	Carbon dioxide (dry volume %)	9.8100	10.1600	10.0500	10.0400	10.0150
T _s	Sample temperature (°F)	294.4400	296.6400	296.0400	296.4800	295.9000
B _w	Actual water vapor in gas (% by volume)	22.7892	22.8311	22.4836	22.4870	22.6477
Gas Flow Rate						
Q _a	Volumetric flow rate, actual (acfm)	174,705	180,225	179,036	190,339	181,076
Q _s	Volumetric flow rate, standard (scfm)	119,164	123,431	122,007	129,862	123,616
Q _{std}	Volumetric flow rate, dry standard (dscfm)	92,007	95,250	94,576	100,660	95,623
Sampling Data						
V _{matd}	Volume metered, standard (dscf)	74.9852	78.5611	77.7167	82.8602	78.5308
%I	Isokinetic sampling (%)	99.7678	100.9673	100.5945	100.7688	100.5246
Laboratory Data						
m _{n-1b}	Fraction 1B Prorated (µg)	<0.1000	<0.1000	0.1378	<0.1000	<0.1095
m _{n-2b}	Fraction 2B Prorated (µg)	3.0947	3.0276	3.2500	5.2098	3.6455
m _{n-3a}	Fraction 3A Prorated (µg)	<0.2000	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B Prorated (µg)	<0.5000	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C Prorated (µg)	<0.4000	<0.4000	<0.4000	<0.4000	<0.4000
m _n	Total matter corrected for allowable blanks (µg)	3.0947	3.0276	3.3878	5.2098	3.6800
Mercury Results - Total						
C _{sd}	Concentration (lb/dscf)	9.1001E-11	8.4976E-11	9.6120E-11	1.3864E-10	1.0268E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	1.1076E-10	9.8022E-11	1.1449E-10	1.6527E-10	1.2214E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	1.1132E-10	1.0037E-10	1.1477E-10	1.6570E-10	1.2304E-10
C _a	Concentration (lb/acf)	4.7925E-11	4.4910E-11	5.0775E-11	7.3319E-11	5.4232E-11
C _{sd}	Concentration (µg/dscm)	1.4573E+00	1.3608E+00	1.5392E+00	2.2201E+00	1.6443E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.7737E+00	1.5697E+00	1.8334E+00	2.6466E+00	1.9558E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.7826E+00	1.6072E+00	1.8379E+00	2.6535E+00	1.9703E+00
C _{sd}	Concentration (mg/dscm)	1.4573E-03	1.3608E-03	1.5392E-03	2.2201E-03	1.6443E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.7737E-03	1.5697E-03	1.8334E-03	2.6466E-03	1.9558E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.7826E-03	1.6072E-03	1.8379E-03	2.6535E-03	1.9703E-03
C _a	Concentration (µg/m ³ (actual,wet))	7.6746E-01	7.1918E-01	8.1309E-01	1.1741E+00	8.6846E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.5639E+00	1.4603E+00	1.6519E+00	2.3825E+00	1.7647E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.9035E+00	1.6845E+00	1.9675E+00	2.8403E+00	2.0989E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.9130E+00	1.7248E+00	1.9724E+00	2.8477E+00	2.1145E+00
E _{lb/hr}	Rate (lb/hr)	5.0237E-04	4.8564E-04	5.4543E-04	8.3732E-04	5.9269E-04
E _{g/s}	Rate (g/s)	6.3287E-05	6.1179E-05	6.8712E-05	1.0548E-04	7.4665E-05
E _{T/yr}	Rate (Ton/yr)	2.2004E-03	2.1271E-03	2.3890E-03	3.6675E-03	2.5960E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.5938E-06	1.4105E-06	1.6474E-06	2.3782E-06	1.7575E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.6883E-06	1.5222E-06	1.7407E-06	2.5132E-06	1.8661E-06

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Front Half Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	12:50	
Stop Time (approx.)	10:11	09:50	12:23	15:01	

Mercury Results - Front Half

C _{sd}	Concentration (lb/dscf)	<2.9406E-12	<2.8067E-12	3.9102E-12	<2.6611E-12	<3.0797E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<3.5792E-12	<3.2376E-12	4.6574E-12	<3.1723E-12	<3.6616E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<3.5970E-12	<3.3150E-12	4.6689E-12	<3.1806E-12	<3.6904E-12
C _a	Concentration (lb/acf)	<1.5486E-12	<1.4834E-12	2.0656E-12	<1.4073E-12	<1.6262E-12
C _{sd}	Concentration (µg/dscm)	<4.7089E-02	<4.4946E-02	6.2617E-02	<4.2614E-02	<4.9317E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<5.7315E-02	<5.1846E-02	7.4582E-02	<5.0800E-02	<5.8636E-02
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<5.7602E-02	<5.3086E-02	7.4767E-02	<5.0933E-02	<5.9097E-02
C _{sd}	Concentration (mg/dscm)	<4.7089E-05	<4.4946E-05	6.2617E-05	<4.2614E-05	<4.9317E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<5.7315E-05	<5.1846E-05	7.4582E-05	<5.0800E-05	<5.8636E-05
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<5.7602E-05	<5.3086E-05	7.4767E-05	<5.0933E-05	<5.9097E-05
C _a	Concentration (µg/m ³ (actual,wet))	<2.4799E-02	<2.3754E-02	3.3077E-02	<2.2536E-02	<2.6042E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<5.0535E-02	<4.8235E-02	6.7199E-02	<4.5732E-02	<5.2925E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<6.1509E-02	<5.5640E-02	8.0040E-02	<5.4518E-02	<6.2927E-02
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<6.1816E-02	<5.6970E-02	8.0237E-02	<5.4660E-02	<6.3421E-02
E _{lb/hr}	Rate (lb/hr)	<1.6233E-05	<1.6040E-05	2.2189E-05	<1.6072E-05	<1.7634E-05
E _{g/s}	Rate (g/s)	<2.0450E-06	<2.0207E-06	2.7953E-06	<2.0247E-06	<2.2214E-06
E _{T/yr}	Rate (Ton/yr)	<7.1102E-05	<7.0257E-05	9.7187E-05	<7.0396E-05	<7.7235E-05
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<5.1502E-08	<4.6588E-08	6.7018E-08	<4.5648E-08	<5.2689E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<5.4555E-08	<5.0278E-08	7.0812E-08	<4.8239E-08	<5.5971E-08

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 1-3 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	12:50	
Stop Time (approx.)	10:11	09:50	12:23	15:01	

Mercury Results - Impingers 1-3 Solution

C _{sd}	Concentration (lb/dscf)	9.1001E-11	8.4976E-11	9.2210E-11	1.3864E-10	1.0171E-10
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	1.1076E-10	9.8022E-11	1.0983E-10	1.6527E-10	1.2097E-10
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	1.1132E-10	1.0037E-10	1.1010E-10	1.6570E-10	1.2187E-10
C _a	Concentration (lb/acf)	4.7925E-11	4.4910E-11	4.8710E-11	7.3319E-11	5.3716E-11
C _{sd}	Concentration (µg/dscm)	1.4573E+00	1.3608E+00	1.4766E+00	2.2201E+00	1.6287E+00
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	1.7737E+00	1.5697E+00	1.7588E+00	2.6466E+00	1.9372E+00
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	1.7826E+00	1.6072E+00	1.7631E+00	2.6535E+00	1.9516E+00
C _{sd}	Concentration (mg/dscm)	1.4573E-03	1.3608E-03	1.4766E-03	2.2201E-03	1.6287E-03
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	1.7737E-03	1.5697E-03	1.7588E-03	2.6466E-03	1.9372E-03
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	1.7826E-03	1.6072E-03	1.7631E-03	2.6535E-03	1.9516E-03
C _a	Concentration (µg/m ³ (actual,wet))	7.6746E-01	7.1918E-01	7.8002E-01	1.1741E+00	8.6019E-01
C _{sd}	Concentration (µg/Nm ³ dry)	1.5639E+00	1.4603E+00	1.5847E+00	2.3825E+00	1.7479E+00
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	1.9035E+00	1.6845E+00	1.8875E+00	2.8403E+00	2.0789E+00
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	1.9130E+00	1.7248E+00	1.8921E+00	2.8477E+00	2.0944E+00
E _{lb/hr}	Rate (lb/hr)	5.0237E-04	4.8564E-04	5.2325E-04	8.3732E-04	5.8714E-04
E _{g/s}	Rate (g/s)	6.3287E-05	6.1179E-05	6.5917E-05	1.0548E-04	7.3966E-05
E _{T/yr}	Rate (Ton/yr)	2.2004E-03	2.1271E-03	2.2918E-03	3.6675E-03	2.5717E-03
E _{Fd}	Rate - Fd-based (lb/MMBtu)	1.5938E-06	1.4105E-06	1.5804E-06	2.3782E-06	1.7407E-06
E _{Fc}	Rate - Fc-based (lb/MMBtu)	1.6883E-06	1.5222E-06	1.6699E-06	2.5132E-06	1.8484E-06
E _{Rp}	Rate - Production-based (g/xxxxx)	1.2118E-03	1.1724E-03	1.2631E-03	2.0343E-03	1.4204E-03

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 4 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	12:50	
Stop Time (approx.)	10:11	09:50	12:23	15:01	

Mercury Results - Impinger 4 Solution

C _{sd}	Concentration (lb/dscf)	<5.8812E-12	<5.6135E-12	<5.6745E-12	<5.3222E-12	<5.6228E-12
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<7.1583E-12	<6.4753E-12	<6.7588E-12	<6.3447E-12	<6.6843E-12
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<7.1941E-12	<6.6301E-12	<6.7755E-12	<6.3612E-12	<6.7402E-12
C _a	Concentration (lb/acf)	<3.0973E-12	<2.9668E-12	<2.9975E-12	<2.8146E-12	<2.9691E-12
C _{sd}	Concentration (µg/dscm)	<9.4179E-02	<8.9892E-02	<9.0868E-02	<8.5228E-02	<9.0042E-02
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<1.1463E-01	<1.0369E-01	<1.0823E-01	<1.0160E-01	<1.0704E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<1.1520E-01	<1.0617E-01	<1.0850E-01	<1.0187E-01	<1.0794E-01
C _{sd}	Concentration (mg/dscm)	<9.4179E-05	<8.9892E-05	<9.0868E-05	<8.5228E-05	<9.0042E-05
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<1.1463E-04	<1.0369E-04	<1.0823E-04	<1.0160E-04	<1.0704E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<1.1520E-04	<1.0617E-04	<1.0850E-04	<1.0187E-04	<1.0794E-04
C _a	Concentration (µg/m ³ (actual,wet))	<4.9599E-02	<4.7509E-02	<4.8001E-02	<4.5073E-02	<4.7545E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<1.0107E-01	<9.6469E-02	<9.7517E-02	<9.1464E-02	<9.6630E-02
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<1.2302E-01	<1.1128E-01	<1.1615E-01	<1.0904E-01	<1.1487E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<1.2363E-01	<1.1394E-01	<1.1644E-01	<1.0932E-01	<1.1583E-01
E _{lb/hr}	Rate (lb/hr)	<3.2467E-05	<3.2081E-05	<3.2200E-05	<3.2144E-05	<3.2223E-05
E _{g/s}	Rate (g/s)	<4.0900E-06	<4.0414E-06	<4.0564E-06	<4.0494E-06	<4.0593E-06
E _{Tyr}	Rate (Ton/yr)	<1.4220E-04	<1.4051E-04	<1.4104E-04	<1.4079E-04	<1.4114E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<1.0300E-07	<9.3176E-08	<9.7255E-08	<9.1296E-08	<9.6183E-08
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<1.0911E-07	<1.0056E-07	<1.0276E-07	<9.6478E-08	<1.0223E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 29
 Mercury (Hg) Emission Parameters (continued)
 Separate Impinger 5-6 Results**

Run No.	1	2	3	4	Average
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22	
Start Time (approx.)	07:54	07:37	10:11	12:50	
Stop Time (approx.)	10:11	09:50	12:23	15:01	

Mercury Results - Filtered Permanganate Solution

C _{sd}	Concentration (lb/dscf)	<1.4703E-11	<1.4034E-11	<1.4186E-11	<1.3306E-11	<1.4057E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.7896E-11	<1.6188E-11	<1.6897E-11	<1.5862E-11	<1.6711E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.7985E-11	<1.6575E-11	<1.6939E-11	<1.5903E-11	<1.6851E-11
C _a	Concentration (lb/acf)	<7.7432E-12	<7.4169E-12	<7.4938E-12	<7.0366E-12	<7.4226E-12
C _{sd}	Concentration (µg/dscm)	<2.3545E-01	<2.2473E-01	<2.2717E-01	<2.1307E-01	<2.2510E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.8658E-01	<2.5923E-01	<2.7058E-01	<2.5400E-01	<2.6760E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.8801E-01	<2.6543E-01	<2.7125E-01	<2.5466E-01	<2.6984E-01
C _{sd}	Concentration (mg/dscm)	<2.3545E-04	<2.2473E-04	<2.2717E-04	<2.1307E-04	<2.2510E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.8658E-04	<2.5923E-04	<2.7058E-04	<2.5400E-04	<2.6760E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.8801E-04	<2.6543E-04	<2.7125E-04	<2.5466E-04	<2.6984E-04
C _a	Concentration (µg/m ³ (actual,wet))	<1.2400E-01	<1.1877E-01	<1.2000E-01	<1.1268E-01	<1.1886E-01
C _{sd}	Concentration (µg/Nm ³ dry)	<2.5267E-01	<2.4117E-01	<2.4379E-01	<2.2866E-01	<2.4158E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<3.0755E-01	<2.7820E-01	<2.9038E-01	<2.7259E-01	<2.8718E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<3.0908E-01	<2.8485E-01	<2.9110E-01	<2.7330E-01	<2.8958E-01
E _{lb/hr}	Rate (lb/hr)	<8.1167E-05	<8.0202E-05	<8.0500E-05	<8.0360E-05	<8.0557E-05
E _{g/s}	Rate (g/s)	<1.0225E-05	<1.0104E-05	<1.0141E-05	<1.0124E-05	<1.0148E-05
E _{T/yr}	Rate (Ton/yr)	<3.5551E-04	<3.5129E-04	<3.5259E-04	<3.5198E-04	<3.5284E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.5751E-07	<2.3294E-07	<2.4314E-07	<2.2824E-07	<2.4046E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.7278E-07	<2.5139E-07	<2.5690E-07	<2.4120E-07	<2.5557E-07

Mercury Results - HCl Rinse + HCl/MnO2 Precipitate

C _{sd}	Concentration (lb/dscf)	<1.1762E-11	<1.1227E-11	<1.1349E-11	<1.0644E-11	<1.1246E-11
C _{sd7}	Concentration @7% O ₂ (lb/dscf)	<1.4317E-11	<1.2951E-11	<1.3518E-11	<1.2689E-11	<1.3369E-11
C _{sd12}	Concentration @12% CO ₂ (lb/dscf)	<1.4388E-11	<1.3260E-11	<1.3551E-11	<1.2722E-11	<1.3480E-11
C _a	Concentration (lb/acf)	<6.1946E-12	<5.9335E-12	<5.9950E-12	<5.6293E-12	<5.9381E-12
C _{sd}	Concentration (µg/dscm)	<1.8836E-01	<1.7978E-01	<1.8174E-01	<1.7046E-01	<1.8008E-01
C _{sd7}	Concentration @7% O ₂ (µg/dscm)	<2.2926E-01	<2.0739E-01	<2.1646E-01	<2.0320E-01	<2.1408E-01
C _{sd12}	Concentration @12% CO ₂ (µg/dscm)	<2.3041E-01	<2.1234E-01	<2.1700E-01	<2.0373E-01	<2.1587E-01
C _{sd}	Concentration (mg/dscm)	<1.8836E-04	<1.7978E-04	<1.8174E-04	<1.7046E-04	<1.8008E-04
C _{sd7}	Concentration @7% O ₂ (mg/dscm)	<2.2926E-04	<2.0739E-04	<2.1646E-04	<2.0320E-04	<2.1408E-04
C _{sd12}	Concentration @12% CO ₂ (mg/dscm)	<2.3041E-04	<2.1234E-04	<2.1700E-04	<2.0373E-04	<2.1587E-04
C _a	Concentration (µg/m ³ (actual,wet))	<9.9197E-02	<9.5017E-02	<9.6002E-02	<9.0145E-02	<9.5090E-02
C _{sd}	Concentration (µg/Nm ³ dry)	<2.0214E-01	<1.9294E-01	<1.9503E-01	<1.8293E-01	<1.9326E-01
C _{sd7}	Concentration @7% O ₂ (µg/Nm ³ dry)	<2.4604E-01	<2.2256E-01	<2.3230E-01	<2.1807E-01	<2.2974E-01
C _{sd12}	Concentration @12% CO ₂ (µg/Nm ³ dry)	<2.4727E-01	<2.2788E-01	<2.3288E-01	<2.1864E-01	<2.3167E-01
E _{lb/hr}	Rate (lb/hr)	<6.4933E-05	<6.4162E-05	<6.4400E-05	<6.4288E-05	<6.4446E-05
E _{g/s}	Rate (g/s)	<8.1801E-06	<8.0829E-06	<8.1128E-06	<8.0988E-06	<8.1186E-06
E _{T/yr}	Rate (Ton/yr)	<2.8441E-04	<2.8103E-04	<2.8207E-04	<2.8158E-04	<2.8227E-04
E _{Fd}	Rate - Fd-based (lb/MMBtu)	<2.0601E-07	<1.8635E-07	<1.9451E-07	<1.8259E-07	<1.9237E-07
E _{Fc}	Rate - Fc-based (lb/MMBtu)	<2.1822E-07	<2.0111E-07	<2.0552E-07	<1.9296E-07	<2.0445E-07

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 SDA Inlet

**USEPA Method 26A (HCI)
 Sampling, Velocity and Moisture Parameters**

Run No.	1A*	1B*	1	2	3	Average
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	07:54	08:54	07:54	10:04	11:30	
Stop Time (approx.)	08:09	09:39	09:39	11:04	12:30	
Sampling Conditions			interpolated			
Y _d Dry gas meter correction factor	0.9994	1.0059	1.0043	1.0059	1.0059	
P _g Static pressure (in. H ₂ O)	-1.4000	-1.4000	-1.4000	-1.5000	-1.4000	
A _s Sample location area (ft ²)	60.1320	60.1320	60.1320	60.1320	60.1320	
P _{bar} Barometric pressure (in. Hg)	30.10	30.10	30.10	30.10	30.10	30.1000
O ₂ Oxygen (dry volume %)	9.0000	9.0000	9.0000	8.4300	8.6700	8.7000
CO ₂ Carbon dioxide (dry volume %)	10.3500	10.3500	10.3500	10.7500	10.5900	10.5633
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.6500	80.6500	80.6500	80.8200	80.7400	80.7367
V _{lc} Total Liquid collected (ml)	40.18	120.53	160.70	165.60	173.20	
V _m Volume metered, meter conditions (ft ³)	9.2350	26.1700	35.4050	35.6450	35.7850	
T _m Dry gas meter temperature (°F)	80.5000	82.7222	82.1667	89.5417	92.3333	
T _s Sample temperature (°F)	494.3333	488.1111	489.6667	488.0000	492.3333	490.0000
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.2000	1.1889	1.1917	1.2000	1.2000	
θ Total sampling time (min)	15.0	45.0	60.0	60.0	60.0	
Flow Results						
V _{wstd} Volume of water collected (ft ³)	1.8906	5.6719	7.5625	7.7931	8.1508	7.8355
V _{mstd} Volume metered, standard (dscf)	9.0932	25.8289	34.9230	34.7447	34.7049	34.7909
P _g Sample gas pressure, absolute (in. Hg)	29.9971	29.9971	29.9971	29.9897	29.9971	29.9946
P _v Vapor pressure, actual (in. Hg)	29.9971	29.9971	29.9971	29.9897	29.9971	29.9946
B _{wc} Moisture measured in sample (% by volume)	17.2129	18.0056	17.8003	18.3205	19.0192	18.3800
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	17.2129	18.0056	17.8003	18.3205	19.0192	18.3800
M _d MW of sample gas, dry (lb/lb-mole)	30.0160	30.0160	30.0160	30.0572	30.0412	30.0381
M _s MW of sample gas, wet (lb/lb-mole)	27.9477	27.8524	27.8771	27.8483	27.7511	27.8255

Comments:

Average Includes 3 Runs
 Meter was changed out after 15 minutes

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 SDA Inlet

USEPA Method 26A HCl Parameters

Run No.	1	2	3	3
Date (2012)	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	07:54	07:54	10:04	
Stop Time (approx.)	09:39	09:39	11:04	
Process Conditions				
R _P Production Rate (Klbs/hour)	188.0	188.7	183.9	186.9
P ₁ Fabric Filter Inlet Temperature (°F)	316	316	315	316
F _d Oxygen-based F-factor (dscf/MMBtu)	9,750	9,750	9,750	9,750
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	9.0000	9.0000	8.4300	8.8100
CO ₂ Carbon dioxide (dry volume %)	10.3500	10.3500	10.7500	10.4833
T _s Sample temperature (°F)	489.6667	489.6667	488.0000	489.1111
B _w Actual water vapor in gas (% by volume)	17.8003	17.8003	18.3205	17.9737
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	35.4050	34.9230	34.7447	35.0243
Laboratory Data				
m _n Total HCl collected (mg)	812.9424	760.0117	733.0133	
Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (lb/dscf)	5.0630E-05	4.7986E-05	4.6519E-05	4.8378E-05
C _{sd7} HCl Concentration @7% O ₂ (lb/dscf)	5.9139E-05	5.6051E-05	5.1854E-05	5.5681E-05
C _{sd12} HCl Concentration @12% CO ₂ (lb/dscf)	5.8701E-05	5.5636E-05	5.1928E-05	5.5422E-05
C _{sd} HCl Concentration (ppmdv)	535.2856	507.3395	491.8279	511.4843
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	625.2495	592.6067	548.2283	588.6948
C _{sd12} HCl Concentration @12% CO ₂ (ppmdv)	620.6209	588.2197	549.0171	585.9526
C _w HCl Concentration (ppmwv)	440.0033	417.0318	401.7227	419.5859
C _{sd} HCl Concentration (mg/dscm)	810.7611	768.4331	744.9386	774.7109
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	947.0234	897.5815	830.3646	891.6565
C _{sd12} HCl Concentration @12% CO ₂ (mg/dscm)	940.0128	890.9369	831.5594	887.5031
C _{sd} HCl Concentration (mg/Nm ³ dry)	870.0851	824.6599	799.4463	831.3971
C _{sd7} HCl Concentration @7% O ₂ (mg/Nm ³ dry)	1016.3178	963.2582	891.1230	956.8997
C _{sd12} HCl Concentration @12% CO ₂ (mg/Nm ³ dry)	1008.7943	956.1275	892.4052	952.4423
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.8670	0.8217	0.7602	0.8163
E _{Fc} HCl Rate - Fc-based (lb/MMBtu)	0.8903	0.8438	0.7876	0.8406

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 26A (HCI)
 Sampling, Velocity and Moisture Parameters**

Run No.	1	2	3	Average
Date (2012)	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	07:54	10:04	11:30	
Stop Time (approx.)	09:40	11:04	12:30	
Sampling Conditions				
Y _d Dry gas meter correction factor	0.9953	0.9953	0.9953	
P _g Static pressure (in. H ₂ O)	-12.7000	-12.7000	-10.7000	
A _s Sample location area (ft ²)	64.0000	64.0000	64.0000	
P _{bar} Barometric pressure (in. Hg)	30.05	30.05	30.05	30.0500
O ₂ Oxygen (dry volume %)	9.4800	9.2200	9.2500	9.3167
CO ₂ Carbon dioxide (dry volume %)	9.7700	10.0200	10.0600	9.9500
N ₂ +CO Nitrogen plus carbon monoxide (dry volume %)	80.7500	80.7600	80.6900	80.7333
V _{lc} Total Liquid collected (ml)	239.40	243.40	244.50	
V _m Volume metered, meter conditions (ft ³)	41.4650	41.8350	41.7450	
T _m Dry gas meter temperature (°F)	80.6250	85.0833	86.2917	
T _s Sample temperature (°F)	295.3333	295.8333	295.3333	295.5000
ΔH Meter box orifice pressure drop (in. H ₂ O)	1.5000	1.5000	1.5000	
θ Total sampling time (min)	60.0	60.0	60.0	
Flow Results				
V _{wstd} Volume of water collected (ft ³)	11.2662	11.4544	11.5062	11.4089
V _{mstd} Volume metered, standard (dscf)	40.6138	40.6411	40.4639	40.5729
P _s Sample gas pressure, absolute (in. Hg)	29.1162	29.1162	29.2632	29.1652
P _v Vapor pressure, actual (in. Hg)	29.1162	29.1162	29.2632	29.1652
B _{wo} Moisture measured in sample (% by volume)	21.7158	21.9873	22.1400	21.9477
B _{ws} Saturated moisture content (% by volume)	100.0000	100.0000	100.0000	100.0000
B _w Actual water vapor in gas (% by volume)	21.7158	21.9873	22.1400	21.9477
M _d MW of sample gas, dry (lb/lb-mole)	29.9424	29.9720	29.9796	29.9647
M _s MW of sample gas, wet (lb/lb-mole)	27.3490	27.3397	27.3273	27.3387

Comments:

Average includes 3 runs.

041612 140922
 MNR@

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

USEPA Method 26A HCl Parameters

Run No.	1	2	3	Average
Date (2012)	Mar 21	Mar 21	Mar 21	
Start Time (approx.)	07:54	10:04	11:30	
Stop Time (approx.)	09:40	11:04	12:30	
Process Conditions				
R _p Steam Production Rate (Klbs/hour)	188.0	188.7	183.9	186.9
P ₁ Fabric Filter Inlet Temperature (°F)	316	316	315	316
F _d Oxygen-based F-factor (dscf/MMBtu)	9,750	9,750	9,750	9,750
F _c Carbon dioxide-based F-factor (dscf/MMBtu)	1,820	1,820	1,820	1,820
Cap Capacity factor (hours/year)	8,760	8,760	8,760	8,760
Gas Conditions				
O ₂ Oxygen (dry volume %)	9.4800	9.2200	9.2500	9.3167
CO ₂ Carbon dioxide (dry volume %)	9.7700	10.0200	10.0600	9.9500
T _s Sample temperature (°F)	295.3333	295.8333	295.3333	295.5000
B _w Actual water vapor in gas (% by volume)	21.7158	21.9873	22.1400	21.9477
Sampling Data				
V _{mstd} Volume metered, standard (dscf)	40.6138	40.6411	40.4639	40.5729
Laboratory Data				
m _n Total HCl collected (mg)	22.6912	24.7117	20.3079	
Hydrogen Chloride (HCl) Results				
C _{sd} HCl Concentration (lb/dscf)	1.2320E-06	1.3407E-06	1.1066E-06	1.2264E-06
C _{sd7} HCl Concentration @7% O ₂ (lb/dscf)	1.4995E-06	1.5956E-06	1.3204E-06	1.4718E-06
C _{sd12} HCl Concentration @12% CO ₂ (lb/dscf)	1.5131E-06	1.6057E-06	1.3200E-06	1.4796E-06
C _{sd} HCl Concentration (ppmdv)	13.0249	14.1752	11.7001	12.9667
C _{sd7} HCl Concentration @7% O ₂ (ppmdv)	15.8534	16.8694	13.9597	15.5609
C _{sd12} HCl Concentration @12% CO ₂ (ppmdv)	15.9979	16.9763	13.9563	15.6435
C _w HCl Concentration (ppmwv)	10.1965	11.0584	9.1097	10.1215
C _{sd} HCl Concentration (mg/dscm)	19.7280	21.4702	17.7213	19.6398
C _{sd7} HCl Concentration @7% O ₂ (mg/dscm)	24.0122	25.5510	21.1439	23.5690
C _{sd12} HCl Concentration @12% CO ₂ (mg/dscm)	24.2309	25.7128	21.1387	23.6941
C _{sd} HCl Concentration (mg/Nm ³ dry)	21.1715	23.0412	19.0180	21.0769
C _{sd7} HCl Concentration @7% O ₂ (mg/Nm ³ dry)	25.7691	27.4206	22.6910	25.2936
C _{sd12} HCl Concentration @12% CO ₂ (mg/Nm ³ dry)	26.0039	27.5942	22.6855	25.4278
E _{Fd} HCl Rate - Fd-based (lb/MMBtu)	0.0220	0.0234	0.0194	0.0216
E _{Fc} HCl Rate - Fc-based (lb/MMBtu)	0.0229	0.0244	0.0200	0.0224

041812 104208
 MNR@@@

Visible Emission Parameters

Run 1
 Date (2012) Mar 21
 Start Time 8:28

Time (min)	Time (sec)			
	15	30	45	60
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
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36	0	0	0	0
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54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

Time (min)	Time (sec)			
	15	30	45	60
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
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49	0	0	0	0
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51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

Time (min)	Time (sec)			
	15	30	45	60
0	0	0	0	0
1	0	0	0	0
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	0	0	0	0
7	0	0	0	0
8	0	0	0	0
9	0	0	0	0
10	0	0	0	0
11	0	0	0	0
12	0	0	0	0
13	0	0	0	0
14	0	0	0	0
15	0	0	0	0
16	0	0	0	0
17	0	0	0	0
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19	0	0	0	0
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22	0	0	0	0
23	0	0	0	0
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44	0	0	0	0
45	0	0	0	0
46	0	0	0	0
47	0	0	0	0
48	0	0	0	0
49	0	0	0	0
50	0	0	0	0
51	0	0	0	0
52	0	0	0	0
53	0	0	0	0
54	0	0	0	0
55	0	0	0	0
56	0	0	0	0
57	0	0	0	0
58	0	0	0	0
59	0	0	0	0

Average Opacity 0
 Minimum Reading 0
 Maximum Reading 0
 No. of Readings >5% 0

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WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

ASTM D 6866-08 AND 7459-08 CO₂ SAMPLING/ANALYSIS RESULTS

E

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: PK

Date: 4/27/12



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Run Number	Run Date	Run Time	Steam Flow Klbs/hour	Flue Gas Temp Deg F	Air Flow ACFM	O ₂ %	CO ₂ %	CO ₂ Sample Rate (lpm) ¹	Stack Flow 2RSD (%)	Air Flow, DSCFM	Air Flow, DSCFM@ 7%O ₂
1-O-M23-1	3/20/2012	11:15-15:43	188.4	303	172,255	8.8	10.6	0.2	12.1%	90,796	79,234
1-O-M23-2	3/21/2012	07:32-12:08	188.2	304	169,253	9.5	9.8	0.2	11.3%	90,477	74,400
		Average	184.5	299	161,348	8.9	10.6	NA	11.7%	85,180	73,579

¹ CO₂ gas sample flow rate was within 10% of initial flow rate throughout all test runs.



ISO-17025 Accredited Testing Laboratory

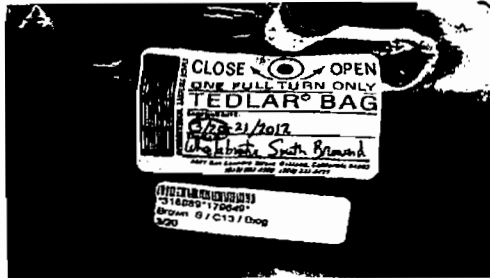
PJLA ISO/IEC 17025:2005 Testing Accreditation# 59423

Beta Analytic Inc.
4985 SW 74 Court
Miami, Florida 33155 USA
Tel: 305-667-5167
Fax: 305-663-0964
info@betalabservices.com
www.betalabservices.com

Summary of Results : Biogenic CO2 Determination using ASTM-D6866-08

Table with 4 columns: Submitter, Date Received, Company, Date Reported. Values include Mr. Scott A. Brown, March 23, 2012, Clean Air Engineering, March 26, 2012.

Table with 4 columns: Laboratory Number, Submitter Label, Material, Mean Biogenic CO2 Content*. Values include Beta-318989, Wheelabrator South Broward: 3/20-21/2012, Biogenic CO2, 62%.



Package received -labeling COC



View of content

* ASTM-D6866 cites precision on the Mean Biogenic CO2 Content as +/- 3% (absolute). This is the most conservative estimate of error in the measurement of complex biomass containing solids and liquids based on empirical results.



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Summary of Results : Biogenic CO2 Determination using ASTM-D6866-08

Submitter:	Mr. Scott A. Brown	Date received	March 23, 2012
Company:	Clean Air Engineering	Date reported	March 26, 2012

Submitter label	Material	Laboratory Number	Percent modern carbon (pmc)	Atmospheric correction factor
Wheelabrator South Broward: 3/20-21/2012	Biogenic CO2	Beta-318989	66.2 +/- 0.2 pMC	x 0.93

* ASTM-D6866 cites precision on the Mean Biogenic CO2 Content as +/- 3% (absolute). This is the most conservative estimate of error in the measurement of complex biomass containing solids and liquids based on empirical results. Real precision for readily combustible and homogenous materials (e.g. gasoline) and especially samples recieved as CO2 (e.g. flue gas or CEMS exhaust) can be as low as +/- 0.5-2%. The result only applies to the analyzed material. Fluctuations in carbon content within a batch of product, gasoline or flue gas must be determined separately (e.g. averaged measurements of multiple solids or liquids, and single measurement of the combination of gas aliquots collected over time). The accuracy of the result as it applies to the analyzed product, fuel, or flue gas relies upon all the carbon in the analyzed material originating from either recently respired atmospheric carbon dioxide (within the last decade) or fossil carbon (more than 50,000 years old). "Percent biomass" specifically relates % renewable (or fossil) carbon to total carbon, not to total mass or molecular weight. Mean Biogenic CO2 estimates greater than 100% are assigned a value of 100% for simplification.



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Report of Biogenic CO2 Content Analysis using ASTM-D6866-08

Submitter: Clean Air Engineering

Submitter Label: Wheelabrator South Broward: 3/20-21/2012

Laboratory Number: Beta-318989

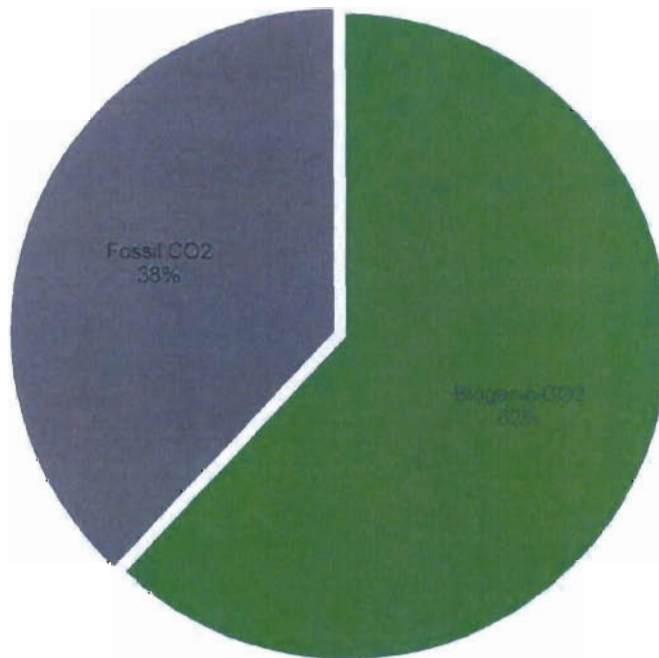
Material: Biogenic CO2

Date Received: March 23, 2012

Date Reported: March 26, 2012

Biogenic CO2 : 62 % *
(carbon-neutral CO2) (renewable carbon to total carbon)

Proportions Biogenic CO2 vs. Fossil CO2
indicated by C14 content



* ASTM-D6866 cites precision on the Mean Biogenic CO2 Content as +/- 3% (absolute). This is the most conservative estimate of error in the measurement of complex biomass containing solids and liquids based on empirical results.



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Explanation of Results

Biomass Analysis using ASTM-D6866

The application of ASTM-D6866 to derive a "Biogenic CO₂ content" for carbon dioxide effluents is built upon the same concepts as those used by the US Department of Agriculture to derive the biobased content of manufactured products containing biomass carbon. It is done by comparing a relative amount of radiocarbon (C¹⁴) in an unknown sample to that of a modern reference standard. The ratio in contemporary biomass will be 100% and the ratio in fossil materials will be zero. Carbon dioxide derived from combustion of a mixture of present day biomass and fossil carbon will yield an ASTM-D6866 result that directly correlates to the amount of biomass carbon combusted and carbon-neutral CO₂ generated.

The modern reference standard is a National Institute of Standards and Technology (NIST) standard with a defined radiocarbon content of 100% contemporary carbon for the year AD 1950. AD 1950 was chosen since it represented a time prior to thermo-nuclear weapons testing which introduced large amounts of excess radiocarbon into the atmosphere with each explosion (termed "bomb carbon"). This was a logical point in time to use as a reference since this excess bomb carbon would change with increased or decreased weapons testing. A fixed correction for this effect is applied per the ASTM-D6866 requirements, applying specifically to carbon removed from the atmospheric CO₂ reservoir since about 1996. Carbon removed prior to about 1996 will contain elevated radiocarbon signatures, not directly applicable to the ASTM-D6866 correction. Typical areas to which the correction may not apply are landfills more than 5-10 years old and to trees which began to grow more than 10 years ago.

Carbon dioxide effluent derived from combustion of 100% present day biomass will yield results of 100% renewable content. Carbon dioxide effluent derived from the combustion of 100% fossil fuel will yield results of 0% renewable content. Carbon dioxide produced from mixed fuels (biomass plus fossil fuel) will yield a percentage result in direct proportion to the biomass carbon consumed vs. fossil carbon consumed in the combustion. The final result is referred to as the MEAN BIOMASS CO₂ CONTENT and assumes all the carbon in the carbon dioxide was derived from either present day living or fossil sources.

The results provided in this report involved materials provided without any source information. This situation is highly probable in a real life situation. The MEAN VALUE quoted in this report encompasses an absolute range of 6% (plus and minus 3% on either side of the MEAN BIOGENIC CO₂ CONTENT to account for variations in end component radiocarbon signatures (a conservative approximation). It is presumed that all materials are present day or fossil in origin and that the desired result is the amount of biomass component "present" in the material, not the amount of biomass material "used" in the manufacturing process. The most conservative interpretation of the reported percentages is as maximum values.

ASTM-D6866 results relate directly to the percentage carbon-neutral CO₂ in an incineration effluent. A value of 71% renewable content measured on CO₂ effluent would indicate that 71% of the exhausted CO₂ was from biomass (29% from fossil fuel). It does not represent the weight of biomass combusted or the weight of fossil fuel combusted. This is advantageous since the weight of the fuels only indirectly relate to the up-take of carbon dioxide from the atmosphere. The respiration uptake compound was carbon dioxide and the combustion effluent was carbon dioxide. The ASTM-D6866 result directly and specifically relates to the amount of carbon-neutral CO₂ consumed and expelled.

ASTM-D6866 results presume all the carbon in the analyte was either present day or fossil. This assumption does not apply well to landfills older than 5-10 years since they will include excess bomb carbon from perhaps 20-40 years ago, or to older trees that began growing more than 20 years ago. The "present day" end-component is ambiguous in such cases. The method best applies to high concentration CO₂ effluents from combustion sources. Results obtained which are greater than 100 % are reported as 100% for simplification.

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

QA/QC DATA

F

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: MK

Date: 4/27/12



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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 5/29 (Particulate/Metals)
 QA/QC Results**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 20	Mar 20
Start Time (approx.)	07:52	10:29	13:04
Stop Time (approx.)	10:05	12:44	15:20
Total Duration of Test Run (min.)	133	135	136
Net Sampling Time (min.)	125	125	125

Sampling System Calibration Summary

	Nozzle ID No:	276-1	276-1	276-1
D _n	Nozzle Diameter (in):	0.276	0.276	0.276
	Probe ID No:	67-8-21	67-8-21	67-8-21
C _p	Pitot Coefficient:	0.8430	0.8430	0.8430
	Meter Box ID. No:	85-3	85-3	85-3
Y _d	Meter Box Yd - Field Sheet	0.9925	0.9925	0.9925
	Meter Box Yd - Database	0.9925	0.9925	0.9925
	Meter Box ΔH@ - Field Sheet	1.7792	1.7792	1.7792
	Meter Box ΔH@ - Database	1.7792	1.7792	1.7792

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0237	0.0248	0.0250
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0020	0.0010	0.0010

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	72.238	74.644	75.329

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0493	1.0929	1.1016	
Y _{qa}	Alternative Meter Calibration Factor	0.9859	0.9888	0.9884	Average
	Variation from full-test Y _d (average ±5%)	-0.7%	-0.4%	-0.4%	-0.5%

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
%I	Actual Variation (%)	102.01	99.75	100.36

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0
	Number of points >110%	0	0	0
	Number of points <80%	0	0	0
	Number of points >120%	0	0	0

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29 (Mercury)
 QA/QC Results**

Run No.	1	2	3	4
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21
Start Time (approx.)	07:52	10:29	13:04	13:18
Stop Time (approx.)	10:05	12:44	15:20	15:38
Total Duration of Test Run (min.)	133	135	136	140
Net Sampling Time (min.)	125	125	125	125

Sampling System Calibration Summary

D _n	Nozzle ID No:	276-1	276-1	276-1	276-1
	Nozzle Diameter (in):	0.276	0.276	0.276	0.276
C _p	Probe ID No:	67-8-21	67-8-21	67-8-21	67-8-21
	Pitot Coefficient:	0.8430	0.8430	0.8430	0.843
Y _d	Meter Box ID. No:	85-3	85-3	85-3	85-3
	Meter Box Yd - Field Sheet	0.9925	0.9925	0.9925	0.9925
	Meter Box Yd - Database	0.9925	0.9925	0.9925	0.9925
	Meter Box ΔH@ - Field Sheet	1.7792	1.7792	1.7792	1.7792
	Meter Box ΔH@ - Database	1.7792	1.7792	1.7792	1.7792

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0237	0.0248	0.0250	0.0254
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0020	0.0010	0.0010	0.0090

Sample Volume

V _{mstd}	Minimum Volume Required (dscf)	30.00	30.00	30.00	30.00
	Actual Sample Volume (dscf)	72.238	74.644	75.329	77.088

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0493	1.0929	1.1016	1.1281	
Y _{qa}	Alternative Meter Calibration Factor	0.9859	0.9888	0.9884	0.9920	Average
	Variation from full-test Y _d (average ≤ ±5%)	-0.7%	-0.4%	-0.4%	-0.1%	-0.4%

Mean Isokinetic Sampling Rate Variation

%I	Minimum Allowable (%)	90	90	90	90
	Maximum Allowable (%)	110	110	110	110
	Actual Variation (%)	102.01	99.75	100.36	101.36

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0	0
	Number of points >110%	0	0	0	0
	Number of points <80%	0	0	0	0
	Number of points >120%	0	0	0	0

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEAP Method 23 (PCDD/PCDF) QA/QC Results

Run No.	1	2	3
Date (2012)	Mar 20	Mar 21	Mar 21
Start Time (approx.)	11:15	07:32	12:31
Stop Time (approx.)	15:43	12:08	16:54
Total Duration of Test Run (min.)	268	276	263
Net Sampling Time (min.)	250	250	250

Sampling System Calibration Summary

	Nozzle ID No:	274-1	276-1	276-1
D _n	Nozzle Diameter (in):	0.274	0.276	0.276
	Probe ID No:	67-8-14	67-8-21	67-8-21
C _p	Pitot Coefficient:	0.8280	0.8430	0.8430
	Meter Box ID. No:	61-5	61-5	61-5
Y _d	Meter Box Yd - Field Sheet	0.9992	0.9992	0.9992
	Meter Box Yd - Database	0.9992	0.9992	0.9992
	Meter Box ΔH@ - Field Sheet	1.7185	1.7185	1.7185
	Meter Box ΔH@ - Database	1.7185	1.7185	1.7185

QA/QC

<u>Final Leak Check</u>				
	(a) 4% of Sampling Rate (cfm)	0.0238	0.0237	0.0241
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0020	0.0030	0.0020
<u>Sample Volume</u>				
	Minimum Volume Required (dscf)	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	145.170	145.279	147.871
<u>Alternative Method 5 Post-Test Calibration (EPA ALT-009)</u>				
√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0383	1.0275	1.0441
Y _{qa}	Alternative Meter Calibration Factor	0.9926	0.9459	0.9532
	Variation from full-test Y _d (average ±5%)	-0.7%	-5.3%	-4.6%
				Average
				-3.5%
<u>Mean Isokinetic Sampling Rate Variation</u>				
	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
%I	Actual Variation (%)	100.02	100.45	103.06
<u>Point-by-Point Isokinetic Variation</u>				
	Number of points <90%	0	0	0
	Number of points >110%	0	0	0
	Number of points <80%	0	0	0
	Number of points >120%	0	0	0

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 SDA Inlet

USEPA Method 26A (HCI) QA/QC Results

Run No.	1	2	3
Date (2012)	Mar 22	Mar 22	Mar 22
Start Time (approx.)	07:44	09:07	10:32
Stop Time (approx.)	08:44	10:07	11:32
Total Duration of Test Run (min.)	60	60	60
Net Sampling Time (min.)	60	60	60

Sampling System Calibration Summary

C _p	Probe ID No:	66-4-7	66-4-7	66-4-7
	Pitot Coefficient:	0.8310	0.8310	0.8310
Y _d	Meter Box ID. No:	66-20	66-20	66-20
	Meter Box Y _d - Field Sheet	1.0059	1.0059	1.0059
	Meter Box Y _d - Database	1.0059	1.0059	1.0059
	Meter Box ΔH@ - Field Sheet	1.8082	1.8082	1.8082
	Meter Box ΔH@ - Database	1.8082	1.8082	1.8082

QA/QC

<u>Final Leak Check</u>				
	(a) 4% of Sampling Rate (cfm)	0.0234	0.0236	0.0239
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0030	0.0030	0.0020
<u>Sample Volume</u>				
	Minimum Volume Required (dscf)	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	34.586	34.613	34.949
<u>Alternative Method 5 Post-Test Calibration (EPA ALT-009)</u>				
√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0877	1.0916	1.0954
Y _{qa}	Alternative Meter Calibration Factor	1.0269	1.0251	1.0188
	Variation from full-test Y _d (average ≤ ±5%)	2.1%	1.9%	1.3%
				Average 1.8%

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEPA Method 26A (HCl) QA/QC Results

Run No.	1	2	3
Date (2012)	Mar 22	Mar 22	Mar 22
Start Time (approx.)	07:44	09:07	10:32
Stop Time (approx.)	08:44	10:07	11:32
Total Duration of Test Run (min.)	60	60	60
Net Sampling Time (min.)	60	60	60

Sampling System Calibration Summary

	Nozzle ID No:	NA	NA	NA
D_n	Nozzle Diameter (in):	NA	NA	NA
	Probe ID No:	67-4-1	67-4-1	67-4-1
C_p	Pitot Coefficient:	NA	NA	NA
	Meter Box ID. No:	85-3	85-3	85-3
Y_d	Meter Box Yd - Field Sheet	0.9925	0.9925	0.9925
	Meter Box Yd - Database	0.9925	0.9925	0.9925
	Meter Box $\Delta H@$ - Field Sheet	1.7792	1.7792	1.7792
	Meter Box $\Delta H@$ - Database	1.7792	1.7792	1.7792

QA/QC

Final Leak Check

	(a) 4% of Sampling Rate (cfm)	0.0273	0.0275	0.0278
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0020	0.0020	0.0040

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00
V_{mstd}	Actual Sample Volume (dscf)	40.147	40.185	40.373

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

$\sqrt{\Delta H}_{avg}$	Average of Square Root of ΔH (in. W.C.)	1.2247	1.2247	1.2247
Y_{qa}	Alternative Meter Calibration Factor	0.9985	0.9939	0.9876
	Variation from full-test Y_d (average $\leq \pm 5\%$)	0.6%	0.1%	-0.5%
				Average 0.1%

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 5/29 (Particulate/Metals)
 QA/QC Results**

Run No.	1	2	3
Date (2012)	Mar 21	Mar 21	Mar 21
Start Time (approx.)	08:16	10:52	13:29
Stop Time (approx.)	10:28	13:07	15:41
Total Duration of Test Run (min.)	132	135	132
Net Sampling Time (min.)	125	125	125

Sampling System Calibration Summary

	Nozzle ID No:	277-1	277-1	277-1
D _n	Nozzle Diameter (in):	0.277	0.277	0.277
	Probe ID No:	67-8-19	67-8-19	67-8-19
C _p	Pitot Coefficient:	0.8350	0.8350	0.8350
	Meter Box ID. No:	66-11	66-11	66-11
Y _d	Meter Box Yd - Field Sheet	0.9915	0.9915	0.9915
	Meter Box Yd - Database	0.9915	0.9915	0.9915
	Meter Box ΔH@ - Field Sheet	1.8118	1.8118	1.8118
	Meter Box ΔH@ - Database	1.8118	1.8118	1.8118

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0241	0.0247	0.0246
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0020	0.0030	0.0040

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	72.343	74.158	73.583

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0712	1.1013	1.0983	
Y _{qa}	Alternative Meter Calibration Factor	0.9899	0.9927	0.9962	Average
	Variation from full-test Y _d (average ≤ ±5%)	-0.2%	0.1%	0.5%	0.1%

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
%I	Actual Variation (%)	99.81	99.01	98.35

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0
	Number of points >110%	0	0	0
	Number of points <80%	0	0	0
	Number of points >120%	0	0	0

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 29 (Mercury)
 QA/QC Results**

Run No.	1	2	3	4
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22
Start Time (approx.)	08:16	10:52	13:29	07:43
Stop Time (approx.)	10:28	13:07	15:41	09:56
Total Duration of Test Run (min.)	132	135	132	133
Net Sampling Time (min.)	125	125	125	125

Sampling System Calibration Summary

	Nozzle ID No:	277-1	277-1	277-1	276-1
D _n	Nozzle Diameter (in):	0.277	0.277	0.277	0.276
	Probe ID No:	67-8-19	67-8-19	67-8-19	67-8-19
C _p	Pitot Coefficient:	0.8350	0.8350	0.8350	0.835
	Meter Box ID. No:	66-11	66-11	66-11	66-11
Y _d	Meter Box Yd - Field Sheet	0.9915	0.9915	0.9915	0.9915
	Meter Box Yd - Database	0.9915	0.9915	0.9915	0.9915
	Meter Box ΔH@ - Field Sheet	1.8118	1.8118	1.8118	1.8118
	Meter Box ΔH@ - Database	1.8118	1.8118	1.8118	1.8118

QA/QC

Final Leak Check

	(a) 4% of Sampling Rate (cfm)	0.0241	0.0247	0.0246	0.0226
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0020	0.0030	0.0040	0.0010

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	72.343	74.158	73.583	68.067

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0712	1.1013	1.0983	1.0169
Y _{qa}	Alternative Meter Calibration Factor	0.9899	0.9927	0.9962	0.9997
	Variation from full-test Y _d (average ≤ ±5%)	-0.2%	0.1%	0.5%	0.8%
					Average 0.3%

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90	90
	Maximum Allowable (%)	110	110	110	110
%I	Actual Variation (%)	99.81	99.01	98.35	97.16

Point-by-Point Isokinetic Variation

	Number of points <90%	0	0	0	0
	Number of points >110%	0	0	0	0
	Number of points <80%	0	0	0	0
	Number of points >120%	0	0	0	0

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 SDA Inlet

USEPA Method 26A (HCI) QA/QC Results

Run No.	1	2	3
Date (2012)	Mar 20	Mar 20	Mar 20
Start Time (approx.)	08:08	09:49	12:22
Stop Time (approx.)	09:08	10:49	13:22
Total Duration of Test Run (min.)	60	60	60
Net Sampling Time (min.)	60	60	60

Sampling System Calibration Summary

	Nozzle ID No:	NA	NA	NA
D _n	Nozzle Diameter (in):	NA	NA	NA
	Probe ID No:	66-4-7	66-4-7	66-4-7
C _p	Pitot Coefficient:	0.8310	0.8310	0.8310
	Meter Box ID. No:	66-7	66-7	66-7
Y _d	Meter Box Yd - Field Sheet	0.9994	0.9994	0.9994
	Meter Box Yd - Database	0.9994	0.9994	0.9994
	Meter Box ΔH@ - Field Sheet	1.7396	1.7396	1.7396
	Meter Box ΔH@ - Database	1.7396	1.7396	1.7396

QA/QC

<u>Final Leak Check</u>				
	(a) 4% of Sampling Rate (cfm)	0.0247	0.0248	0.0248
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0040	0.0020	0.0020
<u>Sample Volume</u>				
	Minimum Volume Required (dscf)	30.00	30.00	30.00
V _{mstd}	Actual Sample Volume (dscf)	36.301	36.213	36.212
<u>Alternative Method 5 Post-Test Calibration (EPA ALT-009)</u>				
√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0954	1.0954	1.0954
Y _{qa}	Alternative Meter Calibration Factor	0.9996	0.9991	0.9988
	Variation from full-test Y _d (average ≤ ±5%)	0.0%	0.0%	-0.1%
				Average 0.0%

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 26A (HCI)
 QA/QC Results**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 20	Mar 20
Start Time (approx.)	08:08	09:49	12:22
Stop Time (approx.)	09:08	10:49	13:22
Total Duration of Test Run (min.)	60	60	60
Net Sampling Time (min.)	60	60	60

Sampling System Calibration Summary

	Nozzle ID No:	NA	NA	NA
D_n	Nozzle Diameter (in):	NA	NA	NA
	Probe ID No:	67-4-1	67-4-1	67-4-1
C_p	Pitot Coefficient:	NA	NA	NA
	Meter Box ID. No:	66-11	66-11	66-11
Y_d	Meter Box Y_d - Field Sheet	0.9915	0.9915	0.9915
	Meter Box Y_d - Database	0.9915	0.9915	0.9915
	Meter Box $\Delta H@$ - Field Sheet	1.8118	1.8118	1.8118
	Meter Box $\Delta H@$ - Database	1.8118	1.8118	1.8118

QA/QC

Final Leak Check

	(a) 4% of Sampling Rate (cfm)	0.0275	0.0278	0.0276
	(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
	Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
	Actual Final Leak Rate (cfm)	0.0060	0.0020	0.0020

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00
V_{mstd}	Actual Sample Volume (dscf)	39.775	39.388	39.724

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

$\sqrt{\Delta H}_{avg}$	Average of Square Root of ΔH (in. W.C.)	1.2247	1.2247	1.2247	
Y_{qa}	Alternative Meter Calibration Factor	0.9904	0.9889	0.9892	Average
	Variation from full-test Y_d (average $\leq \pm 5\%$)	-0.1%	-0.3%	-0.2%	-0.2%

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 5/29 (Particulate/Metals)
 QA/QC Results**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 22	Mar 22
Start Time (approx.)	07:54	07:37	10:11
Stop Time (approx.)	10:11	09:50	12:23
Total Duration of Test Run (min.)	137	133	132
Net Sampling Time (min.)	125	125	125

Sampling System Calibration Summary

D _n	Nozzle ID No:	277-1	277-2	277-2
	Nozzle Diameter (in):	0.277	0.277	0.277
C _p	Probe ID No:	67-8-19	67-8-28	67-8-21
	Pitot Coefficient:	0.8350	0.8430	0.8430
Y _d	Meter Box ID. No:	66-21	66-4	66-4
	Meter Box Yd - Field Sheet	0.9888	0.9953	0.9953
	Meter Box Yd - Database	0.9888	0.9953	0.9953
	Meter Box ΔH@ - Field Sheet	1.8162	1.7374	1.7374
	Meter Box ΔH@ - Database	1.8162	1.7374	1.7374

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0247	0.0256	0.0256
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0010	0.0020	0.0030

Sample Volume

V _{mstd}	Minimum Volume Required (dscf)	30.00	30.00	30.00
	Actual Sample Volume (dscf)	74.985	78.561	77.717

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.1074	1.1270	1.1237
Y _{qa}	Alternative Meter Calibration Factor	0.9894	0.9909	0.9946
	Variation from full-test Y _d (average ≤ ±5%)	0.1%	-0.4%	-0.1%

**Average
-0.1%**

Mean Isokinetic Sampling Rate Variation

%I	Minimum Allowable (%)	90	90	90
	Maximum Allowable (%)	110	110	110
	Actual Variation (%)	99.77	100.97	100.59

Point-by-Point Isokinetic Variation

	Number of points <90%	2	0	0
	Number of points >110%	0	0	0
	Number of points <80%	0	0	0
	Number of points >120%	0	0	0

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

USEPA Method 29 (Mercury) QA/QC Results

Run No.	1	2	3	4
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22
Start Time (approx.)	07:54	07:37	10:11	12:50
Stop Time (approx.)	10:11	09:50	12:23	15:01
Total Duration of Test Run (min.)	137	133	132	131
Net Sampling Time (min.)	125	125	125	125

Sampling System Calibration Summary

D_n	Nozzle ID No:	277-1	277-2	277-2	277-2
	Nozzle Diameter (in):	0.277	0.277	0.277	0.277
C_p	Probe ID No:	67-8-19	67-8-28	67-8-21	67-8-21
	Pitot Coefficient:	0.8350	0.8430	0.8430	0.843
Y_d	Meter Box ID. No:	66-21	66-4	66-4	66-4
	Meter Box Yd - Field Sheet	0.9888	0.9953	0.9953	0.9953
	Meter Box Yd - Database	0.9888	0.9953	0.9953	0.9953
	Meter Box $\Delta H@$ - Field Sheet	1.8162	1.7374	1.7374	1.7374
	Meter Box $\Delta H@$ - Database	1.8162	1.7374	1.7374	1.7374

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0247	0.0256	0.0256	0.0272
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0010	0.0020	0.0030	0.0040

Sample Volume

V_{mstd}	Minimum Volume Required (dscf)	30.00	30.00	30.00	30.00
	Actual Sample Volume (dscf)	74.985	78.561	77.717	82.860

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

$\sqrt{\Delta H_{avg}}$	Average of Square Root of ΔH (in. W.C.)	1.1074	1.1270	1.1237	1.1933
Y_{qa}	Alternative Meter Calibration Factor	0.9894	0.9909	0.9946	0.9911
	Variation from full-test Y_d (average $\leq \pm 5\%$)	0.1%	-0.4%	-0.1%	-0.4%
					Average -0.2%

Mean Isokinetic Sampling Rate Variation

	Minimum Allowable (%)	90	90	90	90
	Maximum Allowable (%)	110	110	110	110
%I	Actual Variation (%)	99.77	100.97	100.59	100.77

Point-by-Point Isokinetic Variation

	Number of points <90%	2	0	0	0
	Number of points >110%	0	0	0	0
	Number of points <80%	0	0	0	0
	Number of points >120%	0	0	0	0

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 ONNL

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 SDA Inlet

**USEPA Method 26A (HCI)
 QA/QC Results**

Run No.	1A*	1B*	2	3
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 21
Start Time (approx.)	07:54	08:54	10:04	11:30
Stop Time (approx.)	08:09	09:39	11:04	12:30
Total Duration of Test Run (min.)	15	45	60	60
Net Sampling Time (min.)	15	45	60	60

Sampling System Calibration Summary

C _p	Probe ID No:	66-4-7	66-4-7	66-4-7	66-4-7
	Pitot Coefficient:	0.8310	0.8310	0.8310	0.831
Y _d	Meter Box ID. No:	66-7	66-20	66-20	66-20
	Meter Box Yd - Field Sheet	0.9994	1.0059	1.0059	1.0059
	Meter Box Yd - Database	0.9994	1.0059	1.0059	1.0059
	Meter Box ΔH@ - Field Sheet	1.7396	1.8082	1.8082	1.8082
	Meter Box ΔH@ - Database	1.7396	1.8082	1.8082	1.8082

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0246	0.0233	0.0238	0.0239
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0040	0.0040	0.0020	0.0030

Sample Volume

V _{mstd}	Minimum Volume Required (dscf)	NA	NA	30.00	30.00
	Actual Sample Volume (dscf)	NA	NA	34.745	34.705

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

√ΔH _{avg}	Average of Square Root of ΔH (in. W.C.)	1.0954	1.0903	1.0954	1.0954	66-20
Y _{qa}	Alternative Meter Calibration Factor	1.0014	1.0371	1.0257	1.0246	Average
	Variation from full-test Y _d (average ≤ ±5%)	0.2%	3.1%	2.0%	1.9%	2.3%

042012 090709
 QPPS

Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

USEPA Method 26A (HCI) QA/QC Results

Run No.	1	2	3
Date (2012)	Mar 21	Mar 21	Mar 21
Start Time (approx.)	07:54	10:04	11:30
Stop Time (approx.)	09:40	11:04	12:30
Total Duration of Test Run (min.)	106	60	60
Net Sampling Time (min.)	60	60	60

Sampling System Calibration Summary

	Nozzle ID No:	NA	NA	NA
D_n	Nozzle Diameter (in):	NA	NA	NA
	Probe ID No:	67-4-1	67-4-1	67-4-1
C_p	Pitot Coefficient:	NA	NA	NA
	Meter Box ID. No:	66-4	66-4	66-4
Y_d	Meter Box Y_d - Field Sheet	0.9953	0.9953	0.9953
	Meter Box Y_d - Database	0.9953	0.9953	0.9953
	Meter Box $\Delta H@$ - Field Sheet	1.7374	1.7374	1.7374
	Meter Box $\Delta H@$ - Database	1.7374	1.7374	1.7374

QA/QC

Final Leak Check

(a) 4% of Sampling Rate (cfm)	0.0276	0.0279	0.0278
(b) Allowable Rate from Method (cfm)	0.0200	0.0200	0.0200
Allowable Limit - minimum of a and b (cfm)	0.0200	0.0200	0.0200
Actual Final Leak Rate (cfm)	0.0020	0.0020	0.0020

Sample Volume

	Minimum Volume Required (dscf)	30.00	30.00	30.00
V_{mstd}	Actual Sample Volume (dscf)	40.614	40.641	40.464

Alternative Method 5 Post-Test Calibration (EPA ALT-009)

$\sqrt{\Delta H_{avg}}$	Average of Square Root of ΔH (in. W.C.)	1.2247	1.2247	1.2247
Y_{qa}	Alternative Meter Calibration Factor	0.9999	0.9946	0.9977
	Variation from full-test Y_d (average $\leq \pm 5\%$)	0.5%	-0.1%	0.2%
				Average 0.2%

042012 090652
 MNR@

Nozzle Calibration Sheet

Client <u>Wheelabrator South/North</u>	Project Number <u>11419</u>
Calibrated by <u>S. Brown</u>	Caliper ID <u>11679028</u>
Date <u>3/19/12</u>	Unit / Runs

	Nozzle Identification	D ₁ (inches)	D ₂ (inches)	D ₃ (inches)	ΔD (inches)	D _{ave} (inches)
5/29	0.276-1	0.2760	0.2765	0.2750	0.0010	0.2758 ^{SB} 0.276
5/29	0.277-1	0.2770	0.2770	0.2695	0.0005	0.277
23	0.274-1	0.2740	0.2750	0.2740	0.0010	0.274
5/29	0.277-2	0.2770	0.2770	0.2760	0.0010	0.277
5/29	0.274-2	0.2750	0.2740	0.2740	0.0010	0.274

<p>D₁, D₂, D₃ = three nozzle diameter measurements</p> <p>ΔD = maximum difference between any two diameters ΔD ≤ 0.004 inches*</p> <p>D_{ave} = average of D₁, D₂, D₃</p>	
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* (40 CFR 60, Appendix A, Method 5, Section 5.1)

Meter Box Full Test Calibration

Meter Box Serial No: 61-5

Calibration Signature: 

Date of Calibration: 5/2/2011

Meter Box Yd: 0.9992

Standard Meter Serial No: 11AH6

Meter Box ΔH@: 1.7185

Date of Calibration: 10/26/2010

Barometer Serial No: W12637

Calibration Conducted by: Oleg Lavrov

Barometric Pressure: 29.39

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{as} Avg.	T _i In	T _o Out	T _d Avg.	Θ	Y _d	ΔH@
0.980	3.00	-1.80	1.0000	0.000	10.000	10.000	696.428	706.508	10.080	70.0	70.0	70.00	84.0	76.0	80.00	9.98	0.9987	1.6997
0.979	3.00	-1.80	1.0000	0.000	10.000	10.000	706.508	716.627	10.119	70.0	70.0	70.00	85.0	77.0	81.00	9.99	0.9967	1.6999
0.389	0.50	-1.00	1.0000	0.000	5.000	5.000	752.146	757.182	5.036	70.0	70.0	70.00	78.0	76.0	77.00	12.58	1.0022	1.8004
0.389	0.50	-1.00	1.0000	0.000	5.000	5.000	757.182	762.223	5.041	70.0	70.0	70.00	78.0	76.0	77.00	12.58	1.0012	1.8004
0.703	1.50	-1.40	1.0000	0.000	10.000	10.000	776.034	786.160	10.126	70.0	70.0	70.00	83.0	76.0	79.50	13.92	0.9980	1.6533
0.701	1.50	-1.40	1.0000	0.000	10.000	10.000	786.160	796.294	10.134	70.0	70.0	70.00	83.0	77.0	80.00	13.95	0.9981	1.6573
Averages																0.99916	1.71849	

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Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{as} Average Standard Meter Temperature (°F)</p> <p>Y_o Meter Correction Factor (unitless), Y₁ ≤ Y_{avg} ± 0.02</p> <p>Y_{as} Standard Meter Correction Factor (unitless)</p> <p>ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O) ΔH@₁ ≤ ΔH@_{avg} ± 0.2</p> <p>Θ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$

Vacuum Gauge	
Standard (in. Hg)	Gauge (in. Hg)
5.1	5.0
10.1	10.0
15.2	15.0
20.2	20.0
25.3	25.0

Meter Box - Pyrometer Calibration Sheet

Meter Box No: 61-5 Office: _____
 Calibrated by: Oleg Lavrov Client: _____
 Date: 5/2/11 Job No: _____
 Temperature Scale Used: Fahrenheit Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1	2	3	4	5	6	7
	Stack	Probe	Filter	Imp Out	Aux	DGM In	DGM Out
50	51	51	51				
100	101	101	101				
150	151	151	150				
200	201	201	201				
250	251	251	251				
300	301	301	300				
350	351	351	350				
400	401	401	400				
450	451	451	450				
500	501	501	500				
550	551	551	550				
600	601	601	600				

Tolerance = ±2°F difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-279500</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>8/17/2010</u>
Calibration Report No: <u>1000150487</u>	Calibration Due Date: <u>8/17/2011</u>

Meter Box Critical Orifice Post-Test Calibration Data

Project No. 11414 Meter No. 61-5 Orifice A-4
 Location warehouse Meter Yd 0.9992 Orifice K' 0.4997
 Test Date 04/16/12 Meter ΔH@ 1.7185 Orifice Cal. Date 02/10/12
 Operator P. Bihun Full Test Cal. Date 05/02/11

Leak Checks

Negative Pressure Pass
No movement of manometer in one-minute
 Positive Pressure Pass
No movement of manometer in one-minute

Barom. Press. (P_b) 29.23 in. Hg

Important: All leak checks must pass in order for calibration to be valid.

Run.	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time - θ (minutes)	Net Meter Volume for Run - V _m (dcf)	Avg Meter Temp. for Run T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	830.70	69	68								
1	5.0	834.01	70	69	71	1.30	19	5.0	3.31	69.0	0.9791	-0.1%
2	10.0	837.30	71	69	73	1.30	19	5.0	3.29	69.8	0.9846	0.4%
3	15.0	840.61	71	69	75	1.30	19	5.0	3.31	70.0	0.9773	-0.3%
Average Y_i											0.9804	
Cal. Error											-1.9%	

Calculations and Specifications

$$Y_i = \frac{K' \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec. : } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec. : } \text{Cal. Error} \leq \pm 5\%$$

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Client: Source

Reviewed By: M. Vaquero

Calibration Signature: [Signature]

ID No: 66-4

Calibrated By: Jeff Ivens

Meter Box Yd: 0.9953

Dept No: 66

Date of Calibration: 11/02/11

Meter Box ΔH@: 1.7374

Meter Box Serial No: 08R-5010-63-M

Due Date of Calibration: 11/02/12

Barometer Serial No: W12637

Manufacturer Part No: 0028

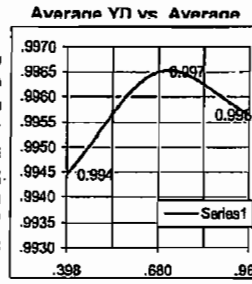
Meter Box Vacuum: 1.0 in. H₂O

Barometric Pressure: 29.27 in. Hg

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{ds} Avg.	T _i In	T _o Out	T _d Avg.	⊙	Y _d	ΔH@
0.398	0.50	-1.20	1.0000	0.000	5.000	5.000	916.700	921.788	5.088	70.5	70.5	70.50	80.0	77.0	78.50	12.23	0.9933	1.7086
0.398	0.50	-1.20	1.0000	0.000	5.000	5.000	921.788	926.864	5.076	70.5	70.5	70.50	80.0	77.0	78.50	12.23	0.9956	1.7086
0.681	1.50	-1.50	1.0000	0.000	10.000	10.000	898.600	898.746	10.146	70.5	70.5	70.50	83.0	77.0	80.00	14.30	0.9957	1.7520
0.679	1.50	-1.50	1.0000	0.000	10.000	10.000	898.746	908.895	10.149	70.5	70.5	70.50	84.0	78.0	81.00	14.33	0.9973	1.7561
0.967	3.00	-1.80	1.0000	0.000	10.000	10.000	855.200	865.292	10.092	70.5	70.5	70.50	83.0	76.0	79.50	10.07	0.9956	1.7408
0.962	3.00	-1.80	1.0000	0.000	10.000	10.000	865.292	875.408	10.116	70.5	70.5	70.50	84.0	76.0	80.00	10.12	0.9942	1.7582
Averages																	0.99529	1.73738

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Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless), Y₁ ≤ Y_{avg} ± 0.02</p> <p>Y_{ds} Standard Meter Correction Factor (unitless)</p> <p>ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>ΔH@ ≤ ΔH@_{avg} ± 0.2</p> <p>⊙ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\ominus}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\ominus)}$



Vacuum Gauge	
Standard (in.Hg)	Gauge (in.Hg)
5.2	5.0
10.2	10.0
15.2	15.0
20.0	20.0
25.3	25.0

Calibration Reference Information (Standard Meter)	
Reference Used: <u>Wet Test Meter</u>	Serial No: <u>11AH6</u>
Calibrated By: <u>Martin Vaquero</u>	Date Calibrated: <u>10/26/2011</u>
Percent Error: <u>0.196%</u>	Calibration Due Date: <u>10/26/2012</u>

Meter Box Pre-Calibration Inspection			
Positive Leak Check:	Pass	Electrical Check:	Pass
Negative Leak Check:	Pass	Pyrometer Check:	Pass
Vacuum Gauge Check:	Pass	YD Tolerance:	Pass ± 2%



Meter Box - Pyrometer Calibration Sheet

Meter Box No: 66-4

Office: _____

Calibrated by: Jeff Ivens

Client: SOURCE 66

Date: 11/2/11

Job No: _____

Temperature Scale Used: Fahrenheit

Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1 Stack	2 Probe	3 Filter	4 Imp Out	5 Aux	6 DGM In	7 DGM Out
50	50	52	52				
100	100	102	102				
150	150	152	152				
200	200	202	202				
250	250	252	252				
300	300	302	302				
350	350	352	352				
400	400	402	402				
450	450	452	452				
500	500	502	502				
550	550	552	552				
600	600	602	602				

Tolerance = ±2°F difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-225950</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>11/10/2011</u>
Calibration Report No: <u>R044791</u>	Calibration Due Date: <u>11/10/2012</u>

Meter Box Critical Orifice Post-Test Calibration Data

Project No. 11414 Meter No. 66-4 Orifice A-4
 Location warehouse Meter Yd 0.9953 Orifice K' 0.4997
 Test Date 04/06/12 Meter ΔH@ 1.7374 Orifice Cal. Date 02/10/12
 Operator k. sullivan Full Test Cal. Date 11/02/11

Leak Checks

Negative Pressure Pass
No movement of manometer in one-minute
 Positive Pressure Pass
No movement of manometer in one-minute

Important: All leak checks must pass in order for calibration to be valid.

Barom. Press. (P_b) 29.55 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time - Θ (minutes)	Net Meter Volume for Run - V _m (dcf)	Avg Meter Temp. for Run T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	410.10	68	66								
	5.0	413.35	69	66	69	1.30	16	5.0	3.25	67.3	0.9958	0.0%
	10.0	416.61	71	67	69	1.30	16	5.0	3.26	68.3	0.9947	-0.1%
	15.0	419.87	72	67	70	1.30	16	5.0	3.26	69.3	0.9956	0.0%
Average Y_i											0.9954	
Cal. Error											0.0%	

Calculations and Specifications

$$Y_i = \frac{K' \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$

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Client: Source

Reviewed By: M. Vaquero

Calibration Signature: _____

ID No: 66-7

Calibrated By: Jeff Ivens

Meter Box Yd: 0.9994

Dept No: 66

Date of Calibration: 11/09/11

Meter Box ΔH@: 1.7396

Meter Box Serial No: 66-7

Due Date of Calibration: 11/09/12

Barometer Serial No: W12637

Manufacturer Part No: 0028

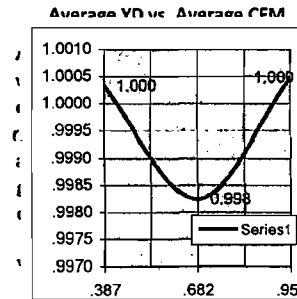
Meter Box Vacuum: 1.0 in. H₂O

Barometric Pressure: 28.65 in. Hg

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{ds} Avg.	T _i In	T _o Out	T _d Avg.	Θ	Y _d	ΔH@
0.387	0.50	-1.20	1.0000	0.000	5.000	5.000	986.900	991.961	5.061	69.5	69.5	69.50	79.0	77.0	78.00	12.33	0.9994	1.7676
0.388	0.50	-1.20	1.0000	0.000	5.000	5.000	991.961	997.013	5.052	69.5	69.5	69.50	79.0	77.0	78.00	12.31	1.0012	1.7619
0.682	1.50	-1.50	1.0000	0.000	10.000	10.000	13.702	23.844	10.142	69.5	69.5	69.50	84.0	77.0	80.50	14.00	0.9988	1.7091
0.682	1.50	-1.50	1.0000	0.000	10.000	10.000	23.844	34.006	10.162	69.5	69.5	69.50	85.0	77.0	81.00	13.99	0.9977	1.7067
0.954	3.00	-1.80	1.0000	0.000	10.000	10.000	952.202	962.327	10.125	69.0	69.0	69.00	87.0	78.0	82.50	10.01	1.0005	1.7409
0.953	3.00	-1.80	1.0000	0.000	10.000	10.000	962.327	972.462	10.135	69.0	69.0	69.00	87.0	77.0	82.00	10.03	0.9986	1.7512
Averages																	0.99936	1.73955

F - 23

Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless), Y_i ≤ Y_{avg} ± 0.02</p> <p>Y_{ds} Standard Meter Correction Factor (unitless)</p> <p>ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>ΔH@_i ≤ ΔH@_{avg} ± 0.2</p> <p>Θ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$



Vacuum Gauge

Standard (in.Hg)	Gauge (in.Hg)
5.2	5.0
10.0	10.0
15.0	15.0
19.7	20.0
24.9	25.0

Calibration Reference Information (Standard Meter)

Reference Used: <u>Wet Test Meter</u>	Serial No: <u>11AH6</u>
Calibrated By: <u>Martin Vaquero</u>	Date Calibrated: <u>10/26/2011</u>
Percent Error: <u>0.196%</u>	Calibration Due Date: <u>10/26/2012</u>

Meter Box Pre-Calibration Inspection

Positive Leak Check: <u>Pass</u>	Electrical Check: <u>Pass</u>
Negative Leak Check: _____	_____ ss
Vacuum Gauge Check _____	_____ ss

CleanAir^{ss}
ENGINEERING

Meter Box - Pyrometer Calibration Sheet

Meter Box No: 66-7

Office: _____

Calibrated by: Jeff Ivens

Client: SOURCE 66

Date: 11/9/11

Job No: _____

Temperature Scale Used: Fahrenheit

Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1 Stack	2 Probe	3 Filter	4 Imp Out	5 Aux	6 DGM In	7 DGM Out
50	50	50	51				
100	99	100	101				
150	150	150	151				
200	201	200	201				
250	252	250	251				
300	302	300	301				
350	351	350	351				
400	400	400	401				
450	450	450	451				
500	500	500	501				
550	550	550	551				
600	601	600	601				

Tolerance = ±2°F difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-225950</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>11/10/2011</u>
Calibration Report No: <u>R044791</u>	Calibration Due Date: <u>11/10/2012</u>

Meter Box Critical Orifice Post-Test Calibration Data

Project No. 11414 Meter No. 66-7 Orifice A-4
 Location warehouse Meter Yd 0.9994 Orifice K' 0.4997
 Test Date 04/16/12 Meter ΔH@ 1.7396 Orifice Cal. Date 02/10/12
 Operator P. Bihun Full Test Cal. Date 01/19/11

Leak Checks

Negative Pressure Pass
No movement of manometer in one-minute
 Positive Pressure Pass
No movement of manometer in one-minute

Important: All leak checks must pass in order for calibration to be valid.

Barom. Press. (P_b) 29.23 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time - θ (minutes)	Net Meter Volume for Run - V _m (dcf)	Avg Meter Temp. for Run T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	443.70	71	69								
1	5.0	446.97	71	69	69	1.30	20	5.0	3.27	70.0	0.9949	0.4%
2	10.0	450.25	71	69	72	1.30	20	5.0	3.28	70.0	0.9890	-0.2%
3	15.0	453.53	71	69	72	1.30	20	5.0	3.28	70.0	0.9890	-0.2%
Average Y_i											0.9910	
Cal. Error											-0.8%	

Calculations and Specifications

$$Y_i = \frac{K' \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec. : } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec. : } \text{Cal. Error} \leq \pm 5\%$$

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Meter Box Full Test Calibration

Meter Box Serial No: 66-11
 Date of Calibration: 7/25/2011
 Standard Meter Serial No: 11AH6
 Date of Calibration: 10/26/2010
 Calibration Conducted by: Martin Vaquero

Calibration Signature: Martin Vaquero
 Meter Box Yd: 0.9915
 Meter Box ΔH@: 1.8118
 Barometer Serial No: W12637
 Barometric Pressure: 29.22

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results			
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{ds} Avg.	T _i In	T _o Out	T _d Avg.	Θ	Y _d	ΔH@		
0.953	3.00	-1.80	1.0000	0.000	10.000	10.000	48.593	58.716	10.123	79.0	79.0	79.00	94.0	81.0	87.50	10.03	0.9914	1.7694		
0.952	3.00	-1.80	1.0000	0.000	10.000	10.000	58.716	68.869	10.153	79.0	79.0	79.00	95.0	83.0	89.00	10.04	0.9912	1.7664		
0.378	0.50	-0.90	1.0000	0.000	5.000	5.000	73.527	78.626	5.099	78.5	78.5	78.50	89.0	84.0	86.50	12.67	0.9917	1.8684		
0.378	0.50	-0.90	1.0000	0.000	5.000	5.000	78.626	83.727	5.101	78.5	78.5	78.50	89.0	84.0	86.50	12.67	0.9913	1.8684		
0.665	1.50	-1.50	1.0000	0.000	10.000	10.000	89.422	99.637	10.215	78.5	78.5	78.50	94.0	86.0	90.00	14.39	0.9923	1.8010		
0.665	1.50	-1.50	1.0000	0.000	10.000	10.000	99.637	109.873	10.236	78.5	78.5	78.50	94.0	87.0	90.50	14.39	0.9912	1.7977		
																	Averages		0.99151	1.81185

Nomenclature	Equations
P _b Barometric Pressure (in. Hg) Q Flow Rate (cfm) ΔH Orifice Pressure differential (in. H ₂ O) ΔP Inlet Pressure Differential (in. H ₂ O) V _d Gas Meter Volume - Dry (ft ³) V _{ds} Standard Meter Volume - Dry (ft ³) T _d Average Meter Box Temperature (°F) T _o Outlet Meter Box Temperature (°F) T _{ds} Average Standard Meter Temperature (°F) Y _d Meter Correction Factor (unitless), Y ₁ ≤ Y _{avg} ± 0.02 Y _{ds} Standard Meter Correction Factor (unitless) ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H ₂ O) ΔH@ ₁ ≤ ΔH@ _{avg} ± 0.2 Θ Duration of Run (minutes)	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\Theta}{(Y_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\Theta)}$

Vacuum Gauge	
Standard (in.Hg)	Gauge (in.Hg)
5.0	4.7
10.0	9.9
15.0	15.0
20.0	20.3
25.0	25.9



Meter Box - Pyrometer Calibration Sheet

Meter Box No: 66-11

Office: _____

Calibrated by: Martin Vaquero

Client: _____

Date: 7/25/11

Job No: _____

Temperature Scale Used: Fahrenheit

Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1	2	3	4	5	6	7
	Stack	Probe	Filter	Imp Out	Aux	DGM In	DGM Out
50	48	51	51				
100	98	101	101				
150	148	151	151				
200	198	201	201				
250	248	251	250				
300	298	301	301				
350	348	351	351				
400	398	401	401				
450	448	451	451				
500	498	501	501				
550	548	551	550				
600	598	601	601				

Tolerance = ±2°F difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-279500</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>8/17/2010</u>
Calibration Report No: <u>1000150487</u>	Calibration Due Date: <u>8/17/2011</u>

Meter Box Critical Orifice Post-Test Calibration Data

Project No. 11414 Meter No. 66-11 Orifice A-4
 Location Warehouse Meter Yd 0.9915 Orifice K' 0.4997
 Test Date 04/03/12 Meter ΔH@ 1.8118 Orifice Cal. Date 02/10/12
 Operator J Rooney Full Test Cal. Date 07/25/11

Leak Checks

Negative Pressure Pass
No movement of manometer in one-minute
 Positive Pressure Pass
No movement of manometer in one-minute

Important: All leak checks must pass in order for calibration to be valid.

Barom. Press. (P_b) 29.05 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (in. W.C.)	Vacuum (in. Hg)	Net Run Time - θ (minutes)	Net Meter Volume for Run - V _m (dcf)	Avg Meter Temp. for Run T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	895.00	69	68								
	5.0	898.29	70	69	73	1.30	20	5.0	3.29	69.0	0.9832	0.1%
	10.0	901.60	71	69	75	1.30	20	5.0	3.31	69.8	0.9768	-0.5%
	15.0	904.88	72	70	76	1.30	20	5.0	3.28	70.5	0.9862	0.4%
Average Y_i											0.9821	
Cal. Error											-0.9%	


Calculations and Specifications

$$Y_i = \frac{K \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}}{\bar{Y}} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y} - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$

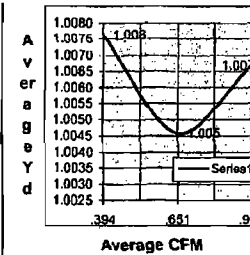
Clean Air Engineering - Meter Box Full Test Calibration

Client: Source Reviewed By: M. Vaquero Calibration Signature: 
 ID No: 66-20 Calibrated By: Jeff Ivens Meter Box Yd: 1.0059
 Dept No: Source Date of Calibration: 03/15/12 Meter Box ΔH@: 1.8082
 Meter Box Serial No: n/a Due Date of Calibration: 03/16/13 Barometer Serial No: W12637
 Manufacturer Part No: 0028 Meter Box Vacuum: 1.0 in. H₂O Barometric Pressure: 29.21 in. Hg

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{ds} Avg.	T _i In	T _o Out	T _d Avg.	Θ	Y _d	ΔH@
0.391	0.50	-1.20	1.0000	0.000	5.000	5.000	702.400	707.435	5.035	72.5	72.5	72.50	85.0	81.0	83.00	12.36	1.0083	1.7489
0.396	0.50	-1.20	1.0000	0.000	5.000	5.000	707.435	712.472	5.037	72.5	72.5	72.50	84.0	81.0	82.50	12.21	1.0070	1.7067
0.649	1.50	-1.50	1.0000	0.000	10.000	10.000	729.482	739.599	10.117	73.0	73.0	73.00	89.0	82.0	85.50	14.89	1.0040	1.9037
0.654	1.50	-1.50	1.0000	0.000	10.000	10.000	739.599	749.723	10.124	73.0	73.0	73.00	90.0	83.0	86.50	14.79	1.0052	1.8747
0.945	3.00	-1.80	1.0000	0.000	10.000	10.000	675.703	685.757	10.054	72.5	72.5	72.50	90.0	81.0	85.50	10.24	1.0067	1.8006
0.941	3.00	-1.80	1.0000	0.000	10.000	10.000	685.757	695.823	10.066	72.5	72.5	72.50	89.0	81.0	85.00	10.28	1.0046	1.8147
Averages																	1.00595	1.80823

Nomenclature	Equations
P _b Barometric Pressure (in. Hg) Q Flow Rate (cfm) ΔH Orifice Pressure differential (in. H ₂ O) ΔP Inlet Pressure Differential (in. H ₂ O) V _d Gas Meter Volume - Dry (ft ³) V _{ds} Standard Meter Volume - Dry (ft ³) T _d Average Meter Box Temperature (°F) T _o Outlet Meter Box Temperature (°F) T _{ds} Average Standard Meter Temperature (°F) Y _d Meter Correction Factor (unitless), Y _i ≤ Y _{avg} ± 0.02 Y _{ds} Standard Meter Correction Factor (unitless) ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H ₂ O) ΔH@ ≤ ΔH@ _{avg} ± 0.2 Θ Duration of Run (minutes)	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_d + 460)\Theta}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(Y_{ds})(P_o)}{(T_{ds} + 460)(\Theta)}$

Average YD vs. Average CFM



Vacuum Gauge	
Standard (in.Hg)	Gauge (in.Hg)
4.9	5.0
9.3	10.0
14.1	15.0
19.1	20.0
24.1	25.0

Calibration Reference Information (Standard Meter)

Reference Used: <u>Wet Test Meter</u>	Serial No: <u>11AH6</u>
Calibrated By: <u>Martin Vaquero</u>	Date Calibrated: <u>10/26/2011</u>
Percent Error: <u>0.230%</u>	Calibration Due Date: <u>10/26/2012</u>

Meter Box Pre-Calibration Inspection

Positive Leak Check:	Pass	Electrical Check:	Pass
Negative Leak Check:	Pass	Pyrometer Check:	Pass
Vacuum Gauge Check:	Pass	YD Tolerance:	Pass
± 2% of 1.0000			

Meter Box - Pyrometer Calibration Sheet

Meter Box No: 66-20 Office: n/a
 Calibrated by: Jeff Ivens Client: Source
 Date: 3/15/12 Job No: n/a
 Temperature Scale Used: Fahrenheit Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1	2	3	4	5	6	7
	Stack	Probe	Filter	Imp Out	Aux		
50	52	52	52	52	51		
100	102	102	102	102	101		
150	152	152	152	152	151		
200	202	202	202	202	201		
250	252	252	252	251	251		
300	302	302	302	301	301		
350	352	352	352	351	351		
400	402	402	402	401	401		
450	452	452	452	451	451		
500	502	502	502	501	501		
550	552	552	552	551	551		
600	601	602	602	602	601		

Tolerance = $\pm 2^{\circ}\text{F}$ difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-279500</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>8/18/2011</u>
Calibration Report No: <u>1000150187</u>	Calibration Due Date: <u>8/18/2012</u>

Meter Box Full Test Calibration

Meter Box Serial No: 85-3

Calibration Signature: Martin Vaquero

Date of Calibration: 5/16/2011

Meter Box Yd: 0.9925

Standard Meter Serial No: 11AH6

Meter Box ΔH@: 1.7792

Date of Calibration: 10/26/2010

Barometer Serial No: W12637

Calibration Conducted by: Martin Vaquero

Barometric Pressure: 29.25

				Standard Meter Gas Volume (ft ³)			Meter Box Gas Volume (ft ³)			Std. Meter Temperature (°F)			Meter Box Temperature (°F)			Time (min.)	Calibration Results	
Q	ΔH	ΔP	Y _{ds}	Initial	Final	V _{ds} Net	Initial	Final	V _d Net	T _{is} In	T _{os} Out	T _{ds} Avg.	T _i In	T _o Out	T _d Avg.	⊙	Y _d	ΔH@
0.959	3.00	-1.70	1.0000	0.000	10.000	10.000	52.139	62.429	10.290	66.5	66.5	66.50	86.0	79.0	82.50	10.22	0.9896	1.7575
0.960	3.00	-1.70	1.0000	0.000	10.000	10.000	62.429	72.719	10.290	66.5	66.5	66.50	87.0	80.0	83.50	10.21	0.9914	1.7508
0.387	0.50	-0.80	1.0000	0.000	5.000	5.000	74.125	79.278	5.153	66.5	66.5	66.50	81.0	79.0	80.00	12.65	0.9919	1.7951
0.387	0.50	-0.80	1.0000	0.000	5.000	5.000	79.278	84.430	5.152	66.5	66.5	66.50	81.0	79.0	80.00	12.65	0.9921	1.7951
0.672	1.50	-1.30	1.0000	0.000	10.000	10.000	85.517	95.788	10.271	66.5	66.5	66.50	85.0	79.0	82.00	14.58	0.9952	1.7885
0.672	1.50	-1.30	1.0000	0.000	10.000	10.000	95.788	106.065	10.277	66.5	66.5	66.50	85.0	79.0	82.00	14.58	0.9947	1.7885
Averages																0.99251	1.77923	

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Nomenclature	Equations
<p>P_b Barometric Pressure (in. Hg)</p> <p>Q Flow Rate (cfm)</p> <p>ΔH Orifice Pressure differential (in. H₂O)</p> <p>ΔP Inlet Pressure Differential (in. H₂O)</p> <p>V_d Gas Meter Volume - Dry (ft³)</p> <p>V_{ds} Standard Meter Volume - Dry (ft³)</p> <p>T_d Average Meter Box Temperature (°F)</p> <p>T_o Outlet Meter Box Temperature (°F)</p> <p>T_{ds} Average Standard Meter Temperature (°F)</p> <p>Y_d Meter Correction Factor (unitless), Y_i ≤ Y_{avg} ± 0.02</p> <p>Y_{ds} Standard Meter Correction Factor (unitless)</p> <p>ΔH@ Orifice Pressure Differential giving 0.75 cfm of air at 68°F and 29.92 in. Hg (in. H₂O)</p> <p>ΔH@_i ≤ ΔH@_{avg} ± 0.2</p> <p>⊙ Duration of Run (minutes)</p>	$Y_d = (Y_{ds}) \left[\frac{V_{ds}}{V_d} \right] \left[\frac{T_d + 460}{T_{ds} + 460} \right] \left[\frac{P_b + \Delta P / 13.6}{P_b + \Delta H / 13.6} \right]$ $\Delta H@ = \frac{(0.0319)(\Delta H)}{P_b(T_o + 460)} \left[\frac{(T_{ds} + 460)\ominus}{(V_{ds})(Y_{ds})} \right]^2$ $Q = \frac{17.64(V_{ds})(P_b)}{(T_{ds} + 460)(\ominus)}$

Standard (in.Hg)	Gauge (in.Hg)
4.4	5.0
9.6	10.0
14.4	15.0
19.2	20.0
24.6	25.0



Meter Box - Pyrometer Calibration Sheet

Meter Box No: 85-3

Office: PALATINE

Calibrated by: Martin Vaquero

Client: _____

Date: 5/16/11

Job No: _____

Temperature Scale Used: Fahrenheit

Type of Calibration: Full-Test

Calibration Reference Settings (°F)	Pyrometer Reading for each Channel (°F)						
	1	2	3	4	5	6	7
	Stack	Probe	Filter	Imp Out	Aux	DGM In	DGM Out
50	51	50	51				
100	100	100	102				
150	151	151	152				
200	201	201	202				
250	251	251	252				
300	301	301	302				
350	352	351	352				
400	401	401	402				
450	451	450	452				
500	501	500	502				
550	551	550	552				
600	601	600	601				

Tolerance = ±2°F difference from reference setting.

Calibration Reference Information

Reference Used: <u>Omega CL23A</u>	Serial No: <u>T-279500</u>
Calibrated By: <u>JH Metrology</u>	Date Calibrated: <u>8/17/2010</u>
Calibration Report No: <u>1000150487</u>	Calibration Due Date: <u>8/17/2011</u>

Meter Box Critical Orifice Post-Test Calibration Data

Project No. 11414 Meter No. 85-3 Orifice A-4
 Location warehouse Meter Yd 0.9925 Orifice K' 0.4997
 Test Date 04/06/12 Meter ΔH@ 1.7792 Orifice Cal. Date 02/10/12
 Operator k. sullivan Full Test Cal. Date 05/16/11

Leak Checks

Negative Pressure Pass
No movement of manometer in one-minute
 Positive Pressure Pass
No movement of manometer in one-minute

Important: All leak checks must pass in order for calibration to be valid.

Barom. Press. (P_b) 29.55 in. Hg

Run	Elapsed Time (minutes)	Meter Volume (dcf)	Meter Temperature		Ambient Temp. - T _{amb} (°F)	Orifice ΔH (In. W.C.)	Vacuum (in. Hg)	Net Run Time - Θ (minutes)	Net Meter Volume for Run - V _m (dcf)	Avg Meter Temp. for Run T _m (°F)	DGM Calibration Factor - Y _i	Percent Variation - ΔY _i
			Inlet (°F)	Outlet (°F)								
	0.0	216.30	69	69								
	5.0	219.57	69	70	71	1.30	22	5.0	3.27	69.3	0.9916	0.4%
	10.0	222.86	70	69	72	1.30	22	5.0	3.29	69.5	0.9851	-0.2%
	15.0	226.15	71	69	72	1.30	22	5.0	3.29	69.8	0.9856	-0.2%
Average Y_i											0.9874	
Cal. Error											-0.5%	

Calculations and Specifications

$$Y_i = \frac{K' \times P_b \times (T_m + 460) \times \theta}{17.64 \times V_m \times (P_b + \frac{\Delta H}{13.6}) \times \sqrt{T_{amb} + 460}}$$

$$\Delta Y_i = \frac{Y_i - \bar{Y}_i}{\bar{Y}_i} \times 100 \quad \text{Spec.: } \Delta Y_i \leq \pm 2\%$$

$$\text{Cal. Error} = \frac{\bar{Y}_i - Y_d}{Y_d} \times 100 \quad \text{Spec.: } \text{Cal. Error} \leq \pm 5\%$$

Sample Probe Calibration

Probe Type: M5 with S-Type Pitot

I.D. Number: 67-4-1

Project Number: 11414

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	72	71	1	0.19%	%Difference ≤ 1.5
2	200°F-250°F	247	250	-3	0.42%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 49 ft/sec)

Reference Pitot I.D. No: Wind Tunnel

Reference Pitot Cp: 0.99

Pitot Side 'A' :				Abs. Deviation	Specification
Trial No.	Reference ΔP	Probe ΔP	Probe C _{p(S)} *	from Avg. C _{p(A)} **	
1	0.542	0.782	0.824	0.001	Avg. C _p Deviations ≤ 0.01
2	0.541	0.786	0.821	0.002	
3	0.542	0.784	0.823	0.000	
Side 'A' Average Probe C _{p(A)} =			0.8228	0.0012	

Pitot Side 'B' :				Abs. Deviation	Specification
Trial No.	Reference ΔP	Probe ΔP	Probe C _{p(S)} *	from Avg. C _{p(B)} **	
1	0.548	0.779	0.831	0.002	Avg. C _p Deviations ≤ 0.01
2	0.546	0.782	0.827	0.001	
3	0.546	0.783	0.827	0.002	
Side 'B' Average Probe C _{p(B)} =			0.8282	0.0016	

'A' Average C _p 0.823	-	'B' Average C _p 0.828	=	Difference -0.005	Specification Difference ≤ 0.01
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Does assembly meet specifications?

YES →

If "Yes", C_p = Average of Side 'A' and 'B' values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta p_{(STD)}}{\Delta p_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from EPA 600/9-76-005, section 3.1.6

Probe Cp= 0.826

Calibrated by: B ARNOLD

Date: 03/12/2012

Sample Probe Calibration

Probe Type: M5 with S-Type Pitot

I.D. Number: 66-4-7

Project Number: 11414

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	70	71	-1	0.19%	%Difference ≤ 1.5
2	200°F-250°F	247	244	3	0.42%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 49 ft/sec)

Reference Pitot I.D. No: Wind Tunnel

Reference Pitot Cp: 0.99

Pitot Side 'A':

Trial No.	Reference ΔP	Probe ΔP	Probe C _{p(S)} *	Abs. Deviation from Avg. C _{p(A)} **
1	0.537	0.780	0.821	0.002
2	0.539	0.777	0.824	0.000
3	0.542	0.778	0.826	0.002
Side 'A' Average Probe C _{p(A)} =			0.8237	0.0016

Specification
Avg. C_p Deviations ≤ 0.01

Pitot Side 'B':

Trial No.	Reference ΔP	Probe ΔP	Probe C _{p(S)} *	Abs. Deviation from Avg. C _{p(B)} **
1	0.545	0.774	0.831	0.000
2	0.538	0.770	0.828	0.003
3	0.544	0.766	0.835	0.004
Side 'B' Average Probe C _{p(B)} =			0.8311	0.0024

Specification
Avg. C_p Deviations ≤ 0.01

'A' Average C _p 0.824	-	'B' Average C _p 0.831	=	Difference -0.007
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Specification
|Difference| ≤ 0.01

Does assembly meet specifications?

YES

If "Yes", C_p = Average of Side 'A' and 'B' Cp values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta p_{(STD)}}{\Delta p_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from IERA 600/976-005, section 13.

Probe Cp= 0.827

Calibrated by: B ARNOLD

Date: 03/12/2012



Sample Probe Calibration

Probe Type: M5 with S-Type Pitot

I.D. Number: 67-8-14

Project Number: 11414

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	73	73	0	0.00%	%Difference ≤ 1.5
2	200 °F-250 °F	245	247	-2	0.28%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 50 ft/sec)

Reference Pitot I.D. No: Wind Tunnel

Reference Pitot Cp: 0.99

Pitot Side 'A':

Trial No.	Reference ΔP	Probe ΔP	Probe C _{p(S)} *	Abs. Deviation from Avg. C _{p(A)} **
1	0.547	0.775	0.832	0.000
2	0.545	0.769	0.834	0.002
3	0.545	0.774	0.831	0.001
Side 'A' Average Probe C _{p(A)} =			0.8322	0.0011

Specification
Avg. C_p Deviations ≤ 0.01

Pitot Side 'B':

Trial No.	Reference ΔP	Probe ΔP	Probe C _{p(S)} *	Abs. Deviation from Avg. C _{p(B)} **
1	0.545	0.789	0.823	0.001
2	0.537	0.777	0.823	0.000
3	0.539	0.777	0.824	0.001
Side 'B' Average Probe C _{p(B)} =			0.8233	0.0008

Specification
Avg. C_p Deviations ≤ 0.01

'A' Average C _p 0.832	-	'B' Average C _p 0.823	=	Difference 0.009
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Specification
|Difference| ≤ 0.01

Does assembly meet specifications?

YES

If "Yes", C_p = Average of Side 'A' and 'B' Cp values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta P_{(STD)}}{\Delta P_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from EPA-600/9-76-005, section 3.1

Probe Cp= 0.828

Calibrated by: B ARNOLD

Date: 03/12/2012



Sample Probe Calibration

Probe Type: M5 with S-Type Pitot I.D. Number: 67-8-19
 Project Number: 11414

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	75	74	1	0.19%	%Difference ≤ 1.5
2	200 °F-250 °F	253	250	3	0.42%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 49 ft/sec)

Reference Pitot I.D. No: Wind Tunnel Reference Pitot Cp: 0.99

Pitot Side 'A' :

Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *	Abs. Deviation from Avg. C _{P(A)} **
1	0.541	0.763	0.834	0.004
2	0.543	0.761	0.836	0.002
3	0.547	0.754	0.843	0.006
Side 'A' Average Probe C _{P(A)} =			0.8377	0.0038

Specification
Avg. C_p Deviations ≤ 0.01

Pitot Side 'B' :

Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *	Abs. Deviation from Avg. C _{P(B)} **
1	0.540	0.756	0.837	0.004
2	0.534	0.759	0.831	0.002
3	0.538	0.765	0.830	0.002
Side 'B' Average Probe C _{P(B)} =			0.8325	0.0027

Specification
Avg. C_p Deviations ≤ 0.01

'A' Average C _p 0.838	-	'B' Average C _p 0.833	=	Difference 0.005
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Specification
|Difference| ≤ 0.01

Does assembly meet specifications?

YES

If "Yes", C_p= Average of Side 'A' and 'B' Cp values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta P_{(STD)}}{\Delta P_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from EPA-600/9-76-005, section 3.1

Probe Cp= 0.835 Calibrated by: B ARNOLD Date: 05/12/2011

Sample Probe Calibration

Probe Type: M5 with S-Type Pitot

I.D. Number: 67-8-21

Project Number: 11414

Thermocouple Calibration

Reference Type: Thermocouple Reference I.D. No: 15-078-39 Pyrometer I.D. No: 80512890 Units: °F

Point No.	Target Temp.	Reference Temp.	Indicated Temp.	Temp. Difference	% Difference*	Specification
1	Ambient	72	73	-1	0.19%	%Difference ≤ 1.5
2	200°F-250°F	241	245	-4	0.57%	

* Based on Absolute Temperature (Rankine)

Does thermocouple assembly meet specifications? → YES

Pitot Tube Calibration (Wind Tunnel Method @ 50 ft/Sec)

Reference Pitot I.D. No: Wind Tunnel

Reference Pitot Cp: 0.99

Pitot Side 'A':

Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *	Abs. Deviation from Avg. C _{P(A)} **
1	0.552	0.764	0.841	0.002
2	0.546	0.760	0.839	0.000
3	0.545	0.763	0.837	0.002
Side 'A' Average Probe C _{P(A)} =			0.8394	0.0015

Specification
Avg. C_p Deviations ≤ 0.01

Pitot Side 'B':

Trial No.	Reference ΔP	Probe ΔP	Probe C _{P(S)} *	Abs. Deviation from Avg. C _{P(B)} **
1	0.555	0.764	0.844	0.002
2	0.556	0.759	0.847	0.001
3	0.552	0.755	0.846	0.001
Side 'B' Average Probe C _{P(B)} =			0.8458	0.0013

Specification
Avg. C_p Deviations ≤ 0.01

'A' Average C _p 0.839	-	'B' Average C _p 0.846	=	Difference -0.007
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Specification
|Difference| ≤ 0.01

Does assembly meet specifications?

YES

If "Yes", C_p = Average of Side 'A' and 'B' Cp values. If "No", Pitot must be replaced.

$$* C_{P(S)} = C_{P(STD)} \sqrt{\frac{\Delta P_{(STD)}}{\Delta P_{(S)}}}$$

$$** Deviation = |C_{P(S)} - \overline{C_{P(A \text{ or } B)}}|$$

All specifications are from EPA 600/9-76-005, section 3.1

Probe Cp= 0.843

Calibrated by: B ARNOLD

Date: 03/12/2012

Caliper Calibration Sheet

Calibrated by	<i>D. Zushman</i>		
Calibration Date	3-12-12	Expiration Date	3-12-13

Caliper ID	11679028
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Standard Caliper ID	101460021
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Inside Jaw Check		
Standard Caliper Setting (in)	Caliper Reading (in)	Deviation (ΔD)
0.150	0.150	0.000
0.300	0.300	0.000
0.500	0.500	0.000

Outside Jaw Check		
Standard Caliper Setting (in)	Caliper Reading (in)	Deviation (ΔD)
0.150	0.150	0.000
0.300	0.300	0.000
0.500	0.500	0.000

ΔD = maximum deviation between standard and caliper being calibrated
 $\Delta D \leq 0.001$ inch for every reading





Calibration
Certificate No. 1750.01

**Calibration complies with ISO/IEC
17025, ANSI/NCSL Z540-1, and 9001**



Cert. No.: 3415-4158722

Traceable® Certificate of Calibration for Digital Calipers

Manufactured for and distributed by: Fisher Scientific, 300 Industry Drive, Pittsburgh, PA 15275-1001

Instrument Identification:

Clean Air Engineering, 500 West Wood Street, Attn. David Leishman, Palatine, IL 60067 U.S.A. (RMA:967540)

Model Numbers: 14-648-17, FB70250, 32599 S/N: 101460021 Manufacturer: Control Company

Standards/Equipment:

Description	Serial Number	Due Date	NIST Traceable Reference
Gage Set	99146223	10/03/12	1000305379

Certificate Information:

Technician: 57 Procedure: CAL-05 Cal Date: 2/02/12 Cal Due: 2/02/13
Test Conditions: 23.5°C 45.0 %RH 1018 mBar

Calibration Data:

Unit(s)	Nominal	As Found	In Tol	Nominal	As Left	In Tol	Min	Max	±U	TUR
in	0.0000	0.0000	Y	0.0000	0.0000	Y	-0.0010	0.0010	0.0003	3.3:1
in	0.1000	0.0995	Y	0.1000	0.1000	Y	0.0990	0.1010	0.0003	3.3:1
in	1.9995	1.9995	Y	1.9995	2.0000	Y	1.9975	2.0015	0.0003	>4:1
in	3.9990	3.9990	Y	3.9990	3.9995	Y	3.9950	4.0030	0.0004	>4:1
in	5.9995	5.9990	Y	5.9995	5.9995	Y	5.9935	6.0055	0.0004	>4:1
in depth	1.9995	1.9995	Y	1.9995	1.9995	Y	1.9975	2.0015	0.0003	>4:1
in step	1.9990	1.9995	Y	1.9990	2.0000	Y	1.9980	2.0000	0.0004	2.7:1
in inside	0.9995	1.0000	Y	0.9995	1.0000	Y	0.9985	1.0005	0.0003	3.1:1

This Instrument was calibrated using Instruments Traceable to National Institute of Standards and Technology.

A Test Uncertainty Ratio of at least 4:1 is maintained unless otherwise stated and is calculated using the expanded measurement uncertainty. Uncertainty evaluation includes the instrument under test and is calculated in accordance with the ISO "Guide to the Expression of Uncertainty in Measurement" (GUM). The uncertainty represents an expanded uncertainty using a coverage factor k=2 to approximate a 95% confidence level. In tolerance conditions are based on test results falling within specified limits with no reduction by the uncertainty of the measurement. The results contained herein relate only to the item calibrated. This certificate shall not be reproduced except in full, without written approval of Control Company.

Nominal=Standard's Reading; As Left=Instrument's Reading; In Tol=In Tolerance; Min/Max=Acceptance Range; ±U=Expanded Measurement Uncertainty; TUR=Test Uncertainty Ratio; Accuracy=±(Max-Min)/2; Min = Nominal(Rounded) - Tolerance; Max = Nominal(Rounded) + Tolerance; Date=MM/DD/YY

Nicol Rodriguez
Nicol Rodriguez, Quality Manager

Wallace Berry
Wallace Berry, Technical Manager

Maintaining Accuracy:

In our opinion once calibrated your Digital Calipers should maintain its accuracy. There is no exact way to determine how long calibration will be maintained. Digital Calipers change little, if any at all, but can be affected by aging, temperature, shock, and contamination.

Recalibration:

For factory calibration and re-certification traceable to National Institute of Standards and Technology contact Control Company.

CONTROL COMPANY 4455 Rex Road Friendswood, TX 77546 USA
Phone 281 482-1714 Fax 281 482-9448 service@control3.com www.control3.com

Control Company is an ISO 17025:2005 Calibration Laboratory Accredited by (A2LA) American Association for Laboratory Accreditation, Certificate No. 1750.01.
Control Company is ISO 9001:2008 Quality Certified by (DNV) Det Norske Veritas, Certificate No. CERT-01805-2006-AQ-HOU-ANAB.
International Laboratory Accreditation Cooperation (ILAC) - Multilateral Recognition Arrangement (MRA).

CARSTAN SCALE
ACCU-DATA SYSTEMS, INC.
 214 E. HELLEN ST.
 PALATINE, IL 60067
 847-934-6666 FAX 847-934-9272

FIELD SERVICE ORDER # - 29471

DATE: 8/12/91
 P.O.# _____
 CONTACT: _____

CUST. ID: _____
 CUSTOMER: L. H. ...
 ADDRESS: 500 W. Wood St.
 CITY/STATE/ZIP: Palatine, IL 60067
 PHONE: () _____ X

BILL TO: _____

CALL SERVICE INSPECTION WARRANTY INSTALLATION CALL BACK RENTAL

M	MOD	SERIAL #	DESCRIPTION
4	AV4101	902891000	2000 = 2000.00 - 0.00 3000 = 3000.00 4000 = 4000.00
9	TE110	639248	40 = 40.00 80 = 80.00 - 0.00 120 = 120.00 160 = 160.00
6	FR2006	402362	1000 = 1000.00 2000 = 2000.00 - 0.00 4000 = 4000.00 5000 = 5000.00

MATERIALS USED

QTY	PART NUMBER	DESCRIPTION	PRICE	EXTENSION
		Inspection of all scales.		
		See Calibration Report		
		for results		

MATERIAL TOTAL:

TIME START	TIME STOP	JOB STATUS
		<input checked="" type="checkbox"/> COMPLETE <input type="checkbox"/> INCOMPLETE <input type="checkbox"/> TO SHOP <input type="checkbox"/> LOANER

MEMO:

TO: _____

REGULAR HOURS	2.00	144.00
OVERTIME HOURS	0.00	
FREIGHT		
<input type="checkbox"/> ZONE CHARGE <input type="checkbox"/> MILEAGE	1	39.00
<input type="checkbox"/> TIME <input type="checkbox"/> RESALE # TAX		
TOTAL THIS REPORT		203.00

TECHNICIAN

CUSTOMER SIGNATURE

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

A: _____
Standard Used: B: _____
C: _____

Company: CLEANA11

Model: AP250D Unit Number: 1
Manufacturer: Ohaus
Serial Number: 1127211987
Capacity: 200 g
Resolution: .0001 g
Location:
Weight Standards Used: CT62

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0000	-		
100	100.0000	-		
150	150.0000	-		
200	200.0000	-		

Initial Pass
Final
Comments: O.K.

Model: IR120 Unit Number: 2
Manufacturer: Denver Inst
Serial Number: 23103436
Capacity: 120 g
Resolution: .001 g
Location:
Weight Standards Used: CT62

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
10	10.000	-		
20	20.000	-		
50	50.000	-		
100	100.000	-		

Initial Pass
Final
Comments: O.K.

Model: GA200D Unit Number: 3
Manufacturer: Ohaus
Serial Number: 2204
Capacity: 40 g/200 g
Resolution: .0001 g
Location:
Weight Standards Used: CT62

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0001	+0.0001	50.0000	-
100	100.0003	+0.0003	100.0000	-
150	150.0010	+0.0010	150.0000	-
200	200.0023	+0.0023	200.0000	-

Initial Pass
Final
Comments: Recal O.K.

Model: AV3102 Unit Number: 4
Manufacturer: Ohaus
Serial Number: 8029361053
Capacity: 3100 g
Resolution: .01 g
Location:
Weight Standards Used: CT62

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
500	500.00	-		
1000	1000.00	-		
2000	2000.00	-		
3000	3000.00	-		

Initial Pass
Final
Comments: O.K.

Model: AJ100 Unit Number: 5
Manufacturer: Mettler
Serial Number: M26013
Capacity: 100 g
Resolution: .0001 g
Location:
Weight Standards Used: CT62

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
10	10.0000	-		
20	20.0000	-		
50	50.0000	-		
100	100.0000	-		

Initial Pass
Final
Comments: Scale has a bend - Adjusted platter Item 1 O.K.

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]
QMF12 1

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Standard Used: A: _____
B: _____
C: _____

Company: CLEANA11

Model: GA200D Unit Number: 7
Manufacturer: Ohaus
Serial Number: 4139
Capacity: 200g
Resolution: .0001g
Location:
Weight Standards Used: 1762

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0015	+0.0015	50.0000	-
100	100.0035	+0.0035	100.0000	-
150	150.0071	+0.0071	150.0000	-
200	200.0142	+0.0142	200.0000	-

Comments: Recal 8/17

Model: Discovery Unit Number: 11
Manufacturer: Ohaus
Serial Number: 1123173913
Capacity: 200g
Resolution: .01mg/1m
Location: LAB6
Weight Standards Used: 1762

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0000	+0.0000	50.0000	-
100	100.0000	+0.0000	100.0000	-
150	150.0000	+0.0000	150.0000	-
200	200.0000	+0.0000	200.0000	-

Comments: Recal 8/17

Model: Discovery Unit Number: 12
Manufacturer: Ohaus
Serial Number: 1123181459
Capacity: 200g
Resolution: .01mg/1m
Location: LAB6
Weight Standards Used: 1762

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0000	-		
100	100.0000	-		
150	150.0000	-		
200	200.0000	-		

Comments: 0

Model: Adventurer Unit Number: 13
Manufacturer: Ohaus
Serial Number: 8028101133
Capacity: 4100 g
Resolution: .1
Location:
Weight Standards Used: 1762

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.0	-		
2000	2000.0	-		
3000	3000.0	-		
4000	4000.0	-		

Comments: 0

Model: Adventurer Unit Number: 15
Manufacturer: Ohaus
Serial Number: 8028301069
Capacity: 4100 g
Resolution: .1
Location:
Weight Standards Used: 1762

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.0	-		
2000	2000.0	-		
3000	3000.0	-		
4000	4000.0	-		

Comments: 0

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]

QMF12

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Standard Used: A: _____
B: _____
C: _____

Company: CLEANAH

Model: Adventurer Unit Number: 16
Manufacturer: Ohaus
Serial Number: 8028301068
Capacity: 4100 g

Location: _____

Weight Standards Used: (171)

Resolution: .1

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.0	—		
2000	2000.0	—		
3000	3000.0	—		
4000	4000.0	—		

Comments: O.K.

Model: Adventurer Unit Number: 17
Manufacturer: Ohaus
Serial Number: 8028101135
Capacity: 4100 g

Location: _____

Weight Standards Used: (172)

Resolution: .1

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.1	—		
2000	2000.0	—		
3000	3000.0	—		
4000	4000.0	—		

Comments: O.K.

Model: Discoverer Unit Number: 18
Manufacturer: Ohaus
Serial Number: 1129400331
Capacity: 210 g

Location: _____

Weight Standards Used: (172)

Resolution: .0001

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0001	+ 0.0001	50	—
100	100.0003	+ 0.0003	100	—
150	150.0006	+ 0.0006	150	—
200	200.0012	+ 0.0012	200	—

Comments: Sept 10/11

Model: 1600 Unit Number: 19
Manufacturer: Ohaus
Serial Number: 3BB-10
Capacity: 2610 g

Location: _____

Weight Standards Used: (176)

Resolution: _____

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
500	500	—		
1000	1000	—		
1500	1500	—		
2000	2000	—		

Comments: O.K.

Model: 1600 Unit Number: 20
Manufacturer: Ohaus
Serial Number: 3BB-09
Capacity: 2610 g

Location: _____

Weight Standards Used: (176)

Resolution: _____

Pass
Initial
Final

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
500				
1000				
1500				
2000				

Comments: Scale will not balance

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]

QMF12

3

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Standard Used: A: _____
B: _____
C: _____

Company: CLEANAI

Model: 1600 Unit Number: 21
Manufacturer: Ohaus
Serial Number: 3BB-08
Capacity: 2610 g
Location:
Weight Standards Used: 1761

Pass
Initial
Final

Resolution:

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
500	500	-		
1000	1000	-		
1500	1500	-		
2000	2000	-		

Comments: OK

Model: 1600 Unit Number: 22
Manufacturer: Ohaus
Serial Number: 3BB-07
Capacity: 2610 g
Location:
Weight Standards Used: 1762

Pass
Initial
Final

Resolution:

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
500	500	-		
1000	1000	-		
1500	1500	-		
2000	2000	-		

Comments: OK

Model: Adventurer Unit Number: 23
Manufacturer: Ohaus
Serial Number: 85032261010
Capacity: 5100g
Location: LAB 01
Weight Standards Used: 1762

Pass
Initial
Final

Resolution: 0.1

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
500	499.98	-0.02	500.00	
1000	999.96	-0.04	1000.00	
2000	1999.93	-0.07	2000.00	
3000	2999.91	-0.09	3000.00	

Comments: OK

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]

QMF12

CARSTAN SCALE
ACCU-DATA SYSTEMS, INC.
 214 E. HELLEN ST.
 PALATINE, IL 60067
 847-934-8666 FAX 847-934-9272

FIELD SERVICE ORDER # - 29471
 DATE: 8/10/11
 P.O.# _____
 CONTACT: _____

BILL TO:
 CUST ID: _____
 CUSTOMER: Blount Air Conditioning
 ADDRESS: 500 W. Wood St.
 CITY/STATE/ZIP: Palatine IL 60067
 PHONE: () _____ X () _____ X

CALL SERVICE INSPECTION WARRANTY INSTALLATION CALL BACK RENTAL

M	MOD	SERIAL #	DESCRIPTION
4	AV4101	9028301070	2000 = 2000.00 - 0.6 3000 = 3000.00 4000 = 4000.00
9	FE160	639248	40 = 40.00 60 = 80.00 = 0.6 120 = 120.00 160 = 160.00
6	FE2006	402362	1000 = 1000.00 2000 = 2000.00 - 0.6 4000 = 4000.00 5000 = 5000.00

QTY	PART NUMBER	DESCRIPTION	PRICE	EXTENSION
		Installation of 11 Scales.		
		See Calibration Paper 15		
		For Residuals		

MATERIAL TOTAL: _____

TIME START: _____ **TIME STOP:** _____ **JOB STATUS:**
 COMPLETE INCOMPLETE TO SHOP LOANER

MEMO TO: _____

REGULAR HOURS: 2 @ 75⁰⁰ = 150⁰⁰

OVERTIME HOURS: @ _____

FREIGHT: _____

ZONE CHARGE MILEAGE 1 = 59⁰⁰

LIME RESALE \$ TAX

TOTAL THIS REPORT: 203⁰⁰

TECHNICIAN: [Signature] CUSTOMER SIGNATURE: [Signature]

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Standard Used: A: _____
B: _____
C: _____

Company: CLEANA1

Model: AP250D Unit Number: 1
Manufacturer: Ohaus
Serial Number: 1127211987
Capacity: 200 g
Resolution: .0001 g
Location:
Weight Standards Used: CT62

Calibration Test

Pass	Wgt App	Initial Rd	Error	Final Rd	Error
Initial <input checked="" type="checkbox"/>	50	50.0000	-		
Final <input checked="" type="checkbox"/>	100	100.0000	-		
	150	150.0000	-		
	200	200.0000	-		

Comments: O.k.

Model: IR120 Unit Number: 2
Manufacturer: Denver Inst
Serial Number: 23103436
Capacity: 120 g
Resolution: .001 g
Location:
Weight Standards Used: CT62

Calibration Test

Pass	Wgt App	Initial Rd	Error	Final Rd	Error
Initial <input checked="" type="checkbox"/>	10	10.000	-		
Final <input checked="" type="checkbox"/>	20	20.000	-		
	50	50.000	-		
	100	100.000	-		

Comments: O.k.

Model: GA200D Unit Number: 3
Manufacturer: Ohaus
Serial Number: 2204
Capacity: 40 g/200 g
Resolution: .0001 g
Location:
Weight Standards Used: CT62

Calibration Test

Pass	Wgt App	Initial Rd	Error	Final Rd	Error
Initial <input checked="" type="checkbox"/>	50	50.0001	+ .0001	50.0000	-
Final <input checked="" type="checkbox"/>	100	100.0003	+ .0003	100.0000	-
	150	150.0010	+ .0010	150.0000	-
	200	200.0023	+ .0023	200.0000	-

Comments: Reca / O.k.

Model: AV3102 Unit Number: 4
Manufacturer: Ohaus
Serial Number: 8029361053
Capacity: 3100 g
Resolution: .01 g
Location:
Weight Standards Used: CT62

Calibration Test

Pass	Wgt App	Initial Rd	Error	Final Rd	Error
Initial <input checked="" type="checkbox"/>	500	500.00	-		
Final <input checked="" type="checkbox"/>	1000	1000.00	-		
	2000	2000.00	-		
	3000	3000.00	-		

Comments: O.k.

Model: AJ100 Unit Number: 5
Manufacturer: Mettler
Serial Number: M26013
Capacity: 100 g
Resolution: .0001 g
Location:
Weight Standards Used: CT62

Calibration Test

Pass	Wgt App	Initial Rd	Error	Final Rd	Error
Initial <input checked="" type="checkbox"/>	10	10.0000	-		
Final <input checked="" type="checkbox"/>	20	20.0000	-		
	50	50.0000	-		
	100	100.0000	-		

Comments: Scale has a bend - Adjusted per the Team O.k.

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]
QMF12 1

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Standard Used:

A: _____

B: _____

C: _____

Company: CLEANA1

Model: GA200D Unit Number: 7
Manufacturer: Ohaus
Serial Number: 4139
Capacity: 200g
Location:
Weight Standards Used: 762

Pass
Initial
Final

Resolution: .0001g

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0015	+0.0015	50.0000	-
100	100.0035	+0.0035	100.0000	-
150	150.0071	+0.0071	150.0000	-
200	200.0142	+0.0142	200.0000	-

Comments: Pass 100%

Model: Discovery Unit Number: 11
Manufacturer: Ohaus
Serial Number: 1123173913
Capacity: 200g
Location: LAB6
Weight Standards Used: 762

Pass
Initial
Final

Resolution: .01mg/.1m

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0001	+0.0001	50.0000	-
100	100.0002	+0.0002	100.0000	-
150	150.0004	+0.0004	150.0000	-
200	200.0008	+0.0008	200.0000	-

Comments: Pass 100%

Model: Discovery Unit Number: 12
Manufacturer: Ohaus
Serial Number: 1123181459
Capacity: 200g
Location: LAB6
Weight Standards Used: 762

Pass
Initial
Final

Resolution: .01mg/.1m

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0000	0.0000	50.0000	-
100	100.0000	0.0000	100.0000	-
150	150.0000	0.0000	150.0000	-
200	200.0000	0.0000	200.0000	-

Comments: 0.0000

Model: Adventurer Unit Number: 13
Manufacturer: Ohaus
Serial Number: 8028101133
Capacity: 4100 g
Location:
Weight Standards Used: 762

Pass
Initial
Final

Resolution: 1

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.0	0.0	1000.0	-
2000	2000.0	0.0	2000.0	-
3000	3000.0	0.0	3000.0	-
4000	4000.0	0.0	4000.0	-

Comments: 0.0

Model: Adventurer Unit Number: 15
Manufacturer: Ohaus
Serial Number: 8028301069
Capacity: 4100 g
Location:
Weight Standards Used: 762

Pass
Initial
Final

Resolution: 1

Calibration Test

Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.0	0.0	1000.0	-
2000	2000.0	0.0	2000.0	-
3000	3000.0	0.0	3000.0	-
4000	4000.0	0.0	4000.0	-

Comments: 0.0

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]

QMF12

2

Date: 8/17/2011

Carstar Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Company: CLEANAI

A: _____
Standard Used: B: _____
C: _____

Model: Adventurer Unit Number: 16
Manufacturer: Ohaus
Serial Number: 8028301068
Capacity: 4100 g
Resolution: .1
Location:
Weight Standards Used: 1712

Pass
Initial
Final

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.10	-		
2000	2000.0	-		
3000	3000.0	-		
4000	4000.0	-		

Comments: O.K.

Model: Adventurer Unit Number: 17
Manufacturer: Ohaus
Serial Number: 8028101135
Capacity: 4100 g
Resolution: .1
Location:
Weight Standards Used: 1712

Pass
Initial
Final

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
1000	1000.10	-		
2000	2000.0	-		
3000	3000.10	-		
4000	4000.0	-		

Comments: O.K.

Model: Discoverer Unit Number: 18
Manufacturer: Ohaus
Serial Number: 1129400331
Capacity: 210 g
Resolution: .0001
Location:
Weight Standards Used: 1712

Pass
Initial
Final

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
50	50.0001	-0.0001	50.0000	-
100	100.0003	-0.0003	100.0000	-
150	150.0006	-0.0006	150.0000	-
200	200.0012	-0.0012	200.0000	-

Comments: Pass 10.6

Model: 1600 Unit Number: 19
Manufacturer: Ohaus
Serial Number: 3BB-10
Capacity: 2610 g
Resolution:
Location:
Weight Standards Used: 1712

Pass
Initial
Final

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
500	500	-		
1000	1000	-		
1500	1500	-		
2000	2000	-		

Comments: O.K.

Model: 1600 Unit Number: 20
Manufacturer: Ohaus
Serial Number: 3BB-09
Capacity: 2610 g
Resolution:
Location:
Weight Standards Used: 1712

Pass
Initial
Final

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
500				
1000				
1500				
2000				

Comments: Scale will not balance
Must be replaced

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]
QMF12 3

Date: 8/17/2011

Carstan Scale/Accu Data Systems
214 E. Hellen Rd.
Palatine, IL 60067
(847) 934-6666

Standard Used: A: _____
B: _____
C: _____

Company: CLEANA1

Model: 1600 Unit Number: 21
Manufacturer: Ohaus
Serial Number: 3BB-08
Capacity: 2610 g
Location:
Weight Standards Used: (176)

Pass
Initial
Final

Resolution: _____

Comments: _____

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
500	500	-		
1000	1000	-		
1500	1500	-		
2000	2000	-		

Model: 1600 Unit Number: 22
Manufacturer: Ohaus
Serial Number: 3BB-07
Capacity: 2610 g
Location:
Weight Standards Used: (176)

Pass
Initial
Final

Resolution: _____

Comments: _____

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
500	500	-		
1000	1000	-		
1500	1500	-		
2000	2000	-		

Model: Adventurer Unit Number: 23
Manufacturer: Ohaus
Serial Number: 8032261010
Capacity: 5100g
Location: LAB 01
Weight Standards Used: (176)

Pass
Initial
Final

Resolution: 0.1

Comments: _____

Calibration Test				
Wgt App	Initial Rd	Error	Final Rd	Error
500	500.98	-0.2	500.98	-
1000	999.86	-0.4	999.86	-
2000	1999.97	-1.07	1999.97	-
3000	2999.51	-1.49	2999.51	-

Scales were calibrated with certified test weights. Adjustments made to restore and/or maintain the accuracy of the scale conform to the tolerances established by NIST as specified in Handbook 44 or Manufacturers Specifications. Best measurement for uncertainty calculated using a coverage factor of K=2. This provides confidence level of 95%.

Calibrated by: [Signature]
QMF12



Air Liquide America
Specialty Gases LLC



RATA CLASS
Dual-Analyzed Calibration Standard

1290 COMBERMERE STREET, TROY, MI 48083

Phone: 248-589-2950

Fax: 248-589-2134

CERTIFICATE OF ACCURACY: EPA Protocol Gas

Assay Laboratory

AIR LIQUIDE AMERICA SPECIALTY GASES LLC
1290 COMBERMERE STREET
TROY, MI 48083

P.O. No.: 59092-71-65000

Document #: 42679778-006

Customer

CLEAN AIR ENGINEERING

DON ALLEN
500 WEST WOOD STREET
PALATINE IL 60067
US

ANALYTICAL INFORMATION Gas Type : OC2

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure G-1; September, 1997.

Cylinder Number: **ALM036149** Certification Date: **15Aug2011** Exp. Date: **14Aug2014**
Cylinder Pressure***: **2000 PSIG** Batch No: **TRO0039465**

COMPONENT	CERTIFIED CONCENTRATION (Moles)	ACCURACY**	TRACEABILITY
OXYGEN	6.00 %	+/- 1%	Direct NIST and VSL
CARBON DIOXIDE	13.9 %	+/- 1%	Direct NIST and VSL
NITROGEN	BALANCE		

*** Do not use when cylinder pressure is below 150 psig.

** Analytical accuracy is based on the requirements of EPA Protocol Procedure G1, September 1997.

REFERENCE STANDARD

TYPE/SRM NO.	EXPIRATION DATE	CYLINDER NUMBER	CONCENTRATION	COMPONENT
NTRM 2350	01Dec2011	K016398	23.20 %	OXYGEN
NTRM 2300	17Aug2016	K026052	23.04 %	CARBON DIOXIDE

INSTRUMENTATION

INSTRUMENT/MODEL/SERIAL#	DATE LAST CALIBRATED	ANALYTICAL PRINCIPLE
CAI/110P/V03018	20Jul2011	PARAMAGNETIC
PIR/2000/809015	02Aug2011	NDIR

ANALYZER READINGS

(Z = Zero Gas R = Reference Gas T = Test Gas r = Correlation Coefficient)

First Triad Analysis

Second Triad Analysis

Calibration Curve

OXYGEN

Date: 16Aug2011 Response Unit: %
Z1=0.00000 R1=23.20000 T1=6.02000
R2=23.20000 Z2=0.00000 T2=6.02000
Z3=0.00000 T3=6.02000 R3=23.20000
Avg. Concentration: 6.005 %

Concentration = A + Bx + Cx² + Dx³ + Ex⁴
r = 0.999998
Constants: A = -0.01525258
B = 1.000032519 C = 0
D = 0 E = 0

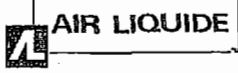
CARBON DIOXIDE

Date: 15Aug2011 Response Unit: MV
Z1=0.00000 R1=98.40000 T1=74.50000
R2=98.40000 Z2=0.00000 T2=74.50000
Z3=0.00000 T3=74.50000 R3=98.40000
Avg. Concentration: 13.89 %

Concentration = A + Bx + Cx² + Dx³ + Ex⁴
r = 0.999996
Constants: A = -0.00179303
B = 0.134633752 C = -0.000327
D = 1.2834E-05 E = 0

APPROVED BY:

JEFF CROTEAU



Air Liquide America
Specialty Gases LLC



Shipped 1290 COMBERMERE STREET
From: TROY MI 48083
Phone: 248-589-2950 Fax: 248-589-2134
C E R T I F I C A T E O F A N A L Y S I S

ALA-CYL-ROMEVILLE, IL (84131) DOCUMENT#:44355918 -002
UNIT A FOR CAE PO#: CAE
TRANSFER ACCOUNT ITEM #: 763-30AL
27 FORESTWOOD CT DATE: 12Dec2011
ROMEVILLE IL 60446
US

CYLINDER #: ALM028189
FILL PRESSURE: 2015 PRODUCT EXPIRATION: 11Dec2014

PURE MATERIAL: NITROGEN CAS# 7727-37-9

GRADE: ZERO GAS

PURITY: 99.998%

<u>IMPURITY</u>	<u>MAXIMUM CONCENTRATIONS</u>	<u>ACTUAL CONCENTRATIONS</u>
THC	0.5 PPM	< 0.5 PPM

LOT# NITFILL112211

QC BATCH : TRO0048351

ANALYST:
Robert McCrandall
ROBERT MCCRANDALL



AIR LIQUIDE

Air Liquide America
Specialty Gases LLC



RATA CLASS

Dual-Analyzed Calibration Standard

1290 COMBERMERE STREET, TROY, MI 48083

Phone: 248-589-2950

Fax: 248-589-2134

CERTIFICATE OF ACCURACY: EPA Protocol Gas

Assay Laboratory

AIR LIQUIDE AMERICA SPECIALTY GASES LLC
1290 COMBERMERE STREET
TROY, MI 48083

P.O. No.: 58745-71-65000
Document #: 40716347-004

Customer

CLEAN AIR ENGINEERING
DON ALLEN
500 WEST WOOD STREET
PALATINE IL 60067
US

ANALYTICAL INFORMATION

This certification was performed according to EPA Traceability Protocol For Assay & Certification of Gaseous Calibration Standards; Procedure G-1; September, 1997.

Cylinder Number: **ALMX067937** Certification Date: **28Feb2011** Exp. Date: **27Feb2014**
Cylinder Pressure***: **2000 PSIG**

COMPONENT	CERTIFIED CONCENTRATION (Moles)	ACCURACY**	TRACEABILITY
OXYGEN	14.0 %	+/- 1%	Direct NIST and VSL
CARBON DIOXIDE	5.99 %	+/- 1%	Direct NIST and VSL
NITROGEN	BALANCE		

*** Do not use when cylinder pressure is below 150 psig.

** Analytical accuracy is based on the requirements of EPA Protocol Procedure G1, September 1997.

REFERENCE STANDARD

TYPE/SRM NO.	EXPIRATION DATE	CYLINDER NUMBER	CONCENTRATION	COMPONENT
NTRM 2350	01Dec2011	K016398	23.20 %	OXYGEN
NTRM 2300	17Aug2016	K026052	23.04 %	CARBON DIOXIDE

INSTRUMENTATION

INSTRUMENT/MODEL/SERIAL#	DATE LAST CALIBRATED	ANALYTICAL PRINCIPLE
CAI/110P/V03018	24Feb2011	PARAMAGNETIC
PIR/2000/609015	04Feb2011	NDIR

ANALYZER READINGS

(Z = Zero Gas R = Reference Gas T = Test Gas r = Correlation Coefficient)

First Triad Analysis

Second Triad Analysis

Calibration Curve

OXYGEN

Date: 01Mar2011 Response Unit: %
 Z1=0.00000 R1=23.20000 T1=14.05000
 R2=23.20000 Z2=0.00000 T2=14.06000
 Z3=0.00000 T3=14.08000 R3=23.20000
 Avg. Concentration: 14.04 %

Concentration = A + Bx + Cx2 + Dx3 + Ex4
 r = 0.999998
 Constants: A = -0.01314124
 B = 1.000039653 C = 0
 D = 0 E = 0

CARBON DIOXIDE

Date: 01Mar2011 Response Unit: MV
 Z1=0.00000 R1=100.0000 T1=41.70000
 R2=100.0000 Z2=0.00000 T2=41.70000
 Z3=0.00000 T3=41.70000 R3=100.0000
 Avg. Concentration: 5.989 %

Concentration = A + Bx + Cx2 + Dx3 + Ex4
 r = 0.999994
 Constants: A = -0.0032159
 B = 0.134654642 C = -0.0003116
 D = 1.26756E-05 E = 0

APPROVED BY:


JEFF CROTEAU

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Wheelabrator South Broward, Inc.
4400 South State Road 7
Ft. Lauderdale, FL 33314

RECEIVED

MAY 04 2012

**DIVISION OF AIR
RESOURCE MANAGEMENT**

REPORT ON COMPLIANCE TESTING

Performed for:
WHEELABRATOR SOUTH BROWARD, INC.
**UNITS 1, 2 AND 3 SDA INLETS, FF OUTLETS, ASH HANDLING
SYSTEM AND LIME SILO VENT**
FT. LAUDERDALE, FL
VOLUME II OF II

Client Reference No: Service Agreement
CleanAir Project No: 11414-1
Revision 0: May 2, 2012

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

FIELD DATA

G

I herby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: MR

Date: 4/27/12



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TEST LOCATION: PF Outlet

UNIT: 1

RUN: 1

TESTING FIELD DATA SHEET

METHOD: 5729

PAGE 1 OF 2

Client: <u>Whelan Inc</u>	Project No.: <u>11414</u>
Plant: <u>M. Broward</u>	Date: <u>3/20/12</u>
Meter Operator: <u>B. Bihun</u>	
Probe Operator: <u>B. Bihun</u>	

Meter Box: <u>85-3</u>	Sample Box No: <u>A3</u>
Meter Yr: <u>09925</u>	Meter ΔH: <u>1.7792</u>
K Factor: <u>2.80</u>	Pitot C _p : <u>0.843</u>
Leak Rate Before: <u>0.001</u> (Lpm) @ <u>11</u> (in. Hg)	
Leak Rate After: <u>0.002</u> (Lpm) @ <u>10</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> Good	After: <input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad

Cross-Section of Test Location

Duct Dimensions (in.): 96 x 56

Static Pres (in. H ₂ O): <u>-10.0</u>	Port Len. (in.): <u>10.0</u>	Gas Flow: <u>(In) (Out)</u>	First point all the way: <u>(In) (Out)</u>
--	------------------------------	-----------------------------	--

Amb. Temp. (°F): <u>72</u>	Bar. Press: <u>30.05</u> (in. Hg) (mbar)
Probe I.D. No: <u>67-8-24</u>	
Liner Material: <u>Glass</u>	

Filter No.: <u>2248</u>	
Thimble No.: <u>N/A</u>	
Nozzle Diameter: <u>0.276</u>	Nozzle I.D.: <u>276-1</u>

Start Time: 7:52 Stop Time: 10:05

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume		Stack Temp. Ts (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (%O ₂)	<input type="checkbox"/> Amb. Filter <input type="checkbox"/> Dioxin Trap	Notes
				Init. Vol. (L)	Final Vol. (L)		Set Point 1	Set Point 2							
1-1	5	0.40	1.1	714.680		303	243	241	66	74	74	4.0	9.1		
2	10	0.39	1.1	717.66		304	243	253	66	75	74	4.0	8.2		
3	15	0.45	1.3	723.77		304	246	252	60	77	74	4.0	8.2		
4	20	0.47	1.3	726.98		303	247	252	56	79	75	4.5	8.3		
5	25	0.49	1.4	730.320		304	247	253	55	80	75	4.5	7.9		730.381
2-1	30	0.40	1.1	733.27		301	246	250	59	79	75	3.5	8.7		(-0.07)
2	35	0.33	0.92	735.95		303	247	254	59	81	76	3.5	8.2		
3	40	0.43	1.2	739.04		304	248	247	61	81	76	4.0	8.4		
4	45	0.48	1.3	742.29		304	248	249	62	83	77	4.5	7.9		
5	50	0.47	1.3	745.540		303	248	250	62	83	78	4.5	7.5		745.581
3-1	1T	0.33	0.92	748.32		303	247	249	63	82	78	3.5	8.3		(-0.06)
2	60	0.33	0.92	751.01		303	248	254	62	83	79	3.5	8.2		
Total		15.646		74.030											
Average		0.1259	1.1096	74.030		302.480				80.6200					

Sum of square roots.

Circle correct bracketed units on data sheet.

13.86

74.030

3639

1868



TEST LOCATION: FF Outlet

UNIT: 1

RUN: 1

Part 1 Metals TESTING
FIELD DATA SHEET

METHOD: 5129 PAGE 2 OF 2

Client: <u>Wheelabrator</u>	Project No.: <u>11414</u>
Plant: <u>S. Broward</u>	Date: <u>3/20/12</u>
Meter Operator: <u>P. Bihun</u>	
Probe Operator: <u>P. Bihun</u>	

Meter Box	Sample Box No.
Meter Yr.	Meter ΔH ₀
K Factor	Pilot C _p
Leak Rate Before [cfm] [Lpm] @ (in. Hg)	
Leak Rate After [cfm] [Lpm] @ (in. Hg)	
Pilot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Cross-Section of Test Location:

↑
[N] [UP]

Duct Dimensions (in.):

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) [Out]	First point all the way (In) [Out]
------------------------------------	-----------------	---------------------	------------------------------------

of page

Amb. Temp. (°F)	Bar. Press. (in. Hg) [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp T _s (°F)	Probe T _p (°F) Set Points		Filter T _f (°F)	Cond. Temp T _c (°F)	DGM Inlet T _{m.in} (°F)	DGM Outlet T _{m.out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% O ₂)	Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
						250	250								
3	65	0.35	0.98	753.84	303	249	250	61	85	79	3.5	7.8	N/A		
4	70	0.43	1.2	756.95	303	249	250	61	85	80	4.0	8.1		76.256	
5	75	0.46	1.3	760.190	303	249	250	61	85	80	4.0	8.1		76.256	
4-1	80	0.42	1.2	763.35	302	248	248	63	84	80	4.0	8.7		76.256	
2	85	0.31	0.87	765.97	302	249	250	63	85	80	3.5	8.7			
3	90	0.36	1.0	768.80	303	249	251	63	84	80	4.0	8.0			
4	95	0.42	1.2	771.90	303	249	254	63	84	80	4.0	8.4			
5	100	0.51	1.4	775.230	303	250	251	64	85	80	4.5	8.1			
5-1	105	0.25	0.71	777.67	298	249	280	65	85	81	3.5	8.2		K=245	
2	110	0.35	1.0	780.46	301	249	250	65	86	82	3.5	7.9			
3	115	0.30	0.86	783.08	300	250	249	64	88	82	3.5	8.6		775.290	
4	120	0.30	0.86	785.72	301	260	248	63	88	83	3.5	7.9		775.290	
5	125	0.44	1.3	788.950	301	280	250	63	89	83	4.5	8.3		775.290	
Total															
Average															

Sum of square roots.

Circle correct bracketed units on data sheet.



G-4

TEST LOCATION: FF Outlet

UNIT: 1

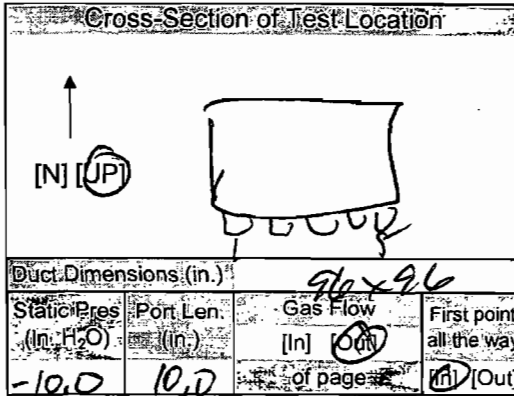
RUN: 2

TESTING FIELD DATA SHEET

METHOD: 5129

PAGE 1 OF 2

Client: <u>Whelan/Prober</u>	Project No.: <u>11414</u>
Plant: <u>St. Bernard</u>	Date: <u>3/20/12</u>
Meter Operator: <u>P. Buhner</u>	
Probe Operator: <u>P. Buhner</u>	



Amb Temp (°F): <u>75</u>	Bar. Press: <u>30.05</u> (in. Hg) (in. bar)
Probe I.D. No.: <u>67-8-21</u>	
Liner Material: <u>Glass</u>	

Meter Box: <u>85-3</u>	Sample Box No.: <u>M11</u>
Meter Yd: <u>0.7925</u>	Meter ΔH: <u>1.792</u>
K Factor: <u>2.85</u>	Pitot C: <u>0.843</u>
Leak Rate Before: <u>0.004</u> (cm) (Lpm) @ <u>15</u> (in. Hg)	
Leak Rate After: <u>0.001</u> (cm) (Lpm) @ <u>9</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: <input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Filter No.: <u>028-09</u>	
Thimble No.: <u>N/A</u>	
Nozzle Diameter: <u>0.226</u>	Nozzle I.D.: <u>2261</u>

Start Time: <u>10:29</u>	Stop Time: <u>12:44</u>
--------------------------	-------------------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp (°F)	Probe Temp (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%dv)	Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
						Set Point 1	Set Point 2							
1-1	5	0.35	1.0	79.300	302	242	251	66	82	82	3.0	11.0		
2	10	0.40	1.1	75.06	303	244	253	66	84	82	3.0	8.6		
3	15	0.44	1.3	78.32	304	248	257	64	85	82	3.5	8.0		
4	20	0.48	1.4	80.69	303	246	257	63	86	83	4.0	8.1		
5	25	0.45	1.3	80.955	303	246	250	64	87	83	3.5	8.8		
2-1	30	0.40	1.1	80.96	301	245	247	63	86	83	3.5	8.1		
2	35	0.35	1.0	80.79	303	246	252	56	86	83	3.5	8.4		
3	40	0.40	1.1	83.20	303	247	250	54	87	84	3.5	8.2		
4	45	0.49	1.4	87.07	304	248	250	54	88	84	4.0	8.9		
5	50	0.52	1.5	820.540	303	248	247	57	89	85	4.0	8.5		
3-1	55	0.45	1.3	823.83	302	247	250	62	88	85	3.5	8.6		820.600
2	60	0.37	1.1	826.78	303	245	253	61	88	85	3.0	8.5		-0.06
Total:				77.390										
Average:		1.1518	1.200		302.720				87.0600					

Sum of square roots.

14.6

Circle correct bracketed units on data sheet.

3434

2037



TEST LOCATION: PF Outlet

Part/Metals TESTING
FIELD DATA SHEET

METHOD: 5729

PAGE 2 OF 2

UNIT: 1 RUN: 2

Client <u>Wheelabrator</u>	Project No. <u>11414</u>
Plant <u>Praxair</u>	Date <u>3/20/12</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	

Cross-Section of Test Location

↑
[N] [UP]

Probe Dimensions (in.)

Static Pres (in. H ₂ O)	Point Len. (in.)	Gas Flow [In] [Out]	First point all the way

of page [In] [Out]

Amb. Temp (°F)	Bar. Press. (in. Hg) [mbar]
Probe I.D. No.	
Liner Material	

Meter Box	Sample Box No.
Meter Yr.	Meter ΔH ₀
K Factor	Pitot C.
Leak Rate Before (cfm) [Lpm] @ (in. Hg)	
Leak Rate After (cfm) [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time	Stop Time
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb. Filter			Notes	
						Set Points								<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
3	65	0.40	1.1	829.71	304	249	249	63	90	86	3.5	8.2						
4	70	0.49	1.4	833.07	304	249	251	63	90	86	4.0	8.3					836.375	
4-1	75	0.47	1.3	836.310	303	249	251	63	90	86	4.0	8.1					(-0.065)	
4-1	80	0.45	1.3	839.62	302	249	253	64	89	86	4.0	9.1						
2	85	0.36	1.0	842.49	304	249	251	65	90	86	3.5	8.4						
3	90	0.36	1.0	845.36	303	249	250	65	90	86	3.5	9.0						
4	95	0.44	1.2	848.47	303	250	251	62	92	87	4.0	8.3					K=2.25	
5	100	0.55	1.5	851.905	304	250	249	62	92	87	4.0	8.6					857.950	
5-1	105	0.41	1.1	854.91	300	249	251	64	92	88	3.5	8.8					(-0.045)	
2	110	0.47	1.3	858.11	303	249	251	64	92	88	4.0	8.3						
3	115	0.33	0.91	860.83	300	250	250	62	93	88	3.5	8.4						
4	120	0.37	1.0	863.68	301	250	251	63	93	88	4.0	8.4						
5	125	0.47	1.3	866.945	303	250	251	64	93	88	4.0	8.4						
Total																		
Average																		

Sum of square roots.

Circle correct bracketed units on data sheet.

2316



TEST LOCATION:

FF Outlet

Part 1 Metals TESTING FIELD DATA SHEET

METHOD: 5129

PAGE 2 OF 2

UNIT: 1

RUN: 3

Client	Wheelabrator	Project No.	11414
Plant	S. Broward	Date	3/20/12
Meter Operator	B. B. B.		
Probe Operator	P. B. B.		

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.):

Static Pres (in. H ₂ O)	Port Len (in.)	Gas Flow (In) [Out]	First point all the way (In) [Out]

of page

Amb. Temp. (°F)	Bar. Press. (in. Hg) [mbar]
Probe I.D. No.	
Liner Material	

Meter Box	Sample Box No.
Meter V _d	Meter ΔH ₀
K Factor	Pitot C _p
Leak Rate Before (cfm) [Lpm]	@ (in. Hg)
Leak Rate After (cfm) [Lpm]	@ (in. Hg)
Pitot Leak Check Before	After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.
Start Time	Stop Time

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp. T _s (°F)	Probe P _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points									
3	65	0.44	1.3	907.66	205	249	250	54	91	85	5.0	8.8	N/A			
4	70	0.45	1.3	910.89	305	249	250	55	90	85	5.0	8.5				914.10
5	75	0.45	1.3	914.075	305	249	250	57	88	84	5.0	8.4				-0.075
2-1	80	0.40	1.1	917.12	304	248	247	60	88	84	4.5	9.3				
2	85	0.37	1.1	920.08	306	249	250	61	89	84	4.5	8.5				
3	90	0.46	1.3	923.30	306	249	249	61	89	84	5.0	9.1				
4	95	0.47	1.3	926.54	305	250	250	61	91	84	5.0	8.0				
5	100	0.51	1.5	929.950	306	249	250	63	88	84	5.5	8.4				930.085
3-1	105	0.44	1.3	933.32	304	248	253	64	88	82	5.0	8.6				-0.145
7	110	0.34	0.97	936.09	305	249	251	60	88	83	4.5	8.9				
3	115	0.40	1.1	937.06	305	250	252	57	89	83	5.0	8.9				
4	120	0.50	1.4	942.40	306	250	249	59	90	83	5.5	8.8				
5	125	0.59	1.5	945.905	306	250	249	59	91	84	5.5	8.3				
Total																
Average																

Sum of square roots.

Circle correct bracketed units on data sheet.



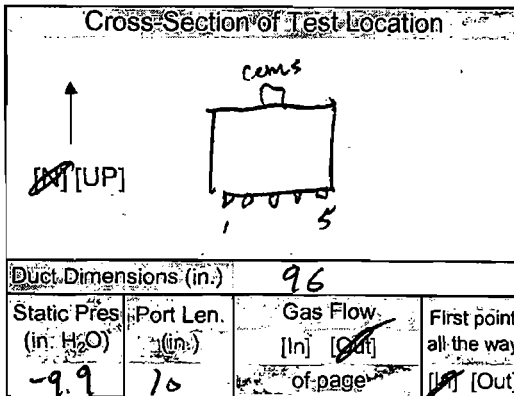
TEST LOCATION: FF outlet
 UNIT: 1 RUN: 4

Metals TESTING
 FIELD DATA SHEET

METHOD: SB 5/29 PAGE 1 OF 2

Client	<u>Wheel</u>	Project No.	<u>11414</u>
Plant	<u>S. Broward</u>	Date	<u>3/21/12</u>
Meter Operator	<u>K Sullivan</u>		
Probe Operator	<u>A Obuchowski</u>		

Meter Box	<u>85-3</u>	Sample Box No.	<u>m3</u>
Meter Yr	<u>0.9925</u>	Meter ΔH @	<u>1.7792</u>
K Factor	<u>452.36</u>	Pitot Cp	
Leak Rate Before	<u>0.01</u> (cm) [Lpm]	@ <u>15</u> (in. Hg)	
Leak Rate After	<u>0.01</u> (cm) [Lpm]	@ <u>6</u> (in. Hg)	
Pitot Leak Check Before	<input type="checkbox"/>	After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	



Amb. Temp. (°F)	<u>85</u>	Bar. Press.	<u>30.05</u> (in. Hg) [mbar]
Probe I.D. No.	<u>62-8-21</u>		
Liner Material	<u>Pynedo</u>		

Filter No.	<u>228-14</u>		
Thimble No.	<u>N/A</u>		
Nozzle Diameter	<u>0.26</u>	Nozzle I.D.	<u>276-1</u>

Start Time	<u>13:18</u>	Stop Time	<u>15:38</u>
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points							
3-1	5	0.50	1.4	949.97	304	245	250	66	83	82	4	9.7		
2	10	0.39	1.1	952.97	305	248	251	58	84	82	4	9.8		
3	15	0.43	1.2	956.07	306	248	248	56	85	82	4	8.5		
4	20	0.48	1.4	959.36	306	248	251	55	87	83	4	8.6		
5	25	0.52	1.5	962.78	305	248	250	55	86	83	4	2.9		
4-1	30	0.50	1.5	966.30	306	247	247	62	84	82	4	8.8		
2	35	0.40	1.2	969.41	304	248	251	63	84	82	4	8.8		
3	40	0.33	0.97	972.21	305	249	249	63	85	82	4	8.5		
4	45	0.43	1.3	975.44	304	249	249	64	85	82	4	9.2		
5	50	0.58	1.7	979.10	307	249	250	65	85	82	4	8.7		
5-1	55	0.42	1.2	982.43	303	248	251	66	83	82	4	8.9		
2	60	0.38	1.1	985.32	304	249	251	66	84	82	4	8.7		
3	65	0.35	1.0	988.20	298	249	253	62	85	82	4	9.2		
	Total	16.5432	31.97	79.365	4607				2123	2044				
	Average	0.667	1.2298		304.2900				83.3400					

Sum of square roots.

Circle correct bracketed units on data sheet.



G-9

TEST LOCATION:

FF out

Metals TESTING FIELD DATA SHEET

METHOD: 5/29

PAGE 2

OF 2

UNIT: 1

RUN: 4

Client: wheel. Project No: 11414
Plant: S BOM Date: 3/2/12
Meter Operator: KS
Probe Operator: AO

Meter Box Sample Box No.
Meter Yd Meter ΔHd
K Factor Pilot Cp
Leak Rate Before [cfm] [Lpm] @ (in. Hg)
Leak Rate After [cfm] [Lpm] @ (in. Hg)
Pilot Leak Check Before After Good Bad

Cross-Section of Test Location
[N] [UP]
Duct Dimensions (in.)
Static Pres Port Len. Gas Flow First point
of page. [In] [Out]

Amb Temp (°F) Bar. Press. (in. Hg) [mbar]
Probe I.D. No.
Liner Material

Filter No.
Thimble No.
Nozzle Diameter Nozzle I.D.

Start Time Stop Time

Table with columns: Traverse Point Number, Min/pt Elapsed Time, Velocity Head ΔP, Orifice Setting ΔH, Gas Sample Volume Vm, Stack Temp. Ts, Probe T, Filter T, Cond. Temp. Tc, DGM Inlet Tm in, DGM Outlet Tm out, Pump Vacuum, Oxygen Indicator approx, Notes. Includes handwritten data for points 4, 5, 1-1, 2, 3, 4, 5, 2-1, 2, 3, 4, 5 and summary rows for Total and Average.

Sum of square roots.

Circle correct bracketed units on data sheet.

AV 1.1
- 0.70



AP 8.5887 ΔH 12.57 ST 3957 ti 1064
new general datasheet, December 2008 Copyright © Clean Air Engineering, Inc. 926

QA/QC KS
Date 3/2/12

G-10

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 1 FF Outlet	
Plant	Job No. 11414	Method	5/29

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job

Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	1	Filter Type Quartz	Sample Box No. M3
Date	3/20/12	Lot No. MA	pH NA
Analyst	D. Luckhart	Filter No. e28-08	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	762.5	462.1	300.4	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	671.3	542.5	128.8	QA/QC JB Date 3/20
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	570.5	540.9	29.6	
Impinger 4	Empty	440.7	434.4	6.3	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	538.8	535.4	3.4	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	515.8	515.7	0.1	468.6
Impinger 7	≈ 250 g Silica Gel	802.8	785.6	17.2	485.8

Run No.	2	Filter Type Quartz	Sample Box No. M11
Date	3/20/12	Lot No. NA	pH NA
Analyst	R. Vicer	Filter No. e28-09	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	731.3	416.2	315.1	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	654.7	546.1	108.6	QA/QC JB Date 3/20
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	553.3	530.0	23.3	
Impinger 4	Empty	424.4	421.7	2.7	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	528.4	527.5	0.9	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	539.2	539.4	-0.2	450.4
Impinger 7	≈ 250 g Silica Gel	749.5	732.8	16.7	467.1

Run No.	3	Filter Type Quartz	Sample Box No. M10
Date	3/26/12	Lot No.	pH NA
Analyst	D. Luckhart	Filter No. e28-11	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	790.9	469.4	321.5	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	643.6	543.4	100.2	QA/QC JB Date 3/20
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	558.5	540.4	18.1	
Impinger 4	Empty	469.6	466.7	2.9	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	562.8	558.6	4.2	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	540.9	541.5	-0.6	446.3
Impinger 7	≈ 250 g Silica Gel	743.9	726.5	17.4	463.7

QA/QC **JB**
Date **3/20**



Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 1 FF Outlet	
Plant South Broward	Job No. 11414	Method	29

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	
Check must be performed at least Once per Method per Job		Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.	

Run No.	4	Filter Type Quartz	Sample Box No.	M3
Date	3/21/12	Lot No.	pH	NA
Analyst	R. Vicere	Filter No.	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	794.1	456.6	337.5	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	650.9	544.3	106.6	QA/QC 3/21 Date 5B
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	559.4	542.7	16.7	
Impinger 4	Empty	437.5	435.4	2.1	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	538.0	537.5	0.5	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	518.2	518.7	-0.5	4629
Impinger 7	≈ 250 g Silica Gel	817.2	802.4	14.8	477.7

Run No.	5	Filter Type Quartz	Sample Box No.
Date		Lot No.	pH NA
Analyst		Filter No.	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂				QA/QC Date
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

Run No.	6	Filter Type Quartz	Sample Box No.
Date		Lot No.	pH NA
Analyst		Filter No.	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂				QA/QC Date
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

QA/QC 3/21
Date 5B



Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 1 FF Outlet	
Plant South Broward	Job No. 11414	Method	23

Balance Calibration Check			
Balance ID	SN 8028301069	Reference Weight Mass	500
Reference Weight ID	2254g	Reference Weight Reading	499.5

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No. 1	Filter Type Rinsed Glass Fiber	Sample Box No. D8
Date 3/20/12	Lot No. NA	pH NA
Analyst R. Vicere	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)		
Impinger 1	Empty	1417.5	625.2	792.3		
Impinger 2	100 ml HPLC Water	547.9	537.0	6.3	QA/QC SB Date 3/20	
Impinger 3	100 ml HPLC Water	536.9	541.6	-0.1		
Impinger 4	Empty T1308-002	438.2	435.1	3.1		
Impinger 5	Trap # T1308-001 ^{RV}	342.4	358.0	321.5	20.9	Total Weight (gm)
Impinger 6	Silica Gel	762.2	705.1	57.1	822.5	
Impinger 7					879.6	

Run No. 2	Filter Type Rinsed Glass Fiber	Sample Box No. D6
Date 3/21/12	Lot No. NA	pH NA
Analyst R. Vicere	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)		
Impinger 1	Empty	1371.4	629.0	742.4		
Impinger 2	100 ml HPLC Water	543.1	539.6	3.5	QA/QC SB Date 3/21	
Impinger 3	100 ml HPLC Water	541.0	539.7	1.3		
Impinger 4	Empty	432.6	432.5 ^{RV}	428.8	3.8	
Impinger 5	Trap # T1308-004	408.3	386.3	22.0	Total Weight (gm)	
Impinger 6	Silica Gel	803.1	746.2	56.9	773	
Impinger 7					829.9	

Run No. 3	Filter Type Rinsed Glass Fiber	Sample Box No. D8
Date 3/21/12	Lot No.	pH NA
Analyst R. Vicere	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)		
Impinger 1	Empty	1438.3	629.8	808.5		
Impinger 2	100 ml HPLC Water	552.6	541.9	10.7	QA/QC SB Date 3/21	
Impinger 3	100 ml HPLC Water	539.7	538.9	0.8		
Impinger 4	Empty	439.8	437.1	2.7		
Impinger 5	Trap # T1308-003	434.5	412.7	21.8	Total Weight (gm)	
Impinger 6	Silica Gel	768.8	713.6	55.2	844.5	
Impinger 7					899.7	

QA/QC SB
Date 3/21

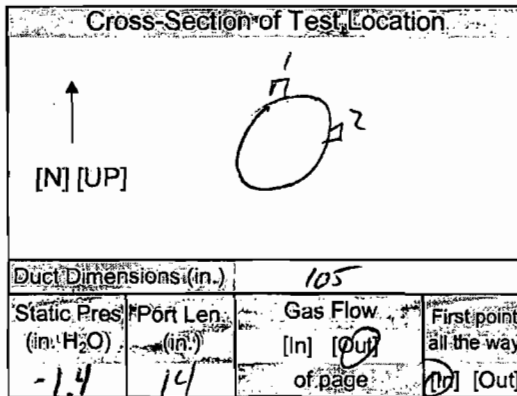


TEST LOCATION: INLET
 UNIT: 1 RUN: 1

HCl TESTING
FIELD DATA SHEET

METHOD: ZGA PAGE 1 OF 1

Client: Wheelabrator Project No. 11414
 Plant: S. Stoward Date: 3-22-12
 Meter Operator: B. Arnold
 Probe Operator: —



Amb. Temp. (°F) 78 Bar. Press. 30.10 (in. Hg) [mbar]
 Probe I.D. No. 66-47
 Liner Material: GLASS

Meter Box 66-20 Sample Box No. B 12
 Meter No. 1.0059 Meter AH# 1.8082
 K Factor — Pitot Cp 0.831
 Leak Rate Before 0.002 (cm) [Lpm] @ 15 (in. Hg)
 Leak Rate After 0.003 (cm) [Lpm] @ 22 (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Filter No. —
 Thimble No. —
 Nozzle Diameter — Nozzle I.D. —
 Start Time: 7:14 Stop Time: 8:44

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						355	355									
2-1	5	N/A	1.2	850.890	471	352	355	64	80	79	4.5	4.2				
	10		1.2	856.73	473	354	354	57	81	79	6.0	4.7				
	15		1.2	859.66	473	358	355	54	83	80	8.5	5.8				
	20		1.2	862.60	474	356	355	54	84	80	11.0	5.6				
	25		1.2	865.52	472	355	355	57	85	81	13.0	7.2				
	30		1.2	868.48	472	355	355	60	86	82	14.5	7.4				
	35		1.2	871.44	472	355	354	63	87	82	16.5	7.4				
	40		1.2	874.39	472	355	355	64	87	82	18.0	5.6				
	45		1.2	877.35	472	355	359	62	88	83	19.0	7.7				
	50		1.2	880.31	468	354	355	61	88	84	20.0	7.9				
	55		1.1	883.18	470	355	354	61	87	83	21.5	9.3				
	60		1.1	885.975	464	355	355	61	87	83	21.5	9.4				
	Total			<u>35.0950</u>												
	Average			<u>1.1833</u>	<u>471.2500</u>				<u>83.3750</u>							

Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC BR
 Date 3-22-12

TEST LOCATION: IALET

Hcl

TESTING

METHOD: ZGA

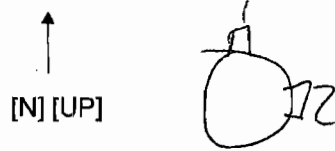
PAGE 1 OF 1

UNIT: 1

RUN: 2

FIELD DATA SHEET

Cross-Section of Test Location



Duct Dimensions (in.): 105

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out]	First point all the way
<u>-1.4</u>	<u>0.404</u>		

Amb. Temp. (°F)	<u>78</u>	Bar. Press.	<u>30.10</u> [in. Dg] [mbar]
Probe I.D. No.	<u>66-47</u>		
Liner Material	<u>GLASS</u>		

Filter No.	<u>-</u>		
Thimble No.	<u>-</u>		
Nozzle Diameter		Nozzle I.D.	

Start Time	<u>9:07</u>	Stop Time	<u>10:07</u>
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Client	<u>wheelabrator</u>	Project No.	<u>11414</u>
Plant	<u>S. Brown</u>	Date	<u>3-22-12</u>
Meter Operator	<u>B. Arnold</u>		
Probe Operator	<u>-</u>		

Meter Box	<u>66-20</u>	Sample Box No.	<u>B22</u>
Meter V ₀	<u>1.0059</u>	Meter ΔH ₀	<u>1.8082</u>
K Factor	<u>-</u>	Pitot C _p	<u>0.831</u>

Leak Rate Before	<u>0.002</u> [cfm] [Lpm]	@	<u>15</u> (in. Hg)
Leak Rate After	<u>0.003</u> [cfm] [Lpm]	@	<u>22</u> (in. Hg)
Pitot Leak Check Before	<input checked="" type="checkbox"/>	After:	Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Traverse Point Number	Min/pt Elapsed Time	Velocity Head (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp. T _s (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m, in} (°F)	DGM Outlet T _{m, out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter	Dioxina Trap	Notes
				Init. Vol.	[ft ³] [L]		Set Points	Set Points								
				<u>886.015</u>			<u>355</u>	<u>355</u>								
	<u>5</u>	<u>4.1</u>	<u>1.2</u>	<u>888.97</u>		<u>492</u>	<u>355</u>	<u>357</u>	<u>66</u>	<u>86</u>	<u>84</u>	<u>4.0</u>	<u>7.9</u>			
	<u>10</u>		<u>1.2</u>	<u>891.89</u>		<u>493</u>	<u>356</u>	<u>355</u>	<u>49</u>	<u>87</u>	<u>84</u>	<u>5.0</u>	<u>7.7</u>			
	<u>15</u>		<u>1.2</u>	<u>894.84</u>		<u>475</u>	<u>356</u>	<u>352</u>	<u>46</u>	<u>88</u>	<u>84</u>	<u>6.0</u>	<u>9.0</u>			
	<u>20</u>		<u>1.2</u>	<u>897.74</u>		<u>477</u>	<u>355</u>	<u>354</u>	<u>46</u>	<u>89</u>	<u>84</u>	<u>7.5</u>	<u>7.1</u>			
	<u>25</u>		<u>1.2</u>	<u>900.70</u>		<u>477</u>	<u>355</u>	<u>357</u>	<u>51</u>	<u>91</u>	<u>85</u>	<u>9.5</u>	<u>7.4</u>			
	<u>30</u>		<u>1.2</u>	<u>903.64</u>		<u>479</u>	<u>355</u>	<u>354</u>	<u>55</u>	<u>92</u>	<u>86</u>	<u>11.5</u>	<u>7.4</u>			
	<u>35</u>		<u>1.2</u>	<u>906.61</u>		<u>477</u>	<u>355</u>	<u>358</u>	<u>58</u>	<u>93</u>	<u>86</u>	<u>13.0</u>	<u>7.8</u>			
	<u>40</u>		<u>1.2</u>	<u>909.60</u>		<u>481</u>	<u>355</u>	<u>355</u>	<u>62</u>	<u>93</u>	<u>86</u>	<u>15.5</u>	<u>5.9</u>			
	<u>45</u>		<u>1.2</u>	<u>912.59</u>		<u>479</u>	<u>355</u>	<u>355</u>	<u>60</u>	<u>93</u>	<u>87</u>	<u>16.5</u>	<u>7.8</u>			
	<u>50</u>		<u>1.2</u>	<u>915.59</u>		<u>478</u>	<u>355</u>	<u>340</u>	<u>60</u>	<u>92</u>	<u>88</u>	<u>18.5</u>	<u>9.0</u>			
	<u>55</u>		<u>1.2</u>	<u>918.57</u>		<u>477</u>	<u>355</u>	<u>355</u>	<u>61</u>	<u>92</u>	<u>88</u>	<u>20.0</u>	<u>9.1</u>			
	<u>60</u>		<u>1.1</u>	<u>921.445</u>		<u>476</u>	<u>355</u>	<u>355</u>	<u>61</u>	<u>93</u>	<u>88</u>	<u>21.5</u>	<u>9.3</u>			
	Total			<u>35.4300</u>												
	Average			<u>(1.917)</u>		<u>(476.7500)</u>				<u>(88.2917)</u>						

Sum of square roots.

Circle correct bracketed units on data sheet.



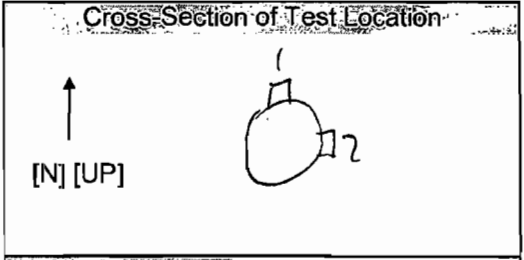
QA/QC
Date 3-22-12

TEST LOCATION: INLET
 UNIT: 1 RUN: 3

HCl TESTING
FIELD DATA SHEET

METHOD: 26A PAGE 1 OF 1

Client	<u>Philadelphia</u>	Project No.	<u>1H14</u>
Plant	<u>S. Brown</u>	Date	<u>3-22-12</u>
Meter Operator	<u>B. Apperold</u>		
Probe Operator	<u> </u>		



Amb. Temp. (°F)	<u>84</u>	Bar Press	<u>20.10</u>	<input checked="" type="checkbox"/> [mg] [mbar]
Probe I.D. No.	<u>66-4-7</u>			
Liner Material	<u>GLASS</u>			

Meter Box	<u>46-20</u>	Sample Box No.	<u>B1</u>
Meter Yr.	<u>1.0059</u>	Meter ΔH ₀	<u>1.8052</u>
K Factor	<u> </u>	Pitot C _p	<u>0.831</u>
Leak Rate Before	<u>0.002</u> [cfm] [Lpm]	@	<u>75</u> (in. Hg)
Leak Rate After	<u>0.002</u> [cfm] [Lpm]	@	<u>18</u> (in. Hg)
Pitot Leak Check Before	<input checked="" type="checkbox"/>	After	Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.)	<u>105</u>		
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (in) (out)	First point all the way
<u>-1.3</u>	<u>14</u>	<u> </u>	<input checked="" type="checkbox"/> [in] [out]

Filter No.	<u> </u>
Thimble No.	<u> </u>
Nozzle Diameter	<u> </u>
Nozzle I.D.	<u> </u>

Start Time:	<u>10:32</u>	Stop Time:	<u>11:32</u>
-------------	--------------	------------	--------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points									
2-1	5	<u>N/A</u>	1.2	921.455	481	355	355	355	66	88	87	5.0	7.8			
	10		1.2	927.38	480	355	352	352	62	89	87	5.5	7.9			
	15		1.2	930.37	481	355	355	355	59	90	87	7.0	7.9			
	20		1.2	933.22	480	355	354	354	59	92	87	8.5	7.4			
	25		1.2	934.26	480	355	359	359	60	93	87	9.5	9.2			
	30		1.2	939.26	486	356	355	355	51	94	88	11.0	7.7			
	35		1.2	942.34	484	356	351	351	50	94	88	12.0	9.1			
	40		1.2	945.26	487	355	357	357	51	94	89	13.5	9.6			
	45		1.2	948.28	483	355	351	351	52	93	89	14.5	9.4			
	50		1.2	951.29	481	355	355	355	55	93	89	15.5	9.3			
	55		1.2	954.33	483	354	351	351	58	93	89	16.5	9.0			
	60		1.2	957.345	482	355	357	357	100	93	89	17.0	7.8			
	Total			35.9900												
	Average		1.200	35.9900	482.3333					90.0833						

Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC BA
 Date 3-22-12

G-16

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 1 SDA Inlet	
Plant South Broward	Job No. 11414	Method	Modified 26A

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No. 1	Filter Type Quartz	Sample Box No. B12
Date 3/22	Lot No. MA	pH NA
Analyst D. Luckhoff	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	545.1	474.6	70.5	QA/QC JB
Impinger 2	100 mL 01.N H2SO4	645.6	555.3	90.3	
Impinger 3	100 mL 01.N H2SO4	559.9	540.4	19.5	Date 3/22
Impinger 4	Empty	451.8	435.7 448.2	3.6	
Impinger 5	Silica Gel	759.6	746.4	13.2	Total Weight (gm)
Impinger 6					183.9
Impinger 7					192.1

Run No. 2	Filter Type Quartz	Sample Box No. B22
Date 3/22/12	Lot No. MA	pH NA
Analyst R. Vicore	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	571.6	460.9	110.7	QA/QC JB
Impinger 2	100 mL 01.N H2SO4	637.4	564.5	72.9	
Impinger 3	100 mL 01.N H2SO4	557.4	541.6	15.8	Date 3/22
Impinger 4	Empty	437.5	435.8	1.7	
Impinger 5	Silica Gel	788.1	776.4	11.7	Total Weight (gm)
Impinger 6					206.1
Impinger 7					212.8

Run No. 3	Filter Type Quartz	Sample Box No. B1
Date 3/22/12	Lot No. MA	pH NA
Analyst R. Vicore	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	527.3	470.8	56.5	QA/QC SB
Impinger 2	100 mL 01.N H2SO4	638.4	544.0	94.4	
Impinger 3	100 mL 01.N H2SO4	573.4	546.6	26.8	Date 3/22
Impinger 4	Empty	465.8	461.8	4.0	
Impinger 5	Silica Gel	755.6	741.1	14.5	Total Weight (gm)
Impinger 6					181.7
Impinger 7					196.2

QA/QC **SB**
Date **3/22**



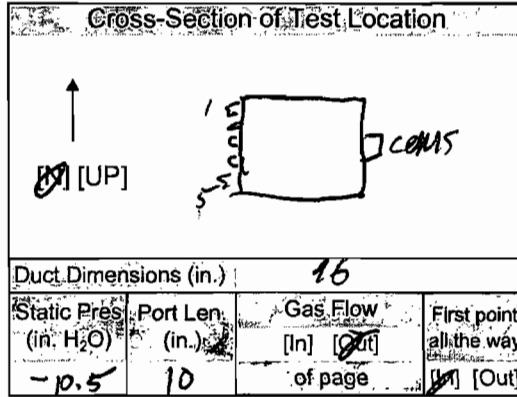
TEST LOCATION: FF out

ACI TESTING
FIELD DATA SHEET

METHOD: 26A PAGE 1 OF 1

UNIT: 1 RUN: 1

Client: <u>wheel</u>	Project No.: <u>112124</u>
Plant: <u>S Brown</u>	Date: <u>3/22/12</u>
Meter Operator: <u>✓ Sullivan</u>	
Probe Operator: <u>✓ Sullivan</u>	



Amb. Temp. (°F)	<u>75</u>	Bar. Press:	<u>30.10</u>	(in. Hg) (mbar)
Probe I.D. No.	<u>67-4-1</u>			
Liner Material	<u>Pyrex</u>			

Meter Box: <u>85-3</u>	Sample Box No.: <u>86</u>
Meter Y _d : <u>0.9925</u>	Meter ΔH ₀ : <u>1.7992</u>
K Factor: <u>✓</u>	Pitot C.: <u>✓</u>

Filter No.	<u>✓</u>
Thimble No.	<u>✓</u>
Nozzle Diameter	<u>✓</u>
Nozzle I.D.	<u>✓</u>

Leak Rate Before: <u>0.04</u> (cfm) (Lpm)	@ <u>✓</u> (in. Hg)
Leak Rate After: <u>0.02</u> (cfm) (Lpm)	@ <u>✓</u> (in. Hg)
Pitot Leak Check Before: <input checked="" type="checkbox"/>	After: <input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad

Start Time: <u>7:44</u>	Stop Time: <u>8:44</u>
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Traverse Point Number	Min/plat Elapsed Time	Velocity Head AP ₁ (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator, approx (% dv)	Amb Filter	Dioxin Trap	Notes
						Set-Points	Set-Points									
3-3	5	N/A	1.5	27.300	301	299	300	300	65	76	75	3	8.3			
	10		1.5	34.03	301	297	301	300	65	77	75	3	8.4			
	15		1.5	37.46	301	298	300	300	63	80	75	4	8.7			
	20		1.5	40.87	301	299	300	300	59	81	76	4	8.6			
	25		1.5	44.27	301	299	301	301	57	82	76	4	8.8			
	30		1.5	47.70	301	297	299	300	57	83	77	4	8.7			
	35		1.5	51.06	301	299	301	300	56	83	77	4	8.4			
	40		1.5	54.45	301	298	300	300	58	83	77	4	8.5			
	45		1.5	57.89	301	300	300	300	61	84	78	4	8.8			
	50		1.5	61.33	301	299	300	300	61	84	78	4	8.4			
	55		1.5	64.80	301	298	300	300	63	84	78	4	8.5			
	60		1.5	68.235	301	300	300	300	65	84	78	4	8.4			
	Total		16.0	40.935	3112					983	920					
	Average		1.5000	40.935	301.0000					79.2917						

Sum of square roots.

Circle correct bracketed units on data sheet.

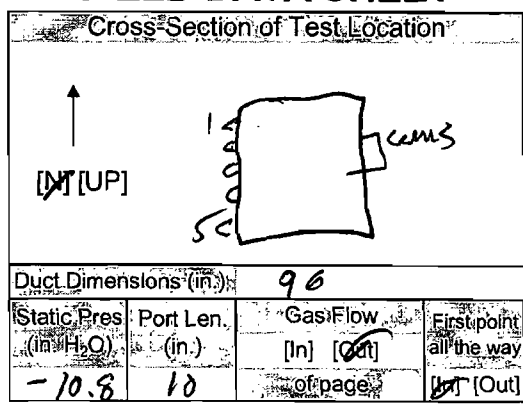


G-18

TEST LOCATION: FF outlet HCl TESTING METHOD: 26A PAGE 1 OF 1
 UNIT: 1 RUN: 2
FIELD DATA SHEET

Client: wheel Project No: 11414
 Plant: S Broward Date: 3/22/12
 Meter Operator: K Sullivan
 Probe Operator: K Sullivan

Meter Box: 45-3 Sample Box No: 33
 Meter Yd: 0.925 Meter ΔH: 1.7792
 K Factor: --- Pitot Co: ---
 Leak Rate Before: 0.06 [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.007 [Lpm] @ 5 (in. Hg)
 Pitot Leak Check Before: After Good: Bad:



Amb. Temp. (°F): 80 Bar. Press: 30.15 [in. Hg] [mbar]
 Probe I.D. No: 67-4-1
 Liner Material: Pyrex

Filter No.: ---
 Thimble No.: ---
 Nozzle Diameter: --- Nozzle I.D.: ---

Start Time: 9:07 Stop Time: 10:07

Traverse Point Number	Min/pts Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
						300	300							
3-5	5	<u>2.1</u>	<u>1.5</u>	<u>18.900</u>	<u>302</u>	<u>296</u>	<u>300</u>	<u>64</u>	<u>79</u>	<u>78</u>	<u>4</u>	<u>8.9</u>		
	10		<u>1.5</u>	<u>25.84</u>	<u>302</u>	<u>298</u>	<u>301</u>	<u>64</u>	<u>79</u>	<u>78</u>	<u>4</u>	<u>8.6</u>		
	15		<u>1.5</u>	<u>79.18</u>	<u>302</u>	<u>302</u>	<u>301</u>	<u>63</u>	<u>83</u>	<u>78</u>	<u>4</u>	<u>8.7</u>		
	20		<u>1.5</u>	<u>82.55</u>	<u>302</u>	<u>301</u>	<u>301</u>	<u>62</u>	<u>84</u>	<u>79</u>	<u>4</u>	<u>8.3</u>		
	25		<u>1.5</u>	<u>86.11</u>	<u>302</u>	<u>300</u>	<u>301</u>	<u>64</u>	<u>85</u>	<u>80</u>	<u>4</u>	<u>8.5</u>		
	30		<u>1.5</u>	<u>69.45</u>	<u>302</u>	<u>300</u>	<u>300</u>	<u>64</u>	<u>86</u>	<u>80</u>	<u>4</u>	<u>8.5</u>		
	35		<u>1.5</u>	<u>92.91</u>	<u>302</u>	<u>299</u>	<u>301</u>	<u>62</u>	<u>87</u>	<u>81</u>	<u>4</u>	<u>8.1</u>		
	40		<u>1.5</u>	<u>96.36</u>	<u>302</u>	<u>299</u>	<u>300</u>	<u>65</u>	<u>87</u>	<u>81</u>	<u>4</u>	<u>8.2</u>		
	45		<u>1.5</u>	<u>92.82</u>	<u>303</u>	<u>299</u>	<u>300</u>	<u>65</u>	<u>87</u>	<u>81</u>	<u>4</u>	<u>8.4</u>		
	50		<u>1.5</u>	<u>103.27</u>	<u>303</u>	<u>299</u>	<u>301</u>	<u>65</u>	<u>87</u>	<u>81</u>	<u>4</u>	<u>8.8</u>		
	55		<u>1.5</u>	<u>106.69</u>	<u>303</u>	<u>298</u>	<u>300</u>	<u>66</u>	<u>88</u>	<u>82</u>	<u>4</u>	<u>8.9</u>		
	60		<u>1.5</u>	<u>110.126</u>	<u>303</u>	<u>300</u>	<u>301</u>	<u>66</u>	<u>88</u>	<u>82</u>	<u>4</u>	<u>8.7</u>		
	Total		<u>18.0</u>	<u>41.220</u>	<u>3128</u>				<u>100</u>	<u>961</u>				
	Average		<u>1.5000</u>	<u>72.373</u>					<u>82.5417</u>					

Sum of square roots.

Circle correct bracketed units on data sheet.



G-19

TEST LOCATION: FF outlet

HCl

TESTING

METHOD: 26A

PAGE 1

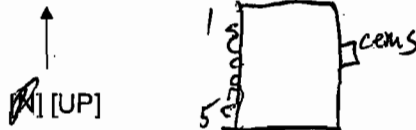
OF 1

UNIT: 1

RUN: 3

FIELD DATA SHEET

Cross-Section of Test Location



Client	<u>Wheel.</u>	Project No.	<u>11414</u>
Plant	<u>5 Barnard</u>	Date	<u>3/22/12</u>
Meter Operator	<u>✓ Sullivan</u>		
Probe Operator	<u>✓ Sullivan</u>		

Amb. Temp. (°F)	<u>60</u>	Bar. Press.	<u>30.16</u>	<input checked="" type="checkbox"/> Hg [mbar]
Probe I.D. No.	<u>67-4-1</u>			
Liner Material	<u>Pyrex</u>			

Meter Box	<u>85-3</u>	Sample Box No.	<u>N/A</u>
Meter Yr.	<u>0.9725</u>	Meter ΔH @	<u>1.7792</u>
K ² Factor	<u>1</u>	Pitot Cp	<u>1</u>
Leak Rate Before	<u>0.05 [in]</u> [Lpm]	@	<u>15</u> (in. Hg)
Leak Rate After	<u>0.02 [in]</u> [Lpm]	@	<u>8</u> (in. Hg)
Pitot Leak Check Before	<input checked="" type="checkbox"/>	After: Good	<input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.)	<u>96</u>		
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (in. [out])	First point all the way of page
<u>-10.7</u>	<u>10</u>		<u>100</u> [Out]

Filter No.	<u>1</u>		
Thimble No.	<u>1</u>		
Nozzle Diameter	<u>1</u>	Nozzle I.D.	<u>1</u>
Start Time	<u>10:32</u>	Stop Time	<u>11:32</u>

Traverse Point Number	Min/pt 5 Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _s Init. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m, in} (°F)	DGM Outlet T _{m, out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						300	300									
3-3	5	N/A	1.5	110.965	302	297	299	65	84	83	7	9.2				
	10		1.5	117.81	302	296	300	64	86	82	7	9.3				
	15		1.5	121.22	302	295	301	64	86	83	7	9.0				
	20		1.5	121.65	302	292	300	64	87	83	7	9.6				
	25		1.5	125.11	302	300	299	63	87	83	7	9.4				
	30		1.5	131.61	302	301	301	62	87	83	7	8.8				
	35		1.5	135.21	303	297	301	55	88	84	7	9.5				
	40		1.5	138.50	303	298	300	52	88	84	7	9.7				
	45		1.5	142.10	303	300	301	47	89	85	7	9.3				
	50		1.5	145.60	303	302	300	48	89	85	7	9.3				
	55		1.5	149.10	303	303	300	52	89	85	7	9.3				
	60		1.5	152.610	303	303	301	53	89	85	7	9.2				
	Total		15.0	41.645	3630				1049	1005						
	Average		1.5000		302.5000				85.5833							

Sum of square roots.

Circle correct bracketed units on data sheet.



G-20

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 1 FF Outlet	
Plant South Broward	Job No. 11414	Method	Modified M26A

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No. 1	Filter Type Teflon Mat	Sample Box No. B6
Date 3/22/12	Lot No. MA	pH NA
Analyst R. Vico	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	632.2	552.2	80.0	
Impinger 2	100 mL 0.1N H2SO4	752.3	628.1	124.2	
Impinger 3	100 mL 0.1N H2SO4	567.8	535.9	31.9	
Impinger 4	Empty	479.7	475.0	4.7	
Impinger 5	Silica Gel	759.4	749.7	9.7	Total Weight (gm)
Impinger 6					240.8
Impinger 7					250.5

QA/QC **SB**
 Date **3/22**

Run No. 2	Filter Type Teflon Mat	Sample Box No. B3
Date 3/22/12	Lot No. MA	pH NA
Analyst R. Vico	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	568.0	458.2	109.8	
Impinger 2	100 mL 0.1N H2SO4	654.7	541.3	113.4	
Impinger 3	100 mL 0.1N H2SO4	655.3	634.9	20.4	
Impinger 4	Empty	443.9	439.0	4.9	
Impinger 5	Silica Gel	719.9	707.6	12.3	Total Weight (gm)
Impinger 6					248.5
Impinger 7					260.8

QA/QC **SB**
 Date **3/22**

Run No. 3	Filter Type Teflon Mat	Sample Box No. Black
Date 3/22/12	Lot No. MA	pH NA
Analyst R. Vico	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	545.9	459.0	86.9	
Impinger 2	100 mL 0.1N H2SO4	669.1	554.0	115.1	
Impinger 3	100 mL 0.1N H2SO4	567.7	544.8	22.9	
Impinger 4	Empty	443.9	438.6	5.3	
Impinger 5	Silica Gel	785.0	769.2	15.8	Total Weight (gm)
Impinger 6					230.2
Impinger 7					246.0

QA/QC **SB**
 Date **3/22**

QA/QC **SB**
 Date **3/22**



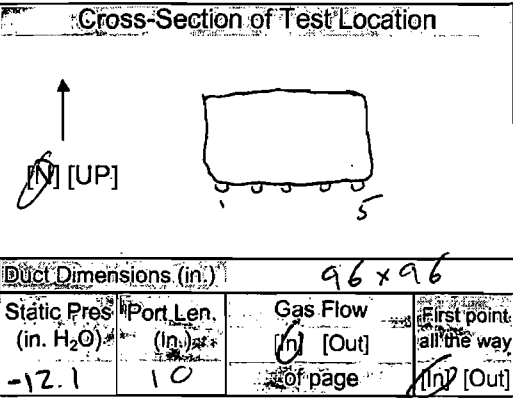
TEST LOCATION: ff outlet
 UNIT: 3 RUN: 1

particulate/metals TESTING
FIELD DATA SHEET

METHOD: 5/29 PAGE 1 OF 2

Client	Wheelabrator	Project No.	11414
Plant	S-Broward	Date	3-20-12
Meter Operator	A. Obuchowski		
Probe Operator	"		

Meter Box	66-21	Sample Box No.	mg
Meter Yr.	0.888	Meter ΔH ₀	1.812
K-Factor	2.88	Pilot C _p	0.835
Leak Rate Before	0.006 (cfm) [Lpm]	@	15 (in. Hg)
Leak Rate After	0.001 (cfm) [Lpm]	@	9 (in. Hg)
Pilot Leak Check Before	<input checked="" type="checkbox"/>	After: Good	<input checked="" type="checkbox"/> Bad <input type="checkbox"/>



Amb. Temp. (°F)	76	Bar. Press	30.05 (in. Hg) [mbar]
Probe I.D. No.	67-8-19		
Liner Material	glass		

Filter No.	028-10		
Thimble No.	-		
Nozzle Diameter	0.277	Nozzle I.D.	277-1

Start Time	07:54	Stop Time	10:11
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³) [L]	Stack Temp. (°F)	Filter T _f (°F)		Cond. Temp. (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{min} (°F)	Pumps Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
						Set Points	Set Points							
1-1	5	0.44	1.3	427.20	295	250	250	67	74	74	4	9.4		change
-2	10	0.43	1.2	432.80	294	256	249	65	74	74	4	9.6		
-3	15	0.42	1.2	435.28	294	251	251	61	78	74	4	9.8		
-4	20	0.51	1.5	438.69	295	250	249	59	80	74	5	9.7		
-5	25	0.41	1.1	441.780	296	249	251	60	83	75	5	9.0		442.00
2-1	30	0.50	1.4	445.21	295	250	251	63	83	76	5	9.5		-0.22
-2	35	0.48	1.4	448.58	295	253	251	63	85	76	5	9.3		
-3	40	0.43	1.2	451.73	295	251	250	64	87	77	5	8.8		
-4	45	0.39	1.1	454.72	294	250	250	58	88	79	4	9.1		
-5	50	0.39	1.1	457.740	295	249	250	53	88	79	4	9.4		457.935
3-1	55	0.46	1.3	461.19	295	250	250	54	86	80	4	9.6		-0.195
-2	60	0.51	1.5	464.62	295	251	249	51	89	80	5	9.8		
	Total	16.3451	30.60	77.3350	7361.0				2.2E	1.9E2				
	Average	0.6538	1.2320	77.3350	294.44				82.20					

Sum of square roots.

Circle correct bracketed units on data sheet.

15.3
 3538
 75,300
 9.5
 9.8



G-22

TEST LOCATION: FF outlet
 UNIT: 3 RUN: 1

particulate/metals TESTING
FIELD DATA SHEET

METHOD: 5/29 PAGE 2 OF 2

Client	wheelabrator	Project No.	11414
Plant	S. Broward	Date	3-20-12
Meter Operator	A. Obolchanski		
Probe Operator	11		

Meter Box	Sample Box No.
Meter Yd	Meter ΔH ₀
K Factor	Pitot C _p
Leak Rate Before	[cfm] [Lpm] @ (in. Hg)
Leak Rate After	[cfm] [Lpm] @ (in. Hg)
Pitot Leak Check Before:	<input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.):

Static Pres. (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out]	Firstpoint all the way [In] [Out]
-------------------------------------	-----------------	---------------------	-----------------------------------

of page

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time	Stop Time
------------	-----------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. Ts (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m.in} (°F)	DGM Outlet T _{m.out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator, approx. (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
						Set	Points							
3-3	65	0.46	1.3	467.85	296	250	250	51	91	81	4	9.7		
-4	70	0.40	1.2	470.92	295	249	250	52	87	81	4	9.8		
-5	75	0.44	1.3	474.160	295	249	251	53	86	81	4	9.6		474.360
4-1	80	0.55	1.6	478.00	295	249	250	57	83	80	5	9.7		(-0.20)
-2	85	0.48	1.4	481.28	295	251	250	58	85	80	5	9.5		
-3	90	0.42	1.2	484.410	294	250	249	58	85	80	4	9.6		
-4	95	0.38	1.1	487.30	295	250	249	59	86	81	4	9.8		
-5	100	0.36	1.0	490.160	295	249	249	61	87	81	4	9.3		*K _c = 2.9
5-1	105	0.37	1.1	493.40	291	248	250	62	86	82	4	9.3		490.345
-2	110	0.31	0.90	496.12	290	250	249	62	88	83	4	9.7		(-0.185)
-3	115	0.36	1.0	499.01	294	250	250	63	89	84	4	9.4		
-4	120	0.42	1.2	502.17	294	251	250	63	90	85	5	8.9		
-5	125	0.41	1.2	505.345	294	250	250	63	90	85	5	9.2		
	Total													
	Average													

* Sum of square roots.

Circle correct bracketed units on data sheet.



TEST LOCATION: FI-Outlet

UNIT: 3

RUN: 2

Part 1 Metals TESTING FIELD DATA SHEET

METHOD: 5729

PAGE 1 OF 2

Client: <u>Whalebrader</u>	Project No: <u>4414</u>
Plant: <u>S. Broward</u>	Date: <u>2/22/12</u>
Meter Operator: <u>P. Bihun</u>	
Probe Operator: <u>P. Bihun</u>	

Cross-Section of Test Location

Duct Dimensions (in.): 9 x 9.6

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) (Out)	First point all the way
<u>-10.0</u>	<u>10.0</u>	<u>(In)</u> <u>(Out)</u>	

of page (In) (Out)

Amb. Temp. (°F)	<u>74</u>	Bar Press	<u>30.10</u> (in. Hg) (mbar)
Probe I.D. No.	<u>678-21</u>		
Liner Material	<u>Glass</u>		

Meter Box	<u>66-4</u>	Sample Box No.	<u>MG</u>
Meter Yr.	<u>0.9053</u>	Meter ΔH@	<u>1.7374</u>
K Factor	<u>2.84</u>	Pitot C _p	<u>0.843</u>
Leak Rate Before (cm) (Lpm)	@ <u>15</u> (in. Hg)		
Leak Rate After (cm) (Lpm)	@ <u>10</u> (in. Hg)		
Pitot Leak Check Before	<input checked="" type="checkbox"/> Good	After	<input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad

Filter No.	<u>e28-21</u>		
Thimble No.	<u>N/A</u>		
Nozzle Diameter	<u>0.277</u>	Nozzle I.D.	<u>277-2</u>

Start Time:	<u>7:37</u>	Stop Time:	<u>9:50</u>
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes	
				Int. Vol.	(ft ³)		Set Points	Set Points										
1-1	5	0.50	1.4	71.565	74.90	297	280	250	66	76	75	3.0	10.4					
2	10	0.47	1.3	78.14	78.14	297	253	283	64	77	75	3.0	9.7					
3	15	0.46	1.3	81.37	81.37	292	252	257	61	79	75	3.0	10.0					
4	20	0.44	1.3	84.63	84.63	297	280	287	60	81	76	3.0	10.1					
5	25	0.42	1.2	87.765	87.765	297	280	289	60	81	76	3.0	10.3				87.825	
2-1	30	0.50	1.6	91.43	91.43	294	288	250	63	81	76	3.5	10.0				(-0.06)	
2	35	0.48	1.4	94.82	94.82	297	251	280	64	83	77	3.5	10.4					
3	40	0.46	1.3	98.05	98.05	297	280	289	55	84	77	3.0	10.4					
4	45	0.40	1.1	100.94	100.94	297	280	284	50	84	78	3.0	11.0					
5	50	0.40	1.1	103.925	103.925	298	280	280	48	84	78	3.0	10.5				104.00	
3-1	55	0.53	1.5	107.44	107.44	296	241	252	52	83	79	3.5	10.5				(-0.05)	
2	60	0.57	1.5	110.92	110.92	297	280	289	57	83	79	3.5	10.8					
Total		16.142																
Average		0.269	1.2752	80.115		296.64				80.6000								1897

Sum of square roots

Circle correct bracketed units on data sheet.

16.0

356



G-24

TEST LOCATION: FF Outlet
 UNIT: 3 RUN: 2

Part / whole TESTING
 FIELD DATA SHEET

METHOD: 5/29 PAGE 2 OF 2

Client: Wheelabrator Project No: 1414
 Plant: S. Broward Date: 3/22/12
 Meter Operator: P. Bibun
 Probe Operator: P. Bibun

Gross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.):

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) [Out]	First point all the way (In) [Out]
		of page	

Amb. Temp (°F) Bar. Press. (in. Hg) [mbar]
 Probe I.D. No.
 Liner Material

Meter Box Sample Box No.
 Meter Yr. Meter ΔH @
 K Factor Pitot C_p
 Leak Rate Before (cfm) [Lpm] @ (in. Hg)
 Leak Rate After (cfm) [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Filter No.
 Thimble No.
 Nozzle Diameter Nozzle I.D.

Start Time Stop Time

Traverse Point Number	Min/pt. Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	# Gas Sample Volume V _m		Stack Temp T _s (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb. Filter <input type="checkbox"/> Dioxin Trap	Notes
				Init. Vol	Ⓢ [L]		Set Points	Set Points							
3	65	0.40	1.1	113.87	298	251	257	52	84	79	3.0	11.0			
4	70	0.43	1.2	116.98	298	250	250	52	84	79	3.5	10.7			
5	75	0.45	1.3	120.285	298	250	257	54	84	79	3.5	10.6			
4-1	80	0.49	1.4	123.71	298	248	250	60	83	79	3.5	10.1		110.322	
2	85	0.48	1.4	127.13	296	250	249	59	84	79	3.5	11.1		(-0.045)	
3	90	0.47	1.3	130.32	297	251	249	58	85	79	3.5	11.0			
4	95	0.40	1.1	133.27	297	250	248	59	85	79	3.0	10.8			
5	100	0.43	1.2	136.405	297	249	254	60	84	80	3.5	10.4		136.405	
5-1	105	0.50	1.4	139.84	295	248	249	62	83	80	3.5	10.3		(-0.045)	
2	110	0.45	1.3	143.04	295	257	248	62	85	80	3.5	10.7			
3	115	0.31	0.88	145.73	296	250	248	62	86	81	3.0	10.3			
4	120	0.38	1.1	148.71	295	250	249	63	88	81	3.0	10.5			
5	125	0.43	1.2	151.925	295	250	250	63	85	81	3.5	11.1			
Total															
Average															

* Sum of square roots. Circle correct bracketed units on data sheet.



QA/QC PB
 Date 3/22/12

G-25

TEST LOCATION: FF Outlet

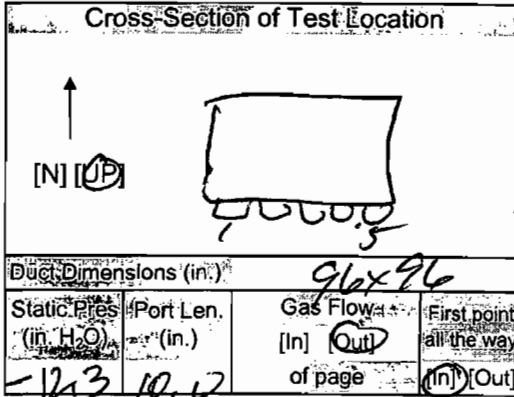
UNIT: 3

RUN: 3

Part Metals TESTING FIELD DATA SHEET

METHOD: 5729 PAGE 1 OF 2

Client: Wheelabrator Project No: 11414
 Plant: S. Brown Date: 3/22/12
 Meter Operator: P. Bihun
 Probe Operator: P. Bihun



Amb. Temp. (°F): 78 Bar. Press: 30.10 (in. Hg) (mbar)
 Probe I.D. No.: 67-8-21
 Liner Material: Glass

Meter Box: 66-4 Sample Box No.: M11
 Meter Yr: 0.9953 Meter ΔH: 1.7374
 K Factor: 2.85 Pitot Coefficient: 0.843
 Leak Rate Before: 0.003100 [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.003 [Lpm] @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good: Bad:

Filter No.: 025-260
 Thimble No.: N/A
 Nozzle Diameter: 0.277 Nozzle I.D.: 277-2

Start Time: 10:11 Stop Time: 12:23

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V		Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dV)	Amb Filter	Dioxin trap	Notes	
				Init. Vol.	(ft ³) [L]												
1-1	5	0.48	1.4	152.275	225	296	249	257	66	81	81	4.0	10.6				
2	10	0.49	1.4	159.02		297	255	253	66	84	82	4.0	10.8				
3	15	0.48	1.4	162.37		295	251	254	65	86	83	4.0	11.2				
4	20	0.47	1.3	165.63		298	252	252	64	88	84	4.0	10.8			1168.910	
5	25	0.48	1.3	168.900		297	249	248	62	88	84	4.0	10.6			-0.05	
2-1	30	0.52	1.5	172.38		297	248	250	62	87	84	4.5	10.6				
2	35	0.52	1.5	175.83		295	251	249	61	87	84	4.5	11.0				
3	40	0.47	1.3	179.13		297	251	249	62	87	84	4.0	10.3				
4	45	0.41	1.2	182.27		297	250	254	63	87	84	4.0	10.4				
5	50	0.45	1.3	185.540		296	250	249	64	87	84	4.5	10.3			145.600	
3-1	55	0.37	1.1	188.57		296	248	248	65	86	84	4.0	10.6			-0.06	
2	60	0.40	1.1	191.57		296	251	250	65	87	84	4.0	9.8				
Total				16.6016		79.915											
Average				0.6641		296.0400				85.1000							

Sum of square roots:
 $0.6623 / 35 = 15.8$

Circle correct bracketed units on data sheet.
 3560

85.1000
 2037

G-26



TEST LOCATION: PF Outlet
 UNIT: 3 RUN: 3

Metals Part TESTING
FIELD DATA SHEET

METHOD: 5129 PAGE 2 OF 2

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.)

Static Pres (in. H ₂ O)	Port Len (in.)	Gas Flow (In) (Out)	First point all the way (In) (Out)
------------------------------------	----------------	---------------------	------------------------------------

of page

Amb. Temp. (°F)	Bar. Press. (in. Hg) (mbar)
Probe I.D. No.	
Liner Material	
Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.
Start Time	Stop Time

Client <u>Wheelabrator</u>	Project No. <u>11414</u>
Plant <u>S. Broward</u>	Date <u>3/22/12</u>
Meter Operator <u>P. Bihun</u>	
Probe Operator <u>P. Bihun</u>	
Meter Box	Sample Box No.
Meter No.	Meter ΔH _g
K Factor	Pilot C _p
Leak Rate Before (cfm) [Lpm] @ (in. Hg)	
Leak Rate After (cfm) [Lpm] @ (in. Hg)	
Pilot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

G-27

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume		Stack Temp (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. (°F)	DGM Inlet (°F)	DGM Outlet (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
				Init. Vol.	(ft ³) [L]										
3	65	0.40	1.1	194.55	296	250	249	64	88	85	4.0	10.4			
4	70	0.40	1.1	197.52	298	251	248	63	87	85	4.0	10.6			200.545
5	75	0.37	1.1	200.480	295	250	250	62	87	85	4.0	10.3			200.065
4-1	80	0.55	1.6	204.14	295	248	253	63	86	85	4.5	10.4			
2	85	0.50	1.4	207.53	295	251	250	63	86	84	4.5	10.2			
3	90	0.48	1.4	210.87	296	251	251	64	86	84	4.5	10.6			
4	95	0.50	1.4	214.25	295	250	253	64	86	83	4.5	11.0			217.305
5	100	0.37	1.1	217.285	297	250	250	64	86	83	4.0	10.8			217.305
5-1	105	0.35	1.0	220.16	297	249	253	56	86	84	4.0	10.7			217.305
2	110	0.38	1.1	223.14	293	249	255	56	86	84	4.0	11.2			
3	115	0.45	1.4	226.48	299	250	252	57	86	84	4.5	11.3			
4	120	0.40	1.1	229.42	297	250	250	57	87	84	4.0	10.8			
5	125	0.38	1.1	232.465	297	251	251	57	87	84	4.0	10.8			
	Total														
	Average														

Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC PM
 Date 3/22/12

TEST LOCATION: FF Outlet

UNIT: 3

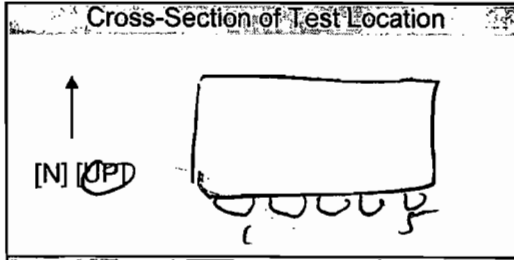
RUN: 4

Methals TESTING FIELD DATA SHEET

METHOD: 29

PAGE 1 OF 2

Client	<u>Wheeler Laboratory</u>	Project No.	<u>11414</u>
Plant	<u>G. Broward</u>	Date	<u>3/22/12</u>
Meter Operator	<u>P. Bihun</u>		
Probe Operator	<u>P. Bihun</u>		



Amb. Temp. (°F)	<u>83</u>	Bar. Press.	<u>30.10</u> (in. Hg) (mbar)
Probe I.D. No.	<u>47-f-21</u>		
Liner Material	<u>Glass</u>		

Meter Box	<u>66-4</u>	Sample Box No.	<u>M10</u>
Meter Id.	<u>0.9953</u>	Meter ΔH @	<u>1.7374</u>
K Factors	<u>2.85</u>	Pitot C _p	<u>0.843</u>
Leak Rate Before	<u>0.001</u> (cm) (Lpm)	@	<u>15</u> (in. Hg)
Leak Rate After	<u>0.001</u> (cm) (Lpm)	@	<u>10</u> (in. Hg)
Pitot Leak Check Before	<input checked="" type="checkbox"/>	After Good	<input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.)	<u>96 x 96</u>		
Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (in. Out)	First point all the way
<u>-11.6</u>	<u>10.0</u>		<input checked="" type="checkbox"/> (in) <input type="checkbox"/> (Out)

Filter No.	<u>028-24</u>		
Thimble No.	<u>N/A</u>		
Nozzle Diameter	<u>0.277</u>	Nozzle I.D.	<u>277-2</u>

Start Time	<u>12:50</u>	Stop Time	<u>15:01</u>
------------	--------------	-----------	--------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{in} (°F)	DGM Outlet T _{out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes	
						Set Points										
	5			232.815		210	210									
1	5	0.42	1.2	237.98	294	243	253	66	83	82	3.5	10.7				
2	10	0.52	1.5	239.43	296	258	259	66	83	82	4.0	10.7				
3	15	0.57	1.5	242.92	296	257	256	66	86	83	4.0	10.4				
4	20	0.54	1.5	246.43	297	252	251	65	87	83	4.5	10.3				
5	25	0.40	1.5	249.410	296	249	248	63	87	83	3.5	10.7				
21	30	0.43	1.2	252.52	297	248	249	62	86	84	3.5	10.5				
2	35	0.48	1.4	255.90	295	250	252	62	87	84	4.0	10.6				
3	40	0.45	1.3	259.20	296	251	256	61	88	84	4.0	11.1				
4	45	0.47	1.3	262.50	297	250	248	62	88	84	4.0	11.2				
5	50	0.43	1.2	265.645	297	249	252	63	87	84	4.0	11.0				
31	55	0.55	1.6	269.35	297	248	257	65	86	84	4.5	11.3				
2	60	0.60	1.7	273.05	298	257	257	65	87	83	5.0	11.2				
Total		12.656		85.120												
Average		0.704	1.4320	85.120		296.4800			84.7800							

Sum of square roots.

Circle correct bracketed units on data sheet.

1.61

3558

2035

249.485
-0.075

265.730
-0.585

G-28



TEST LOCATION: RR Outlet

UNIT: 3

RUN: 4

Metals TESTING
FIELD DATA SHEET

METHOD: 29

PAGE 2 OF 2

Client: Whitcomb Project No: 11414
 Plant: S. Broward Date: 3/22/12
 Meter Operator: P. Bihun
 Probe Operator: P. Bihun

Meter Box: _____ Sample Box No: _____
 Meter Y: _____ Meter ΔH: _____
 K Factor: _____ Pitot C_p: _____
 Leak Rate Before: [cfm] [Lpm] @ (in. Hg)
 Leak Rate After: [cfm] [Lpm] @ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Cross-Section of Test Location:
 ↑
 [N] [UP]
 Duct Dimensions (in.): _____
 Static Pres (in. H₂O): _____ Port Len. (in.): _____ Gas Flow [In] [Out] _____ First point: all the way _____
 of page [In] [Out] _____

Amb. Temp. (°F) _____ Bar. Press. [in. Hg] [mbar] _____
 Probe ID No. _____
 Liner Material _____

Filter No. _____
 Thimble No. _____
 Nozzle Diameter _____ Nozzle I.D. _____

Start Time: _____ Stop Time: _____

G-29

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp T _s (°F)	Probe T _c (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter		Notes
						Set	Points						<input type="checkbox"/>	<input type="checkbox"/>	
3	65	0.52	1.6	276.64	294	250	250	66	87	83	4.5	11.3	<input type="checkbox"/>	<input type="checkbox"/>	
4	70	0.55	1.6	280.29	301	250	250	65	87	83	4.5	11.1	<input type="checkbox"/>	<input type="checkbox"/>	283.670
5	75	0.46	1.3	283.600	295	250	248	61	86	83	4.0	10.2	<input type="checkbox"/>	<input type="checkbox"/>	(-0.07)
4-1	80	0.67	1.9	287.58	297	248	253	58	86	82	5.0	10.8	<input type="checkbox"/>	<input type="checkbox"/>	
2	85	0.62	1.8	294.41	296	250	249	55	86	82	5.0	10.9	<input type="checkbox"/>	<input type="checkbox"/>	
3	90	0.59	1.7	295.17	298	251	254	54	87	83	5.0	11.0	<input type="checkbox"/>	<input type="checkbox"/>	
4	95	0.48	1.4	298.53	297	252	250	52	87	82	4.5	10.7	<input type="checkbox"/>	<input type="checkbox"/>	
5	100	0.43	1.2	301.685	302	249	251	58	87	83	4.0	10.6	<input type="checkbox"/>	<input type="checkbox"/>	301.720
5-1	105	0.38	1.1	304.70	293	248	254	60	86	83	4.0	10.8	<input type="checkbox"/>	<input type="checkbox"/>	(-0.85)
2	110	0.42	1.2	307.80	293	250	246	59	86	83	4.0	10.5	<input type="checkbox"/>	<input type="checkbox"/>	
3	115	0.50	1.4	311.13	296	251	250	59	87	83	4.5	10.2	<input type="checkbox"/>	<input type="checkbox"/>	
4	120	0.53	1.5	314.65	296	250	249	59	88	83	5.0	10.9	<input type="checkbox"/>	<input type="checkbox"/>	
5	125	0.55	1.6	318.250	296	250	251	60	88	83	5.0	11.0	<input type="checkbox"/>	<input type="checkbox"/>	
Total															
Average															

Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC PH
 Date 3/22/12

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 3 FF Outlet	
Plant	Job No. 11414	Method	5/29

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	1	Filter Type Quartz	Sample Box No. M9
Date	3/20/12	Lot No. MR	pH NA
Analyst	R. Vicere	Filter No. e28-10	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	742.5	477.3	265.2	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	695.5	562.7	132.8	QA/QC
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	594.5	560.4	34.1	Date
Impinger 4	Empty	440.0	428.5	11.5	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	549.2	547.5 ^{0.5} 546.2	3.0	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	549.3	543.2 ^{1.5} 544.2	5.1	451.7
Impinger 7	≈ 250 g Silica Gel	775.9	757.3	18.6	470.3

Run No.	2	Filter Type Quartz	Sample Box No. M9
Date	3/22/12	Lot No. MA	pH NA
Analyst	R. Vicere	Filter No. e28-21	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	803.3	479.2	324.1	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	692.3	568.1	124.2	QA/QC
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	587.5	564.0	23.5	Date
Impinger 4	Empty	433.1	430.1	3.0	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	551.7	550.4	1.3	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	547.6	547.3	0.3	476.4
Impinger 7	≈ 250 g Silica Gel	769.7	752.2	17.5	493.9

Run No.	3	Filter Type Quartz	Sample Box No. M11
Date	3/22/12	Lot No. MB	pH NA
Analyst	R. Vicere	Filter No. e28-26	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	734.0	419.6	314.4	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	667.2	548.3	118.9	QA/QC
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	557.7	532.4	25.3	Date
Impinger 4	Empty	426.7	424.0	2.7	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	532.9	532.1	0.8	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	547.9	547.1	0.8	462.9
Impinger 7	≈ 250 g Silica Gel	779.5	763.4	16.1	479.0

QA/QC _____
Date _____



Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 3 FF Outlet	
Plant South Broward	Job No. 11414	Method	29

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	
Check must be performed at least Once per Method per Job		Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.	

Run No.	4	Filter Type Quartz	Sample Box No.	MFM10
Date		Lot No.	pH	NA
Analyst		Filter No.	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	809.9	473.4	477.3	336.5
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	672.7	547.2	562.7	125.5
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	569.6	545.2	560.4	24.4
Impinger 4	Empty	473.7	468.6	428.5	5.1
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	566.1		563.6	2.5
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	545.4		544.9	0.5
Impinger 7	≈ 250 g Silica Gel	774.4	758.1	757.3	16.3
					510.8

QA/QC
Date

Run No.	5	Filter Type Quartz	Sample Box No.	
Date		Lot No.	pH	NA
Analyst		Filter No.	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

QA/QC
Date

Run No.	6	Filter Type Quartz	Sample Box No.	
Date		Lot No.	pH	NA
Analyst		Filter No.	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

QA/QC
Date

QA/QC _____
Date _____



TEST LOCATION: INLET

HCl TESTING
FIELD DATA SHEET

METHOD: ZGA

PAGE 1 OF 1

UNIT: 3

RUN: 2

Cross-Section of Test Location

[N] [UP]

Duct Dimensions (in.) 105

Static Pres. (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) (Out)	First point all the way (In) (Out)
<u>-1.5</u>	<u>14</u>		

Client <u>wheelabrator</u>	Project No. <u>11414</u>
Plant <u>S. Broward</u>	Date <u>2-21-12</u>
Meter Operator <u>R. Arnes</u>	
Probe Operator	

Amb. Temp. (°F) <u>80</u>	Bar. Press. <u>30.10</u> (in. Hg) (mbar)
Probe I.D. No. <u>60-4-7</u>	
Liner Material <u>GLASS</u>	

Meter Box <u>W-20</u>	Sample Box No. <u>B-24</u>
Meter Yd. <u>1.0059</u>	Meter Alt. @ <u>7514.800</u>
K Factor	Pitot Co. <u>0.831</u>
Leak Rate Before <u>0.002</u> (Lpm) @ <u>15</u> (in. Hg)	
Leak Rate After <u>0.002</u> (Lpm) @ <u>18</u> (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Filter No. <u>=</u>	
Thimble No. <u>=</u>	
Nozzle Diameter	Nozzle I.D.

Start Time: <u>10:04</u>	Stop Time: <u>11:04</u>
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G-32

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
						Set Points	Set Points							
2-1	5	N/A	1.2	778.985	490	355	355	66	87	85	3.5	9.8		
	10		1.2	784.97	485	357	356	57	88	85	4.0	10.4		
	15		1.2	787.93	482	356	353	56	90	85	5.5	9.8		
	20		1.2	790.92	485	356	354	56	91	85	6.5	9.7		
	25		1.2	793.88	486	355	359	58	92	86	8.0	9.9		
	30		1.2	796.85	490	356	355	61	93	86	9.5	9.6		
	35		1.2	799.84	489	355	355	53	95	87	11.0	9.0		
	40		1.2	802.78	494	355	355	51	95	87	12.5	9.5		
	45		1.2	805.73	488	355	359	51	95	88	13.5	9.1		
	50		1.2	808.70	488	354	353	52	95	88	15.0	9.5		
	55		1.2	811.67	487	355	354	51	95	88	16.5	10.3		
	60		1.2	814.630	492	354	354	51	95	88	17.5	10.5		
	Total		K	<u>35.6450</u>										
	Average		<u>(1.2000)</u>		<u>(488.000)</u>				<u>(89.5417)</u>					

Sum of square roots.

Circle correct bracketed units on data sheet.



TEST LOCATION: INLET
 UNIT: 3 RUN: 3

HCl TESTING
FIELD DATA SHEET

METHOD: ZLP PAGE 1 OF 1

Client <u>Wheat Laboratory</u>	Project No. <u>11414</u>
Plant <u>S. Howard</u>	Date <u>3-21-12</u>
Meter Operator <u>B. Arnold</u>	
Probe Operator <u>—</u>	

Cross Section of Test Location

[N] [UP]

Duct Dimensions (in.) 105

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) (Out)	First point all the way
<u>-1.4</u>	<u>14</u>		

of page (1) [Out]

Amb. Temp. (°F)	<u>80</u>	Bar. Press.	<u>30.10</u> (in. Hg) [mbar]
Probe I.D. No.	<u>66-4-7</u>		
Liner Material	<u>GLASS</u>		

Meter Box <u>66-20</u>	Sample Box No. <u>81</u>
Meter No. <u>1.0059</u>	Meter ΔH ₀ <u>1.8082</u>
K Factor <u>—</u>	Pitot C _p <u>0.83</u>
Leak Rate Before <u>0.003 (cm)</u> [Lpm]	@ <u>15</u> (in. Hg)
Leak Rate After <u>0.003 (cm)</u> [Lpm]	@ <u>19</u> (in. Hg)
Pitot Leak Check Before <input checked="" type="checkbox"/>	After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Filter No.	<u>—</u>
Thimble No.	<u>—</u>
Nozzle Diameter	<u>—</u>
Nozzle I.D.	<u>—</u>

Start Time: <u>11:30</u>	Stop Time: <u>12:30</u>
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G-33

Traverse Point Number	Min/pt. Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%.dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
				Init. Vol.	[ft ³] [L]		Set Points									
2-1	10.5	N/A	1.2	815.060		494	355	355	65	89	88	3.5	9.9			
	10		1.2	821.02		497	356	358	62	92	89	4.0	9.9			
	15		1.2	824.00		499	356	352	57	94	89	5.5	7.8			
	20		1.2	826.98		497	356	358	54	95	89	6.5	9.0			
	25		1.2	829.93		495	355	362	53	96	89	8.0	9.7			
	30		1.2	832.90		495	355	356	53	96	89	9.5	9.7			
	35		1.2	835.88		493	355	361	55	96	90	11.0	9.0			
	40		1.2	838.86		491	355	357	59	96	90	12.0	9.6			
	45		1.2	841.83		489	355	359	62	97	91	13.0	16.2			
	50		1.2	844.82		486	355	355	62	96	90	14.0	10.0			
	55		1.2	847.83		485	355	356	64	97	90	15.0	10.6			
	60		1.2	850.845		487	356	358	66	97	91	16.5	9.4			
	Total			<u>35.7950</u>												
	Average			<u>1.2000</u>		<u>492.467</u>				<u>92.3333</u>						

Sum of square roots. Circle correct bracketed units on data sheet.

35.785

492.333



Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 3 SDA Inlet	
Plant South Broward	Job No. 11414	Method Modified 26A	

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job

Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	1	Filter Type Quartz	Sample Box No. B12
Date		Lot No.	pH NA
Analyst		Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	544.2	475.9	68.3	QA/QC SB Date 3/21
Impinger 2	100 mL 0.1N H2SO4	619.4	552.3	67.1	
Impinger 3	100 mL 0.1N H2SO4	552.4	540.2	12.2	Total Weight (gm)
Impinger 4	Empty	442.7	440.2	2.5	
Impinger 5	Silica Gel	746.4	735.8	10.6	150.1
Impinger 6					160.7
Impinger 7					

Run No.	2	Filter Type Quartz	Sample Box No. B22
Date 3/21/12		Lot No.	pH NA
Analyst DL		Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	523.4	460.6	62.8	QA/QC SB Date 3/21
Impinger 2	100 mL 0.1N H2SO4	639.2	565.5	73.7	
Impinger 3	100 mL 0.1N H2SO4	556.9	541.3	15.6	Total Weight (gm)
Impinger 4	Empty	438.4	436.1	2.3	
Impinger 5	Silica Gel	776.5	765.3	11.2	154.4
Impinger 6					165.6
Impinger 7					

Run No.	3	Filter Type Quartz	Sample Box No. B1
Date 3/21/12		Lot No.	pH NA
Analyst DL		Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	510.2	471.7	38.5	QA/QC SB Date 3/21
Impinger 2	100 mL 0.1N H2SO4	629.0	545.1	83.9	
Impinger 3	100 mL 0.1N H2SO4	579.7	548.2	31.5	Total Weight (gm)
Impinger 4	Empty	468.5	462.2	6.3	
Impinger 5	Silica Gel	784.5	771.5	13.0	160.2
Impinger 6					173.2
Impinger 7					

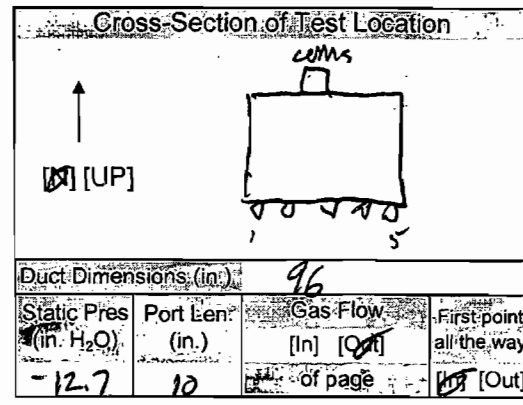
QA/QC SB
Date 3/21



TEST LOCATION: FF outlet
 UNIT: 3 RUN: 1

HCl TESTING
FIELD DATA SHEET

METHOD: 26A PAGE 1 OF 1



Client: Wheelabrator Project No.: 11414
 Plant: S Broadway Date: 3/21/12
 Meter Operator: K Sullivan
 Probe Operator: K Sullivan

Meter Box: 66-4 Sample Box No.: 86
 Meter Yr: 0.9953 Meter ΔH₀: 1.7324
 K-Factor: N/A Pitot C_p: N/A
 Leak Rate Before: 0.004 [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.002 [Lpm] @ 5 (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Amb Temp (°F): 80 Bar Press: 30.05 [in. Hg] [mbar]
 Probe I.D. No.: 67-4-1
 Liner Material: Pyrex

Filter No.: N/A
 Thimble No.: N/A
 Nozzle Diameter: N/A Nozzle I.D.: N/A

Start Time: 7:54 Stop Time: 7:40

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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probet (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						300	300								
3-3	5	N/A	1.5	944.445	289	300	303	67	78	76	3	10.4			
	10		1.5	951.35	297	297	301	65	78	76	3	10.3			
	15		1.5	954.66	294	303	302	65	81	77	3	11.3			
	20		1.5	958.13	296	300	296	65	81	78	3	11.5			
	25		1.5	961.60	297	310	297	66	81	79	3	11.2			
	30		1.5	965.12	297	297	299	65	83	80	3	11.0			
	35		1.5	968.64	295	300	303	50	83	80	3	11.8			
	40		1.5	972.13	295	301	302	50	84	80	3	11.5			
	45		1.5	975.75	296	298	299	54	84	80	3	11.8			
	50		1.5	979.04	296	297	300	55	84	80	3	11.2			
	55		1.5	982.46	296	300	300	56	85	81	3	11.8			
	60		1.5	985.910	296	299	300	57	85	81	3	11.6			
	Total		16.0	41.465	3524				987	948					
	Average		1.5000	255.333					90.6250						

Sum of square roots.

Circle correct bracketed units on data sheet.



TEST LOCATION: FF out

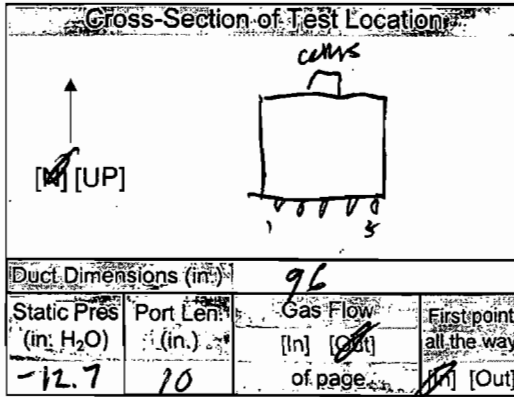
HCl TESTING
FIELD DATA SHEET

METHOD: 26A PAGE 1 OF 1

UNIT: 3 RUN: 2

Client: <u>wheel.</u>	Project No: <u>11414</u>
Plant: <u>S. Broward</u>	Date:
Meter Operator: <u>K Sullivan</u>	
Probe Operator: <u>K Sullivan</u>	

Meter Box: <u>66-4</u>	Sample Box No: <u>B3</u>
Meter Ya: <u>0.9953</u>	Meter ΔH: <u>1.7374</u>
K Factor: <u>N/A</u>	Pitot Co: <u>N/A</u>
Leak Rate Before: <u>0.004</u> [cfm] [Lpm] @ <u>15</u> (in. Hg)	
Leak Rate After: <u>0.002</u> [cfm] [Lpm] @ <u>5</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: <input checked="" type="checkbox"/> Good <input type="checkbox"/> Bad <input type="checkbox"/>	



Amb Temp (°F): <u>80</u>	Bar. Press: <u>30.05</u> [in. Hg] [mbar]
Probe I.D. No: <u>62-4-1</u>	
Liner Material: <u>Pyrex</u>	

Filter No: <u>N/A</u>		
Thimble No: <u>N/A</u>		
Nozzle Diameter: <u>N/A</u>	Nozzle I.D: <u>N/A</u>	

Start Time: <u>10:04</u>	Stop Time: <u>11:24</u>
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Traverse Point Number	Min/pl Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp T _s (°F)	Probe T _p (°F)		Cond. Temp T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dV)	Amb. Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points								
3-9	5	N/A	1.5	986.745	296	300	300	66	82	81	4	11.4			
	10		1.5	993.93	296	305	300	65	82	81	4	11.0			
	15		1.5	997.30	296	301	301	55	86	82	4	10.9			
	20		1.5	1000.73	296	300	300	58	87	82	4	10.8			
	25		1.5	1004.16	295	300	300	63	88	83	4	11.0			
	30		1.5	1007.60	295	300	300	64	88	83	4	11.1			
	35		1.5	1011.01	295	300	299	60	88	84	4	11.3			
	40		1.5	1014.43	297	300	300	58	89	84	4	10.8			
	45		1.5	1018.00	296	300	300	56	88	84	4	11.0			
	50		1.5	1021.54	296	300	300	55	88	84	4	11.1			
	55		1.5	1025.08	296	298	300	56	89	85	4	10.9			
	60		1.5	1028.580	296	300	300	57	89	85	4	11.0			
	Total		15.0	41.935	3530				1044	998					
	Average		1.5000	295.9333	235.3333				85.0833						

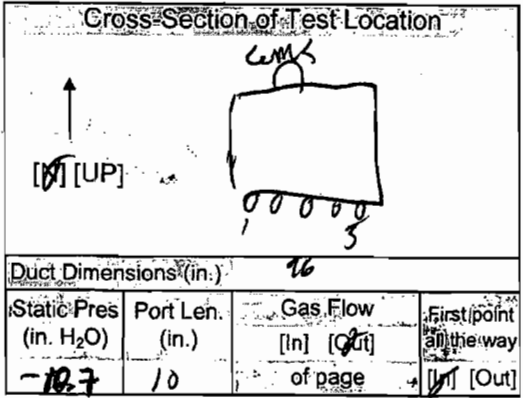
Sum of square roots.

Circle correct bracketed units on data sheet.



TEST LOCATION: FF out HC1 TESTING METHOD: 2LA PAGE 1 OF 1
 UNIT: 3 RUN: 3 FIELD DATA SHEET

Client: <u>Wheel</u>	Project No: <u>11414</u>
Plant: <u>S Broward</u>	Date: <u>3/21/12</u>
Meter Operator: <u>K Sullivan</u>	
Probe Operator: <u>K Sullivan</u>	
Meter Box: <u>66-4</u>	Sample Box No:
Meter Yd: <u>029953</u>	Meter ΔH: <u>1.2374</u>
K Factor:	Pitot C _p :
Leak Rate Before: <u>0.04</u> [cfm] [Lpm] @ <u>15</u> (in. Hg)	
Leak Rate After: <u>0.002</u> [cfm] [Lpm] @ <u>9</u> (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	



Amb. Temp. (°F): <u>85</u>	Bar. Press. <u>30.05</u> [in. Hg] [mbar]
Probe I.D. No: <u>67-4-1</u>	
Liner Material: <u>Pyrex</u>	
Filter No.:	
Thimble No.:	
Nozzle Diameter:	Nozzle I.D.:
Start Time: <u>11:30</u>	Stop Time: <u>12:30</u>

Traverse Point Number	Min/pit Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Int. Vol. [L]	Stack Temp. T _s (°F)	Probe T _p (°F)	Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator, approx (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
						Set. Points								
3-3	5	N/A	1.5	29.295	296	300	300	65	85	85	6	11.1		
	10		1.5	36.02	296	304	300	65	86	86	6	11.0		
	15		1.5	39.23	296	302	300	63	87	85	6	10.8		
	20		1.5	42.80	297	300	301	62	88	85	8	10.9		
	25		1.5	46.42	299	300	299	65	88	85	8	11.0		
	30		1.5	50.04	293	300	300	60	88	85	8	11.3		
	35		1.5	53.52	295	300	300	60	88	85	8	11.4		
	40		1.5	57.20	295	300	300	61	88	85	8	11.0		
	45		1.5	60.49	295	300	300	58	88	85	8	11.1		
	50		1.5	64.00	294	297	298	57	88	85	8	11.6		
	55		1.5	67.53	294	299	299	57	88	85	8	11.0		
	60		1.5	71.040	294	300	300	58	88	85	8	12.0		
	Total		15.0	41.745	3544				1050	1021				
	Average		1.5000	295.3333					86.2917					

Sum of square roots.

Circle correct bracketed units on data sheet.



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Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 3 FF Outlet	
Plant South Broward	Job No. 11414	Method Modified M26A	

Balance Calibration Check			
Balance ID	SW# 8028301069	Reference Weight Mass	500
Reference Weight ID	22543	Reference Weight Reading	499.5

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	1	Filter Type Teflon Mat	Sample Box No. B6
Date	3/21/12	Lot No. NA	pH NA
Analyst	R. Viera	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	631.0	552.3	78.7	
Impinger 2	100 mL 0.1N H2SO4	749.7	629.1	120.6	QA/QC RV
Impinger 3	100 mL 0.1N H2SO4	564.2	536.5	27.7	Date 3/4/12
Impinger 4	Empty	478.2	474.6	3.6	
Impinger 5	Silica Gel	749.8	741.0	8.8	Total Weight (gm)
Impinger 6					230.6
Impinger 7					239.4

Run No.	2	Filter Type Teflon Mat	Sample Box No. B3
Date	3/21/12	Lot No. NA	pH NA
Analyst	R. Viera	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	534.4	460.0	74.4	
Impinger 2	100 mL 0.1N H2SO4	655.6	539.4	116.2	QA/QC RV
Impinger 3	100 mL 0.1N H2SO4	666.1	632.1	34.0	Date 3/4/12
Impinger 4	Empty	445.9	438.7	7.2	
Impinger 5	Silica Gel	741.7	730.1	11.6	Total Weight (gm)
Impinger 6					231.8
Impinger 7					243.4

Run No.	3	Filter Type Teflon Mat	Sample Box No. Black
Date	3/21/12	Lot No. NA	pH NA
Analyst	R. Viera	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	511.5	459.1	52.4	
Impinger 2	100 mL 0.1N H2SO4	677.3	552.3	125.0	QA/QC RV
Impinger 3	100 mL 0.1N H2SO4	587.2	546.2	41.0	Date 3/4/12
Impinger 4	Empty	448.6	438.1	10.5	
Impinger 5	Silica Gel	760.1	744.5	15.6	Total Weight (gm)
Impinger 6					228.9
Impinger 7					244.5

QA/QC RV
Date 3/21/12



TEST LOCATION: FF Outlet

UNIT: 2

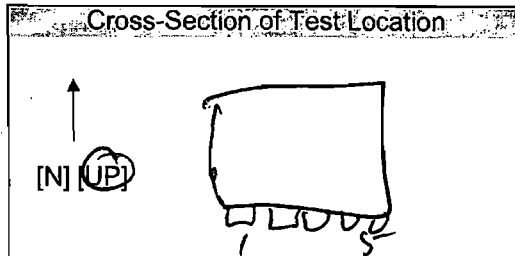
RUN: 1

TESTING FIELD DATA SHEET

METHOD: 5729

PAGE 1 OF 2

Client	<u>Wheatbaker</u>	Project No.	<u>11414</u>
Plant	<u>S. Brewer</u>	Date	<u>3/21/12</u>
Meter Operator	<u>P. Bohner</u>		
Probe Operator	<u>P. Bohner</u>		



Amb. Temp. (°F)	<u>74</u>	Bar. Press:	<u>30.10</u> (in. Hg) [mbar]
Probe I.D. No.	<u>67-579</u>		
Liner Material	<u>9/625</u>		

Meter Box	<u>Old-1</u>	Sample Box No.	<u>M9</u>
Meter Yd	<u>0.9915</u>	Meter ΔH ₀	<u>1.48</u>
K Factor	<u>2.98</u>	Pitot C ₀	<u>0.831</u>
Leak Rate Before	<u>0.005</u> (Lpm) @ <u>15</u> (in. Hg)		
Leak Rate After	<u>0.002</u> (Lpm) @ <u>15</u> (in. Hg)		
Pitot Leak Check Before	<input checked="" type="checkbox"/>	After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>	

Duct Dimensions (in.)	<u>9x9.6</u>		
Static Pres (in. H ₂ O)	<u>-14.5</u>	Port Len. (in.)	<u>10.0</u>
Gas Flow (in. H ₂ O)	<u>low</u>	First point all the way	<u>in</u> [Out]
of page			

Filter No.	<u>C-28-18</u>	<u>C-28-18</u>	<u>AB</u>	<u>3/21/12</u>
Annulment No.	<u>N/A</u>			
Nozzle Diameter	<u>0.271</u>	Nozzle I.D.	<u>277-1</u>	

Start Time	<u>8:16</u>	Stop Time	<u>10:28</u>
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp. T _s (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%O ₂)	Amb Filter	Dioxin Trap	Notes
						Set Points	Set Points								
1-1	5	0.35	1.0	402.350	296	245	247	66	82	79	3.0	10.0			
2	10	0.32	1.1	408.01	296	243	244	62	84	79	3.5	10.3			
3	15	0.45	1.3	411.22	297	242	245	58	87	80	3.5	9.4			
4	20	0.32	1.1	414.13	300	280	247	58	89	81	3.5	9.0			
5	25	0.40	1.2	417.230	302	281	248	59	89	81	3.5	9.0			
2-1	30	0.38	1.1	420.24	310	249	254	64	88	82	3.5	9.5			
2	35	0.35	1.0	423.04	304	251	245	64	89	82	3.5	9.7			
3	40	0.37	1.1	425.95	299	252	247	64	89	82	3.5	9.8			
4	45	0.35	1.0	428.55	295	250	248	62	91	84	3.5	9.7			
5	50	0.46	1.4	432.130	300	249	248	62	92	85	4.0	9.9			
3-1	55	0.38	1.1	435.13	297	249	254	64	91	85	3.5	9.7			
2	60	0.37	1.1	438.03	291	251	248	64	93	86	3.5	9.4			
Total		15.575		75.260											
Average		0.6229	1.1540						89.220						

Sum of square roots
13.15

Circle correct bracketed units on data sheet.
3594

2050
* 3/21/12



G-39

TEST LOCATION:

FF-Outlet

Part / Metals TESTING FIELD DATA SHEET

METHOD: 5729

PAGE 2

OF 2

UNIT: 2

RUN: 1

Client	Whittlebrador	Project No.	11414
Plant	S. Brown	Date	3/21/12
Meter Operator	P. Bishop		
Probe Operator	P. Bishop		

Meter Box	Sample Box No.
Meter Yd	Meter ΔH@
K Factor	Pitot Co.
Leak Rate Before	[cfm] [Lpm] @ (in. Hg)
Leak Rate After	[cfm] [Lpm] @ (in. Hg)
Pitot Leak Check Before	After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Cross Section of Test Location

[N] [UP]

Duct Dimensions (in.)

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow [In] [Out]	First point all the way [In] [Out]
------------------------------------	-----------------	---------------------	------------------------------------

Amb. Temp. (°F)	Bar. Press. [in. Hg] [mbar]
Probe I.D. No.	
Liner Material	

Filter No.	
Thimble No.	
Nozzle Diameter	Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (L)	Stack Temp. Ts (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb. Filter <input type="checkbox"/> Dioxin Trap	Notes
						Set Points	Set Points							
3	65	0.40	1.2	441.16	299	280	280	64	92	86	4.0	9.9		
4	70	0.44	1.3	444.43	296	280	249	64	93	86	4.0	9.3		
5	75	0.50	1.5	447.96	298	250	280	65	94	87	4.0	9.5		
4-1	80	0.40	1.2	451.17	294	249	247	65	95	89	3.5	9.5		
2	85	0.37	1.1	452.08	297	250	248	65	96	90	3.5	9.5		
3	90	0.39	1.2	457.11	297	270	249	64	96	91	3.5	9.4		
4	95	0.47	1.4	460.45	298	250	250	65	96	91	4.0	9.2		
5	100	0.46	1.4	463.78	297	250	250	62	97	92	4.0	9.9		
5-1	105	0.30	0.89	466.57	297	249	249	60	96	92	3.5	9.6		
2	110	0.32	0.95	469.25	309	250	249	59	96	92	3.5	9.4		
3	115	0.33	0.98	472.01	302	250	250	59	96	92	3.5	9.1		
4	120	0.38	0.83	474.59	297	250	250	58	96	92	3.5	9.5		
5	125	0.47	1.4	477.97	300	250	250	58	96	92	4.0	10.0		
Total														
Average														

Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC Date PB 3/21/12

G-40

TEST LOCATION: FF Outlet

UNIT: 2

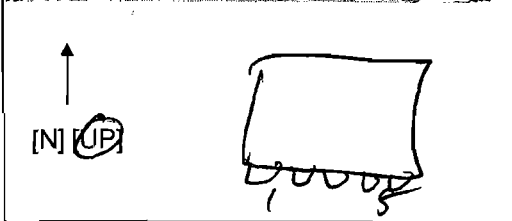
RUN: 2

TESTING FIELD DATA SHEET

METHOD: 5729

PAGE 1 OF 2

Cross-Section of Test Location



Duct Dimensions (in.): <u>46 x 96</u>			
Static Pres (in. H ₂ O): <u>-13.5</u>	Port Len. (in.): <u>10.0</u>	Gas Flow [In] [Out] of page: <u>[In] [Out]</u>	First point all the way: <u>[In] [Out]</u>

Amb. Temp. (°F): <u>77</u>	Bar. Press. (in. Hg) (mbar): <u>30.40</u>
Probe I.D. No.: <u>67-F-19</u>	
Liner Material: <u>Glass</u>	

Filter No.: <u>078-13</u>	
Thimble No.: <u>N/A</u>	
Nozzle Diameter: <u>0.277</u>	Nozzle I.D.: <u>277-1</u>

Client: <u>Wheelabrator</u>	Project No.: <u>11414</u>
Plant: <u>S. Broward</u>	Date: <u>3/21/12</u>
Meter Operator: <u>P. Blynn</u>	
Probe Operator: <u>P. Blynn</u>	

Meter Box: <u>66-11</u>	Sample Box No.: <u>M11</u>
Meter Y _d : <u>0.0911</u>	Meter ΔH ₀ : <u>1.8115</u>
K Factor: <u>2.94</u>	Pitot C _p : <u>0.835</u>
Leak Rate Before: <u>0.003</u> (cm ³) (Lpm) @ <u>5</u> (in. Hg)	
Leak Rate After: <u>0.002</u> (cm ³) (Lpm) @ <u>8</u> (in. Hg)	
Pitot Leak Check Before: <u>OK</u>	After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Start Time: <u>10:52</u>	Stop Time: <u>13:07</u>
--------------------------	-------------------------

Traverse Point Number	Min./pts. Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp T _s (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	Amb. Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points								
1-1	5	0.35	1.0	478.381	297	250	250	66	91	91	3.5	9.4			
2	10	0.32	0.94	483.87	296	246	247	66	92	91	3.5	9.5			
3	15	0.31	0.91	484.57	297	252	246	62	93	91	4.0	9.6			
4	20	0.42	1.2	489.68	299	280	249	62	93	90	4.5	9.3			
5	25	0.30	1.1	492.620	303	280	280	62	93	90	4.5	8.7			
2-1	30	0.37	1.1	495.164	296	250	249	64	91	89	4.5	9.5			
2	35	0.40	1.2	498.75	298	252	249	64	92	89	4.5	9.3			
3	40	0.41	1.2	501.87	294	252	248	62	92	88	4.5	9.7			
4	45	0.45	1.3	505.08	298	251	249	55	92	88	5.0	9.3			
5	50	0.51	1.5	508.530	295	249	251	53	93	88	5.0	9.6			
3-1	55	0.42	1.2	511.63	292	246	250	57	92	88	4.5	9.6			
2	60	0.36	1.1	514.58	296	251	250	57	92	87	4.5	9.9			
Total	16.0797														
Average	10.6432	1.2208		77.225		295.600			89.8600						

Sum of square roots

Circle correct bracketed units on data sheet.

13.75

3561

2776

492.685
-0.065

508.615
-0.085

G-41



TEST LOCATION: FF Outlet

UNIT: 2

RUN: 2

Part / Metals TESTING FIELD DATA SHEET

METHOD: 5/29

PAGE 2 OF 2

Cross-Section of Test Location

↑
[N] [UP]

Client	<u>Wheelabrator</u>	Project No.	<u>11414</u>
Plant	<u>S. Broward</u>	Date	<u>3/22/12</u>
Meter Operator	<u>P. Bihun</u>		
Probe Operator	<u>P. Bihun</u>		

Meter Box	Sample Box No.
Meter Y _g	Meter ΔH _g
K-Factor	Pitot C _p
Leak Rate Before	[cfm] [Lpm] @ (in. Hg)
Leak Rate After	[cfm] [Lpm] @ (in. Hg)
Pitot Leak Check Before	After: Good <input type="checkbox"/> Bad <input type="checkbox"/>

Duct Dimensions (in.)		Gas Flow		First point all the way
Static Pres (in. H ₂ O)	Port Len. (in.)	[In] [Out]	[In] [Out]	

Amb. Temp. (°F)	Bar. Press	[in. Hg] [mbar]
Probe I.D. No.		
Liner Material		

Filter No.		
Thimble No.		
Nozzle Diameter		Nozzle I.D.

Start Time:	Stop Time:
-------------	------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _g (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _g (°F)	DGM Outlet T _g (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points								
3	65	0.38	1.1	517.53	294	257	249	58	92	87	4.5	10.0			
4	70	0.46	1.4	520.80	295	257	250	59	92	87	5.0	10.1			
4-1	75	0.47	1.4	524.130	295	250	250	59	93	87	5.0	9.1			524.230
1	80	0.37	1.1	527.13	294	249	251	62	92	87	4.5	9.8			(-0.100)
2	85	0.38	1.1	530.02	294	257	250	64	92	87	4.5	9.6			
3	90	0.38	1.1	532.93	295	257	250	64	92	86	4.5	10.1			
4	95	0.50	1.4	536.33	295	250	250	65	91	86	5.0	9.4			
5-1	100	0.55	1.6	539.860	295	250	250	65	92	86	5.5	10.6			540.135
2	105	0.33	0.97	542.98	294	250	250	65	91	86	4.5	10.3			(-0.225)
3	110	0.42	1.2	546.02	295	251	250	62	91	86	5.0	10.4			
4	115	0.42	1.2	549.12	294	252	250	60	92	86	5.0	10.7			
5	120	0.52	1.5	552.57	295	257	257	60	92	86	5.5	10.1			
6	125	0.55	1.6	556.135	296	250	250	60	92	86	6.0	10.0			
Total															
Average															

Sum of square roots.

Circle correct bracketed units on data sheet.

2831



QA/QC 11/19
Date 3/21/12

G-42

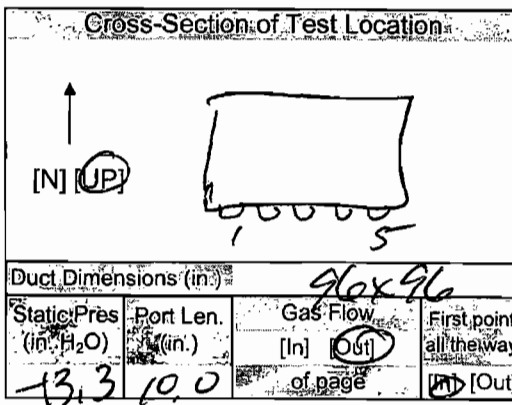
TEST LOCATION: PF Outlet
 UNIT: 2 RUN: 3

Part 1 Metals TESTING
 FIELD DATA SHEET

METHOD: 5729 PAGE 1 OF 2

Client: Whetstone Project No. 11414
 Plant: S. Broward Date: 3/24/12
 Meter Operator: P. Bihun
 Probe Operator: P. Bihun

Meter Box: 66-11 Sample Box No. MLU
 Meter Yr: 0,9915 Meter ΔH: 1.8118
 K Factor: 2.95 Pitot Co: 0.835
 Leak Rate Before: 0.006 (cfm) Lpm @ 15 (in. Hg)
 Leak Rate After: 0.004 (cfm) Lpm @ 10 (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F): 80 Bar. Press: 30.10 (in. Hg) (mbar)
 Probe ID No: LOT-8-19
 Liner Material: Glass

Filter No: 231-05
 Thimble No: N/A
 Nozzle Diameter: 0.177 Nozzle I.D.: 277-1

Start Time: 13:29 Stop Time: 15:41

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³) (L)	Stack Temp T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set	Points									
1-1	5	0.34	1.0	556.525	294	242	247	66	87	86	3.5	9.7	N/A			
2	10	0.43	1.3	562.47	293	244	246	65	89	87	4.0	9.9				
3	15	0.45	1.3	565.47	296	252	248	62	91	87	4.0	10.7				
4	20	0.52	1.5	579.18	295	251	248	62	92	87	4.5	10.6				
5	25	0.52	1.5	572.685	296	250	248	62	93	87	4.5	10.5				572.765 -0.08
2-1	30	0.38	1.1	575.74	294	249	249	64	93	88	4.0	10.3				
2	35	0.36	1.1	578.72	294	251	248	64	94	88	4.0	9.2				
3	40	0.40	1.2	581.78	295	251	249	63	93	89	4.0	10.3				
4	45	0.45	1.3	585.04	297	250	249	63	94	89	4.5	9.0				
5	50	0.40	1.2	588.150	295	250	250	63	94	89	4.0	9.5				588.220 -0.07
3-1	55	0.37	1.1	591.12	299	250	250	64	93	89	4.0	9.4				
2	60	0.38	1.1	594.02	299	251	250	65	95	90	4.0	9.6				
Total		15.962		76.835												
Average		0.287	1.108		293.920					91.3400						

Sum of square roots

Circle correct bracketed units on data sheet.

14.7

3546

4164



G-43

TEST LOCATION: PF Outlet

UNIT: 2

RUN: 3

Part 1 Metals TESTING FIELD DATA SHEET

METHOD: 5729 PAGE 2 OF 2

Client: <u>Wheylab Inc</u>	Project No: <u>11419</u>
Plant: <u>Proway</u>	Date: <u>3/21/12</u>
Meter Operator: <u>P. Byham</u>	
Probe Operator: <u>P. Byham</u>	

Meter Box	Sample Box No:
Meter Yd	Meter ΔH@:
K Factor	Pitot Coefficient:
Leak Rate Before: [cfm] [Lpm] @ (in. Hg)	
Leak Rate After: [cfm] [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Cross-Section of Test Location

↑
[N] [UP]

Duct Dimensions (in.):

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) [Out]	First point all the way of page [In] [Out]
------------------------------------	-----------------	---------------------	--

Amb Temp (°F)	Bar. Press (in. Hg) [mbar]
Probe I.D. No:	
Liner Material:	

Filter No:	
Thimble No:	
Nozzle Diameter:	Nozzle I.D.:

Start Time:	Stop Time:
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume		Stack Temp. Ts (°F)	Probe Temp. (°F)		Cond Temp. (°F)	DGM Inlet Tm in (°F)	DGM Outlet Tm out (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%vdv)	Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
				Init. Vol.	Final		Set Points	Set Points							
3	65	0.36	1.1	546.96	291	252	250	65	95	90	4.0	10.0	N/A	603.100	
4	70	0.37	1.1	559.85	293	250	249	65	95	90	4.0	10.0		70.09	
5	75	0.45	1.3	603.010	292	250	249	64	95	90	4.5	9.3			
4	80	0.38	1.1	605.97	292	250	250	63	95	90	4.0	10.0			
2	85	0.33	0.97	608.76	293	250	250	63	94	90	4.0	10.0			
3	90	0.43	1.3	611.97	294	250	249	62	94	90	4.5	9.5			
4	95	0.48	1.4	615.35	293	251	249	63	95	90	4.5	9.6			
5	100	0.47	1.4	618.630	292	250	251	64	95	90	4.5	9.8		648.70	
5	105	0.34	1.0	621.52	291	249	249	64	95	90	4.0	10.1		621.52	
2	110	0.39	1.2	624.63	293	250	250	63	95	90	4.5	9.2			
3	115	0.38	1.1	627.50	292	250	249	58	95	90	4.0	10.2			
4	120	0.39	1.2	630.37	293	250	249	57	95	90	4.5	9.7			
5	125	0.47	1.4	633.685	293	251	252	57	95	90	5.0	10.3			
Total											1170				
Average															

Sum of square roots.

Circle correct bracketed units on data sheet.



TEST LOCATION: FF outlet
 UNIT: 2 RUN: 4

Mercury 18
~~For Mercury 18~~ TESTING
FIELD DATA SHEET

METHOD: 6/29 PAGE 1 OF 2
53

Client	Whelan/retel	Project No.	11414
Plant	S. Broward	Date	3-22-12
Meter Operator	A. Obuchowski		
Probe Operator	1		

Meter Box	66-11	Sample Box No.	M3
Meter Yr	0.9915	Meter ΔH ₀	1.818
K Factor	2.87	Pitot C _p	0.835
Leak Rate Before	0.001 [cfm] [Lpm]	@	15 (in. Hg)
Leak Rate After	0.001 [cfm] [Lpm]	@	9 (in. Hg)
Pitot Leak Check	Before: <input type="checkbox"/>	After: Good <input checked="" type="checkbox"/>	Bad: <input type="checkbox"/>

Cross-Section of Test Location

DUCT Dimensions (in.): 96 x 96

Static Pres. (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) (Out)	First point all the way (In) (Out)
<u>-13.3</u>	<u>10</u>		

Amb. Temp. (°F)	<u>75</u>	Bar. Press.	<u>30.1</u> [in. Hg] [mbar]
Probe I.D. No.	<u>67-8-19</u>		
Liner Material	<u>glass</u>		

Filter No.	<u>e28 -25</u>		
Thimble No.			
Nozzle Diameter	<u>0.276</u>	Nozzle I.D.	<u>246-1</u>

Start Time: 7:43 Stop Time: 9:56

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes	
						Set Points	Set Points										
1-1	5	0.37	1.1	634.725	294	250	250	250	65	78	75	3.5	10.1				
-2	10	0.39	1.1	640.46	295	254	248	64	80	76	3.5	8.9					
-3	15	0.33	0.95	643.19	292	252	247	62	83	77	3	9.5					
-4	20	0.45	1.3	646.36	295	250	248	62	85	78	4	9.7					
-5	25	0.41	1.2	649.420	293	250	249	60	86	79	4	10.5					649.680
2-1	30	0.34	0.98	652.35	291	250	250	61	88	81	3	10.4					(-0.260)
-2	35	0.39	1.1	655.28	295	251	250	61	90	82	4	8.8					
-3	40	0.42	1.2	658.33	295	251	250	60	91	83	4	9.1					
-4	45	0.40	1.1	661.25	295	250	250	61	92	85	4	8.8					
-5	50	0.40	1.1	664.170	294	250	250	63	92	86	4	8.7					664.520
3-1	55	0.32	0.92	667.36	291	248	249	65	91	86	3	9.5					(-0.35)
-2	60	0.33	0.95	669.95	294	251	249	63	92	87	3.5	9.0					
Total		15.0499	25.930	(70.6950)	7329					2273	2135						
Average		(0.6620)	(1.0372)							(88.160)							

Sum of square roots.

Circle correct bracketed units on data sheet.

G-45



13.0

3524

1048 975

TEST LOCATION: FF outlet
 UNIT: 2 RUN: 4

mercury
~~particulate meters~~ TESTING
CROSS SECTION OF TEST LOCATION
FIELD DATA SHEET

METHOD: 5/29 PAGE 2 OF 2

Client Wheelabrator Project No. 11414
 Plant S. Brown Date 3-22-12
 Meter Operator A. Chichowski
 Probe Operator 1

Cross Section of Test Location

↑
 [N] [UP]

Duct Dimensions (in):

Static Pres (in. H ₂ O)	Port/Lin. (in.)	Gas Flow (In) [Out]	First point all the way of page [In] [Out]
------------------------------------	-----------------	---------------------	--

Amb Temp. (°F) _____ Bar Press: _____ [in. Hg] [mbar]
 Probe I.D. No. _____
 Liner Material _____

Meter Box _____ Sample Box No. _____
 Meter Y₂ Meter ΔH₀ _____
 K-Factor _____ Pitot C_p _____
 Leak Rate Before [cfm] [Lpm] @ _____ (in. Hg)
 Leak Rate After [cfm] [Lpm] @ _____ (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Filter No. _____
 Thimble No. _____
 Nozzle Diameter _____ Nozzle I.D. _____

Start Time: _____ Stop Time: _____

Traverse Point Number	Min/pt Elapsed Time	Velocity Head (in. H ₂ O)	Orifice Setting ΔH ₀ (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [L]	Stack Temp. T _s (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator, approx. (%dV)	Notes		
						Set Points	Set Points						<input type="checkbox"/> Amb Filter	<input type="checkbox"/> Dioxin Trap	
3-3	65	0.33	0.95	672.62	294	251	250	60	92	87	3.5	8.4			
-4	70	0.38	1.1	675.51	293	250	250	56	93	88	4	9.2			
-5	75	0.38	1.1	678.410	294	250	249	55	94	88	4	8.6			678.40
4-1	80	0.33	0.95	681.50	292	250	249	57	93	88	3.5	10.0			-0.39
-2	85	0.30	0.86	684.18	292	251	250	58	93	88	3	9.2			
-3	90	0.35	1.0	686.90	294	250	250	59	92	87	4	9.1			
-4	95	0.36	1.0	689.67	294	250	250	59	93	88	4	9.7			
-5	100	0.40	1.1	692.620	292	250	250	59	94	88	4	9.4			692.83
5-1	105	0.30	0.86	695.37	292	249	250	61	94	90	3	10.0			-0.210
-2	110	0.30	0.86	698.00	292	250	250	61	95	90	3	9.5			
-3	115	0.35	1.0	700.75	290	250	250	62	97	92	4	9.7			
-4	120	0.33	0.95	703.52	293	250	250	63	98	93	3.5	9.4			
-5	125	0.43	1.2	706.630	293	249	249	63	97	93	4.5	9.7			
Total															
Average															

Sum of square roots.

Circle correct bracketed units on data sheet.



G-46

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 2 FF Outlet	
Plant	Job No. 11414	Method	5/29

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	1	Filter Type Quartz		Sample Box No.	M9
Date	3/21/12	Lot No.	MA e28-18	pH	NA
Analyst	P. Vicece	Filter No.	e28-13 ^{RV}	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	733.8	480.7	253.1	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	678.9	567.0	111.9	QA/QC 3/21 Date 5/8
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	586.9	563.9	23.0	
Impinger 4	Empty	435.1	431.3	3.8	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	553.5	551.0	2.5	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	548.3	546.7	1.6	395.9
Impinger 7	≈ 250 g Silica Gel	791.6	775.6	16.0	411.9

Run No.	2	Filter Type Quartz		Sample Box No.	M11
Date	3/21/12	Lot No.	MA	pH	NA
Analyst	D. Lockard	Filter No.	e28-18 ^{RV} e28-13	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	705.5	420.7	284.8	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	649.7	547.6	102.1	QA/QC 3/21 Date 5/8
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	552.6	532.0	20.6	
Impinger 4	Empty	428.7	425.1	3.6	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	534.4	530.7	3.7	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	545.2	544.8	0.4	415.2
Impinger 7	≈ 250 g Silica Gel	763.6	749.3	14.3	429.5

Run No.	3	Filter Type Quartz		Sample Box No.	M10
Date	3/21/12	Lot No.	e31-05	pH	NA
Analyst	DL	Filter No.	e28-20 ^{RV}	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	749.6	472.3	277.3	
Impinger 2	100 ml 5% HNO ₃ /10% H ₂ O ₂	645.2	546.2	99.0	QA/QC 5/8 Date 3/21
Impinger 3	100 ml 5% HNO ₃ /10% H ₂ O ₂	560.6	544.2	16.4	
Impinger 4	Empty	472.5	468.8	3.7	
Impinger 5	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	566.9	563.7	3.2	Total Weight (gm)
Impinger 6	100 ml 4% KMnO ₄ /10% H ₂ SO ₄	547.8	547.4	0.4	400
Impinger 7	≈ 250 g Silica Gel	758.5	743.6	14.9	414.9

QA/QC 5/8
Date 3/21



Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 2 FF Outlet	
Plant South Broward	Job No. 11414	Method 29	

Balance Calibration Check			
Balance ID		Reference Weight Mass	
Reference Weight ID		Reference Weight Reading	

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	4	Filter Type Quartz	Sample Box No. M3
Date 3/22/12		Lot No.	pH NA
Analyst PL		Filter No. e28-25	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty	700.6	460.0	240.6	
Impinger 2	100 ml 5%HNO ₃ /10%H ₂ O ₂	645.3	545.5	99.8	QA/QC SB Date 3/12
Impinger 3	100 ml 5%HNO ₃ /10%H ₂ O ₂	565.7	545.2	20.5	
Impinger 4	Empty	441.0	437.1	3.9	
Impinger 5	100 ml 4%KMnO ₄ /10%H ₂ SO ₄	541.2	539.1	2.1	Total Weight (gm) 367.9
Impinger 6	100 ml 4%KMnO ₄ /10%H ₂ SO ₄	518.9	517.9	1.0	
Impinger 7	≈ 250 g Silica Gel	756.0	740.5	15.5	

Run No.	5	Filter Type Quartz	Sample Box No.
Date		Lot No.	pH NA
Analyst		Filter No.	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5%HNO ₃ /10%H ₂ O ₂				QA/QC Date
Impinger 3	100 ml 5%HNO ₃ /10%H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4%KMnO ₄ /10%H ₂ SO ₄				Total Weight (gm)
Impinger 6	100 ml 4%KMnO ₄ /10%H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

Run No.	6	Filter Type Quartz	Sample Box No.
Date		Lot No.	pH NA
Analyst		Filter No.	Rinse NA

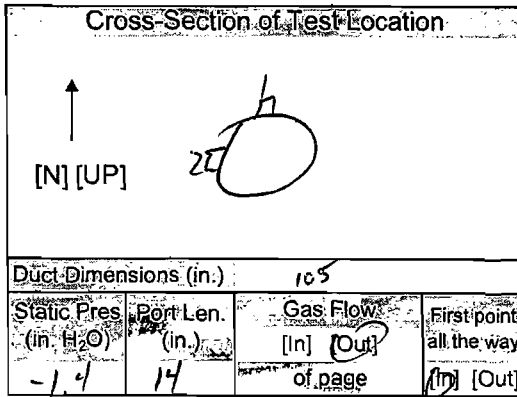
	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	Empty				
Impinger 2	100 ml 5%HNO ₃ /10%H ₂ O ₂				QA/QC Date
Impinger 3	100 ml 5%HNO ₃ /10%H ₂ O ₂				
Impinger 4	Empty				
Impinger 5	100 ml 4%KMnO ₄ /10%H ₂ SO ₄				Total Weight (gm)
Impinger 6	100 ml 4%KMnO ₄ /10%H ₂ SO ₄				
Impinger 7	≈ 250 g Silica Gel				

QA/QC **SB**
Date **3/22**



752.75

TEST LOCATION: INLET TESTING METHOD: 26A PAGE 1 OF 1
UNIT: 3 RUN: 1 FIELD DATA SHEET



Client: W. Laboratory Project No: 11414
Plant: S. Blomard Date: 3-21-12
Meter Operator: B. Arnold
Probe Operator: ---

Amb. Temp. (°F) 75 Bar. Press. 30.10 [in. Hg] [mbar]
Probe I.D. No. 66-4-7
Liner Material: GCSS

Meter Box 66-7 Sample Box No. B12
Meter Yr. BA 1-73 Meter ΔH₀ 1.754
K Factor --- Pitot C_p 0.831
Leak Rate Before 0.003 [cfm] [Lpm] @ 15 (in. Hg)
Leak Rate After 0.004 [cfm] [Lpm] @ 22 (in. Hg)
Pilot Leak Check Before: After: Good Bad

Filter No. ---
Thimble No. ---
Nozzle Diameter --- Nozzle I.D. ---

Duct Dimensions (in.) 105
Static Pres. (in. H₂O) -1.4 Port Len. (in.) 14 Gas Flow [In] [Out] of page First point all the way [In] [Out]

Start Time: 2:54 Stop Time: 9:39

G-49

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Cond Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	Amb Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						Set Points	Set Points								
2-1	5	N/A	1.2	433.08	490	355	355	63	81	79	3.5	9.4			Stop @ 11:10 AM
	10		1.2	436.14	499	357	354	52	81	79	4.5	9.2			Full Temp ✓
	15		1.2	439.22	494	359	354	56	83	80	6.5	8.8			Stop @ 16:02
	20		1.2	455.58	489	359	357	63	80	77	9.0	9.6			# 752.73 New start
	25		1.2	458.58	486	362	357	61	80	79	9.5	9.1			
	30		1.2	461.58	485	362	358	61	82	80	9.9	9.4			
	35		1.2	464.57	482	357	356	61	84	81	12.5	10.5			+9.2350
	40		1.2	467.58	487	355	356	62	86	81	15.0	9.7			
	45		1.2	470.60	490	356	356	57	87	82	17.0	9.8			
	50		1.2	473.63	491	355	357	53	87	82	19.0	10.5			
	55		1.2	476.60	487	355	354	53	87	82	20.5	10.8			
	60		1.1	478.900	496	355	352	54	88	82	22.0	9.0			
	Total			32.5550											
	Average		1.1917	35.405	489.6667				82.1667						

Sum of square roots. Circle correct bracketed units on data sheet.



QA/QC Date 3-21-12

43.58

TEST LOCATION: INLET

HCl

TESTING

METHOD: 26A

PAGE 1

OF 1

UNIT: 2

RUN: 1

FIELD DATA SHEET

Client <u>Waldwater</u>	Project No. <u>11414</u>
Plant <u>S. Blowoff</u>	Date <u>3-20-12</u>
Meter Operator <u>BARNEZ</u>	
Probe Operator	

Meter Box <u>66-7</u>	Sample Box No. <u>R12</u>
Meter Yd. <u>0.9994</u>	Meter ΔH ₀ <u>1.7994</u>
K Factor <u>+2 BX</u>	Pitot C _p <u>0.831</u>

Leak Rate Before <u>(2003) (qfm)</u> [Lpm] @ <u>15</u> (in. Hg)
Leak Rate After <u>0.004</u> (qfm) [Lpm] @ <u>20</u> (in. Hg)
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input checked="" type="checkbox"/> Bad <input type="checkbox"/>

Cross-Section of Test Location

[N] [UP]

Duct Dimensions (in.): 165"

Static Pres (in. Hg)	Port Len. (in.)	Gas Flow (In) (Out)	First point all the way (In) (Out)
<u>-4.5</u>	<u>14</u>		<u>10</u> [Out]

Amb Temp. (°F)	<u>77</u>	Bar Press	(in. Hg) [mbar]
Probe I.D. No.	<u>66-4-7</u>		
Liner Material	<u>GLASS</u>		

Filter No.	<u>-</u>		
Thimble No.	<u>-</u>		
Nozzle Diameter		Nozzle I.D.	

Start Time: <u>8:08</u>	Stop Time: <u>9:08</u>
-------------------------	------------------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m		Stack Temp (°F)	Probe T ₁ (°F)	Filter T ₁ (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
				Init. Vol.	[ft ³] [L]										
21	5	<u>1.2</u>	1.2	317.790		474	355	355	63	80	79	3.0	8.7		<u>SBM</u>
	10		1.2	320.91		477	356	358	52	81	80	3.5	8.9		
	15		1.2	323.88		474	356	355	50	83	80	4.5	8.9		
	20		1.2	327.09		476	355	358	48	84	81	5.5	8.7		
	25		1.2	330.17		475	354	355	49	85	80	6.5	8.5		
	30		1.2	333.24		478	355	357	49	86	80	7.5	8.4		
	35		1.2	336.32		478	355	356	51	86	80	8.5	8.6		
	40		1.2	339.39		481	355	355	52	87	81	9.5	7.8		
	45		1.2	342.47		482	355	356	54	88	81	10.5	7.9		
	50		1.2	345.58		480	356	357	55	88	81	11.5	8.7		
	55		1.2	348.68		481	356	355	57	89	82	13.0	7.8		
	60		1.2	351.78		479	355	355	58	90	82	14.0	7.7		
	60		1.2	354.895											
	Total			<u>37.1050</u>											
	Average		<u>1.2015</u>			<u>477.9167</u>				<u>86.4167</u>					

*Sum of square roots.

Circle correct bracketed units on data sheet.

83.083



G-50

TEST LOCATION:

INLET

He1 TESTING FIELD DATA SHEET

METHOD: 26A

PAGE 1 OF 4

UNIT: 2

RUN: 2

Client	Wheeler	Project No.	11414
Plant	S. BLOWARD	Date	3-20-12
Meter Operator	B. Arnold		
Probe Operator			

Meter Box	66-7	Sample Box No.	B22
Meter Yr	0.9994	Meter ΔH @	1.7396
K Factor		Pitot Cp	0.831
Leak Rate Before	0.002 (in) [Lpm] @ 15 (in. Hg)		
Leak Rate After	[cfm] [Lpm] @ (in. Hg)		
Pitot Leak Check Before	<input checked="" type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>		

Cross-Section of Test Location

Duct Dimensions: (in.) 6.132 105

Static Pres (in. H ₂ O)	Port Len. (in.)	Gas Flow (In) (Out)	First point all the way (In) (Out)
-4.5	14		

Amb Temp. (°F)	51	Bar. Press.	30.05 (6.0) [mbar]
Probe I.D. No.	66-4-7		
Liner Material	GLASS		

Filter No.	-		
Trimble No.	-		
Nozzle Diameter		Nozzle I.D.	

Start Time	9:49	Stop Time	10:49
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Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. [ft ³] [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{min} (°F)	DGM Outlet T _{max} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator, approx (% O ₂)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap <input type="checkbox"/>	Notes
						355	355								
2-1	5	N/A	1.2	358.22	479	355	355	355	66	85	83	3.0	8.3		
	10		1.2	361.34	480	356	353	353	54	86	84	4.0	8.4		
	15		1.2	364.45	476	356	353	353	53	88	83	5.5	8.8		
	20		1.2	367.52	474	356	356	356	52	89	83	7.0	8.6		
	25		1.2	370.62	476	356	356	356	54	90	82	8.5	7.8		
	30		1.2	373.71	478	355	358	358	58	89	83	10.0	8.6		
	35		1.2	376.83	479	355	355	355	59	89	83	11.5	7.5		
	40		1.2	379.94	477	355	354	354	61	88	83	13.0	8.9		
	45		1.2	383.03	477	355	355	355	52	87	83	15.0	8.4		
	50		1.2	386.13	478	355	354	354	50	88	83	16.5	8.2		
	55		1.2	389.22	479	354	355	355	52	87	84	19.0	8.7		
	60		1.2	392.265	477	354	353	353	52	88	84	21.5	8.8		
	Total			37.1800											
	Average			1.2000	477.5000					85.5000					

Sum of square roots.

Circle correct bracketed units on data sheet.



TEST LOCATION:

INLET

HCl TESTING
FIELD DATA SHEET

METHOD: 26A

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UNIT: 2

RUN: 3

Client: Wheelabrator	Project No.: 11414
Plant: S. BLOWARD	Date: 3-20-12
Meter Operator: B. A. RAVELT	
Probe Operator:	

Meter Box: 66-7	Sample Box No.: B1
Meter Yd: 0.9994	Meter ΔH ₀ : 1.3396
K Factor: —	Pitot C _p : 0.831
Leak Rate Before: 0.002 [cfm] [Lpm] @ 15 (in. Hg)	
Leak Rate After: [cfm] [Lpm] @ (in. Hg)	
Pitot Leak Check Before: <input checked="" type="checkbox"/> After: Good <input type="checkbox"/> Bad <input type="checkbox"/>	

Cross-Section of Test Location

[N] [UP]

Duct Dimensions (in.): 105

Static Pres (in. H ₂ O): -4.5	Port Len (in.): 14	Gas Flow (In) (Out): of page: [X] [Out]	First point all the way
--	--------------------	---	-------------------------

Amb. Temp. (°F): 81	Bar. Press.: 30.05 (in. Hg) [mbar]
Probe I.D. No.: 66-4-7	
Liner Material: GLASS	

Filter No.:	
Thimble No.:	
Nozzle Diameter:	Nozzle I.D.:

Start Time: 12:22	Stop Time: 13:22
-------------------	------------------

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m Init. Vol. (ft ³) [L]	Stack Temp. T _s (°F)	Probe T _p (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (%dv)	Amb Filter			Notes
						Set Points	Set Points						<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
2-1	10:5	N/A	1.2	395.73	495	355	355	65	87	84	3.5	8.4				
	15:10		1.2	398.84	477	355	359	62	86	84	4.5	8.0				
	15		1.2	401.95	480	356	357	52	88	84	5.5	7.7				
	20		1.2	404.06	480	355	362	44	89	83	6.5	7.8				
	25		1.2	408.13	478	355	354	44	90	84	7.5	8.9				
	30		1.2	411.22	475	355	355	46	91	85	9.0	8.9				
	35		1.2	414.34	474	355	354	50	89	84	10.0	8.2				
	40		1.2	417.45	472	355	356	52	90	84	12.0	8.9				
	45		1.2	420.54	475	355	352	56	90	84	14.0	7.7				
	50		1.2	423.65	476	355	356	60	90	84	16.0	7.9				
	55		1.2	426.74	474	355	355	61	88	83	18.0	8.1				
	60		1.2	429.825	475	355	354	63	88	83	20.0	8.2				
	Total			37.2350												
	Average			1.2000	475.9147				86.333							

Sum of square roots.

Circle correct bracketed units on data sheet.



86.333

G-52

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 2 SDA Inlet	
Plant South Broward	Job No. 11414	Method Modified 26A	

Balance Calibration Check			
Balance ID	2028301070	Reference Weight Mass	500.0g
Reference Weight ID	22548	Reference Weight Reading	499.5g

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No.	1	Filter Type Quartz	Sample Box No.	B12
Date	3/20/12	Lot No.	pH	NA
Analyst	DL	Filter No. NA	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	531.4	469.7	61.7	QA/QC 7A Date 3/20
Impinger 2	100 mL 0.1N H2SO4	627.5	548.9	78.6	
Impinger 3	100 mL 0.1N H2SO4	555.8	537.9	17.9	
Impinger 4	Empty	438.5	436.2	2.3	Total Weight (gm) 160.5 171.9
Impinger 5	Silica Gel	735.9	724.5	11.4	
Impinger 6					
Impinger 7					

Run No.	2	Filter Type Quartz	Sample Box No.	B22
Date	3/20/12	Lot No.	pH	NA
Analyst	DL	Filter No. NA	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	521.5	457.0	64.5	QA/QC 8B Date 3/20
Impinger 2	100 mL 0.1N H2SO4	628.6	559.2	69.4	
Impinger 3	100 mL 0.1N H2SO4	554.9	537.8	17.1	
Impinger 4	Empty	437.8	433.5	4.3	Total Weight (gm) 155.3 168.8
Impinger 5	Silica Gel	765.4	751.9	13.5	
Impinger 6					
Impinger 7					

Run No.	3	Filter Type Quartz	Sample Box No.	B1
Date	3/20/12	Lot No.	pH	NA
Analyst	DL	Filter No. NA	Rinse	NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	502.1	467.4		QA/QC 5B Date 3/20
Impinger 2	100 mL 0.1N H2SO4	605.8	542.5		
Impinger 3	100 mL 0.1N H2SO4	571.8	540.9		
Impinger 4	Empty	470.8	458.4		Total Weight (gm)
Impinger 5	Silica Gel	771.6	751.6		
Impinger 6					
Impinger 7					

QA/QC JB
Date 3/20

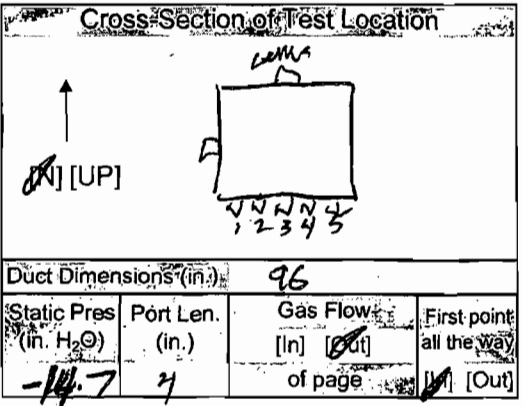


TEST LOCATION: FF Outlet HCl TESTING METHOD: 26A PAGE 1 OF 1
 UNIT: 2 RUN: 1

FIELD DATA SHEET

Client: Wineland Project No: 11414
 Plant: S Brauer Date: 3/20
 Meter Operator: L Sullivan
 Probe Operator: L Sullivan

Meter Box: 66-11 Sample Box No: 86
 Meter Yr: 0.9915 Meter ΔH: 1.8118
 K Factor: N/A Pitot Co: N/A
 Leak Rate Before: 0.05 [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.06 [Lpm] @ 5 (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp (°F) 85 Bar. Press: 30.05 (in. Hg) (mbar)
 Probe ID No: 67-4-1
 Liner Material: Pyrex

Filter No. N/A
 Thimble No. N/A
 Nozzle Diameter N/A Nozzle ID: N/A

Start Time: 8:08 Stop Time: 9:08

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting (in. H ₂ O)	Gas Sample Volume V _m (L)	Stack Temp. T _s (°F)	Probe Temp. (°F)		Cond. Temp. T _c (°F)	DGM Inlet T _{m in} (°F)	DGM Outlet T _{m out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	Amb. Filter		Notes
						Set	Points						<input type="checkbox"/>	<input type="checkbox"/>	
3-3	5	<u>N/A</u>	1.5	<u>275.39</u>	292	301	298	85	80	77	4	9.6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
	10		1.5	278.84	293	302	298	58	82	77	4	10.3			
	15		1.5	282.25	293	301	299	51	84	78	4	9.8			
	20		1.5	285.66	293	300	299	51	87	79	4	10.4			
	25		1.5	289.08	292	299	298	51	90	81	4	10.4			
	30		1.5	292.47	292	299	299	49	92	83	4	10.3			
	35		1.5	295.88	292	300	299	51	94	84	4	10.8			
	40		1.5	299.30	293	301	300	53	95	86	5	9.8			
	45		1.5	302.75	292	300	299	54	96	87	5	10.3			
	50		1.5	306.28	292	301	300	55	97	89	5	10.6			
	55		1.5	309.62	292	300	299	57	98	90	5	10.0			
	60		1.5	313.180	292	300	298	58	99	91	5	10.2			
	Total	<u>N/A</u>	18.0	<u>41.270</u>	3508				1094	1002					
	Average	<u>N/A</u>	<u>1.5000</u>		<u>292.3333</u>				<u>97.3333</u>						

Sum of square roots.

Circle correct bracketed units on data sheet.



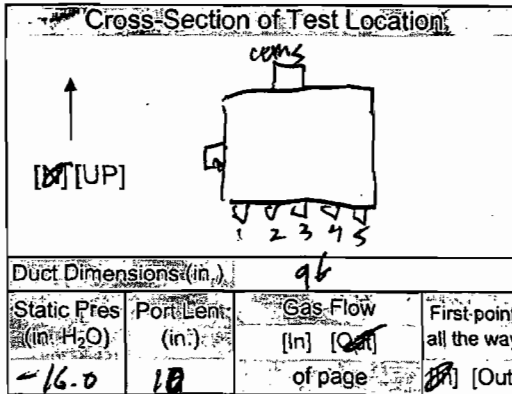
QA/QC KS
 Date 3/22

G-54

TEST LOCATION: FF out HCl TESTING METHOD: 26A PAGE 1 OF 1
 UNIT: 2 RUN: 2 FIELD DATA SHEET

Client: wheelabrator Project No.: 11414
 Plant: S Broward Date: 3/20/12
 Meter Operator: K Sullivan
 Probe Operator: K Sullivan

Meter Box: 6611 Sample Box No.: 83
 Meter γ_a : 0.9915 Meter ΔH_a : 1.818
 K Factor: N/A Pitot C_p : N/A
 Leak Rate Before: 0.008 [cm] [Lpm] @ 15 (in. Hg)
 Leak Rate After: 0.002 [cm] [Lpm] @ 6 (in. Hg)
 Pitot Leak Check Before: After: Good Bad



Amb. Temp. (°F): 85 Bar. Press: 30.05 [Hg] [mbar]
 Probe I.D. No.: 62-41
 Liner Material: Pyrex

Filter No.: N/A
 Thimble No.: N/A
 Nozzle Diameter: N/A Nozzle I.D.: N/A

Start Time: 9:49 Stop Time: 10:49

Traverse Point Number	Min/pi Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V_m		Stack Temp T_s (°F)	Probe T_p (°F)	Filter T_f (°F)	Cond. Temp. T_c (°F)	DGM Inlet T_{min} (°F)	DGM Outlet T_{mout} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx (% dv)	<input type="checkbox"/> Amb Filter <input type="checkbox"/> Dioxin Trap	Notes
				Init. Vol. [L]	Set Points										
3-3	5	N/A	1.5	313.755	295	295	295	66	98	97	4	10.0			
	10		1.5	320.70	294	297	298	67	100	98	4	9.8			
	15		1.5	324.17	294	300	298	66	102	98	4	10.3			
	20		1.5	327.66	294	298	298	61	102	99	4	10.5			
	25		1.5	331.13	296	300	297	58	102	99	4	10.6			
	30		1.5	334.62	295	300	299	59	102	98	4	10.3			
	35		1.5	338.09	295	299	299	61	100	98	4	10.6			
	40		1.5	341.70	294	299	299	62	100	98	5	10.5			
	45		1.5	345.27	294	299	299	63	100	98	5	10.2			
	50		1.5	348.55	295	299	299	63	100	98	5	10.5			
	55		1.5	352.02	295	300	299	63	100	97	5	10.3			
	60		1.5	355.510	295	300	300	63	100	97	5	10.2			
	Total		18.0	41.755	35%				1206	1175					
	Average		1.5000		294.667				99.2083						

*Sum of square roots.

Circle correct bracketed units on data sheet.



QA/QC RS
 Date 3/26/12

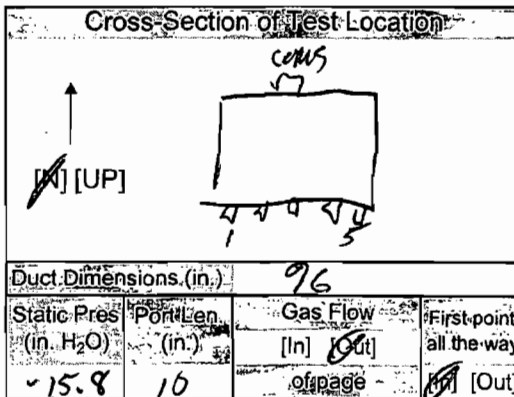
G-55

TEST LOCATION: FF outlet
 UNIT: 2 RUN: 3

HCl TESTING
FIELD DATA SHEET

METHOD: 26A PAGE 1 OF 1

Client: Wheeler Project No. 11414
 Plant: S. Broward Date: 3/20/12
 Meter Operator: K. Sullivan
 Probe Operator: K. Sullivan



Amb. Temp. (°F): 85 Bar. Press: 30.05 (in. Hg) (mbar)
 Probe I.D. No.: 67-4-1
 Liner Material: Pyrex

Meter Box: 66-11 Sample Box No.: N/A
 Meter Yr: 0.9915 Meter ΔH: 1.418
 K Factor: N/A Pitot C_p: N/A
 Leak Rate Before: 0.04 (cfm) (Lpm) @ 15 (in. Hg)
 Leak Rate After: 1.00 (cfm) (Lpm) @ 7 (in. Hg)
 Pitot Leak Check Before: After: Good Bad

Filter No.: N/A
 Thimble No.: N/A
 Nozzle Diameter: N/A Nozzle I.D.: N/A
 Start Time: 12:22 Stop Time: 13:22

Traverse Point Number	Min/pt Elapsed Time	Velocity Head ΔP (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume Init. Vol. (L)	Stack Temp. Ts (°F)	Probe T _p (°F)		Filter T _f (°F)	Cond. Temp. T _c (°F)	DGM Inlet T _{m,in} (°F)	DGM Outlet T _{m,out} (°F)	Pump Vacuum (in. Hg)	Oxygen Indicator approx. (% dv)	Amb. Filter <input type="checkbox"/>	Dioxin Trap <input type="checkbox"/>	Notes
						300	300									
3-3	5	N/A	1.5	358.285 <u>358.340</u> <u>ks</u>	295	299	297	65	88	86	5	10.3				
	10		1.5	365.63	294	299	297	62	89	89	5	10.2				
	15		1.5	369.18	293	297	297	60	89	84	6	10.4				
	20		1.5	372.50	292	297	296	55	91	85	6	10.6				
	25		1.5	375.95	293	300	297	56	92	85	6	10.8				
	30		1.5	379.40	293	304	297	56	93	86	6	10.8				
	35		1.5	382.88	295	310	298	58	94	86	6	10.7				
	40		1.5	386.33	294	299	298	59	93	86	6	10.7				
	45		1.5	389.78	294	299	298	60	94	86	6	10.5				
	50		1.5	393.25	293	297	299	62	97	88	6	10.5				
	55		1.5	396.69	292	300	298	60	94	87	6	10.7				
	60		1.5	400.15	292	300	299	60	94	87	6	10.6				
	Total		18.0	<u>41.365</u>	3520				1108	1035						
	Average		<u>15.000</u>		<u>293.333</u>				<u>89.2717</u>							

Sum of square roots.

Circle correct bracketed units on data sheet.



G-56

Impinger Weight Sheet

Client Wheelabrator		Unit Name / Location Unit 2 FF Outlet	
Plant South Broward	Job No. 11414	Method Modified M26A	

Balance Calibration Check			
Balance ID	SIN 8028301064	Reference Weight Mass	500
Reference Weight ID	22548	Reference Weight Reading	499.5

Check must be performed at least Once per Method per Job Reference Weight Mass must agree with Reference Weight Reading to within ±0.5 g.

Run No. 1	Filter Type Teflon Mat	Sample Box No. B6
Date 3/20/12	Lot No. N/A	pH N/A
Analyst R. Vicere	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	602.0	550.1	51.9	
Impinger 2	100 mL 01.N H2SO4	730.5	625.3	105.2	QA/QC RV
Impinger 3	100 mL 01.N H2SO4	573.9	533.4	40.5	Date 3/20/12
Impinger 4	Empty	485.5	472.2	13.3	
Impinger 5	Silica Gel	740.9	725.0	15.9	Total Weight (gm)
Impinger 6					210.9
Impinger 7					226.8

Run No. 2	Filter Type Teflon Mat	Sample Box No. B3
Date 3/20/12	Lot No. N/A	pH N/A
Analyst R. Vicere	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	517.3	455.2 455.2	62.1	
Impinger 2	100 mL 01.N H2SO4	644.7	536.7	108.0	QA/QC RV
Impinger 3	100 mL 01.N H2SO4	659.5	628.5	31.0	Date 3/20/12
Impinger 4	Empty	442.4	434.9	7.5	
Impinger 5	Silica Gel	730.3	716.8	13.5	Total Weight (gm)
Impinger 6					208.6
Impinger 7					222.1

Run No. 3	Filter Type Teflon Mat	Sample Box No. Black
Date 3/20/12	Lot No. N/A	pH N/A
Analyst R. Vicere	Filter No. NA	Rinse NA

	Contents	Gross Weight (gm)	Tare Weight (gm)	Net Weight Gain (gm)	
Impinger 1	50 mL 0.1N H2SO4	531.4	504.7 475.7	14.0	
Impinger 2	100 mL 01.N H2SO4	660.8	550.1	110.7	QA/QC RV
Impinger 3	100 mL 01.N H2SO4	561.3	539.4	21.9	Date 3/20/12
Impinger 4	Empty	439.6	436.3	3.3	
Impinger 5	Silica Gel	744.8	731.8	13.0	Total Weight (gm)
Impinger 6			457.4		209.9
Impinger 7					222.9

QA/QC RV
Date 3/20/12



Visible Emissions Observation Form

CLIENT/OWNER		PROJECT NUMBER		OBSERVATION DATE				START TIME		END TIME				
Wheelabrator		11414		3/21/12				828		1127				
PLANT	UNIT	RUN	SEC				SEC							
			MIN	15	30	45	60	MIN	15	30	45	60		
South Broward		1	0	0	0	0	30	0	0	0	0			
PROCESS EQUIPMENT		OPERATING MODE		1				31						
Silo		Continuous		0				0						
2		32		0				0						
CONTROL EQUIPMENT		OPERATING MODE		3				33						
Bag house		Continuous		0				0						
4		34		0				0						
DESCRIBE EMISSION POINT			5				35							
top of silo vent outlet			0				0							
6			0				0							
7			0				0							
8			0				0							
HEIGHT ABOVE GROUND LEVEL		DISTANCE FROM OBSERVER		9				39						
60 ft.		180 ft.		0				0						
10			0				0							
HEIGHT RELATIVE TO OBSERVER		DIRECTION FROM OBSERVER		11				41						
60 ft.		West		0				0						
12			0				0							
DESCRIBE EMISSIONS			13				43							
clear plume			0				0							
14			0				0							
15			0				0							
16			0				0							
EMISSION COLOR		PLUME TYPE: CONTINUOUS <input checked="" type="checkbox"/>		17				47						
clear		FUGITIVE <input type="checkbox"/> INTERMITTENT <input type="checkbox"/>		18				48						
19			0				0							
WATER DROPLETS PRESENT		IF WATER DROPLET PLUME		20				50						
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		0				0						
21			0				0							
POINT IN PLUME AT WHICH EMISSIONS WERE DETERMINED			22				52							
vent outlet			0				0							
DESCRIBE BACKGROUND			23				53							
sky			0				0							
24			0				0							
25			0				0							
WIND SPEED		WIND DIRECTION		26				56						
0-5 MPH		North		0				0						
27			0				0							
AMBIENT TEMPERATURE		RELATIVE HUMIDITY		28				58						
				0				0						
29			0				0							
LAYOUT SKETCH OF SOURCE			RANGE OF OPACITY READINGS											
			INDICATE NORTH				MINIMUM				MAXIMUM			
							0				0			
			OBSERVER'S NAME (PRINT)											
			Daniel Luckhard											
			OBSERVER'S SIGNATURE				DATE							
							3/21/12							
			CERTIFIED BY				DATE							
COMMENTS														

QA/QC
Date _____



Visible Emissions Observation Form

CLIENT/OWNER <i>Wheelabrator</i>		PROJECT NUMBER <i>11414</i>		OBSERVATION DATE <i>3/21/12</i>				START TIME			END TIME					
PLANT <i>South Brown</i>	UNIT	RUN <i>1</i>	SEC				SEC									
			MIN	15	30	45	60	MIN	15	30	45	60				
PROCESS EQUIPMENT <i>Silo</i>			OPERATING MODE <i>Continuous</i>				1	0	0	0	0	31	0	0	0	0
CONTROL EQUIPMENT <i>Baghouse</i>			OPERATING MODE <i>Continuous</i>				2	0	0	0	0	32	0	0	0	0
DESCRIBE EMISSION POINT			3				0	0	0	0	33	0	0	0	0	
4			0				0	0	0	0	34	0	0	0	0	
5			0				0	0	0	0	35	0	0	0	0	
6			0				0	0	0	0	36	0	0	0	0	
7			0				0	0	0	0	37	0	0	0	0	
8			0				0	0	0	0	38	0	0	0	0	
HEIGHT ABOVE GROUND LEVEL		DISTANCE FROM OBSERVER		9				0	0	0	0	39	0	0	0	0
10		11		0				0	0	0	0	40	0	0	0	0
HEIGHT RELATIVE TO OBSERVER		DIRECTION FROM OBSERVER		11				0	0	0	0	41	0	0	0	0
12		13		0				0	0	0	0	42	0	0	0	0
DESCRIBE EMISSIONS			13				0	0	0	0	43	0	0	0	0	
14			0				0	0	0	0	44	0	0	0	0	
15			0				0	0	0	0	45	0	0	0	0	
16			0				0	0	0	0	46	0	0	0	0	
EMISSION COLOR		PLUME TYPE: CONTINUOUS <input type="checkbox"/>		17				0	0	0	0	47	0	0	0	0
18		FUGITIVE <input type="checkbox"/> INTERMITTENT <input type="checkbox"/>		0				0	0	0	0	48	0	0	0	0
WATER DROPLETS PRESENT		IF WATER DROPLET PLUME		19				0	0	0	0	49	0	0	0	0
YES <input type="checkbox"/> NO <input type="checkbox"/>		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		20				0	0	0	0	50	0	0	0	0
POINT IN PLUME AT WHICH EMISSIONS WERE DETERMINED			21				0	0	0	0	51	0	0	0	0	
22			0				0	0	0	0	52	0	0	0	0	
DESCRIBE BACKGROUND			23				0	0	0	0	53	0	0	0	0	
24			0				0	0	0	0	54	0	0	0	0	
25			0				0	0	0	0	55	0	0	0	0	
WIND SPEED		WIND DIRECTION		26				0	0	0	0	56	0	0	0	0
27		28		0				0	0	0	57	0	0	0	0	
AMBIENT TEMPERATURE		RELATIVE HUMIDITY		28				0	0	0	0	58	0	0	0	0
29		30		0				0	0	0	59	0	0	0	0	
LAYOUT SKETCH OF SOURCE			INDICATE NORTH		RANGE OF OPACITY READINGS											
					MINIMUM					MAXIMUM						
					0					0						
OBSERVER'S NAME (PRINT)																
OBSERVER'S SIGNATURE										DATE						
CERTIFIED BY										DATE						
COMMENTS																

QA/QC _____
Date _____



FD-350-PP-02, 21 August 2004
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3/

Visible Emissions Observation Form

CLIENT/OWNER		PROJECT NUMBER		OBSERVATION DATE				START TIME		END TIME			
Wheelabrator		11414		3/21/11									
PLANT	UNIT	RUN	SEC	15	30	45	60	SEC	15	30	45	60	
			MIN					MIN					
South Brew #1		1	0	0	0	0	0	30	0	0	0	0	
PROCESS EQUIPMENT		OPERATING MODE		1	0	0	0	0	31	0	0	0	0
CONTROL EQUIPMENT		OPERATING MODE		2	0	0	0	0	32	0	0	0	0
DESCRIBE EMISSION POINT		OPERATING MODE		3	0	0	0	0	33	0	0	0	0
		OPERATING MODE		4	0	0	0	0	34	0	0	0	0
		OPERATING MODE		5	0	0	0	0	35	0	0	0	0
		OPERATING MODE		6	0	0	0	0	36	0	0	0	0
HEIGHT ABOVE GROUND LEVEL		DISTANCE FROM OBSERVER		7	0	0	0	0	37	0	0	0	
HEIGHT RELATIVE TO OBSERVER		DIRECTION FROM OBSERVER		8	0	0	0	0	38	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		9	0	0	0	0	39	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		10	0	0	0	0	40	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		11	0	0	0	0	41	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		12	0	0	0	0	42	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		13	0	0	0	0	43	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		14	0	0	0	0	44	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		15	0	0	0	0	45	0	0	0	
DESCRIBE EMISSIONS		DIRECTION FROM OBSERVER		16	0	0	0	0	46	0	0	0	
EMISSION COLOR		PLUME TYPE: CONTINUOUS <input type="checkbox"/>		17	0	0	0	0	47	0	0	0	
EMISSION COLOR		FUGITIVE <input type="checkbox"/> INTERMITTENT <input type="checkbox"/>		18	0	0	0	0	48	0	0	0	
WATER DROPLETS PRESENT		IF WATER DROPLET PLUME		19	0	0	0	0	49	0	0	0	
YES <input type="checkbox"/> NO <input type="checkbox"/>		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		20	0	0	0	0	50	0	0	0	
POINT IN PLUME AT WHICH EMISSIONS WERE DETERMINED		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		21	0	0	0	0	51	0	0	0	
POINT IN PLUME AT WHICH EMISSIONS WERE DETERMINED		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		22	0	0	0	0	52	0	0	0	
DESCRIBE BACKGROUND		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		23	0	0	0	0	53	0	0	0	
DESCRIBE BACKGROUND		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		24	0	0	0	0	54	0	0	0	
DESCRIBE BACKGROUND		ATTACHED <input type="checkbox"/> DETACHED <input type="checkbox"/>		25	0	0	0	0	55	0	0	0	
WIND SPEED		WIND DIRECTION		26	0	0	0	0	56	0	0	0	
WIND SPEED		WIND DIRECTION		27	0	0	0	0	57	0	0	0	
AMBIENT TEMPERATURE		RELATIVE HUMIDITY		28	0	0	0	0	58	0	0	0	
AMBIENT TEMPERATURE		RELATIVE HUMIDITY		29	0	0	0	0	59				

LAYOUT SKETCH OF SOURCE

RANGE OF OPACITY READINGS

MINIMUM _____ MAXIMUM _____

OBSERVER'S NAME (PRINT) _____

OBSERVER'S SIGNATURE _____ DATE _____

CERTIFIED BY _____ DATE _____

COMMENTS

QA/QC _____
Date _____



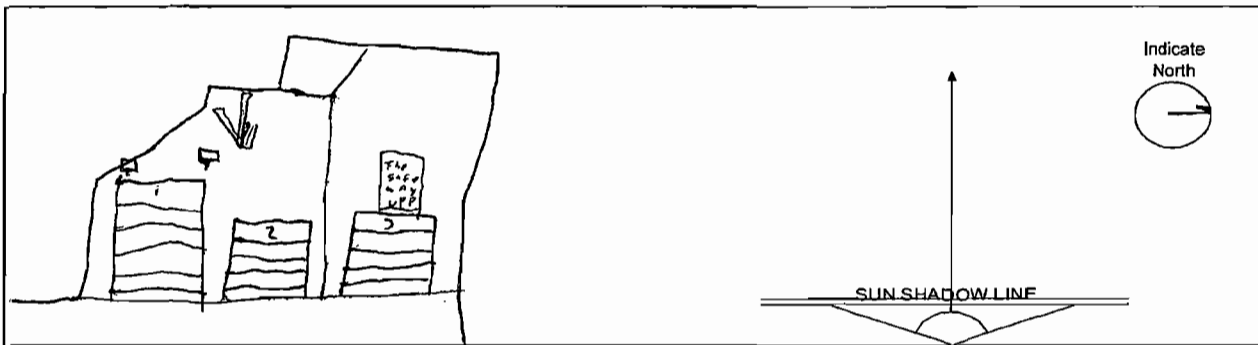
EPA METHOD 22 Fugitive or Smoke Emission Inspection Outdoor Location

Job No.	11414	Date	3/22/12
Client	Wheelabrator	Observer	D. Luckhard
Plant	South Broward	Affiliation	Clean Air Engineering

Industry	MSW	Process Unit	ASH handling system
----------	-----	--------------	---------------------

Precipitation	0	Wind Direction	West
Sky Conditions	Cloudy	Wind Speed	0-5 MPH

Sketch process unit: Indicate observer position relative to source and sun.
Indicate potential emission points and/or actual emission points.



OBSERVATIONS

Comments	Clock Time	Observation Period Duration (min : sec)	Accumulated Emission Duration (min : sec)
door 2 opened at 10:12 and door closed at 11:58	Start 10:55	20:00	0:0
	Stop 11:13		
doors 1 & 2 opened at 11:58	Start 11:18	20:00	0:00
	Stop 11:38		
door 2 closed at 11:19	Start 11:43	20:00	0:0
	Stop 12:03		
door 2 opened at 12:06	Start 12:08	20:00	0:00
	Stop 12:28		
door 2 closed at start of 3rd zone section	Start 12:33	10:00	0:00
	Stop 12:43		
door 1 opened at 12:43	Start		
	Stop		
door 2 closed at 12:23	Start		
	Stop		

Note: Rest breaks must be taken every 15 to 20 minutes for 5 to 10 minutes.

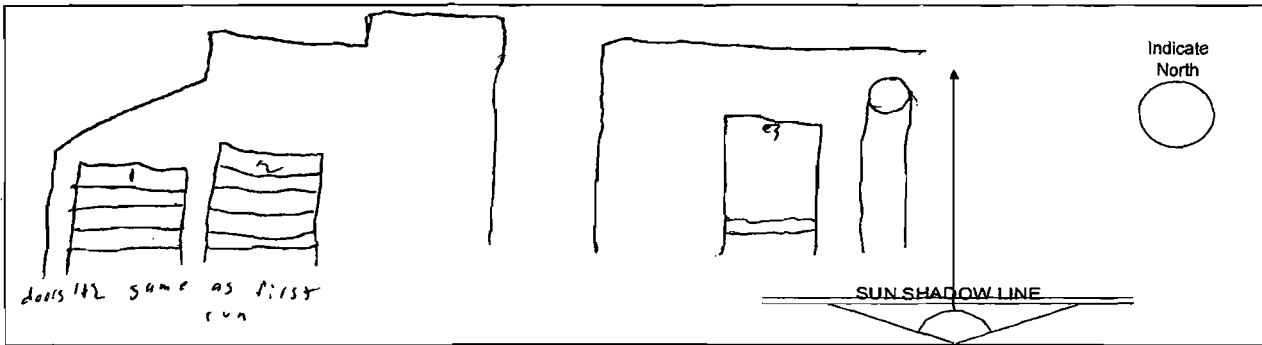
QA/QC DL
Date 3/22/12



EPA METHOD 22 Fugitive or Smoke Emission Inspection Outdoor Location

Job No.	11414	Date	3/22/12
Client	Whepler/rtrb	Observer	D. Luckward
Plant	South Branch	Affiliation	Clean Air Engineering
Industry	MSW	Process Unit	Ash handling system
Precipitation	0	Wind Direction	West
Sky Conditions	Cloudy	Wind Speed	0-5 MPH

Sketch process unit: Indicate observer position relative to source and sun.
Indicate potential emission points and/or actual emission points.



OBSERVATIONS

Comments	Clock Time	Observation Period Duration (min : sec)	Accumulated Emission Duration (min : sec)
door 1 open at start	Start 1303	20:00	0:00
	Stop 1323		
door 3 opens at 1:43 and closed at 2:10	Start 1328	20:00	0:00
	Stop 1348		
door 1 closed at 3:02	Start 1353	20:00	0:00
	Stop 1413		
door 2 opens at 8:57 and closed at 9:37	Start 1418	20:00	0:00
	Stop 1438		
door 2 opened at 9:37 and closed at 11:06	Start 1443	10:00	0:00
	Stop 1553		
door 1 opens at 14:20	Start		
	Stop		
door 2 open at 40:06 and closed at 49:33	Start		
	Stop		
door 1 closes at 53:22	Start		
	Stop		
door 2 open at 60:00 and closes at 74:48	Start		
	Stop		

Note: Rest breaks must be taken every 15 to 20 minutes for 5 to 10 minutes.

Sully opens door at 8243 and closes at 8318
door 2 opens at 8700 and closes at 8932

QA/QC DL
Date 3/22/12



WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

FIELD DATA PRINTOUTS

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I herby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: WK

Date: 4/27/12



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Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 1 FF Outlet

Test Run: 1

Client: Wheelabrator South Broward, Inc.

Project No: 11414

Source Area (ft²): 64.00000

Meter Operator:	P. Bihun	505
Probe Operator:	P. Bihun	505

Bar. Press. (in. Hg):	30.05
Static P:	-10.0
O ₂ (dry volume %):	8.12
CO ₂ (dry volume %):	11.02
N ₂ +CO (dry volume %):	80.86

Nozzle ID No:	276-1
Nozzle Diameter (D _n):	0.276
Probe ID No:	67-8-21
Pitot C _p :	0.843
Pitot Leak Check:	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail

Test Date: 3/20/12

Start Time: 07:52

Stop Time: 10:05

Leak Rate Before:	0.005	cfm	@ 15 "Hg
Leak Rate After:	0.002	cfm	@ 10 "Hg

H₂O (condensate, ml or gm): 468.6

H₂O (silica, g): 17.2

Actual Moisture (%): 24.04

Meter Box ID. No:	85-3
Meter ΔH@:	1.77920
Meter Y _d :	0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			714.680						
1-01	5.0	0.40	1.10	717.660	303	74	74	0.63	2.98	102.9
1-02	10.0	0.39	1.10	720.580	304	75	74	0.62	2.92	102.1
1-03	15.0	0.45	1.30	723.770	304	77	74	0.67	3.19	103.7
1-04	20.0	0.47	1.30	726.980	303	79	75	0.69	3.21	101.7
1-05	25.0	0.49	1.40	730.320	304	80	75	0.70	3.34	103.6
LEAK CHECK	25.0			730.385						
2-01	30.0	0.40	1.10	733.270	301	79	75	0.63	2.88	98.9
2-02	35.0	0.33	0.92	735.950	303	81	76	0.57	2.68	101.0
2-03	40.0	0.43	1.20	739.040	304	81	76	0.66	3.09	102.1
2-04	45.0	0.48	1.30	742.290	304	83	77	0.69	3.25	101.4
2-05	50.0	0.47	1.30	745.540	303	83	78	0.69	3.25	102.3
LEAK CHECK	50.0			745.595						
3-01	55.0	0.33	0.92	748.320	303	82	78	0.57	2.73	102.4
3-02	60.0	0.33	0.92	751.210	303	83	79	0.57	2.89	108.4
3-03	65.0	0.35	0.98	753.840	303	85	79	0.59	2.63	95.6
3-04	70.0	0.43	1.20	756.950	303	85	80	0.66	3.11	102.0
3-05	75.0	0.46	1.30	760.190	303	85	80	0.68	3.24	102.7
LEAK CHECK	75.0			760.250						
4-01	80.0	0.42	1.20	763.350	302	84	80	0.65	3.10	102.9
4-02	85.0	0.31	0.87	765.970	302	85	80	0.56	2.62	101.0
4-03	90.0	0.36	1.00	768.800	303	84	80	0.60	2.83	101.4
4-04	95.0	0.42	1.20	771.900	303	84	80	0.65	3.10	102.9
4-05	100.0	0.51	1.40	775.230	303	85	80	0.71	3.33	100.3
LEAK CHECK	100.0			775.290						
5-01	105.0	0.25	0.71	777.670	298	85	81	0.50	2.38	101.8
5-02	110.0	0.35	1.00	780.460	301	86	82	0.59	2.79	100.9
5-03	115.0	0.30	0.86	783.080	300	88	82	0.55	2.62	102.1
5-04	120.0	0.30	0.86	785.720	301	88	83	0.55	2.64	102.8
5-05	125.0	0.44	1.30	788.950	301	89	83	0.66	3.23	103.9
Final	125.0		1.10960	74.03000	302.48000	80.62000		0.62585	74.03000	

25 points sampled
 QC-Check: Field Averages

Sq.RLAP	0.6259	1.1096	74.0300	302.4800	80.6200
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 1 FF Outlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000

Bar. Press. (in. Hg): 30.05
 Static P: -10.0
 O₂ (dry volume %): 8.64
 CO₂ (dry volume %): 10.58
 N₂+CO (dry volume %): 80.78

Nozzle ID No: 276-1
 Nozzle Diameter (D_n): 0.276
 Probe ID No: 67-8-21
 Pitot C_p: 0.843
 Pitot Leak Check: Pass Fail

Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 3/20/12
 Start Time: 10:29
 Stop Time: 12:44
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.001 cfm @ 9 "Hg

H₂O (condensate, ml or gm): 450.4
 H₂O (silica, g): 16.7
 Actual Moisture (%): 22.75

Meter Box ID No: 85-3
 Meter ΔH@: 1.77920
 Meter Y_a: 0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			789.300						
1-01	5.0	0.35	1.00	792.180	302	82	82	0.59	2.88	103.1
1-02	10.0	0.40	1.10	795.060	303	84	82	0.63	2.88	96.4
1-03	15.0	0.44	1.30	798.325	304	85	82	0.66	3.27	104.2
1-04	20.0	0.48	1.40	801.690	303	86	83	0.69	3.37	102.6
1-05	25.0	0.45	1.30	804.955	303	87	83	0.67	3.26	102.7
LEAK CHECK	25.0			805.040						
2-01	30.0	0.40	1.10	807.960	301	86	83	0.63	2.92	97.3
2-02	35.0	0.35	1.00	810.790	303	86	83	0.59	2.83	100.9
2-03	40.0	0.40	1.10	813.700	303	87	84	0.63	2.91	96.9
2-04	45.0	0.49	1.40	817.070	304	88	84	0.70	3.37	101.4
2-05	50.0	0.52	1.50	820.540	303	89	85	0.72	3.47	101.2
LEAK CHECK	50.0			820.600						
3-01	55.0	0.45	1.30	823.830	302	88	85	0.67	3.23	101.2
3-02	60.0	0.37	1.10	826.780	303	88	85	0.61	2.95	102.0
3-03	65.0	0.40	1.10	829.710	304	90	86	0.63	2.93	97.2
3-04	70.0	0.49	1.40	833.070	304	90	86	0.70	3.36	100.8
3-05	75.0	0.47	1.30	836.310	303	90	86	0.69	3.24	99.1
LEAK CHECK	75.0			836.375						
4-01	80.0	0.45	1.30	839.620	302	89	86	0.67	3.25	101.5
4-02	85.0	0.36	1.00	842.490	304	90	86	0.60	2.87	100.3
4-03	90.0	0.36	1.00	845.360	303	90	86	0.60	2.87	100.3
4-04	95.0	0.44	1.20	848.470	303	92	87	0.66	3.11	98.1
4-05	100.0	0.55	1.50	851.905	304	92	87	0.74	3.43	97.0
LEAK CHECK	100.0			851.950						
5-01	105.0	0.41	1.10	854.910	300	92	88	0.64	2.96	96.4
5-02	110.0	0.47	1.30	858.110	303	92	88	0.69	3.20	97.6
5-03	115.0	0.33	0.91	860.830	300	93	88	0.57	2.72	98.6
5-04	120.0	0.37	1.00	863.680	301	93	88	0.61	2.85	97.6
5-05	125.0	0.47	1.30	866.945	303	93	88	0.69	3.27	99.4
Final	125.0		1.20040	77.39000	302.72000	87.06000		0.65183	77.39000	

25 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP: 0.6518 1.2004 77.3900 302.7200 87.0600
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 1 FF Outlet
 Test Run: 3
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 3/20/12
 Start Time: 13:04
 Stop Time: 15:20
 Leak Rate Before: 0.005 cfm @ 15 "Hg
 Leak Rate After: 0.001 cfm @ 8 "Hg

Bar. Press. (in. Hg): 30.05
 Static P: -10.6
 O₂ (dry volume %): 8.92
 CO₂ (dry volume %): 10.51
 N₂+CO (dry volume %): 80.57

Nozzle ID No: 276-1
 Nozzle Diameter (D_n): 0.276
 Probe ID No: 67-8-21
 Pitot C_p: 0.843
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 446.3
 H₂O (silica, g): 17.4
 Actual Moisture (%): 22.46

Meter Box ID. No: 85-3
 Meter ΔH@: 1.77920
 Meter Y_d: 0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			867.395						
4-01	5.0	0.50	1.40	870.760	304	86	86	0.71	3.37	100.0
4-02	10.0	0.36	0.99	873.590	304	86	85	0.60	2.83	99.2
4-03	15.0	0.33	0.91	876.310	304	86	84	0.57	2.72	99.6
4-04	20.0	0.44	1.20	879.440	304	88	84	0.66	3.13	99.2
4-05	25.0	0.59	1.60	883.030	305	89	84	0.77	3.59	98.3
LEAK CHECK	25.0			883.160						
5-01	30.0	0.44	1.30	886.400	303	86	84	0.66	3.24	102.8
5-02	35.0	0.30	0.86	889.040	301	89	84	0.55	2.64	100.9
5-03	40.0	0.35	1.00	891.880	304	88	84	0.59	2.84	100.8
5-04	45.0	0.30	0.86	894.530	302	89	84	0.55	2.65	101.4
5-05	50.0	0.58	1.70	898.195	305	89	84	0.76	3.67	101.2
LEAK CHECK	50.0			898.380						
1-01	55.0	0.41	1.20	901.530	304	88	84	0.64	3.15	103.4
1-02	60.0	0.38	1.10	904.450	305	90	84	0.62	2.92	99.4
1-03	65.0	0.44	1.30	907.660	305	91	85	0.66	3.21	101.4
1-04	70.0	0.45	1.30	910.890	305	90	85	0.67	3.23	101.0
1-05	75.0	0.45	1.30	914.075	305	88	84	0.67	3.19	99.9
LEAK CHECK	75.0			914.150						
2-01	80.0	0.40	1.10	917.120	304	88	84	0.63	2.97	98.7
2-02	85.0	0.37	1.10	920.080	306	89	84	0.61	2.96	102.3
2-03	90.0	0.46	1.30	923.300	306	89	84	0.68	3.22	99.8
2-04	95.0	0.47	1.30	926.540	305	91	84	0.69	3.24	99.1
2-05	100.0	0.51	1.50	929.950	306	88	84	0.71	3.41	100.5
LEAK CHECK	100.0			930.095						
3-01	105.0	0.44	1.30	933.320	304	85	82	0.66	3.23	102.7
3-02	110.0	0.34	0.97	936.090	305	88	83	0.58	2.77	99.9
3-03	115.0	0.40	1.10	939.060	305	89	83	0.63	2.97	98.7
3-04	120.0	0.50	1.40	942.400	306	90	83	0.71	3.34	99.3
3-05	125.0	0.54	1.50	945.905	306	91	84	0.73	3.51	100.2
Final	125.0		1.22360	77.97500	304.52000	86.22000		0.65305	77.97500	

25 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP: 0.6530 1.2236 77.9750 304.5200 86.2200
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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USEPA Method 3 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.

Test Method: USEPA Method 5/29
 Analyte: Particulate/Metals

Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		11.02000		8.12000	80.86000	30.08800	1.15971	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.58000		8.64000	80.78000	30.03840	1.15879	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.51000		8.92000	80.57000	30.03840	1.13987	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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USEPA Method 4 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Analyst: D. Luckhard
 Analyst Emp No: 568

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	762.5	462.1	300.4		
Impinger 2	5%HNO3/10%H2O2	671.3	542.5	128.8		
Impinger 3	5%HNO3/10%H2O2	570.5	540.9	29.6		
Impinger 4	Empty	440.7	434.4	6.3		
Impinger 5	4%KMnO4/10%H2SO4	538.8	535.4	3.4		
Impinger 6	4%KMnO4/10%H2SO4	515.8	515.7	0.1	468.6 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	802.8	785.6	17.2	0.0 less rinse (gm)	
Impinger 8					468.6 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 17.2 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					485.8 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	731.3	416.2	315.1		
Impinger 2	5%HNO3/10%H2O2	654.7	546.1	108.6		
Impinger 3	5%HNO3/10%H2O2	553.3	530.0	23.3		
Impinger 4	Empty	424.4	421.7	2.7		
Impinger 5	4%KMnO4/10%H2SO4	528.4	527.5	0.9		
Impinger 6	4%KMnO4/10%H2SO4	539.2	539.4	-0.2	450.4 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	749.5	732.8	16.7	0.0 less rinse (gm)	
Impinger 8					450.4 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 16.7 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					467.1 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	790.9	469.4	321.5		
Impinger 2	5%HNO3/10%H2O2	643.6	543.4	100.2		
Impinger 3	5%HNO3/10%H2O2	558.5	540.4	18.1		
Impinger 4	Empty	469.6	466.7	2.9		
Impinger 5	4%KMnO4/10%H2SO4	562.8	558.6	4.2		
Impinger 6	4%KMnO4/10%H2SO4	540.9	541.5	-0.6	446.3 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	743.9	726.5	17.4	0.0 less rinse (gm)	
Impinger 8					446.3 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 17.4 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					463.7 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: _____

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty					
Impinger 2	5%HNO3/10%H2O2					
Impinger 3	5%HNO3/10%H2O2					
Impinger 4	Empty					
Impinger 5	4%KMnO4/10%H2SO4					
Impinger 6	4%KMnO4/10%H2SO4				Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel				less rinse (gm)	
Impinger 8					Net Liquid (gm)	<input type="checkbox"/> QA/QC OK
					Silica Gel (gm)	<input type="checkbox"/> QA/QC OK
					Total Vlc (gm)	<input type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Field Data Printout

Test Method: USEPA Method 29
Analyte: Mercury

Location: Unit 1 FF Outlet
 Test Run: 4
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: A. Obuchowski 567
 Test Date: 3/21/12
 Start Time: 13:18
 Stop Time: 15:38
 Leak Rate Before: 0.005 cfm @ 15 "Hg
 Leak Rate After: 0.009 cfm @ 6 "Hg

Bar. Press. (in. Hg): 30.05
 Static P: -9.9
 O₂ (dry volume %): 8.94
 CO₂ (dry volume %): 10.43
 N₂+CO (dry volume %): 80.63

Nozzle ID No: 276-1
 Nozzle Diameter (D_n): 0.276
 Probe ID No: 67-8-21
 Pitot C_p: 0.843
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 462.9
 H₂O (silica, g): 14.8
 Actual Moisture (%): 22.58

Meter Box ID. No: 85-3
 Meter ΔH@: 1.77920
 Meter Y_d: 0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			946.600						
3-01	5.0	0.50	1.40	949.970	304	83	82	0.71	3.37	100.9
3-02	10.0	0.39	1.10	952.970	305	84	82	0.62	3.00	101.6
3-03	15.0	0.43	1.20	956.070	306	85	82	0.66	3.10	99.9
3-04	20.0	0.48	1.40	959.360	306	87	83	0.69	3.29	100.2
3-05	25.0	0.52	1.50	962.780	305	86	83	0.72	3.42	100.1
LEAK CHECK	25.0			962.900						
4-01	30.0	0.50	1.50	966.300	306	84	82	0.71	3.40	101.8
4-02	35.0	0.40	1.20	969.410	304	84	82	0.63	3.11	103.9
4-03	40.0	0.33	0.97	972.210	305	85	82	0.57	2.80	102.9
4-04	45.0	0.43	1.30	975.440	304	85	82	0.66	3.23	104.0
4-05	50.0	0.58	1.70	979.100	307	85	82	0.76	3.66	101.8
LEAK CHECK	50.0			979.350						
5-01	55.0	0.42	1.20	982.430	303	83	82	0.65	3.08	100.5
5-02	60.0	0.38	1.10	985.320	304	84	82	0.62	2.89	99.1
5-03	65.0	0.35	1.00	988.200	298	85	82	0.59	2.88	102.3
5-04	70.0	0.40	1.20	991.360	303	85	81	0.63	3.16	105.5
5-05	75.0	0.47	1.40	994.700	303	85	81	0.69	3.34	102.9
LEAK CHECK	75.0			994.850						
1-01	80.0	0.37	1.10	997.680	302	83	81	0.61	2.83	98.4
1-02	85.0	0.42	1.20	1000.890	305	85	81	0.65	3.21	104.7
1-03	90.0	0.48	1.40	1004.260	306	86	81	0.69	3.37	102.9
1-04	95.0	0.52	1.50	1007.690	305	86	81	0.72	3.43	100.6
1-05	100.0	0.42	1.20	1010.860	304	86	81	0.65	3.17	103.3
LEAK CHECK	100.0			1011.040						
2-01	105.0	0.42	1.20	1013.940	302	84	81	0.65	2.90	94.5
2-02	110.0	0.38	1.10	1016.690	305	85	82	0.62	2.75	94.2
2-03	115.0	0.40	1.20	1019.830	305	86	82	0.63	3.14	104.8
2-04	120.0	0.49	1.40	1023.220	305	86	82	0.70	3.39	102.3
2-05	125.0	0.52	1.50	1026.665	305	86	82	0.72	3.44	100.9
Final	125.0		1.27880	79.36500	304.28000	83.34000		0.66173	79.36500	

25 points sampled
 QC-Check: Field Averages
 Sq.Rt. ΔP: 0.6617 1.2788 79.3650 304.2800 83.3400
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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M

USEPA Method 3 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 29
Analyte: Mercury

Analyst: S. Brown
Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		11.02000	8.12000	80.86000	30.08800	1.15971	<input checked="" type="checkbox"/> F _o value within expected range.	

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.58000	8.64000	80.78000	30.03840	1.15879	<input checked="" type="checkbox"/> F _o value within expected range.	

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.51000	8.92000	80.57000	30.03840	1.13987	<input checked="" type="checkbox"/> F _o value within expected range.	

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
4	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.43000	8.94000	80.63000	30.02640	1.14669	<input checked="" type="checkbox"/> F _o value within expected range.	

041612 115843
 MNKM

USEPA Method 4 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: **USEPA Method 29**
 Analyte: **Mercury**
 Analyst: **D. Luckhard**
 Analyst Emp No: **568**

Test Run: **1**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	762.5	462.1	300.4		
Impinger 2	5%HNO3/10%H2O2	671.3	542.5	128.8		
Impinger 3	5%HNO3/10%H2O2	570.5	540.9	29.6		
Impinger 4	Empty	440.7	434.4	6.3		
Impinger 5	4%KMnO4/10%H2SO4	538.8	535.4	3.4		
Impinger 6	4%KMnO4/10%H2SO4	515.8	515.7	0.1	468.6 Liquid (gm)	Field Data Check
Impinger 7	Silica Gel	802.8	785.6	17.2	0.0 less rinse (gm)	
Impinger 8					468.6 Net Liquid (gm)	468.6 <input checked="" type="checkbox"/> QA/QC OK
					+ 17.2 Silica Gel (gm)	17.2 <input checked="" type="checkbox"/> QA/QC OK
					485.8 Total Vlc (gm)	485.8 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: **2**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	731.3	416.2	315.1		
Impinger 2	5%HNO3/10%H2O2	654.7	546.1	108.6		
Impinger 3	5%HNO3/10%H2O2	553.3	530.0	23.3		
Impinger 4	Empty	424.4	421.7	2.7		
Impinger 5	4%KMnO4/10%H2SO4	528.4	527.5	0.9		
Impinger 6	4%KMnO4/10%H2SO4	539.2	539.4	-0.2	450.4 Liquid (gm)	Field Data Check
Impinger 7	Silica Gel	749.5	732.8	16.7	0.0 less rinse (gm)	
Impinger 8					450.4 Net Liquid (gm)	450.4 <input checked="" type="checkbox"/> QA/QC OK
					+ 16.7 Silica Gel (gm)	16.7 <input checked="" type="checkbox"/> QA/QC OK
					467.1 Total Vlc (gm)	467.1 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: **3**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	790.9	469.4	321.5		
Impinger 2	5%HNO3/10%H2O2	643.6	543.4	100.2		
Impinger 3	5%HNO3/10%H2O2	558.5	540.4	18.1		
Impinger 4	Empty	469.6	466.7	2.9		
Impinger 5	4%KMnO4/10%H2SO4	562.8	558.6	4.2		
Impinger 6	4%KMnO4/10%H2SO4	540.9	541.5	-0.6	446.3 Liquid (gm)	Field Data Check
Impinger 7	Silica Gel	743.9	726.5	17.4	0.0 less rinse (gm)	
Impinger 8					446.3 Net Liquid (gm)	446.3 <input checked="" type="checkbox"/> QA/QC OK
					+ 17.4 Silica Gel (gm)	17.4 <input checked="" type="checkbox"/> QA/QC OK
					463.7 Total Vlc (gm)	463.7 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: **4**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	794.1	456.6	337.5		
Impinger 2	5%HNO3/10%H2O2	650.9	544.3	106.6		
Impinger 3	5%HNO3/10%H2O2	559.4	542.7	16.7		
Impinger 4	Empty	437.5	435.4	2.1		
Impinger 5	4%KMnO4/10%H2SO4	538.0	537.5	0.5		
Impinger 6	4%KMnO4/10%H2SO4	518.2	518.7	-0.5	462.9 Liquid (gm)	Field Data Check
Impinger 7	Silica Gel	817.2	802.4	14.8	0.0 less rinse (gm)	
Impinger 8					462.9 Net Liquid (gm)	462.9 <input checked="" type="checkbox"/> QA/QC OK
					+ 14.8 Silica Gel (gm)	14.8 <input checked="" type="checkbox"/> QA/QC OK
					477.7 Total Vlc (gm)	477.7 <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

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M N K M

Test Location: FF Outlet

Unit: 1 Run: 1

Client: Wheelabrator South Broward

Plant: South Broward

Meter Operator: A. Obuchowski (567)

Probe Operator: A. Obuchowski (567)

Meter Box: 61-5 Sample Box: D8

Meter Yd: 0.9992 Meter ΔH@: 1.7185

K Factor: 2.57 Pitot Cp: 0.828

Initial Leak Rate: 0.005 cfm @ 15.0"Hg

Final Leak Rate: 0.002 cfm @ 15.0"Hg

Pitot Leak Check Initial Final Pass Fail

Project No: 11414

Date: 03/20/12

PCDD/PCDF Testing FIELD DATA SHEET

Stack/Duct Dimensions: 96.0 in. x 96.0 in.

Stack/Duct Area: 64 sq.ft.

O₂ (dry volume %): 8.77

CO₂ (dry volume %): 10.55

N₂+CO (dry volume %): 80.68

H₂O (condensate, ml or gm): 825

H₂O (silica, g): 57.1

Actual Measured Moisture (%): 22.24

Method: USEPA Method 23

Start Time: 11:15 Stop Time: 15:43

Probe I.D. No: 67-111 Bar. Press. (in. Hg): 30.05

Liner Material: PTFE Bar. Press. (in. Hg): 30.05

Pitot Cp: 0.828 Static Pressure (in. H₂O): -10.0

Amb. Temp. (°F): 80

Nozzle ID No: 274-1

Nozzle Dia (in.): 0.274

Traverse Point Number	10.0 min/read Elapsed Time (min)	Velocity Head Δp (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³)	Thermocouple Record							Pump Vacuum (in. Hg)	Observed Oxygen, approx. (%dv)	Notes:	Stack Velocity V _s (ft/sec)	Isokinetic Variation I (%)
					Stack t _s (°F)	Cond. t _c (°F)	DGM In t _{M in} (°F)	DGM Out t _{M out} (°F)	Probe t _p (°F)	Filter t _f (°F)	XAD Trap (°F)					
	0.0			944.400					250	250						
1-01	10.0	0.34	0.85	949.940	301	65	83	83	260	250	54	7	8.8	0.2 ppm	40.2	103.8
1-02	20.0	0.37	0.92	954.990	302	56	87	84	252	252	50	10	8.5	0.2 ppm	42.0	90.3
1-03	30.0	0.49	1.2	961.100	302	58	88	85	250	250	54	12	9.4	0.2 ppm	48.3	94.9
1-04	40.0	0.56	1.5	968.130	301	61	87	84	250	250	59	14	9.1	0.2 ppm	51.6	102.3
1-05	50.0	0.51	1.3	974.755	304	63	89	85	251	250	61	13	9.0	0.2 ppm	49.3	100.9
Port Chng	50.0	New Initial Vm			974.830											
2-01	60.0	0.42	1.1	980.850	303	64	88	86	252	249	61	11.5	8.7	0.2 ppm	44.7	100.9
2-02	70.0	0.39	0.98	986.580	302	63	88	85	253	250	50	10.5	8.7	0.2 ppm	43.1	99.7
2-03	80.0	0.45	1.1	992.550	303	62	90	86	252	251	50	11.5	8.8	0.2 ppm	46.3	96.5
2-04	90.0	0.52	1.3	999.250	303	63	89	84	254	250	55	13	8.7	0.2 ppm	49.8	101.1
2-05	100.0	0.55	1.4	1,006.070	304	64	90	86	245	248	60	14	8.4	0.2 ppm	51.2	99.9
Port Chng	100.0	New Initial Vm			1,006.150											
3-01	110.0	0.3	0.75	1,011.040	304	63	86	84	250	250	54	9.5	9.1	0.2 ppm	37.8	97.3
3-02	120.0	0.37	0.93	1,016.600	303	62	85	83	250	251	54	10.5	9.2	0.2 ppm	42.0	99.8
3-03	130.0	0.43	1.1	1,022.850	304	63	86	83	252	251	57	12	9.1	0.2 ppm	45.3	104.1
3-04	140.0	0.47	1.2	1,029.100	304	63	88	83	251	250	52	12	9.0	0.2 ppm	47.4	99.4
3-05	150.0	0.52	1.3	1,035.510	305	64	88	83	249	249	58	13	9.1	0.2 ppm	49.8	97.0
Port Chng	150.0	New Initial Vm			1,035.650											
4-01	160.0	0.45	1.2	1,041.880	304	55	85	83	251	250	49	12	9.5	0.2 ppm	46.3	101.5
4-02	170.0	0.33	0.85	1,047.220	304	50	87	83	252	250	47	10	9.0	0.2 ppm	39.7	101.4
4-03	180.0	0.34	0.87	1,052.610	303	52	83	82	251	251	48	10	9.0	0.2 ppm	40.3	101.2
4-04	190.0	0.47	1.2	1,059.310	304	60	85	82	250	250	52	12.5	9.3	0.2 ppm	47.4	106.9
4-05	200.0	0.53	1.4	1,065.730	305	62	86	82	252	246	55	14	8.3	0.2 ppm	50.3	96.5
Port Chng	200.0	New Initial Vm			1,065.870											
5-01	210.0	0.38	0.98	1,071.550	303	65	82	80	250	250	62	11	8.8	0.2 ppm	42.6	101.2
5-02	220.0	0.36	0.93	1,077.090	303	64	83	81	252	250	50	10	8.8	0.2 ppm	41.4	101.2
5-03	230.0	0.31	0.8	1,082.240	302	55	85	81	252	250	47	9.5	8.5	0.2 ppm	38.4	101.1
5-04	240.0	0.36	0.93	1,087.780	303	54	86	82	251	251	47	10	8.9	0.2 ppm	41.4	100.8
5-05	250.0	0.42	1.1	1,093.770	304	59	86	82	251	249	51	12	8.7	0.2 ppm	44.8	101.0
Avg/Tot/Rng	250.0	0.64967	1.08760	148.935	303.2000	50-65	84.8400	245-260	246-252	47-62	14.0	8.9			44.8588	100.0

2RSRSD = 12.1%

H - 11

Test Location: FF Outlet

Unit: 1 Run: 2

Client: Wheelabrator South Broward

Plant: South Broward

Meter Operator: A. Obuchowski (567)

Probe Operator: A. Obuchowski (567)

Meter Box: 61-5

Sample Box: D6

Meter Yd: 0.9992

Meter ΔH@: 1.7185

K Factor: 2.56

Pitot Cp: 0.828

Initial Leak Rate: 0.003 cfm @ 15.0"Hg

Final Leak Rate: 0.003 cfm @ 15.0"Hg

Pitot Leak Check Initial Final Pass Fail

Project No: 11414

Date: 03/21/12

PCDD/PCDF Testing FIELD DATA SHEET

Method: USEPA Method 23

Start Time: 07:32 Stop Time: 12:08

Stack/Duct Dimensions: 96.0 in. x 96.0 in.

Stack/Duct Area: 64 sq.ft.

O₂ (dry volume %): 9.47

CO₂ (dry volume %): 9.79

N₂+CO (dry volume %): 80.74

H₂O (condensate, ml or gm): 773

H₂O (silica, g): 56.9

Actual Measured Moisture (%): 21.19

Probe I.D. No: 67-8 Meter Bar. Press. (in. Hg): 30.10

Liner Material: Pyrex Glass Bar. Press. (in. Hg): 30.10

Pitot Cp: 0.828 Static Pressure (in. H₂O): -10.0

Amb. Temp. (°F): 75

Nozzle ID No: 274-1

Nozzle Dia (in.): 0.274

H - 12

Traverse Point Number	10.0 min/read Elapsed Time (min)	Velocity Head Δp (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³)	Thermocouple Record						Pump Vacuum (in. Hg)	Observed Oxygen, approx. (%.dv)	Notes:	Stack Velocity V _s (ft/sec)	Isokinetic Variation I (%)	
					Stack t _s (°F)	Cond. t _c (°F)	DGM In t _{M in} (°F)	DGM Out t _{M out} (°F)	Probe t _p (°F)	Filter t _f (°F)						XAD Trap (°F)
	0.0			94.400					250	250						
1-01	10.0	0.34	0.87	99.950	303	62	77	76	250	250	62	8	10.3	0.2ppm	40.2	104.1
1-02	20.0	0.41	1	105.585	303	59	82	76	250	250	64	9	10.0	0.2ppm	44.1	95.9
Leak Check	20.0	New Initial Vm		106.410												
1-03	30.0	0.47	1.2	112.870	305	62	82	78	251	255	63	9	9.1	0.2ppm	47.3	102.6
1-04	40.0	0.51	1.3	119.480	304	61	86	78	251	253	58	9.5	10.2	0.2ppm	49.2	100.4
1-05	50.0	0.5	1.3	126.110	306	60	88	80	251	249	61	9.5	9.0	0.2ppm	48.8	101.5
Port Chng	50.0	New Initial Vm		126.240												
2-01	60.0	0.37	0.95	131.850	302	62	81	78	250	247	62	7	9.5	0.2ppm	41.9	100.3
2-02	70.0	0.32	0.82	137.060	303	63	81	78	253	251	64	7	9.6	0.2ppm	39.0	100.2
2-03	80.0	0.37	0.95	142.520	303	64	82	79	250	248	64	8	9.6	0.2ppm	41.9	97.5
2-04	90.0	0.48	1.2	149.000	304	63	83	79	253	250	63	9	9.0	0.2ppm	47.8	101.6
2-05	100.0	0.48	1.2	155.410	303	61	82	78	251	249	62	9	9.6	0.2ppm	47.7	100.7
Port Chng	100.0	New Initial Vm		155.620												
3-01	110.0	0.4	1	161.370	303	62	83	80	249	250	63	8	9.5	0.2ppm	43.6	98.6
3-02	120.0	0.35	0.9	166.880	303	64	83	80	251	247	64	7.5	9.6	0.2ppm	40.8	101.0
3-03	130.0	0.44	1.1	172.980	310	61	83	80	252	251	61	9	9.9	0.2ppm	45.9	100.2
3-04	140.0	0.5	1.3	179.630	306	64	85	81	251	251	63	10	9.5	0.2ppm	48.8	102.0
3-05	150.0	0.53	1.4	186.470	306	63	86	81	250	250	63	10	9.3	0.2ppm	50.3	101.8
Port Chng	150.0	New Initial Vm		186.590												
4-01	160.0	0.43	1.1	192.650	304	62	85	81	250	252	63	8.5	9.4	0.2ppm	45.2	100.0
4-02	170.0	0.34	0.87	198.100	304	64	85	81	252	251	64	7	9.7	0.2ppm	40.2	101.1
4-03	180.0	0.33	0.84	203.380	303	60	84	81	251	253	57	7	9.7	0.2ppm	39.6	99.4
4-04	190.0	0.43	1.1	209.430	304	60	85	82	252	251	62	8.5	9.8	0.2ppm	45.2	99.8
4-05	200.0	0.54	1.4	216.270	305	63	85	82	252	249	63	10	9.5	0.2ppm	50.7	100.8
Port Chng	200.0	New Initial Vm		216.390												
5-01	210.0	0.39	1	222.210	302	65	84	82	250	246	65	8	9.9	0.2ppm	43.0	100.7
5-02	220.0	0.35	0.9	227.720	304	65	85	82	252	253	65	7.5	9.8	0.2ppm	40.8	100.7
5-03	230.0	0.3	0.77	232.820	304	64	86	83	251	249	64	7	10.0	0.2ppm	37.8	100.4
5-04	240.0	0.33	0.84	238.140	303	64	86	83	252	253	61	7	10.1	0.2ppm	39.6	99.8
5-05	250.0	0.38	0.97	243.820	303	62	85	83	252	249	60	7	10.2	0.2ppm	42.5	99.4
Avg/Tot/Rng	250.0	0.63917	1.05120	148.015	304.0000	59-65	81.9200		249-253	246-255	57-65	10.0	9.7		44.0784	100.4

2RSD = 11.3%



Test Location: FF Outlet

Unit: 1 Run: 3

Client: Wheelabrator South Broward

Plant: South Broward

Meter Operator: A. Obuchowski (567)

Probe Operator: A. Obuchowski (567)

Meter Box: 61-5 Sample Box: D8

Meter Yd: 0.9992 Meter ΔH@: 1.7185

K Factor: 2.67 Pitot Cp: 0.828

Initial Leak Rate: 0.003 cfm @ 15.0"Hg

Final Leak Rate: 0.002 cfm @ 15.0"Hg

Pitot Leak Check Initial Final Pass Fail

Project No: 11414

Date: 03/21/12

PCDD/PCDF Testing
FIELD DATA SHEET

Stack/Duct Dimensions: 96.0 in. x 96.0 in.

Stack/Duct Area: 64 sq.ft.

O₂ (dry volume %): 8.97

CO₂ (dry volume %): 10.52

N₂+CO (dry volume %): 80.51

H₂O (condensate, ml or gm): 844.5

H₂O (silica, g): 55.2

Actual Measured Moisture (%): 22.26

Method: USEPA Method 23

Start Time: 12:30 Stop Time: 16:54

Probe I.D. No: 67-10-10 Bar. Press. (in. Hg): 30.10

Liner Material: Equalizer Bar. Press. (in. Hg): 30.10

Pitot Cp: 0.828 Static Pressure (in. H₂O): -9.9

Amb. Temp. (°F): 80

Nozzle ID No: 274-1

Nozzle Dia (in.): 0.274

H-13

Traverse Point Number	10.0 min/read Elapsed Time (min)	Velocity Head Δp (in. H ₂ O)	Orifice Setting ΔH (in. H ₂ O)	Gas Sample Volume V _m (ft ³)	Thermocouple Record							Pump Vacuum (in. Hg)	Observed Oxygen, approx. (%.dv)	Notes:	Stack Velocity V _s (ft/sec)	Isokinetic Variation I (%)
					Stack t _s (°F)	Cond. t _c (°F)	DGM In t _{M in} (°F)	DGM Out t _{M out} (°F)	Probe t _p (°F)	Filter t _f (°F)	XAD Trap (°F)					
	0.0			244.530					250	250						
1-01	10.0	0.36	0.93	249.910	303	63	84	83	258	254	51	6.5	9.3	0.2ipm	41.4	98.1
1-02	20.0	0.4	1	255.670	304	53	87	84	253	250	56	8.5	7.8	0.2ipm	43.7	99.3
1-03	30.0	0.48	1.2	262.020	304	56	88	84	252	251	59	9.5	8.8	0.2ipm	47.8	99.9
1-04	40.0	0.49	1.3	268.640	304	60	86	84	250	248	57	10	9.1	0.2ipm	48.3	103.3
1-05	50.0	0.44	1.1	275.000	305	63	85	82	250	250	61	9.5	8.5	0.2ipm	45.8	105.1
Port Chng	50.0	New Initial Vm			275.270											
2-01	60.0	0.4	1	280.850	307	65	83	82	250	250	65	9	8.7	0.2ipm	43.7	97.0
2-02	70.0	0.37	0.95	286.510	306	64	85	82	252	250	50	8	9.0	0.2ipm	42.0	102.0
2-03	80.0	0.45	1.2	292.560	305	59	85	81	251	250	50	10	9.1	0.2ipm	46.3	98.9
2-04	90.0	0.52	1.3	299.380	306	62	85	81	251	249	56	10	8.3	0.2ipm	49.8	103.8
2-05	100.0	0.54	1.4	306.300	307	64	84	81	251	251	60	11	8.7	0.2ipm	50.8	103.6
Port Chng	100.0	New Initial Vm			306.490											
3-01	110.0	0.4	1.1	312.520	307	65	83	81	250	247	55	9	8.7	0.2ipm	43.7	104.9
3-02	120.0	0.35	0.93	318.130	307	64	85	81	252	249	51	8	8.4	0.2ipm	40.9	104.1
3-03	130.0	0.4	1.1	324.220	304	64	84	81	252	251	52	9	9.2	0.2ipm	43.7	105.6
3-04	140.0	0.53	1.4	331.250	304	65	85	81	250	250	60	11	9.0	0.2ipm	50.2	105.9
3-05	150.0	0.51	1.4	338.230	306	62	84	81	250	246	55	11	8.7	0.2ipm	49.4	107.4
Port Chng	150.0	New Initial Vm			338.420											
4-01	160.0	0.4	1.1	344.480	305	64	83	81	250	251	50	9	10.0	0.2ipm	43.7	105.3
4-02	170.0	0.33	0.88	349.950	304	65	84	81	253	249	58	8	8.5	0.2ipm	39.6	104.4
4-03	180.0	0.32	0.85	355.250	303	62	84	81	251	251	53	8	10.5	0.2ipm	39.0	102.7
4-04	190.0	0.44	1.2	361.400	303	61	84	81	250	250	55	11	9.0	0.2ipm	45.8	101.7
4-05	200.0	0.47	1.3	368.080	305	63	84	81	250	250	58	12	10.5	0.2ipm	47.3	107.0
Port Chng	200.0	New Initial Vm			368.290											
5-01	210.0	0.4	1.1	374.330	303	65	83	81	250	250	59	9	9.0	0.2ipm	43.6	104.8
5-02	220.0	0.33	0.88	379.620	302	65	81	80	250	250	63	8	9.1	0.2ipm	39.6	101.2
5-03	230.0	0.3	0.8	384.750	300	63	82	80	251	249	51	7.5	9.1	0.2ipm	37.7	102.7
5-04	240.0	0.31	0.83	389.950	303	62	84	81	251	251	50	7.5	8.8	0.2ipm	38.4	102.3
5-05	250.0	0.45	1.2	396.290	305	63	85	80	250	250	50	10	8.5	0.2ipm	46.3	103.8
Avg/Tot/Rng	250.0	0.64234	1.09800	150.900	304.4800	53-65	82.8600		250-258	246-254	50-65	12.0	9.0		44.3482	103.0

042612 112766 M

USEPA Method 4 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward
 Project No: 11414

Test Method: **USEPA Method 23**
 Analyte: **PCDD/PCDF**
 Analyst: R. Vicere
 Analyst Emp No: 563

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	1417.5	625.2	792.3	
Impinger 2	HPLC Water	547.9	541.6	6.3	
Impinger 3	HPLC Water	536.9	537.0	-0.1	
Impinger 4	Empty	438.2	435.1	3.1	
Impinger 5	XAD Trap	342.4	321.5	20.9	
Impinger 6	Silica Gel	762.2	705.1	57.1	
					822.5 Liquid (gm) <i>Field Data Check</i>
					0.0 less rinse (gm)
					822.5 Net Liquid (gm) <input checked="" type="checkbox"/> QA/QC OK
					+ 57.1 Silica Gel (gm) <input checked="" type="checkbox"/> QA/QC OK
					879.6 Total Vlc (gm) <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	1371.4	629.0	742.4	
Impinger 2	HPLC Water	543.1	539.6	3.5	
Impinger 3	HPLC Water	541.0	539.7	1.3	
Impinger 4	Empty	432.6	428.8	3.8	
Impinger 5	XAD Trap	408.3	386.3	22.0	
Impinger 6	Silica Gel	803.1	746.2	56.9	
					773.0 Liquid (gm) <i>Field Data Check</i>
					0.0 less rinse (gm)
					773.0 Net Liquid (gm) <input checked="" type="checkbox"/> QA/QC OK
					+ 56.9 Silica Gel (gm) <input checked="" type="checkbox"/> QA/QC OK
					829.9 Total Vlc (gm) <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	1438.3	629.8	808.5	
Impinger 2	HPLC Water	552.6	541.9	10.7	
Impinger 3	HPLC Water	539.7	538.9	0.8	
Impinger 4	Empty	439.8	437.1	2.7	
Impinger 5	XAD Trap	434.5	412.7	21.8	
Impinger 6	Silica Gel	768.8	713.6	55.2	
					844.5 Liquid (gm) <i>Field Data Check</i>
					0.0 less rinse (gm)
					844.5 Net Liquid (gm) <input checked="" type="checkbox"/> QA/QC OK
					+ 55.2 Silica Gel (gm) <input checked="" type="checkbox"/> QA/QC OK
					899.7 Total Vlc (gm) <input checked="" type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

Test Run: _____

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty				
Impinger 2	HPLC Water				
Impinger 3	HPLC Water				
Impinger 4	Empty				
Impinger 5	XAD Trap				
Impinger 6	Silica Gel				
					Liquid (gm) <i>Field Data Check</i>
					less rinse (gm)
					Net Liquid (gm) <input type="checkbox"/> QA/QC OK
					Silica Gel (gm) <input type="checkbox"/> QA/QC OK
					Total Vlc (gm) <input type="checkbox"/> QA/QC OK

Rinse: _____ (ml or gm)

042512 153248
LKM@

USEPA Method 3 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 23
 Analyte: PCDD/PCDF

Analyst: 433
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								

CEM or Other Avg: 80.68000 30.03880 1.14976 Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								

CEM or Other Avg: 80.74000 29.94520 1.16752 Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								

CEM or Other Avg: 80.51000 30.04200 1.13403 Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								

CEM or Other Avg: Fo value within expected range.

042512 153355
 LKM

Field Data Printout

Test Method: USEPA Method 26A

Analyte: HCl

Location: Unit 1 SDA Inlet
 Test Run: 1
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 60.13205
 Meter Operator: B. Arnold 770
 Probe Operator:
 Test Date: 3/22/12
 Start Time: 07:44
 Stop Time: 08:44
 Leak Rate Before: 0.002 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 22 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -1.4
 O₂ (dry volume %): 6.98
 CO₂ (dry volume %): 11.83
 N₂+CO (dry volume %): 81.19

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-4-7
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 183.9
 H₂O (silica, g): 13.2
 Actual Moisture (%): 21.15

Meter Box ID. No: 66-20
 Meter ΔH@: 1.80820
 Meter Y_d: 1.00590

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample - ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			850.890						
2-01	5.0		1.20	853.820	471	80	79		2.93	
2-01	10.0		1.20	856.730	473	81	79		2.91	
2-01	15.0		1.20	859.660	473	83	80		2.93	
2-01	20.0		1.20	862.600	474	84	80		2.94	
2-01	25.0		1.20	865.520	472	85	81		2.92	
2-01	30.0		1.20	868.480	472	86	82		2.96	
2-01	35.0		1.20	871.440	472	87	82		2.96	
2-01	40.0		1.20	874.390	472	87	82		2.95	
2-01	45.0		1.20	877.350	472	88	83		2.96	
2-01	50.0		1.20	880.310	468	88	84		2.96	
2-01	55.0		1.10	883.180	470	87	83		2.87	
2-01	60.0		1.10	885.975	466	87	83		2.80	
Final	60.0		1.18333	35.08500	471.25000	83.37500		0.00000	35.08500	

2 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP

1.1833	35.0850	471.2500	83.3750
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 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

D41612 135954
M

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 1 SDA Inlet

Test Run: 2

Client: Wheelabrator South Broward, Inc.

Project No: 11414

Source Area (ft²): 60.13205

Meter Operator: B. Arnold 770
 Probe Operator:

Test Date: 3/22/12

Start Time: 09:07

Stop Time: 10:07

Leak Rate Before: 0.002 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 22 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -1.4

O₂ (dry volume %): 7.11
 CO₂ (dry volume %): 11.82
 N₂+CO (dry volume %): 81.07

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-4-7
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 201.1

H₂O (silica, g): 11.7

Actual Moisture (%): 22.44

Meter Box ID. No: 66-20

Meter ΔH@: 1.80820

Meter Y_d: 1.00590

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			886.015						
2-01	5.0		1.20	888.970	472	86	84		2.96	
2-01	10.0		1.20	891.890	473	87	84		2.92	
2-01	15.0		1.20	894.840	475	88	84		2.95	
2-01	20.0		1.20	897.740	477	89	84		2.90	
2-01	25.0		1.20	900.700	477	91	85		2.96	
2-01	30.0		1.20	903.640	479	92	86		2.94	
2-01	35.0		1.20	906.610	477	93	86		2.97	
2-01	40.0		1.20	909.600	481	93	86		2.99	
2-01	45.0		1.20	912.590	479	93	87		2.99	
2-01	50.0		1.20	915.590	478	92	88		3.00	
2-01	55.0		1.20	918.570	477	92	88		2.98	
2-01	60.0		1.10	921.445	476	93	88		2.88	
Final	60.0		1.19167	35.43000	476.75000	88.29167		0.00000	35.43000	

2 points sampled

Sq.Rt.ΔP

QC-Check: Field Averages

1.1917	35.4300	476.7500	88.2917
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041612 135954

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 1 SDA Inlet
 Test Run: 3
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 60.13205
 Meter Operator: B. Arnold 770
 Probe Operator:
 Test Date: 3/22/12
 Start Time: 10:32
 Stop Time: 11:32
 Leak Rate Before: 0.002 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 18 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -1.3
 O₂ (dry volume %): 7.85
 CO₂ (dry volume %): 11.06
 N₂+CO (dry volume %): 81.09

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-4-7
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 181.7
 H₂O (silica, g): 14.5
 Actual Moisture (%): 20.90

Meter Box ID. No: 66-20
 Meter ΔH@: 1.80820
 Meter Y_d: 1.00590

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			921.455						
2-01	5.0		1.20	924.430	481	88	87		2.97	
2-01	10.0		1.20	927.380	480	89	87		2.95	
2-01	15.0		1.20	930.370	481	90	87		2.99	
2-01	20.0		1.20	933.220	480	92	87		2.85	
2-01	25.0		1.20	936.260	480	93	87		3.04	
2-01	30.0		1.20	939.260	486	94	88		3.00	
2-01	35.0		1.20	942.340	484	94	88		3.08	
2-01	40.0		1.20	945.260	487	94	89		2.92	
2-01	45.0		1.20	948.280	483	93	89		3.02	
2-01	50.0		1.20	951.290	481	93	89		3.01	
2-01	55.0		1.20	954.330	483	93	89		3.04	
2-01	60.0		1.20	957.345	482	93	89		3.01	
Final	60.0		1.20000	35.89000	482.33333	90.08333		0.00000	35.89000	

2 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP: 1.2000 35.9900 482.3333 90.0833
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041812 135854
K

USEPA Method 3 Laboratory Data

Location: Unit 1 SDA Inlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 26A
 Analyte: HCl

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		11.83000		6.98000	81.19000	30.17200	1.17667	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		11.82000		7.11000	81.07000	30.17560	1.16667	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		11.06000		7.85000	81.09000	30.08360	1.17993	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

041612 135954
 MJK

USEPA Method 4 Laboratory Data

Location: Unit 1 SDA Inlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 26A
Analyte: HCl
 Analyst: D. Luckhard
 Analyst Emp No: 568

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	545.1	474.6	70.5
Impinger 2	100 ml 0.1N H2SO4	645.6	555.3	90.3
Impinger 3	100 ml 0.1N H2SO4	559.9	540.4	19.5
Impinger 4	Empty	451.8	448.2	3.6
Impinger 5	Silica Gel	759.6	746.4	13.2
Impinger 6				
Impinger 7				
Impinger 8				

183.9 Liquid (gm)	<i>Field Data Check</i>	
0.0 less rinse (gm)		
183.9 Net Liquid (gm)		183.9
+ 13.2 Silica Gel (gm)		13.2
197.1 Total Vlc (gm)		197.1

Rinse: (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	571.6	460.9	110.7
Impinger 2	100 ml 0.1N H2SO4	637.4	564.5	72.9
Impinger 3	100 ml 0.1N H2SO4	557.4	541.6	15.8
Impinger 4	Empty	437.5	435.8	1.7
Impinger 5	Silica Gel	788.1	776.4	11.7
Impinger 6				
Impinger 7				
Impinger 8				

201.1 Liquid (gm)	<i>Field Data Check</i>	
0.0 less rinse (gm)		
201.1 Net Liquid (gm)		201.1
+ 11.7 Silica Gel (gm)		11.7
212.8 Total Vlc (gm)		212.8

Rinse: (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	527.3	470.8	56.5
Impinger 2	100 ml 0.1N H2SO4	638.4	544.0	94.4
Impinger 3	100 ml 0.1N H2SO4	573.4	546.6	26.8
Impinger 4	Empty	465.8	461.8	4.0
Impinger 5	Silica Gel	755.6	741.1	14.5
Impinger 6				
Impinger 7				
Impinger 8				

181.7 Liquid (gm)	<i>Field Data Check</i>	
0.0 less rinse (gm)		
181.7 Net Liquid (gm)		181.7
+ 14.5 Silica Gel (gm)		14.5
196.2 Total Vlc (gm)		196.2

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1				
Impinger 2				
Impinger 3				
Impinger 4				
Impinger 5				
Impinger 6				
Impinger 7				
Impinger 8				

Liquid (gm)	<i>Field Data Check</i>	
less rinse (gm)		
Net Liquid (gm)		
Silica Gel (gm)		
Total Vlc (gm)		

Rinse: (ml or gm)

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 1 FF Outlet

Test Run: 1

Client: Wheelabrator South Broward, Inc.

Project No: 11414

Source Area (ft²): 64.00000

Meter Operator:	K. Sullivan	579
Probe Operator:	K. Sullivan	579

Test Date: 3/22/12

Start Time: 07:44

Stop Time: 08:44

Leak Rate Before: 0.004 cfm @ 15 "Hg

Leak Rate After: 0.002 cfm @ 5 "Hg

Bar. Press. (in. Hg): 30.10

Static P: -10.5

O₂ (dry volume %): 9.15

CO₂ (dry volume %): 9.95

N₂+CO (dry volume %): 80.90

Nozzle ID No: NA

Nozzle Diameter (D_n): NA

Probe ID No: 67-4-1

Pitot C_p: NA

Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 240.8

H₂O (silica, g): 9.7

Actual Moisture (%): 22.70

Meter Box ID. No: 85-3

Meter ΔH@: 1.77920

Meter Y_d: 0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			27.300						
3-03	5.0		1.50	30.670	301	76	75		3.37	
3-03	10.0		1.50	34.030	301	79	75		3.36	
3-03	15.0		1.50	37.460	301	80	75		3.43	
3-03	20.0		1.50	40.870	301	81	76		3.41	
3-03	25.0		1.50	44.270	301	82	76		3.40	
3-03	30.0		1.50	47.700	301	83	77		3.43	
3-03	35.0		1.50	51.060	301	83	77		3.36	
3-03	40.0		1.50	54.450	301	83	77		3.39	
3-03	45.0		1.50	57.890	301	84	78		3.44	
3-03	50.0		1.50	61.330	301	84	78		3.44	
3-03	55.0		1.50	64.800	301	84	78		3.47	
3-03	60.0		1.50	68.235	301	84	78		3.44	
Final	60.0		1.50000	40.93500	301.00000	79.29167		0.00000	40.93500	

9 points sampled

Sq.Rt. ΔP

QC-Check: Field Averages

1.5000	40.9350	301.0000	79.2917
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041612 140653
P

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 1 FF Outlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579
 Test Date: 3/22/12
 Start Time: 09:07
 Stop Time: 10:07
 Leak Rate Before: 0.006 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 5 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -10.8
 O₂ (dry volume %): 8.68
 CO₂ (dry volume %): 10.34
 N₂+CO (dry volume %): 80.98

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 248.5
 H₂O (silica, g): 12.3
 Actual Moisture (%): 23.40

Meter Box ID. No: 85-3
 Meter ΔH@: 1.77920
 Meter Y_d: 0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			68.900						
3-03	5.0		1.50	72.430	302	79	78		3.53	
3-03	10.0		1.50	75.840	302	79	78		3.41	
3-03	15.0		1.50	79.180	302	83	78		3.34	
3-03	20.0		1.50	82.550	302	84	79		3.37	
3-03	25.0		1.50	86.110	302	85	80		3.56	
3-03	30.0		1.50	89.450	302	86	80		3.34	
3-03	35.0		1.50	92.910	302	87	81		3.46	
3-03	40.0		1.50	96.360	302	87	81		3.45	
3-03	45.0		1.50	99.820	303	87	81		3.46	
3-03	50.0		1.50	103.270	303	87	81		3.45	
3-03	55.0		1.50	106.690	303	88	82		3.42	
3-03	60.0		1.50	110.120	303	88	82		3.43	
Final	60.0		1.50000	41.22000	302.33333	82.54167		0.00000	41.22000	

9 points sampled
 QC-Check: Field Averages

Sq.Rt.ΔP	1.5000	41.2200	302.3333	82.5417
<input type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

041812 140053
K

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 1 FF Outlet
 Test Run: 3
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579
 Test Date: 3/22/12
 Start Time: 10:32
 Stop Time: 11:32
 Leak Rate Before: 0.005 cfm @ 15 "Hg
 Leak Rate After: 0.004 cfm @ 8 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -10.7
 O₂ (dry volume %): 9.20
 CO₂ (dry volume %): 9.79
 N₂+CO (dry volume %): 81.01

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 230.2
 H₂O (silica, g): 15.8
 Actual Moisture (%): 22.28

Meter Box ID. No: 85-3
 Meter ΔH@: 1.77920
 Meter Y_d: 0.99250

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			110.965						
3-03	5.0		1.50	114.380	302	84	83		3.41	
3-03	10.0		1.50	117.810	302	86	82		3.43	
3-03	15.0		1.50	121.220	302	86	83		3.41	
3-03	20.0		1.50	124.650	302	87	83		3.43	
3-03	25.0		1.50	128.110	302	87	83		3.46	
3-03	30.0		1.50	131.610	302	87	83		3.50	
3-03	35.0		1.50	135.110	303	88	84		3.50	
3-03	40.0		1.50	138.500	303	88	84		3.39	
3-03	45.0		1.50	142.100	303	89	85		3.60	
3-03	50.0		1.50	145.600	303	89	85		3.50	
3-03	55.0		1.50	149.100	303	89	85		3.50	
3-03	60.0		1.50	152.610	303	89	85		3.51	
Final	60.0		1.50000	41.64500	302.50000	85.58333		0.00000	41.64500	

9 points sampled Sq.Rt. ΔP

QC-Check: Field Averages	1.5000	41.6450	302.5000	85.5833
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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H

USEPA Method 3 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 26A
Analyte: HCl

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.95000		9.15000	80.90000	29.95800	1.18090	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.34000		8.68000	80.98000	30.00160	1.18182	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.79000		9.20000	81.01000	29.93440	1.19510	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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 PKH@

USEPA Method 4 Laboratory Data

Location: Unit 1 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: **USEPA Method 26A**
 Analyte: **HCl**
 Analyst: R. Vicere
 Analyst Emp No: 563

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	632.2	552.2	80.0
Impinger 2	100 ml 0.1N H2SO4	752.3	628.1	124.2
Impinger 3	100 ml 0.1N H2SO4	567.8	535.9	31.9
Impinger 4	Empty	479.7	475.0	4.7
Impinger 5	Silica Gel	759.4	749.7	9.7
Impinger 6				
Impinger 7				
Impinger 8				

240.8 Liquid (gm)		<i>Field Data Check</i>	
0.0 less rinse (gm)			
240.8 Net Liquid (gm)		240.8	<input checked="" type="checkbox"/> QA/QC OK
+ 9.7 Silica Gel (gm)		9.7	<input checked="" type="checkbox"/> QA/QC OK
250.5 Total Vlc (gm)		250.5	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	568.0	458.2	109.8
Impinger 2	100 ml 0.1N H2SO4	654.7	541.3	113.4
Impinger 3	100 ml 0.1N H2SO4	655.3	634.9	20.4
Impinger 4	Empty	443.9	439.0	4.9
Impinger 5	Silica Gel	719.9	707.6	12.3
Impinger 6				
Impinger 7				
Impinger 8				

248.5 Liquid (gm)		<i>Field Data Check</i>	
0.0 less rinse (gm)			
248.5 Net Liquid (gm)		248.5	<input checked="" type="checkbox"/> QA/QC OK
+ 12.3 Silica Gel (gm)		12.3	<input checked="" type="checkbox"/> QA/QC OK
260.8 Total Vlc (gm)		260.8	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	545.9	459.0	86.9
Impinger 2	100 ml 0.1N H2SO4	669.1	554.0	115.1
Impinger 3	100 ml 0.1N H2SO4	567.7	544.8	22.9
Impinger 4	Empty	443.9	438.6	5.3
Impinger 5	Silica Gel	785.0	769.2	15.8
Impinger 6				
Impinger 7				
Impinger 8				

230.2 Liquid (gm)		<i>Field Data Check</i>	
0.0 less rinse (gm)			
230.2 Net Liquid (gm)		230.2	<input checked="" type="checkbox"/> QA/QC OK
+ 15.8 Silica Gel (gm)		15.8	<input checked="" type="checkbox"/> QA/QC OK
246.0 Total Vlc (gm)		246.0	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1				
Impinger 2				
Impinger 3				
Impinger 4				
Impinger 5				
Impinger 6				
Impinger 7				
Impinger 8				

Liquid (gm)		<i>Field Data Check</i>	
less rinse (gm)			
Net Liquid (gm)			<input type="checkbox"/> QA/QC OK
Silica Gel (gm)			<input type="checkbox"/> QA/QC OK
Total Vlc (gm)			<input type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

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PKR@

Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 2 FF Outlet
 Test Run: 1
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000

Bar. Press. (in. Hg): 30.10
 Static P: -14.5
 O₂ (dry volume %): 9.10
 CO₂ (dry volume %): 10.03
 N₂+CO (dry volume %): 80.87

Nozzle ID No: 277-1
 Nozzle Diameter (D_n): 0.277
 Probe ID No: 67-8-19
 Pitot C_p: 0.835
 Pitot Leak Check: Pass Fail

Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505

Test Date: 3/21/12
 Start Time: 08:16
 Stop Time: 10:28
 Leak Rate Before: 0.005 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 7 "Hg

H₂O (condensate, ml or gm): 395.9
 H₂O (silica, g): 16.0
 Actual Moisture (%): 21.13

Meter Box ID. No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_c: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			402.350						
1-01	5.0	0.35	1.00	405.130	296	82	79	0.59	2.78	98.4
1-02	10.0	0.38	1.10	408.010	296	84	79	0.62	2.88	97.7
1-03	15.0	0.45	1.30	411.220	297	87	80	0.67	3.21	99.8
1-04	20.0	0.38	1.10	414.130	300	89	81	0.62	2.91	98.3
1-05	25.0	0.40	1.20	417.230	302	89	81	0.63	3.10	102.2
LEAK CHECK	25.0			417.285						
2-01	30.0	0.38	1.10	420.240	310	88	82	0.62	2.95	100.5
2-02	35.0	0.35	1.00	423.040	304	89	82	0.59	2.80	98.7
2-03	40.0	0.37	1.10	425.990	299	89	82	0.61	2.95	100.8
2-04	45.0	0.35	1.00	428.850	298	91	84	0.59	2.86	100.0
2-05	50.0	0.46	1.40	432.130	300	92	85	0.68	3.28	100.1
LEAK CHECK	50.0			432.225						
3-01	55.0	0.38	1.10	435.130	297	91	85	0.62	2.90	97.4
3-02	60.0	0.37	1.10	438.030	295	93	86	0.61	2.90	98.1
3-03	65.0	0.40	1.20	441.160	299	92	86	0.63	3.13	102.3
3-04	70.0	0.44	1.30	444.430	296	93	86	0.66	3.27	101.6
3-05	75.0	0.50	1.50	447.960	298	94	87	0.71	3.53	102.9
LEAK CHECK	75.0			448.075						
4-01	80.0	0.40	1.20	451.170	294	95	89	0.63	3.10	100.2
4-02	85.0	0.37	1.10	454.080	297	96	90	0.61	2.91	98.0
4-03	90.0	0.39	1.20	457.110	297	96	91	0.62	3.03	99.3
4-04	95.0	0.47	1.40	460.450	298	96	91	0.69	3.34	99.8
4-05	100.0	0.46	1.40	463.785	297	97	92	0.68	3.34	100.5
LEAK CHECK	100.0			463.885						
5-01	105.0	0.30	0.89	466.510	297	96	92	0.55	2.63	97.9
5-02	110.0	0.32	0.95	469.250	309	96	92	0.57	2.74	99.8
5-03	115.0	0.33	0.98	472.010	302	96	92	0.57	2.76	98.5
5-04	120.0	0.28	0.83	474.590	297	96	92	0.53	2.58	99.6
5-05	125.0	0.47	1.40	477.975	300	96	92	0.69	3.39	101.2
Final	125.0		1.15400	75.26000	299.00000	89.22000		0.62293	75.26000	

25 points sampled
 QC-Check: Field Averages
 Sq,RLΔP: 0.6229 1.1540 75.2600 299.0000 89.2200
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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 N

Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 2 FF Outlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505

Bar. Press. (in. Hg): 30.10
 Static P: -13.5
 O₂ (dry volume %): 9.54
 CO₂ (dry volume %): 9.80
 N₂+CO (dry volume %): 80.66

Nozzle ID No: 277-1
 Nozzle Diameter (D_n): 0.277
 Probe ID No: 67-8-19
 Pitot C_p: 0.835
 Pitot Leak Check: Pass Fail

Test Date: 3/21/12
 Start Time: 10:52
 Stop Time: 13:07
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.003 cfm @ 8 "Hg

H₂O (condensate, ml or gm): 415.2
 H₂O (silica, g): 14.3
 Actual Moisture (%): 21.42

Meter Box ID No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_d: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			478.385						
1-01	5.0	0.35	1.00	481.180	297	91	91	0.59	2.80	97.2
1-02	10.0	0.32	0.94	483.870	296	92	91	0.57	2.69	97.7
1-03	15.0	0.31	0.91	486.570	297	93	91	0.56	2.70	99.6
1-04	20.0	0.42	1.20	489.680	299	93	90	0.65	3.11	98.9
1-05	25.0	0.36	1.10	492.620	303	93	90	0.60	2.94	101.2
LEAK CHECK	25.0			492.685						
2-01	30.0	0.37	1.10	495.640	296	91	89	0.61	2.95	100.1
2-02	35.0	0.40	1.20	498.750	298	92	89	0.63	3.11	101.4
2-03	40.0	0.41	1.20	501.870	294	92	88	0.64	3.12	100.3
2-04	45.0	0.45	1.30	505.080	298	92	88	0.67	3.21	98.8
2-05	50.0	0.51	1.50	508.530	295	93	88	0.71	3.45	99.5
LEAK CHECK	50.0			508.615						
3-01	55.0	0.42	1.20	511.630	292	92	88	0.65	3.01	95.6
3-02	60.0	0.36	1.10	514.580	296	92	87	0.60	2.95	101.4
3-03	65.0	0.38	1.10	517.530	294	92	87	0.62	2.95	98.6
3-04	70.0	0.46	1.40	520.800	295	92	87	0.68	3.27	99.5
3-05	75.0	0.47	1.40	524.130	295	93	87	0.69	3.33	100.1
LEAK CHECK	75.0			524.230						
4-01	80.0	0.37	1.10	527.130	294	92	87	0.61	2.90	98.2
4-02	85.0	0.38	1.10	530.020	294	92	87	0.62	2.89	96.6
4-03	90.0	0.38	1.10	532.930	295	92	86	0.62	2.91	97.4
4-04	95.0	0.50	1.50	536.330	295	91	86	0.71	3.40	99.4
4-05	100.0	0.55	1.60	539.860	295	92	86	0.74	3.53	98.3
LEAK CHECK	100.0			540.135						
5-01	105.0	0.33	0.97	542.980	294	91	86	0.57	2.85	102.2
5-02	110.0	0.42	1.20	546.020	295	91	86	0.65	3.04	96.9
5-03	115.0	0.42	1.20	549.120	294	92	86	0.65	3.10	98.7
5-04	120.0	0.52	1.50	552.570	295	92	86	0.72	3.45	98.8
5-05	125.0	0.55	1.60	556.135	296	92	86	0.74	3.56	99.4
Final	125.0		1.22080	77.22500	295.68000	89.86000		0.64319	77.22500	

25 points sampled
 QC-Check: Field Averages

Sq.RLAP	0.6432	1.2208	77.2250	295.6800	89.8600
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Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

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 N

Field Data Printout

Location: Unit 2 FF Outlet
 Test Run: 3
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 3/21/12
 Start Time: 13:29
 Stop Time: 15:41
 Leak Rate Before: 0.006 cfm @ 15 "Hg
 Leak Rate After: 0.004 cfm @ 10 "Hg

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Bar. Press. (in. Hg): 30.10
 Static P: -13.3
 O₂ (dry volume %): 9.66
 CO₂ (dry volume %): 9.82
 N₂+CO (dry volume %): 80.52

Nozzle ID No: 277-1
 Nozzle Diameter (D_n): 0.277
 Probe ID No: 67-8-19
 Pitot C_p: 0.835
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 400.0
 H₂O (silica, g): 14.9
 Actual Moisture (%): 20.97

Meter Box ID. No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_d: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			556.525						
1-01	5.0	0.34	1.00	559.290	294	87	86	0.58	2.76	97.7
1-02	10.0	0.43	1.30	562.470	293	89	87	0.66	3.18	99.7
1-03	15.0	0.45	1.30	565.670	296	91	87	0.67	3.20	98.1
1-04	20.0	0.52	1.50	569.180	295	92	87	0.72	3.51	100.0
1-05	25.0	0.52	1.50	572.685	296	93	87	0.72	3.51	99.8
LEAK CHECK	25.0			572.765						
2-01	30.0	0.38	1.10	575.740	293	93	88	0.62	2.98	98.7
2-02	35.0	0.36	1.10	578.720	294	94	88	0.60	2.98	101.5
2-03	40.0	0.40	1.20	581.780	295	93	89	0.63	3.06	99.0
2-04	45.0	0.45	1.30	585.040	297	94	89	0.67	3.26	99.5
2-05	50.0	0.40	1.20	588.150	295	94	89	0.63	3.11	100.5
LEAK CHECK	50.0			588.220						
3-01	55.0	0.37	1.10	591.120	299	93	89	0.61	2.90	97.8
3-02	60.0	0.38	1.10	594.020	299	95	90	0.62	2.90	96.2
3-03	65.0	0.36	1.10	596.960	291	95	90	0.60	2.94	99.7
3-04	70.0	0.37	1.10	599.850	293	95	90	0.61	2.89	96.8
3-05	75.0	0.45	1.30	603.010	292	95	90	0.67	3.16	96.0
LEAK CHECK	75.0			603.100						
4-01	80.0	0.38	1.10	605.970	292	95	90	0.62	2.87	94.8
4-02	85.0	0.33	0.97	608.760	293	94	90	0.57	2.79	99.0
4-03	90.0	0.43	1.30	611.970	294	94	90	0.66	3.21	100.0
4-04	95.0	0.48	1.40	615.350	293	95	90	0.69	3.38	99.5
4-05	100.0	0.47	1.40	618.630	292	95	90	0.69	3.28	97.5
LEAK CHECK	100.0			618.715						
5-01	105.0	0.34	1.00	621.520	291	95	90	0.58	2.80	97.9
5-02	110.0	0.39	1.20	624.630	293	95	90	0.62	3.11	101.5
5-03	115.0	0.38	1.10	627.500	292	95	90	0.62	2.87	94.8
5-04	120.0	0.39	1.20	630.370	293	95	90	0.62	2.87	93.7
5-05	125.0	0.47	1.40	633.685	293	95	90	0.69	3.31	98.6
Final	125.0		1.21080	76.83500	293.92000	91.34000		0.63868	76.83500	

25 points sampled
 QC-Check: Field Averages Sq. Rt. ΔP 0.6387 1.2108 76.8350 293.9200 91.3400

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041612 121314

USEPA Method 3 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator South Broward, Inc.

Test Method: USEPA Method 5/29
 Analyte: Particulate/Metals

Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.03000		9.10000	80.87000	29.96880	1.17647	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.80000		9.54000	80.66000	29.94960	1.15918	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.82000		9.66000	80.52000	29.95760	1.14460	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

041812 121314
 NNLM

USEPA Method 4 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Analyst: D. Luckhard
 Analyst Emp No: 568

Test Run: **1**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	733.8	480.7	253.1		
Impinger 2	5%HNO3/10%H2O2	678.9	567.0	111.9		
Impinger 3	5%HNO3/10%H2O2	586.9	563.9	23.0		
Impinger 4	Empty	435.1	431.3	3.8		
Impinger 5	4%KMnO4/10%H2SO4	553.5	551.0	2.5		
Impinger 6	4%KMnO4/10%H2SO4	548.3	546.7	1.6	395.9	Liquid (gm)
Impinger 7	Silica Gel	791.6	775.6	16.0	0.0	less rinse (gm)
Impinger 8					395.9	Net Liquid (gm)
					+ 16.0	Silica Gel (gm)
					411.9	Total Vlc (gm)

Field Data Check

395.9	Net Liquid (gm)	395.9	<input checked="" type="checkbox"/> QA/QC OK
16.0	Silica Gel (gm)	16.0	<input checked="" type="checkbox"/> QA/QC OK
411.9	Total Vlc (gm)	411.9	<input checked="" type="checkbox"/> QA/QC OK

Test Run: **2**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	705.5	420.7	284.8		
Impinger 2	5%HNO3/10%H2O2	649.7	547.6	102.1		
Impinger 3	5%HNO3/10%H2O2	552.6	532.0	20.6		
Impinger 4	Empty	428.7	425.1	3.6		
Impinger 5	4%KMnO4/10%H2SO4	534.4	530.7	3.7		
Impinger 6	4%KMnO4/10%H2SO4	545.2	544.8	0.4	415.2	Liquid (gm)
Impinger 7	Silica Gel	763.6	749.3	14.3	0.0	less rinse (gm)
Impinger 8					415.2	Net Liquid (gm)
					+ 14.3	Silica Gel (gm)
					429.5	Total Vlc (gm)

Field Data Check

415.2	Net Liquid (gm)	415.2	<input checked="" type="checkbox"/> QA/QC OK
14.3	Silica Gel (gm)	14.3	<input checked="" type="checkbox"/> QA/QC OK
429.5	Total Vlc (gm)	429.5	<input checked="" type="checkbox"/> QA/QC OK

Test Run: **3**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	749.6	472.3	277.3		
Impinger 2	5%HNO3/10%H2O2	645.2	546.2	99.0		
Impinger 3	5%HNO3/10%H2O2	560.6	544.2	16.4		
Impinger 4	Empty	472.5	468.8	3.7		
Impinger 5	4%KMnO4/10%H2SO4	566.9	563.7	3.2		
Impinger 6	4%KMnO4/10%H2SO4	547.8	547.4	0.4	400.0	Liquid (gm)
Impinger 7	Silica Gel	758.5	743.6	14.9	0.0	less rinse (gm)
Impinger 8					400.0	Net Liquid (gm)
					+ 14.9	Silica Gel (gm)
					414.9	Total Vlc (gm)

Field Data Check

400.0	Net Liquid (gm)	400.0	<input checked="" type="checkbox"/> QA/QC OK
14.9	Silica Gel (gm)	14.9	<input checked="" type="checkbox"/> QA/QC OK
414.9	Total Vlc (gm)	414.9	<input checked="" type="checkbox"/> QA/QC OK

Test Run: **4**

Impinger	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty					
Impinger 2	5%HNO3/10%H2O2					
Impinger 3	5%HNO3/10%H2O2					
Impinger 4	Empty					
Impinger 5	4%KMnO4/10%H2SO4					
Impinger 6	4%KMnO4/10%H2SO4					
Impinger 7	Silica Gel					
Impinger 8						

Field Data Check

	Net Liquid (gm)		<input type="checkbox"/> QA/QC OK
	Silica Gel (gm)		<input type="checkbox"/> QA/QC OK
	Total Vlc (gm)		<input type="checkbox"/> QA/QC OK

041812 121314
 NNLM

Field Data Printout

Test Method: USEPA Method 29
Analyte: Mercury

Location: Unit 2 FF Outlet
 Test Run: 4
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: A. Obuchowski 567
 Probe Operator: A. Obuchowski 567
 Test Date: 3/22/12
 Start Time: 07:43
 Stop Time: 09:56
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.001 cfm @ 9 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -13.3
 O₂ (dry volume %): 9.17
 CO₂ (dry volume %): 9.96
 N₂+CO (dry volume %): 80.87

Nozzle ID No: 276-1
 Nozzle Diameter (D_n): 0.276
 Probe ID No: 67-8-19
 Pitot C_p: 0.835
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 367.9
 H₂O (silica, g): 15.5
 Actual Moisture (%): 20.95

Meter Box ID. No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_a: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			634.725						
1-01	5.0	0.37	1.10	637.590	294	78	75	0.61	2.87	99.6
1-02	10.0	0.39	1.10	640.460	295	80	76	0.62	2.87	97.0
1-03	15.0	0.33	0.95	643.190	292	83	77	0.57	2.73	99.7
1-04	20.0	0.45	1.30	646.360	295	85	78	0.67	3.17	99.1
1-05	25.0	0.41	1.20	649.420	293	86	79	0.64	3.06	99.9
LEAK CHECK	25.0			649.680						
2-01	30.0	0.34	0.98	652.350	291	88	81	0.58	2.67	95.2
2-02	35.0	0.39	1.10	655.280	295	90	82	0.62	2.93	97.6
2-03	40.0	0.42	1.20	658.330	295	91	83	0.65	3.05	97.7
2-04	45.0	0.40	1.10	661.250	295	92	85	0.63	2.92	95.6
2-05	50.0	0.40	1.10	664.170	294	92	86	0.63	2.92	95.4
LEAK CHECK	50.0			664.520						
3-01	55.0	0.32	0.92	667.360	291	91	86	0.57	2.84	103.6
3-02	60.0	0.33	0.95	669.950	294	92	87	0.57	2.59	93.1
3-03	65.0	0.33	0.95	672.620	294	92	87	0.57	2.67	95.9
3-04	70.0	0.38	1.10	675.510	293	93	88	0.62	2.89	96.6
3-05	75.0	0.38	1.10	678.410	294	94	88	0.62	2.90	96.9
LEAK CHECK	75.0			678.800						
4-01	80.0	0.33	0.95	681.500	292	93	88	0.57	2.70	96.7
4-02	85.0	0.30	0.86	684.180	292	93	88	0.55	2.68	100.7
4-03	90.0	0.35	1.00	686.900	294	92	87	0.59	2.72	94.9
4-04	95.0	0.36	1.00	689.670	294	93	88	0.60	2.77	95.1
4-05	100.0	0.40	1.10	692.620	292	94	88	0.63	2.95	95.9
LEAK CHECK	100.0			692.830						
5-01	105.0	0.30	0.86	695.370	292	94	90	0.55	2.54	95.1
5-02	110.0	0.30	0.86	698.000	292	95	90	0.55	2.63	98.4
5-03	115.0	0.35	1.00	700.750	290	97	92	0.59	2.75	94.8
5-04	120.0	0.33	0.95	703.520	293	98	93	0.57	2.77	98.4
5-05	125.0	0.43	1.20	706.630	293	97	93	0.66	3.11	96.9
Final	125.0		1.03720	70.69500	293.16000	88.16000		0.60200	70.69500	

25 points sampled
 QC-Check: Field Averages

Sq.Rt. ΔP	0.6020	1.0372	70.6950	293.1600	88.1600
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

04/16/12 122157

USEPA Method 3 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 29
 Analyte: Mercury

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.03000		9.10000	80.87000	29.96880	1.17647	<input checked="" type="checkbox"/> Fo value within expected range.
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.80000		9.54000	80.66000	29.94960	1.15918	<input checked="" type="checkbox"/> Fo value within expected range.
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.82000		9.66000	80.52000	29.95760	1.14460	<input checked="" type="checkbox"/> Fo value within expected range.
4	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.96000		9.17000	80.87000	29.96040	1.17771	<input checked="" type="checkbox"/> Fo value within expected range.

041612 122157
 N N L I

USEPA Method 4 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 29
Analyte: Mercury
 Analyst: D. Luckhard
 Analyst Emp No: 568

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	733.8	480.7	253.1		
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	678.9	567.0	111.9		
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	586.9	563.9	23.0		
Impinger 4	Empty	435.1	431.3	3.8		
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	553.5	551.0	2.5		
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	548.3	546.7	1.6	395.9 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	791.6	775.6	16.0	0.0 less rinse (gm)	
Impinger 8					395.9 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 16.0 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					411.9 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	705.5	420.7	284.8		
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	649.7	547.6	102.1		
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	552.6	532.0	20.6		
Impinger 4	Empty	428.7	425.1	3.6		
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	534.4	530.7	3.7		
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	545.2	544.8	0.4	415.2 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	763.6	749.3	14.3	0.0 less rinse (gm)	
Impinger 8					415.2 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 14.3 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					429.5 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	749.6	472.3	277.3		
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	645.2	546.2	99.0		
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	560.6	544.2	16.4		
Impinger 4	Empty	472.5	468.8	3.7		
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	566.9	563.7	3.2		
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	547.8	547.4	0.4	400.0 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	758.5	743.6	14.9	0.0 less rinse (gm)	
Impinger 8					400.0 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 14.9 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					414.9 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 4

	Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1	Empty	700.6	460.0	240.6		
Impinger 2	5% HNO ₃ /10% H ₂ O ₂	645.3	545.5	99.8		
Impinger 3	5% HNO ₃ /10% H ₂ O ₂	565.7	545.2	20.5		
Impinger 4	Empty	441.0	437.1	3.9		
Impinger 5	4% KMnO ₄ /10% H ₂ SO ₄	541.2	539.1	2.1		
Impinger 6	4% KMnO ₄ /10% H ₂ SO ₄	518.9	517.9	1.0	367.9 Liquid (gm)	<i>Field Data Check</i>
Impinger 7	Silica Gel	756.0	740.5	15.5	0.0 less rinse (gm)	
Impinger 8					367.9 Net Liquid (gm)	<input checked="" type="checkbox"/> QA/QC OK
					+ 15.5 Silica Gel (gm)	<input checked="" type="checkbox"/> QA/QC OK
					383.4 Total Vlc (gm)	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

041812 122157
 NNL1

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 2 SDA Inlet
 Test Run: 1
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 60.13205
 Meter Operator: B. Arnold 770
 Probe Operator:
 Test Date: 3/20/12
 Start Time: 08:08
 Stop Time: 09:08
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.004 cfm @ 20 "Hg

Bar. Press. (in. Hg): 30.05
 Static P: -4.5
 O₂ (dry volume %): 8.46
 CO₂ (dry volume %): 10.72
 N₂+CO (dry volume %): 80.82

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-4-7
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 160.5
 H₂O (silica, g): 11.4
 Actual Moisture (%): 18.22

Meter Box ID. No: 66-7
 Meter ΔH@: 1.73960
 Meter Y_d: 0.99940

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			317.790						
2-01	5.0		1.20	320.910	474	80	79		3.12	
2-01	10.0		1.20	323.980	477	81	80		3.07	
2-01	15.0		1.20	327.090	474	83	80		3.11	
2-01	20.0		1.20	330.170	476	84	81		3.08	
2-01	25.0		1.20	333.240	475	85	80		3.07	
2-01	30.0		1.20	336.320	478	86	80		3.08	
2-01	35.0		1.20	339.369	478	86	80		3.05	
2-01	40.0		1.20	342.470	481	87	81		3.10	
2-01	45.0		1.20	345.580	482	88	81		3.11	
2-01	50.0		1.20	348.680	480	88	81		3.10	
2-01	55.0		1.20	351.780	481	89	82		3.10	
2-01	60.0		1.20	354.895	479	90	82		3.12	
Final	60.0		1.20000	37.10500	477.91667	83.08333		0.00000	37.10500	

2 points sampled
 QC-Check: Field Averages
 Sq.Rt. ΔP: 1.2000 37.1050 477.9167 83.0830
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041812 140318
P

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 2 SDA Inlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 60.13205

Bar. Press. (in. Hg): 30.05
 Static P: -4.5
 O₂ (dry volume %): 8.17
 CO₂ (dry volume %): 11.04
 N₂+CO (dry volume %): 80.79

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-4-7
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

Meter Operator: B. Arnold 770
 Probe Operator:

Test Date: 3/20/12
 Start Time: 09:49
 Stop Time: 10:49
 Leak Rate Before: 0.002 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 15 "Hg

H₂O (condensate, ml or gm): 155.3
 H₂O (silica, g): 13.5
 Actual Moisture (%): 17.99

Meter Box ID. No: 66-7
 Meter ΔH@: 1.73960
 Meter Y_d: 0.99940

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			355.085						
2-01	5.0		1.20	358.220	479	85	83		3.14	
2-01	10.0		1.20	361.340	480	86	84		3.12	
2-01	15.0		1.20	364.450	476	88	83		3.11	
2-01	20.0		1.20	367.520	474	89	83		3.07	
2-01	25.0		1.20	370.620	476	90	82		3.10	
2-01	30.0		1.20	373.710	478	89	83		3.09	
2-01	35.0		1.20	376.830	479	89	83		3.12	
2-01	40.0		1.20	379.940	477	88	83		3.11	
2-01	45.0		1.20	383.030	477	87	83		3.09	
2-01	50.0		1.20	386.130	478	88	83		3.10	
2-01	55.0		1.20	389.220	479	87	84		3.09	
2-01	60.0		1.20	392.265	477	88	84		3.04	
Final	60.0		1.20000	37.18000	477.50000	85.50000		0.00000	37.18000	

2 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP: 1.2000 37.1800 477.5000 85.5000
 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 2 SDA Inlet
Test Run: 3
Client: Wheelabrator South Broward, Inc.
Project No: 11414
Source Area (ft²): 60.13205

Bar. Press. (in. Hg): 30.05
Static P: -4.5
O₂ (dry volume %): 8.52
CO₂ (dry volume %): 10.79
N₂+CO (dry volume %): 80.69

Nozzle ID No: NA
Nozzle Diameter (D_n): NA
Probe ID No: 66-4-7
Pitot C_p: 0.831
Pitot Leak Check: Pass Fail

Meter Operator: B. Arnold 770
Probe Operator:
Test Date: 3/20/12
Start Time: 12:22
Stop Time: 13:22
Leak Rate Before: 0.002 cfm @ 15 "Hg
Leak Rate After: 0.002 cfm @ 15 "Hg

H₂O (condensate, ml or gm): 141.3
H₂O (silica, g): 20.0
Actual Moisture (%): 17.33

Meter Box ID. No: 66-7
Meter ΔH@: 1.73960
Meter Y_d: 0.99940

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			392.590						
2-01	5.0		1.20	395.730	475	87	84		3.14	
2-01	10.0		1.20	398.840	477	86	84		3.11	
2-01	15.0		1.20	401.950	480	88	84		3.11	
2-01	20.0		1.20	405.060	480	89	83		3.11	
2-01	25.0		1.20	408.130	478	90	84		3.07	
2-01	30.0		1.20	411.220	475	91	85		3.09	
2-01	35.0		1.20	414.340	474	89	84		3.12	
2-01	40.0		1.20	417.450	472	90	84		3.11	
2-01	45.0		1.20	420.540	475	90	84		3.09	
2-01	50.0		1.20	423.650	476	90	84		3.11	
2-01	55.0		1.20	426.740	474	88	83		3.09	
2-01	60.0		1.20	429.825	475	88	83		3.08	
Final	60.0		1.20000	37.23500	475.91667	86.33333		0.00000	37.23500	

2 points sampled
QC-Check: Field Averages

Sq.Rt.ΔP	1.2000	37.2350	475.9167	86.3333
<input type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

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USEPA Method 3 Laboratory Data

Test Method: USEPA Method 26A
 Analyte: HCl

Location: Unit 2 SDA Inlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.72000		8.46000	80.82000	30.05360	1.16045	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		11.04000		8.17000	80.79000	30.09320	1.15308	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.79000		8.52000	80.69000	30.06720	1.14736	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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USEPA Method 4 Laboratory Data

Location: Unit 2 SDA Inlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: **USEPA Method 26A**
 Analyte: **HCl**
 Analyst: **D. Luckhard**
 Analyst Emp No: **568**

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	531.4	469.7	61.7
Impinger 2	100 ml 0.1N H2SO4	627.5	548.9	78.6
Impinger 3	100 ml 0.1N H2SO4	555.8	537.9	17.9
Impinger 4	Empty	438.5	436.2	2.3
Impinger 5	Silica Gel	735.9	724.5	11.4
Impinger 6				
Impinger 7				
Impinger 8				

160.5 Liquid (gm)			<i>Field Data Check</i>
0.0 less rinse (gm)			
160.5 Net Liquid (gm)		160.5	<input checked="" type="checkbox"/> QA/QC OK
+ 11.4 Silica Gel (gm)		11.4	<input checked="" type="checkbox"/> QA/QC OK
171.9 Total Vlc (gm)		171.9	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	521.5	457.0	64.5
Impinger 2	100 ml 0.1N H2SO4	628.6	559.2	69.4
Impinger 3	100 ml 0.1N H2SO4	554.9	537.8	17.1
Impinger 4	Empty	437.8	433.5	4.3
Impinger 5	Silica Gel	765.4	751.9	13.5
Impinger 6				
Impinger 7				
Impinger 8				

155.3 Liquid (gm)			<i>Field Data Check</i>
0.0 less rinse (gm)			
155.3 Net Liquid (gm)		155.3	<input checked="" type="checkbox"/> QA/QC OK
+ 13.5 Silica Gel (gm)		13.5	<input checked="" type="checkbox"/> QA/QC OK
168.8 Total Vlc (gm)		168.8	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	502.1	467.4	34.7
Impinger 2	100 ml 0.1N H2SO4	605.8	542.5	63.3
Impinger 3	100 ml 0.1N H2SO4	571.8	540.9	30.9
Impinger 4	Empty	470.8	458.4	12.4
Impinger 5	Silica Gel	771.6	751.6	20.0
Impinger 6				
Impinger 7				
Impinger 8				

141.3 Liquid (gm)			<i>Field Data Check</i>
0.0 less rinse (gm)			
141.3 Net Liquid (gm)		141.3	<input checked="" type="checkbox"/> QA/QC OK
+ 20.0 Silica Gel (gm)		20.0	<input checked="" type="checkbox"/> QA/QC OK
161.3 Total Vlc (gm)		161.3	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1				
Impinger 2				
Impinger 3				
Impinger 4				
Impinger 5				
Impinger 6				
Impinger 7				
Impinger 8				

Liquid (gm)			<i>Field Data Check</i>
less rinse (gm)			
Net Liquid (gm)			<input type="checkbox"/> QA/QC OK
Silica Gel (gm)			<input type="checkbox"/> QA/QC OK
Total Vlc (gm)			<input type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

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Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 2 FF Outlet
 Test Run: 1
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579
 Test Date: 3/20/12
 Start Time: 08:08
 Stop Time: 09:08
 Leak Rate Before: 0.005 cfm @ 15 "Hg
 Leak Rate After: 0.006 cfm @ 5 "Hg

Bar. Press. (in. Hg): 30.05
 Static P: -14.7
 O₂ (dry volume %): 9.64
 CO₂ (dry volume %): 9.52
 N₂+CO (dry volume %): 80.84

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 210.9
 H₂O (silica, g): 15.9
 Actual Moisture (%): 21.16

Meter Box ID. No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_d: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			271.910						
3-03	5.0		1.50	275.390	292	80	77		3.48	
3-03	10.0		1.50	278.840	293	82	77		3.45	
3-03	15.0		1.50	282.250	293	84	78		3.41	
3-03	20.0		1.50	285.660	293	87	79		3.41	
3-03	25.0		1.50	289.080	292	90	81		3.42	
3-03	30.0		1.50	292.470	292	92	83		3.39	
3-03	35.0		1.50	295.880	292	94	84		3.41	
3-03	40.0		1.50	299.300	293	95	86		3.42	
3-03	45.0		1.50	302.750	292	96	87		3.45	
3-03	50.0		1.50	306.280	292	97	89		3.53	
3-03	55.0		1.50	309.620	292	98	90		3.34	
3-03	60.0		1.50	313.180	292	99	91		3.56	
Final	60.0		1.50000	41.27000	292.33333	87.33333		0.00000	41.27000	

9 points sampled
 QC-Check: Field Averages
 Sq.Rt.ΔP

1.5000	41.2700	292.3333	87.3333
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 Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCI

Location: Unit 2 FF Outlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000

Bar. Press. (in. Hg): 30.05
 Static P: -16.0
 O₂ (dry volume %): 9.69
 CO₂ (dry volume %): 9.72
 N₂+CO (dry volume %): 80.59

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579

Test Date: 3/20/12
 Start Time: 09:49
 Stop Time: 10:49
 Leak Rate Before: 0.008 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 6 "Hg

H₂O (condensate, ml or gm): 208.6
 H₂O (silica, g): 13.5
 Actual Moisture (%): 20.97

Meter Box ID. No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_d: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			313.755						
3-03	5.0		1.50	317.220	295	98	97		3.47	
3-03	10.0		1.50	320.700	294	100	98		3.48	
3-03	15.0		1.50	324.170	294	102	98		3.47	
3-03	20.0		1.50	327.660	294	102	99		3.49	
3-03	25.0		1.50	331.130	296	102	99		3.47	
3-03	30.0		1.50	334.620	295	102	98		3.49	
3-03	35.0		1.50	338.090	295	100	98		3.47	
3-03	40.0		1.50	341.700	294	100	98		3.61	
3-03	45.0		1.50	345.270	294	100	98		3.57	
3-03	50.0		1.50	348.550	295	100	98		3.28	
3-03	55.0		1.50	352.020	295	100	97		3.47	
3-03	60.0		1.50	355.510	295	100	97		3.49	
Final	60.0		1.50000	41.75500	294.66667	99.20833		0.00000	41.75500	

9 points sampled
 QC-Check: Field Averages

Sq. Rt. ΔP	1.5000	41.7550	294.6667	99.2083
<input type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

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Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 2 FF Outlet
 Test Run: 3
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579
 Test Date: 3/20/12
 Start Time: 12:22
 Stop Time: 13:22
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 7 "Hg

Bar. Press. (in. Hg): 30.05
 Static P: -15.8
 O₂ (dry volume %): 9.60
 CO₂ (dry volume %): 9.80
 N₂+CO (dry volume %): 80.60

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 209.9
 H₂O (silica, g): 13.0
 Actual Moisture (%): 20.89

Meter Box ID. No: 66-11
 Meter ΔH@: 1.81180
 Meter Y_g: 0.99150

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			358.785						
3-03	5.0	1.50	1.50	362.250	295	88	86		3.46	
3-03	10.0	1.50	1.50	365.630	294	89	89		3.38	
3-03	15.0	1.50	1.50	369.180	293	89	84		3.55	
3-03	20.0	1.50	1.50	372.500	292	91	85		3.32	
3-03	25.0	1.50	1.50	375.950	293	92	85		3.45	
3-03	30.0	1.50	1.50	379.400	293	93	86		3.45	
3-03	35.0	1.50	1.50	382.880	295	94	86		3.48	
3-03	40.0	1.50	1.50	386.330	294	93	86		3.45	
3-03	45.0	1.50	1.50	389.780	294	94	86		3.45	
3-03	50.0	1.50	1.50	393.250	293	97	88		3.47	
3-03	55.0	1.50	1.50	396.690	292	94	87		3.44	
3-03	60.0	1.50	1.50	400.150	292	94	87		3.46	
Final	60.0		1.50000	41.36500	293.33333	89.29167		0.00000	41.36500	
9 points sampled		Sq.RT.ΔP								
QC-Check: Field Averages			1.5000	41.3650	293.3333	89.2917				

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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USEPA Method 3 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 26A
 Analyte: HCl

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.52000		9.64000	80.84000	29.90880	1.18277	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.72000		9.69000	80.59000	29.94280	1.15329	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.80000		9.60000	80.60000	29.95200	1.15306	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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 LRI@

USEPA Method 4 Laboratory Data

Location: Unit 2 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 26A
Analyte: HCl
 Analyst: R. Vicere
 Analyst Emp No: 563

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	602.0	550.1	51.9
Impinger 2	100 ml 0.1N H2SO4	730.5	625.3	105.2
Impinger 3	100 ml 0.1N H2SO4	573.9	533.4	40.5
Impinger 4	Empty	485.5	472.2	13.3
Impinger 5	Silica Gel	740.9	725.0	15.9
Impinger 6				
Impinger 7				
Impinger 8				

210.9 Liquid (gm) *Field Data Check*
 0.0 less rinse (gm)
 210.9 Net Liquid (gm)
 + 15.9 Silica Gel (gm)
 226.8 Total Vlc (gm)

210.9	<input checked="" type="checkbox"/> QA/QC OK
15.9	<input checked="" type="checkbox"/> QA/QC OK
226.8	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	517.3	455.2	62.1
Impinger 2	100 ml 0.1N H2SO4	644.7	536.7	108.0
Impinger 3	100 ml 0.1N H2SO4	659.5	628.5	31.0
Impinger 4	Empty	442.4	434.9	7.5
Impinger 5	Silica Gel	730.3	716.8	13.5
Impinger 6				
Impinger 7				
Impinger 8				

208.6 Liquid (gm) *Field Data Check*
 0.0 less rinse (gm)
 208.6 Net Liquid (gm)
 + 13.5 Silica Gel (gm)
 222.1 Total Vlc (gm)

208.6	<input checked="" type="checkbox"/> QA/QC OK
13.5	<input checked="" type="checkbox"/> QA/QC OK
222.1	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	531.4	457.4	74.0
Impinger 2	100 ml 0.1N H2SO4	660.8	550.1	110.7
Impinger 3	100 ml 0.1N H2SO4	561.3	539.4	21.9
Impinger 4	Empty	439.6	436.3	3.3
Impinger 5	Silica Gel	744.8	731.8	13.0
Impinger 6				
Impinger 7				
Impinger 8				

209.9 Liquid (gm) *Field Data Check*
 0.0 less rinse (gm)
 209.9 Net Liquid (gm)
 + 13.0 Silica Gel (gm)
 222.9 Total Vlc (gm)

209.9	<input checked="" type="checkbox"/> QA/QC OK
13.0	<input checked="" type="checkbox"/> QA/QC OK
222.9	<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1				
Impinger 2				
Impinger 3				
Impinger 4				
Impinger 5				
Impinger 6				
Impinger 7				
Impinger 8				

Liquid (gm) *Field Data Check*
 less rinse (gm)
 Net Liquid (gm)
 Silica Gel (gm)
 Total Vlc (gm)

	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK
	<input type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

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Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 3 FF Outlet
 Test Run: 1
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: A. Obuchowski 567
 Probe Operator: A. Obuchowski 567

Bar. Press. (in. Hg): 30.05
 Static P: -12.1
 O₂ (dry volume %): 9.48
 CO₂ (dry volume %): 9.81
 N₂+CO (dry volume %): 80.71

Nozzle ID No: 277-1
 Nozzle Diameter (D_n): 0.277
 Probe ID No: 67-8-19
 Pitot C_p: 0.835
 Pitot Leak Check: Pass Fail

Test Date: 3/20/12
 Start Time: 07:54
 Stop Time: 10:11
 Leak Rate Before: 0.006 cfm @ 15 "Hg
 Leak Rate After: 0.001 cfm @ 9 "Hg

H₂O (condensate, ml or gm): 451.7
 H₂O (silica, g): 18.6
 Actual Moisture (%): 22.79

Meter Box ID. No: 66-21
 Meter ΔH@: 1.81620
 Meter Y_d: 0.98880

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			427.210						
1-01	5.0	0.44	1.30	429.960	295	74	74	0.66	2.75	88.8*
1-02	10.0	0.43	1.20	432.800	294	74	74	0.66	2.84	92.7
1-03	15.0	0.42	1.20	435.280	294	78	74	0.65	2.48	81.6*
1-04	20.0	0.51	1.50	438.690	295	80	74	0.71	3.41	101.8
1-05	25.0	0.41	1.10	441.780	296	83	75	0.64	3.09	102.4
LEAK CHECK	25.0			442.000						
2-01	30.0	0.50	1.40	445.210	295	83	76	0.71	3.21	96.3
2-02	35.0	0.48	1.40	448.580	295	85	76	0.69	3.37	103.0
2-03	40.0	0.43	1.20	451.730	295	87	77	0.66	3.15	101.4
2-04	45.0	0.39	1.10	454.720	294	88	79	0.62	2.99	100.7
2-05	50.0	0.39	1.10	457.740	295	88	79	0.62	3.02	101.7
LEAK CHECK	50.0			457.935						
3-01	55.0	0.46	1.30	461.190	295	86	80	0.68	3.26	101.1
3-02	60.0	0.51	1.50	464.620	295	89	80	0.71	3.43	101.0
3-03	65.0	0.46	1.30	467.850	296	91	81	0.68	3.23	99.8
3-04	70.0	0.40	1.20	470.920	295	87	81	0.63	3.07	102.0
3-05	75.0	0.44	1.30	474.160	295	86	81	0.66	3.24	102.8
LEAK CHECK	75.0			474.360						
4-01	80.0	0.55	1.60	478.000	295	83	80	0.74	3.64	103.8
4-02	85.0	0.48	1.40	481.280	295	85	80	0.69	3.28	99.9
4-03	90.0	0.42	1.20	484.400	294	85	80	0.65	3.12	101.4
4-04	95.0	0.38	1.10	487.300	295	86	81	0.62	2.90	99.0
4-05	100.0	0.36	1.00	490.160	295	87	81	0.60	2.86	100.2
LEAK CHECK	100.0			490.345						
5-01	105.0	0.37	1.10	493.400	291	86	82	0.61	3.05	105.3
5-02	110.0	0.31	0.90	496.120	290	88	83	0.56	2.72	102.0
5-03	115.0	0.36	1.00	499.010	294	89	84	0.60	2.89	100.7
5-04	120.0	0.42	1.20	502.170	294	90	85	0.65	3.16	101.8
5-05	125.0	0.41	1.20	505.345	294	90	85	0.64	3.18	103.5
Final	125.0		1.23200	77.33500	294.44000	82.20000		0.65380	77.33500	
25 points sampled		Sq. RL ΔP								
QC-Check: Field Averages		0.6538	1.2320	77.3350	294.4400	82.2000				
		<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK				

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Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 3 FF Outlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 3/22/12
 Start Time: 07:37
 Stop Time: 09:50
 Leak Rate Before: 0.006 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 10 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -10.0
 O₂ (dry volume %): 8.85
 CO₂ (dry volume %): 10.16
 N₂+CO (dry volume %): 80.99

Nozzle ID No: 277-2
 Nozzle Diameter (D_n): 0.277
 Probe ID No: 67-8-28
 Pitot C_p: 0.843
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 476.4
 H₂O (silica, g): 17.5
 Actual Moisture (%): 22.83

Meter Box ID. No: 66-4
 Meter ΔH@: 1.73740
 Meter Y_d: 0.99530

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			71.565						
1-01	5.0	0.50	1.40	74.900	297	76	75	0.71	3.34	100.5
1-02	10.0	0.47	1.30	78.140	297	77	75	0.69	3.24	100.6
1-03	15.0	0.46	1.30	81.370	297	79	75	0.68	3.23	101.2
1-04	20.0	0.44	1.30	84.630	297	81	76	0.66	3.26	104.1
1-05	25.0	0.42	1.20	87.765	297	81	76	0.65	3.14	102.5
LEAK CHECK	25.0			87.825						
2-01	30.0	0.56	1.60	91.430	294	81	76	0.75	3.61	101.9
2-02	35.0	0.48	1.40	94.820	297	83	77	0.69	3.39	103.4
2-03	40.0	0.46	1.30	98.050	297	84	77	0.68	3.23	100.5
2-04	45.0	0.40	1.10	100.940	297	84	78	0.63	2.89	96.3
2-05	50.0	0.40	1.10	103.925	298	84	78	0.63	2.99	99.6
LEAK CHECK	50.0			104.000						
3-01	55.0	0.53	1.50	107.440	296	83	79	0.73	3.44	99.6
3-02	60.0	0.51	1.50	110.920	297	83	79	0.71	3.48	102.8
3-03	65.0	0.40	1.10	113.870	298	84	79	0.63	2.95	98.3
3-04	70.0	0.43	1.20	116.980	298	84	79	0.66	3.11	100.0
3-05	75.0	0.45	1.30	120.255	298	84	79	0.67	3.27	102.9
LEAK CHECK	75.0			120.320						
4-01	80.0	0.49	1.40	123.750	298	83	79	0.70	3.43	103.4
4-02	85.0	0.48	1.40	127.130	296	84	79	0.69	3.38	102.7
4-03	90.0	0.47	1.30	130.320	297	85	79	0.69	3.19	97.9
4-04	95.0	0.40	1.10	133.270	297	85	79	0.63	2.95	98.1
4-05	100.0	0.43	1.20	136.405	297	84	80	0.66	3.13	100.6
LEAK CHECK	100.0			136.450						
5-01	105.0	0.50	1.40	139.840	295	83	80	0.71	3.39	100.9
5-02	110.0	0.45	1.30	143.040	295	85	80	0.67	3.20	100.2
5-03	115.0	0.31	0.88	145.730	296	86	81	0.56	2.69	101.3
5-04	120.0	0.38	1.10	148.750	295	85	81	0.62	3.02	102.8
5-05	125.0	0.43	1.20	151.925	295	85	81	0.66	3.18	101.6
Final	125.0									
25 points sampled		Sq. Rt. ΔP:								
QC-Check: Field Averages		0.6696	1.2752	80.1150	296.6400	80.6000		0.66965	80.11500	

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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Field Data Printout

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals

Location: Unit 3 FF Outlet
Test Run: 3
Client: Wheelabrator South Broward, Inc.
Project No: 11414
Source Area (ft²): 64.00000
Meter Operator: P. Bihun 505
Probe Operator: P. Bihun 505

Bar. Press. (in. Hg): 30.10
Static P: -12.3
O₂ (dry volume %): 9.23
CO₂ (dry volume %): 10.05
N₂+CO (dry volume %): 80.72

Nozzle ID No: 277-2
Nozzle Diameter (D_n): 0.277
Probe ID No: 67-8-21
Pitot C_p: 0.843
Pitot Leak Check: Pass Fail

Test Date: 3/22/12
Start Time: 10:11
Stop Time: 12:23
Leak Rate Before: 0.003 cfm @ 15 "Hg
Leak Rate After: 0.003 cfm @ 10 "Hg

H₂O (condensate, ml or gm): 462.9
H₂O (silica, g): 16.1
Actual Moisture (%): 22.48

Meter Box ID. No: 66-4
Meter ΔH@: 1.73740
Meter Y_a: 0.99530

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			152.275						
1-01	5.0	0.48	1.40	155.640	296	81	81	0.69	3.36	102.3
1-02	10.0	0.49	1.40	159.020	297	84	82	0.70	3.38	101.4
1-03	15.0	0.48	1.40	162.370	295	86	83	0.69	3.35	101.1
1-04	20.0	0.47	1.30	165.630	298	88	84	0.69	3.26	99.3
1-05	25.0	0.45	1.30	168.900	297	88	84	0.67	3.27	101.8
LEAK CHECK	25.0			168.950						
2-01	30.0	0.52	1.50	172.380	297	87	84	0.72	3.43	99.4
2-02	35.0	0.52	1.50	175.830	298	87	84	0.72	3.45	100.1
2-03	40.0	0.47	1.30	179.130	297	87	84	0.69	3.30	100.6
2-04	45.0	0.41	1.20	182.270	297	87	84	0.64	3.14	102.5
2-05	50.0	0.45	1.30	185.540	296	87	84	0.67	3.27	101.8
LEAK CHECK	50.0			185.600						
3-01	55.0	0.37	1.10	188.570	296	86	84	0.61	2.97	102.0
3-02	60.0	0.40	1.10	191.570	296	87	84	0.63	3.00	99.0
3-03	65.0	0.40	1.10	194.550	296	88	85	0.63	2.98	98.2
3-04	70.0	0.40	1.10	197.520	298	87	85	0.63	2.97	98.1
3-05	75.0	0.37	1.10	200.480	295	87	85	0.61	2.96	101.4
LEAK CHECK	75.0			200.545						
4-01	80.0	0.55	1.60	204.140	295	86	85	0.74	3.60	101.2
4-02	85.0	0.50	1.40	207.530	295	86	84	0.71	3.39	100.2
4-03	90.0	0.48	1.40	210.870	296	86	84	0.69	3.34	100.8
4-04	95.0	0.50	1.40	214.250	295	86	83	0.71	3.38	100.0
4-05	100.0	0.37	1.10	217.255	297	86	83	0.61	3.01	103.4
LEAK CHECK	100.0			217.305						
5-01	105.0	0.35	1.00	220.160	293	86	84	0.59	2.85	100.6
5-02	110.0	0.38	1.10	223.140	293	86	84	0.62	2.98	100.8
5-03	115.0	0.48	1.40	226.480	294	86	84	0.69	3.34	100.7
5-04	120.0	0.40	1.10	229.420	297	87	84	0.63	2.94	97.1
5-05	125.0	0.38	1.10	232.415	297	87	84	0.62	3.00	101.5
Final	125.0		1.26800	79.91500	296.04000	85.10000		0.66406	79.91500	

25 points sampled
QC-Check: Field Averages

Sq.Rt.ΔP	0.6641	1.2680	79.9150	296.0400	85.1000
	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

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USEPA Method 3 Laboratory Data

Location: Unit 3 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 5/29
 Analyte: Particulate/Metals

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.81000		9.48000	80.71000	29.94880	1.16412	<input checked="" type="checkbox"/> Fo value within expected range.
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.16000		8.85000	80.99000	29.97960	1.18602	<input checked="" type="checkbox"/> Fo value within expected range.
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.05000		9.23000	80.72000	29.97720	1.16119	<input checked="" type="checkbox"/> Fo value within expected range.
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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USEPA Method 4 Laboratory Data

Location: Unit 3 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 5/29
Analyte: Particulate/Metals
 Analyst: R. Vicera
 Analyst Emp No: 563

Test Run: 1

Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1 Empty	742.5	477.3	265.2		
Impinger 2 5%HNO3/10%H2O2	695.5	562.7	132.8		
Impinger 3 5%HNO3/10%H2O2	594.5	560.4	34.1		
Impinger 4 Empty	440.0	428.5	11.5		
Impinger 5 4%KMnO4/10%H2SO4	549.2	546.2	3.0		
Impinger 6 4%KMnO4/10%H2SO4	549.3	544.2	5.1	451.7 Liquid (gm)	<i>Field Data Check</i>
Impinger 7 Silica Gel	775.9	757.3	18.6	0.0 less rinse (gm)	
Impinger 8				451.7 Net Liquid (gm)	
				+ 18.6 Silica Gel (gm)	451.7
				470.3 Total Vlc (gm)	18.6
					470.3

Rinse: (ml or gm)

- QA/QC OK
- QA/QC OK
- QA/QC OK

Test Run: 2

Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1 Empty	803.3	479.2	324.1		
Impinger 2 5%HNO3/10%H2O2	692.3	568.1	124.2		
Impinger 3 5%HNO3/10%H2O2	587.5	564.0	23.5		
Impinger 4 Empty	433.1	430.1	3.0		
Impinger 5 4%KMnO4/10%H2SO4	551.7	550.4	1.3		
Impinger 6 4%KMnO4/10%H2SO4	547.6	547.3	0.3	476.4 Liquid (gm)	<i>Field Data Check</i>
Impinger 7 Silica Gel	769.7	752.2	17.5	0.0 less rinse (gm)	
Impinger 8				476.4 Net Liquid (gm)	
				+ 17.5 Silica Gel (gm)	476.4
				493.9 Total Vlc (gm)	17.5
					493.9

Rinse: (ml or gm)

- QA/QC OK
- QA/QC OK
- QA/QC OK

Test Run: 3

Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1 Empty	734.0	419.6	314.4		
Impinger 2 5%HNO3/10%H2O2	667.2	548.3	118.9		
Impinger 3 5%HNO3/10%H2O2	557.7	532.4	25.3		
Impinger 4 Empty	426.7	424.0	2.7		
Impinger 5 4%KMnO4/10%H2SO4	532.9	532.1	0.8		
Impinger 6 4%KMnO4/10%H2SO4	547.9	547.1	0.8	462.9 Liquid (gm)	<i>Field Data Check</i>
Impinger 7 Silica Gel	779.5	763.4	16.1	0.0 less rinse (gm)	
Impinger 8				462.9 Net Liquid (gm)	
				+ 16.1 Silica Gel (gm)	462.9
				479.0 Total Vlc (gm)	16.1
					479.0

Rinse: (ml or gm)

- QA/QC OK
- QA/QC OK
- QA/QC OK

Test Run:

Contents	Gross (gm)	Tare (gm)	Net (gm)		
Impinger 1 Empty					
Impinger 2 5%HNO3/10%H2O2					
Impinger 3 5%HNO3/10%H2O2					
Impinger 4 Empty					
Impinger 5 4%KMnO4/10%H2SO4					
Impinger 6 4%KMnO4/10%H2SO4					
Impinger 7 Silica Gel					
Impinger 8					

Rinse: (ml or gm)

Liquid (gm)	 	<i>Field Data Check</i>
less rinse (gm)	 	
Net Liquid (gm)	 	
Silica Gel (gm)	 	
Total Vlc (gm)	 	

- QA/QC OK
- QA/QC OK
- QA/QC OK

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Field Data Printout

Test Method: USEPA Method 29
Analyte: Mercury

Location: Unit 3 FF Outlet
 Test Run: 4
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: P. Bihun 505
 Probe Operator: P. Bihun 505
 Test Date: 3/22/12
 Start Time: 12:50
 Stop Time: 15:01
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.004 cfm @ 10 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -11.6
 O₂ (dry volume %): 9.24
 CO₂ (dry volume %): 10.04
 N₂+CO (dry volume %): 80.72

Nozzle ID No: 277-2
 Nozzle Diameter (D_n): 0.277
 Probe ID No: 67-8-21
 Pitot C_p: 0.843
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 494.5
 H₂O (silica, g): 16.3
 Actual Moisture (%): 22.49

Meter Box ID. No: 66-4
 Meter ΔH@: 1.73740
 Meter Y_d: 0.99530

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			232.815						
1-01	5.0	0.42	1.20	235.980	296	83	82	0.65	3.16	102.4
1-02	10.0	0.52	1.50	239.430	296	83	82	0.72	3.45	100.4
1-03	15.0	0.51	1.50	242.920	296	86	83	0.71	3.49	102.2
1-04	20.0	0.54	1.50	246.430	297	87	83	0.73	3.51	99.9
1-05	25.0	0.40	1.10	249.410	296	87	83	0.63	2.98	98.4
LEAK CHECK	25.0			249.485						
2-01	30.0	0.43	1.20	252.520	297	86	84	0.66	3.04	96.7
2-02	35.0	0.48	1.40	255.900	295	87	84	0.69	3.38	101.8
2-03	40.0	0.45	1.30	259.200	296	88	84	0.67	3.30	102.5
2-04	45.0	0.47	1.30	262.500	297	88	84	0.69	3.30	100.4
2-05	50.0	0.43	1.20	265.645	297	87	84	0.66	3.14	100.1
LEAK CHECK	50.0			265.730						
3-01	55.0	0.55	1.60	269.350	297	86	84	0.74	3.62	102.1
3-02	60.0	0.60	1.70	273.050	298	87	83	0.77	3.70	100.0
3-03	65.0	0.56	1.60	276.640	294	87	83	0.75	3.59	100.1
3-04	70.0	0.55	1.60	280.290	301	87	83	0.74	3.65	103.2
3-05	75.0	0.46	1.30	283.600	295	86	83	0.68	3.31	101.9
LEAK CHECK	75.0			283.670						
4-01	80.0	0.67	1.90	287.580	297	86	82	0.82	3.91	100.2
4-02	85.0	0.62	1.80	291.410	296	86	82	0.79	3.83	101.9
4-03	90.0	0.59	1.70	295.170	298	87	83	0.77	3.76	102.5
4-04	95.0	0.48	1.40	298.530	297	87	82	0.69	3.36	101.5
4-05	100.0	0.43	1.20	301.685	302	87	83	0.66	3.16	100.9
LEAK CHECK	100.0			301.770						
5-01	105.0	0.38	1.10	304.700	293	86	83	0.62	2.93	99.1
5-02	110.0	0.42	1.20	307.800	293	86	83	0.65	3.10	99.8
5-03	115.0	0.50	1.40	311.130	296	87	83	0.71	3.33	98.4
5-04	120.0	0.53	1.50	314.650	296	88	83	0.73	3.52	100.9
5-05	125.0	0.55	1.60	318.250	296	88	83	0.74	3.60	101.4
Final	125.0		1.43200	85.12000	296.48000	84.78000		0.70638	85.12000	

25 points sampled
 QC-Check: Field Averages
 Sq.RI.ΔP

0.7064	1.4320	85.1200	296.4800	84.7800
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 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK
 Avg. OK

041812 123349

USEPA Method 3 Laboratory Data

Location: Unit 3 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 29
Analyte: Mercury

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.81000		9.48000	80.71000	29.94880	1.16412	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.16000		8.85000	80.99000	29.97960	1.18602	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.05000		9.23000	80.72000	29.97720	1.16119	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
4	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.04000		9.24000	80.72000	29.97600	1.16135	<input checked="" type="checkbox"/> Fo value within expected range.

041612 123349
 O N N L

USEPA Method 4 Laboratory Data

Location: Unit 3 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 29
Analyte: Mercury
 Analyst: R. Vicere
 Analyst Emp No: 563

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	742.5	477.3	265.2	
Impinger 2	5%HNO3/10%H2O2	695.5	562.7	132.8	
Impinger 3	5%HNO3/10%H2O2	594.5	560.4	34.1	
Impinger 4	Empty	440.0	428.5	11.5	
Impinger 5	4%KMnO4/10%H2SO4	549.2	546.2	3.0	
Impinger 6	4%KMnO4/10%H2SO4	549.3	544.2	5.1	451.7 Liquid (gm)
Impinger 7	Silica Gel	775.9	757.3	18.6	0.0 less rinse (gm)
Impinger 8					451.7 Net Liquid (gm)
					+ 18.6 Silica Gel (gm)
					470.3 Total Vlc (gm)

Rinse: (ml or gm)

451.7	<input checked="" type="checkbox"/> QA/QC OK
18.6	<input checked="" type="checkbox"/> QA/QC OK
470.3	<input checked="" type="checkbox"/> QA/QC OK

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	803.3	479.2	324.1	
Impinger 2	5%HNO3/10%H2O2	692.3	568.1	124.2	
Impinger 3	5%HNO3/10%H2O2	587.5	564.0	23.5	
Impinger 4	Empty	433.1	430.1	3.0	
Impinger 5	4%KMnO4/10%H2SO4	551.7	550.4	1.3	
Impinger 6	4%KMnO4/10%H2SO4	547.6	547.3	0.3	476.4 Liquid (gm)
Impinger 7	Silica Gel	769.7	752.2	17.5	0.0 less rinse (gm)
Impinger 8					476.4 Net Liquid (gm)
					+ 17.5 Silica Gel (gm)
					493.9 Total Vlc (gm)

Rinse: (ml or gm)

476.4	<input checked="" type="checkbox"/> QA/QC OK
17.5	<input checked="" type="checkbox"/> QA/QC OK
493.9	<input checked="" type="checkbox"/> QA/QC OK

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	734.0	419.6	314.4	
Impinger 2	5%HNO3/10%H2O2	667.2	548.3	118.9	
Impinger 3	5%HNO3/10%H2O2	557.7	532.4	25.3	
Impinger 4	Empty	426.7	424.0	2.7	
Impinger 5	4%KMnO4/10%H2SO4	532.9	532.1	0.8	
Impinger 6	4%KMnO4/10%H2SO4	547.9	547.1	0.8	462.9 Liquid (gm)
Impinger 7	Silica Gel	779.5	763.4	16.1	0.0 less rinse (gm)
Impinger 8					462.9 Net Liquid (gm)
					+ 16.1 Silica Gel (gm)
					479.0 Total Vlc (gm)

Rinse: (ml or gm)

462.9	<input checked="" type="checkbox"/> QA/QC OK
16.1	<input checked="" type="checkbox"/> QA/QC OK
479.0	<input checked="" type="checkbox"/> QA/QC OK

Test Run: 4

	Contents	Gross (gm)	Tare (gm)	Net (gm)	
Impinger 1	Empty	809.9	473.4	336.5	
Impinger 2	5%HNO3/10%H2O2	672.7	547.2	125.5	
Impinger 3	5%HNO3/10%H2O2	569.6	545.2	24.4	
Impinger 4	Empty	473.7	468.6	5.1	
Impinger 5	4%KMnO4/10%H2SO4	566.1	563.6	2.5	
Impinger 6	4%KMnO4/10%H2SO4	545.4	544.9	0.5	494.5 Liquid (gm)
Impinger 7	Silica Gel	774.4	758.1	16.3	0.0 less rinse (gm)
Impinger 8					494.5 Net Liquid (gm)
					+ 16.3 Silica Gel (gm)
					510.8 Total Vlc (gm)

Rinse: (ml or gm)

494.5	<input checked="" type="checkbox"/> QA/QC OK
16.3	<input checked="" type="checkbox"/> QA/QC OK
510.8	<input checked="" type="checkbox"/> QA/QC OK

041812 12334P
ONNL

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 3 SDA Inlet
 Test Run: 1A
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 60.13205

Bar. Press. (in. Hg): 30.10
 Static P: -1.4
 O₂ (dry volume %): 9.00
 CO₂ (dry volume %): 10.35
 N₂+CO (dry volume %): 80.65

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-4-7
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

Meter Operator: B. Arnold 770
 Probe Operator:
 Test Date: 3/21/12
 Start Time: 07:54
 Stop Time: 09:39
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.004 cfm @ 22 "Hg

H₂O (condensate, ml or gm): 150.1
 H₂O (silica, g): 10.6
 Actual Moisture (%): 17.21

Meter Box ID. No: 66-7
 Meter ΔH@: 1.73960
 Meter Y_d: 0.99940

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			429.985						
2-01	5.0		1.20	433.080	490	81	79		3.09	
2-01	10.0		1.20	436.140	499	81	79		3.06	
2-01	15.0		1.20	439.220	494	83	80		3.08	
Final	15.0		1.20000	9.23500	494.33333	80.50000		0.00000	9.23500	

2 points sampled
 QC-Check: Field Averages

Sq. Rt. ΔP	1.2000	9.2350	494.3330	80.5000
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041612 140758
 Q

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 3 SDA Inlet
 Test Run: 1B
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 60.13205
 Meter Operator: B. Arnold 770
 Probe Operator:
 Test Date: 3/21/12
 Start Time: 07:54
 Stop Time: 09:39
 Leak Rate Before: 0.003 cfm @ 15 "Hg
 Leak Rate After: 0.004 cfm @ 22 "Hg

Bar. Press. (in. Hg): 30.10
 Static P: -1.4
 O₂ (dry volume %): 9.00
 CO₂ (dry volume %): 10.35
 N₂+CO (dry volume %): 80.65

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 66-47
 Pitot C_p: 0.831
 Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 150.1
 H₂O (silica, g): 10.6
 Actual Moisture (%): 18.01

Meter Box ID. No: 66-20
 Meter ΔH@: 1.80820
 Meter Y_d: 1.00590

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			752.730						
2-01	5.0		1.20	755.580	489	80	79		2.85	
2-01	10.0		1.20	758.580	486	80	79		3.00	
2-01	15.0		1.20	761.580	485	82	80		3.00	
2-01	20.0		1.20	764.570	482	84	81		2.99	
2-01	25.0		1.20	767.580	487	86	81		3.01	
2-01	30.0		1.20	770.600	490	87	82		3.02	
2-01	35.0		1.20	773.630	491	87	82		3.03	
2-01	40.0		1.20	776.600	487	87	82		2.97	
2-01	45.0		1.10	778.900	496	88	82		2.30	
Final	45.0		1.18889	26.17000	488.11111	82.72222		0.00000	26.17000	
2 points sampled		Sq.Rt.ΔP								
QC-Check: Field Averages			1.1889	26.1700	488.1111	82.7222				

Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041612 140758
P

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 3 SDA Inlet

Test Run: 2

Client: Wheelabrator South Broward, Inc.

Project No: 11414

Source Area (ft²): 60.13205

Meter Operator: B. Arnold 770

Probe Operator:

Test Date: 3/21/12

Start Time: 10:04

Stop Time: 11:04

Leak Rate Before: 0.002 cfm @ 15 "Hg

Leak Rate After: 0.002 cfm @ 18 "Hg

Bar. Press. (in. Hg): 30.10

Static P: -1.5

O₂ (dry volume %): 8.43

CO₂ (dry volume %): 10.75

N₂+CO (dry volume %): 80.82

Nozzle ID No: NA

Nozzle Diameter (D_n): NA

Probe ID No: 66-4-7

Pitot C_p: 0.831

Pitot Leak Check: Pass Fail

H₂O (condensate, ml or gm): 154.4

H₂O (silica, g): 11.2

Actual Moisture (%): 18.32

Meter Box ID. No: 66-20

Meter ΔH@: 1.80820

Meter Y_d: 1.00590

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			778.985						
2-01	5.0		1.20	781.980	490	87	85		3.00	
2-01	10.0		1.20	784.970	485	88	85		2.99	
2-01	15.0		1.20	787.930	482	90	85		2.96	
2-01	20.0		1.20	790.920	485	91	85		2.99	
2-01	25.0		1.20	793.080	486	92	86		2.16	
2-01	30.0		1.20	796.850	490	93	86		3.77	
2-01	35.0		1.20	799.840	489	95	87		2.99	
2-01	40.0		1.20	802.780	494	95	87		2.94	
2-01	45.0		1.20	805.730	488	95	88		2.95	
2-01	50.0		1.20	808.700	488	95	88		2.97	
2-01	55.0		1.20	811.670	487	95	88		2.97	
2-01	60.0		1.20	814.630	492	95	88		2.96	
Final	60.0		1.20000	35.64500	488.00000	89.54167		0.00000	35.64500	

2 points sampled
QC-Check: Field Averages

Sq.Rt.A.P.				
	1.2000	35.6450	488.0000	89.5417
<input type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

041612 140758
P

USEPA Method 3 Laboratory Data

Location: Unit 3 SDA Inlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 26A
 Analyte: HCl

Analyst:
 Analyst Emp No:

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1A	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.35000		9.00000	80.65000	30.01600	1.14976	<input checked="" type="checkbox"/> Fo value within expected range.
1B	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.35000		9.00000	80.65000	30.01600	1.14976	<input checked="" type="checkbox"/> Fo value within expected range.
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.75000		8.43000	80.82000	30.05720	1.16000	<input checked="" type="checkbox"/> Fo value within expected range.
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.59000		8.67000	80.74000	30.04120	1.15486	<input checked="" type="checkbox"/> Fo value within expected range.

041612 140758
 Q P P S

USEPA Method 4 Laboratory Data

Location: Unit 3 SDA Inlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 26A
Analyte: HCl
Analyst: D. Luckhard
Analyst Emp No: 568

Test Run: 1A

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	544.2	475.9	68.3
Impinger 2	100 ml 0.1N H2SO4	619.4	552.3	67.1
Impinger 3	100 ml 0.1N H2SO4	552.4	540.2	12.2
Impinger 4	Empty	442.7	440.2	2.5
Impinger 5	Silica Gel	746.4	735.8	10.6
Impinger 6				
Impinger 7				
Impinger 8				

150.1 Liquid (gm)	
0.0 less rinse (gm)	
150.1 Net Liquid (gm)	150.1
+ 10.6 Silica Gel (gm)	10.6
160.7 Total Vlc (gm)	160.7

<i>Field Data Check</i>	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	

Rinse: (ml or gm)

Test Run: 1B

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	544.2	475.9	68.3
Impinger 2	100 ml 0.1N H2SO4	619.4	552.3	67.1
Impinger 3	100 ml 0.1N H2SO4	552.4	540.2	12.2
Impinger 4	Empty	442.7	440.2	2.5
Impinger 5	Silica Gel	746.4	735.8	10.6
Impinger 6				
Impinger 7				
Impinger 8				

150.1 Liquid (gm)	
0.0 less rinse (gm)	
150.1 Net Liquid (gm)	150.1
+ 10.6 Silica Gel (gm)	10.6
160.7 Total Vlc (gm)	160.7

<i>Field Data Check</i>	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	

Rinse: (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	523.4	460.6	62.8
Impinger 2	100 ml 0.1N H2SO4	639.2	565.5	73.7
Impinger 3	100 ml 0.1N H2SO4	556.9	541.3	15.6
Impinger 4	Empty	438.4	436.1	2.3
Impinger 5	Silica Gel	776.5	765.3	11.2
Impinger 6				
Impinger 7				
Impinger 8				

154.4 Liquid (gm)	
0.0 less rinse (gm)	
154.4 Net Liquid (gm)	154.4
+ 11.2 Silica Gel (gm)	11.2
165.6 Total Vlc (gm)	165.6

<i>Field Data Check</i>	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	

Rinse: (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	510.2	471.7	38.5
Impinger 2	100 ml 0.1N H2SO4	629.0	545.1	83.9
Impinger 3	100 ml 0.1N H2SO4	579.7	548.2	31.5
Impinger 4	Empty	468.5	462.2	6.3
Impinger 5	Silica Gel	784.5	771.5	13.0
Impinger 6				
Impinger 7				
Impinger 8				

160.2 Liquid (gm)	
0.0 less rinse (gm)	
160.2 Net Liquid (gm)	160.2
+ 13.0 Silica Gel (gm)	13.0
173.2 Total Vlc (gm)	173.2

<i>Field Data Check</i>	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	
<input checked="" type="checkbox"/> QA/QC OK	

Rinse: (ml or gm)

041812 140758
Q P P S

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 3 FF Outlet
Test Run: 1
Client: Wheelabrator South Broward, Inc.
Project No: 11414
Source Area (ft²): 64.00000
Meter Operator: K. Sullivan 579
Probe Operator: K. Sullivan 579

Bar. Press. (in. Hg): 30.05
Static P: -12.7
O₂ (dry volume %): 9.48
CO₂ (dry volume %): 9.77
N₂+CO (dry volume %): 80.75

Nozzle ID No: NA
Nozzle Diameter (D_n): NA
Probe ID No: 67-4-1
Pitot C_p: NA
Pitot Leak Check: Pass Fail

Test Date: 3/21/12
Start Time: 07:54
Stop Time: 09:40
Leak Rate Before: 0.004 cfm @ 15 "Hg
Leak Rate After: 0.002 cfm @ 5 "Hg

H₂O (condensate, ml or gm): 230.6
H₂O (silica, g): 8.8
Actual Moisture (%): 21.72

Meter Box ID. No: 66-4
Meter ΔH@: 1.73740
Meter Y_s: 0.99530

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _a (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			944.445						
3-03	5.0		1.50	947.920	289	78	76		3.47	
3-03	10.0		1.50	951.350	297	78	76		3.43	
3-03	15.0		1.50	954.660	294	81	77		3.31	
3-03	20.0		1.50	958.130	296	81	78		3.47	
3-03	25.0		1.50	961.600	297	81	79		3.47	
3-03	30.0		1.50	965.120	297	83	80		3.52	
3-03	35.0		1.50	968.640	295	83	80		3.52	
3-03	40.0		1.50	972.130	295	84	80		3.49	
3-03	45.0		1.50	975.750	296	84	80		3.62	
3-03	50.0		1.50	979.040	296	84	80		3.29	
3-03	55.0		1.50	982.460	296	85	81		3.42	
3-03	60.0		1.50	985.910	296	85	81		3.45	
Final	60.0		1.50000	41.46500	295.33333	80.62500		0.00000	41.46500	

9 points sampled
QC-Check: Field Averages

Sq.Rt.ΔP	1.5000	41.4650	295.33333	80.6250
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

041612 140922
M

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 3 FF Outlet
 Test Run: 2
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579

Bar. Press. (in. Hg): 30.05
 Static P: -12.7
 O₂ (dry volume %): 9.22
 CO₂ (dry volume %): 10.02
 N₂+CO (dry volume %): 80.76

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

Test Date: 3/21/12
 Start Time: 10:04
 Stop Time: 11:04
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 5 "Hg

H₂O (condensate, ml or gm): 231.8
 H₂O (silica, g): 11.6
 Actual Moisture (%): 21.99

Meter Box ID. No: 66-4
 Meter ΔH@: 1.73740
 Meter Y_d: 0.99530

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			986.745						
3-03	5.0		1.50	990.300	296	82	81		3.55	
3-03	10.0		1.50	993.830	296	82	81		3.53	
3-03	15.0		1.50	997.300	296	86	82		3.47	
3-03	20.0		1.50	1000.730	296	87	82		3.43	
3-03	25.0		1.50	1004.160	295	88	83		3.43	
3-03	30.0		1.50	1007.600	295	88	83		3.44	
3-03	35.0		1.50	1011.010	295	88	84		3.41	
3-03	40.0		1.50	1014.430	297	89	84		3.42	
3-03	45.0		1.50	1018.000	296	88	84		3.57	
3-03	50.0		1.50	1021.540	296	88	84		3.54	
3-03	55.0		1.50	1025.080	296	89	85		3.54	
3-03	60.0		1.50	1028.580	296	89	85		3.50	
Final	60.0		1.50000	41.83500	295.83333	85.08333		0.00000	41.83500	

9 points sampled
 QC-Check: Field Averages

Sq.Rt.ΔP	1.5000	41.8350	295.8333	85.0833
<input type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK	<input checked="" type="checkbox"/> Avg. OK

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N

Field Data Printout

Test Method: USEPA Method 26A
Analyte: HCl

Location: Unit 3 FF Outlet
 Test Run: 3
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Source Area (ft²): 64.00000
 Meter Operator: K. Sullivan 579
 Probe Operator: K. Sullivan 579

Bar. Press. (in. Hg): 30.05
 Static P: -10.7
 O₂ (dry volume %): 9.25
 CO₂ (dry volume %): 10.06
 N₂+CO (dry volume %): 80.69

Nozzle ID No: NA
 Nozzle Diameter (D_n): NA
 Probe ID No: 67-4-1
 Pitot C_p: NA
 Pitot Leak Check: Pass Fail

Test Date: 3/21/12
 Start Time: 11:30
 Stop Time: 12:30
 Leak Rate Before: 0.004 cfm @ 15 "Hg
 Leak Rate After: 0.002 cfm @ 9 "Hg

H₂O (condensate, ml or gm): 228.9
 H₂O (silica, g): 15.6
 Actual Moisture (%): 22.14

Meter Box ID. No: 66-4
 Meter ΔH@: 1.73740
 Meter Y_d: 0.99530

Traverse Point	Run Time 5.0 min/read	Pitot ΔP _s (in. H ₂ O)	Sample ΔH (in. H ₂ O)	Metered (dcf)	Stack T _s (°F)	Dry Gas Meter		√ΔP _s (calculated) (√in. H ₂ O)	Volume (calculated) (ft ³)	Isokinetics (calculated) (%)
						T _{m-in} (°F)	T _{m-out} (°F)			
	0.0			29.295						
3-03	5.0	1.50	1.50	32.740	296	85	85		3.45	
3-03	10.0	1.50	1.50	36.020	296	86	86		3.28	
3-03	15.0	1.50	1.50	39.230	296	87	85		3.21	
3-03	20.0	1.50	1.50	42.800	297	88	85		3.57	
3-03	25.0	1.50	1.50	46.420	299	88	85		3.62	
3-03	30.0	1.50	1.50	50.040	293	88	85		3.62	
3-03	35.0	1.50	1.50	53.520	295	88	85		3.48	
3-03	40.0	1.50	1.50	57.000	295	88	85		3.48	
3-03	45.0	1.50	1.50	60.490	295	88	85		3.49	
3-03	50.0	1.50	1.50	64.000	294	88	85		3.51	
3-03	55.0	1.50	1.50	67.530	294	88	85		3.53	
3-03	60.0	1.50	1.50	71.040	294	88	85		3.51	
Final	60.0		1.50000	41.74500	295.33333	86.29167		0.00000	41.74500	

9 points sampled
 QC-Check: Field Averages

Sq.Rt.ΔP	1.5000	41.7450	295.3330	86.2917
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Avg. OK Avg. OK Avg. OK Avg. OK Avg. OK

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USEPA Method 3 Laboratory Data

Location: Unit 3 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414
 Method: EPA Method 3A
 Fuel Type: Municipal Waste
 F_o for Fuel: 1.03 to 1.3

Test Method: USEPA Method 26A
 Analyte: HCl

Analyst: S. Brown
 Analyst Emp No: 433

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
1	1							
	2							
	3							
Avg.								
CEM or Other Avg:		9.77000		9.48000	80.75000	29.94240	1.16888	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
2	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.02000		9.22000	80.76000	29.97200	1.16567	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis: CEM
3	1							
	2							
	3							
Avg.								
CEM or Other Avg:		10.06000		9.25000	80.69000	29.97960	1.15805	<input checked="" type="checkbox"/> Fo value within expected range.

Run Number	Trial	Percent CO ₂	Percent O ₂ +CO ₂	Percent O ₂	Percent N ₂	Dry Mol. Weight	F _o	Method of Analysis:
	1							
	2							
	3							
Avg.								
CEM or Other Avg:								<input type="checkbox"/> Fo value within expected range.

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USEPA Method 4 Laboratory Data

Location: Unit 3 FF Outlet
 Client: Wheelabrator South Broward, Inc.
 Project No: 11414

Test Method: USEPA Method 26A
Analyte: HCl
 Analyst: R. Vicere
 Analyst Emp No: 563

Test Run: 1

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	631.0	552.3	78.7
Impinger 2	100 ml 0.1N H2SO4	749.7	629.1	120.6
Impinger 3	100 ml 0.1N H2SO4	564.2	536.5	27.7
Impinger 4	Empty	478.2	474.6	3.6
Impinger 5	Silica Gel	749.8	741.0	8.8
Impinger 6				
Impinger 7				
Impinger 8				

230.6 Liquid (gm)			<i>Field Data Check</i>
0.0 less rinse (gm)			
230.6 Net Liquid (gm)	230.6		<input checked="" type="checkbox"/> QA/QC OK
+ 8.8 Silica Gel (gm)	8.8		<input checked="" type="checkbox"/> QA/QC OK
239.4 Total Vlc (gm)	239.4		<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 2

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	534.4	460.0	74.4
Impinger 2	100 ml 0.1N H2SO4	655.6	539.4	116.2
Impinger 3	100 ml 0.1N H2SO4	666.1	632.1	34.0
Impinger 4	Empty	445.9	438.7	7.2
Impinger 5	Silica Gel	741.7	730.1	11.6
Impinger 6				
Impinger 7				
Impinger 8				

231.8 Liquid (gm)			<i>Field Data Check</i>
0.0 less rinse (gm)			
231.8 Net Liquid (gm)	231.8		<input checked="" type="checkbox"/> QA/QC OK
+ 11.6 Silica Gel (gm)	11.6		<input checked="" type="checkbox"/> QA/QC OK
243.4 Total Vlc (gm)	243.4		<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run: 3

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1	50 ml 0.1N H2SO4	511.5	459.1	52.4
Impinger 2	100 ml 0.1N H2SO4	677.3	552.3	125.0
Impinger 3	100 ml 0.1N H2SO4	587.2	546.2	41.0
Impinger 4	Empty	448.6	438.1	10.5
Impinger 5	Silica Gel	760.1	744.5	15.6
Impinger 6				
Impinger 7				
Impinger 8				

228.9 Liquid (gm)			<i>Field Data Check</i>
0.0 less rinse (gm)			
228.9 Net Liquid (gm)	228.9		<input checked="" type="checkbox"/> QA/QC OK
+ 15.6 Silica Gel (gm)	15.6		<input checked="" type="checkbox"/> QA/QC OK
244.5 Total Vlc (gm)	244.5		<input checked="" type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

Test Run:

	Contents	Gross (gm)	Tare (gm)	Net (gm)
Impinger 1				
Impinger 2				
Impinger 3				
Impinger 4				
Impinger 5				
Impinger 6				
Impinger 7				
Impinger 8				

Liquid (gm)			<i>Field Data Check</i>
less rinse (gm)			
Net Liquid (gm)			<input type="checkbox"/> QA/QC OK
Silica Gel (gm)			<input type="checkbox"/> QA/QC OK
Total Vlc (gm)			<input type="checkbox"/> QA/QC OK

Rinse: (ml or gm)

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Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 20, 2012
 Start Time 10:24
 Stop Time 10:44

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
Calibration Checks			
C _{oi} Initial zero	0.060	-0.034	
C _{ui} Initial upscale	14.030	6.009	
C _{of} Final zero	0.117	-0.020	
C _{uf} Final upscale	14.070	6.027	
C _{ma} Actual gas value	14.0	5.99	
C _{lin} Linearity Gas Value	6.0	13.9	
Averages (concentrations)			
	U1 R1 5/29		Fd
C _{Avg} Average conc.	8.188	11.094	
C _{Gas} Bias adjusted	8.12	11.02	1.16
Averages (concentrations)			
	U2 Inlet R1 26A		
C _{Avg} Average conc.	8.521	10.794	
C _{Gas} Bias adjusted	8.46	10.72	1.16
Averages (concentrations)			
	U2 R2 Inlet 26A		
C _{Avg} Average conc.	8.232	11.114	
C _{Gas} Bias adjusted	8.17	11.04	1.15
Averages (concentrations)			
	U2 R1 Outlet 26A		
C _{Avg} Average conc.	9.705	9.585	
C _{Gas} Bias adjusted	9.64	9.52	1.18
Averages (concentrations)			
	U2 R2 Outlet 26A		
C _{Avg} Average conc.	9.749	9.786	
C _{Gas} Bias adjusted	9.69	9.72	1.15
Averages (concentrations)			
	U3 R1 5/29		
C _{Avg} Average conc.	9.539	9.875	
C _{Gas} Bias adjusted	9.48	9.81	1.16

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10:24:50	0.009	-0.033	
10:25:05	0.060	-0.034	
10:25:20	1.770	-0.027	
10:25:35	18.416	2.677	
10:25:50	14.854	6.050	
10:24:50	0.009	-0.033	
10:25:05	0.060	-0.034	zero
10:25:20	1.770	-0.027	
10:25:35	18.416	2.677	
10:25:50	14.854	6.050	
10:26:05	14.868	6.034	
10:26:20	14.458	6.021	
10:26:35	14.001	6.030	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 20, 2012
 Start Time 10:24
 Stop Time 10:44

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
10:26:50	13.926	6.041	
10:27:05	13.929	6.001	
10:27:20	13.950	5.972	
10:27:35	14.016	6.003	
10:27:50	14.030	6.009	span
10:28:05	14.034	6.016	
10:28:20	14.049	6.025	
10:28:35	14.049	6.026	
10:28:50	15.773	4.177	
10:29:05	12.114	9.063	
10:29:20	6.173	14.089	
10:29:35	6.145	14.084	
10:29:50	6.151	14.113	linearity
10:30:05	6.315	13.849	
10:30:20	19.737	0.687	
10:30:35	17.660	1.044	
10:30:50	8.360	11.050	
10:31:05	8.196	11.087	
10:31:20	8.188	11.094	U1 R1 5/29
10:31:35	8.187	11.099	
10:31:50	8.186	11.094	
10:32:05	8.184	11.102	
10:32:20	16.501	3.444	
10:32:35	19.521	1.659	
10:32:50	8.928	10.754	
10:33:05	8.564	10.831	
10:33:20	8.533	10.794	
10:33:35	8.521	10.794	U2 Inlet R1 26A
10:33:50	16.230	3.651	
10:34:05	14.258	6.455	
10:34:20	8.258	11.106	
10:34:35	8.246	11.121	
10:34:50	8.232	11.114	U2 R2 Inlet 26A
10:35:05	8.232	11.126	
10:35:20	12.484	7.035	
10:35:35	17.553	3.403	
10:35:50	10.246	9.154	
10:36:05	20.083	-1.508	
10:36:20	20.793	-0.049	
10:36:35	15.794	4.676	
10:36:50	9.392	9.592	
10:37:05	9.603	9.637	
10:37:20	9.156	9.555	
10:37:35	9.705	9.585	U2 R1 Outlet 26A
10:37:50	9.184	9.641	
10:38:05	16.313	3.303	
10:38:20	20.765	0.059	
10:38:35	12.715	7.770	
10:38:50	9.759	9.765	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 20, 2012
 Start Time 10:24
 Stop Time 10:44

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
10:39:05	9.756	9.779	
10:39:20	9.749	9.786	U2 R2 Outlet 26A
10:39:35	9.761	9.777	
10:39:50	13.417	6.219	
10:40:05	20.717	0.066	
10:40:20	20.832	0.044	
10:40:35	18.989	2.112	
10:40:50	9.768	9.809	
10:41:05	9.547	9.854	
10:41:20	9.544	9.867	
10:41:35	9.539	9.875	U3 R1 5/29
10:41:50	9.542	9.884	
10:42:05	11.719	7.735	
10:42:20	15.839	4.645	
10:42:35	14.059	6.021	
10:42:50	14.070	6.027	span
10:43:05	15.731	4.325	
10:43:20	13.621	0.038	
10:43:35	0.262	-0.011	
10:43:50	0.129	-0.018	
10:44:05	0.117	-0.020	zero
10:44:20	5.397	-0.013	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 20, 2012
 Start Time 16:01
 Stop Time 16:17

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
Calibration Checks			
C _{ol} Initial zero	-0.025	-0.035	
C _{ul} Initial upscale	13.979	5.963	
C _{of} Final zero	-0.010	-0.024	
C _{uf} Final upscale	13.951	5.897	
C _{ma} Actual gas value	14.0	5.99	
C _{lin} Linearity Gas Value	6.0	13.9	
Averages (concentrations)			
	U1 R2 5/29		Fd
C _{Avg} Average conc.	8.615	10.492	
C _{Gas} Bias adjusted	8.64	10.58	1.16
Averages (concentrations)			
	U1 R3 5/29		
C _{Avg} Average conc.	8.889	10.428	
C _{Gas} Bias adjusted	8.92	10.51	1.14
Averages (concentrations)			
	U2 R3 In 26A		
C _{Avg} Average conc.	8.488	10.709	
C _{Gas} Bias adjusted	8.52	10.79	1.15
Averages (concentrations)			
	U2 R3 Out 26A		
C _{Avg} Average conc.	9.570	9.720	
C _{Gas} Bias adjusted	9.60	9.80	1.15
Averages (concentrations)			
	U1 R1 M23		
C _{Avg} Average conc.	8.744	10.470	
C _{Gas} Bias adjusted	8.77	10.55	1.15

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16:01:40	0.162	-0.031	
16:01:55	-0.005	-0.033	
16:01:40	0.162	-0.031	
16:01:55	-0.005	-0.033	
16:02:10	-0.025	-0.035	zero
16:02:25	6.237	-0.020	
16:02:40	15.497	4.621	
16:02:55	13.734	5.756	
16:03:10	13.854	5.950	
16:03:25	13.857	5.959	
16:03:40	13.858	5.956	
16:03:55	13.937	5.944	
16:04:10	13.979	5.963	span
16:04:25	16.160	3.791	
16:04:40	16.011	5.219	
16:04:55	6.088	13.875	
16:05:10	5.974	13.873	
16:05:25	5.961	13.856	linearity

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 20, 2012
 Start Time 16:01
 Stop Time 16:17

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
16:05:40	10.004	9.539	
16:05:55	20.585	0.093	
16:06:10	20.760	0.040	
16:06:25	18.217	2.778	
16:06:40	8.845	10.441	
16:06:55	8.663	10.519	
16:07:10	8.638	10.494	
16:07:25	8.615	10.492	U1 R2 5/29
16:07:40	9.576	9.464	
16:07:55	20.347	0.190	
16:08:10	19.147	1.895	
16:08:25	9.166	10.308	
16:08:40	8.896	10.373	
16:08:55	8.889	10.428	U1 R3 5/29
16:09:10	8.872	10.429	
16:09:25	15.288	4.448	
16:09:40	20.737	0.048	
16:09:55	20.744	0.034	
16:10:10	20.740	0.038	
16:10:25	14.460	6.211	
16:10:40	8.523	10.685	
16:10:55	8.488	10.709	U2 R3 In 26A
16:11:10	8.492	10.726	
16:11:25	11.977	7.356	
16:11:40	20.589	0.082	
16:11:55	20.709	0.045	
16:12:10	17.047	3.801	
16:12:25	9.628	9.669	
16:12:40	9.570	9.720	U2 R3 Out 26A
16:12:55	9.563	9.730	
16:13:10	17.511	2.067	
16:13:25	19.278	1.783	
16:13:40	9.051	10.395	
16:13:55	8.762	10.468	
16:14:10	8.744	10.470	U1 R1 M23
16:14:25	8.734	10.475	
16:14:40	18.475	1.521	
16:14:55	20.644	0.039	
16:15:10	18.542	2.240	
16:15:25	13.951	5.897	span
16:15:40	14.196	5.556	
16:15:55	12.462	0.161	
16:16:10	0.066	-0.013	
16:16:25	-0.019	-0.018	
16:16:40	-0.010	-0.024	zero
16:16:55	-0.020	-0.024	
16:17:10	0.960	-0.029	
16:17:25	19.604	0.018	

Wheelabrator
CleanAir Project No. 11414
South Broward
FF Outlet, SDA Inlet

March 21, 2012
 Start Time 12:47
 Stop Time 13:10

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
Calibration Checks			
C _{oi} Initial zero	-0.023	-0.024	
C _{ui} Initial upscale	13.979	5.981	
C _{of} Final zero	0.045	-0.017	
C _{uf} Final upscale	14.033	5.998	
C _{ma} Actual gas value	14.0	5.99	
C _{lin} Linearity Gas Value	6.0	13.9	
Averages (concentrations)			
	U3 R1 Inlet 26A		Fd
C _{AVG} Average conc.	9.004	10.364	
C _{Gas} Bias adjusted	9.00	10.35	1.15
Averages (concentrations)			
	U3 R2 In 26A		
C _{AVG} Average conc.	8.434	10.770	
C _{Gas} Bias adjusted	8.43	10.75	1.16
Averages (concentrations)			
	U3 R3 In 26A		
C _{AVG} Average conc.	8.679	10.608	
C _{Gas} Bias adjusted	8.67	10.59	1.15
Averages (concentrations)			
	U3 R1 Out 26A		
C _{AVG} Average conc.	9.483	9.785	
C _{Gas} Bias adjusted	9.48	9.77	1.17
Averages (concentrations)			
	U3 R2 Out 26A		
C _{AVG} Average conc.	9.224	10.036	
C _{Gas} Bias adjusted	9.22	10.02	1.17
Averages (concentrations)			
	U3 R3 Out 26A		
C _{AVG} Average conc.	9.260	10.068	
C _{Gas} Bias adjusted	9.25	10.06	1.16
Averages (concentrations)			
	U2 R1 5/29		
C _{AVG} Average conc.	9.104	10.047	
C _{Gas} Bias adjusted	9.10	10.03	1.18
Averages (concentrations)			
	U1 R2 M23		
C _{AVG} Average conc.	9.476	9.804	
C _{Gas} Bias adjusted	9.47	9.79	1.17

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12:47:51	0.101	-0.025
12:48:06	0.096	-0.025
12:48:21	0.011	-0.024

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 21, 2012
 Start Time 12:47
 Stop Time 13:10

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
12:47:51	0.101	-0.025	
12:48:06	0.096	-0.025	
12:48:21	0.011	-0.024	
12:48:36	-0.035	-0.024	
12:48:51	-0.023	-0.024	zero
12:49:06	5.754	-0.022	
12:49:21	16.902	3.372	
12:49:36	13.841	5.912	
12:49:51	13.987	5.973	
12:50:06	13.979	5.981	span
12:50:21	13.739	5.573	
12:50:36	13.869	5.824	
12:50:51	13.991	6.005	
12:51:06	14.040	5.863	
12:51:21	19.274	1.310	
12:51:36	9.493	11.556	
12:51:51	5.917	14.182	
12:52:06	5.882	14.187	linearity
12:52:21	5.901	14.194	
12:52:36	11.785	8.121	
12:52:51	20.607	0.138	
12:53:06	11.433	8.897	
12:53:21	9.009	10.337	
12:53:36	9.004	10.364	U3 R1 Inlet 26A
12:53:51	9.819	9.546	
12:54:06	20.429	0.136	
12:54:21	20.502	-6.638	
12:54:36	20.717	-4.996	
12:54:51	20.474	-5.531	
12:55:06	20.569	-0.091	
12:55:21	20.729	-1.855	
12:55:36	20.939	0.008	
12:55:51	14.949	5.888	
12:56:06	8.496	10.739	
12:56:21	8.451	10.770	
12:56:36	8.434	10.770	U3 R2 In 26A
12:56:51	8.438	10.760	
12:57:06	18.961	1.267	
12:57:21	20.872	0.071	
12:57:36	16.980	3.814	
12:57:51	8.685	10.488	
12:58:06	8.680	10.609	
12:58:21	8.679	10.608	U3 R3 In 26A
12:58:36	9.521	9.702	
12:58:51	20.405	0.226	
12:59:06	19.766	1.306	
12:59:21	9.904	9.574	
12:59:36	9.495	9.781	
12:59:51	9.483	9.785	U3 R1 Out 26A

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 21, 2012
 Start Time 12:47
 Stop Time 13:10

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
13:00:06	13.513	6.029	
13:00:21	20.781	0.097	
13:00:36	14.687	5.927	
13:00:51	9.236	9.968	
13:01:06	9.222	10.026	
13:01:21	9.224	10.036	U3 R2 Out 26A
13:01:36	9.322	9.920	
13:01:51	19.883	0.634	
13:02:06	15.503	5.343	
13:02:21	9.298	10.054	
13:02:36	9.260	10.068	U3 R3 Out 26A
13:02:51	9.254	10.069	
13:03:06	12.580	6.873	
13:03:21	20.733	0.113	
13:03:36	14.219	6.326	
13:03:51	9.143	10.026	
13:04:06	9.104	10.047	U2 R1 5/29
13:04:21	11.960	7.296	
13:04:36	20.729	0.117	
13:04:51	18.108	2.959	
13:05:06	9.600	9.757	
13:05:21	9.455	9.789	
13:05:36	9.476	9.804	U1 R2 M23
13:05:51	9.662	9.611	
13:06:06	19.320	1.436	
13:06:21	14.215	5.981	
13:06:36	14.048	6.012	
13:06:51	14.033	5.998	span
13:07:06	14.017	5.929	
13:07:21	13.970	5.994	
13:07:36	13.983	5.939	
13:07:51	13.821	5.893	
13:08:06	14.068	6.016	
13:08:21	13.402	5.695	
13:08:36	14.074	6.019	
13:08:51	14.070	6.011	
13:09:06	18.646	1.001	
13:09:21	1.086	-0.007	
13:09:36	0.063	-0.012	
13:09:51	0.045	-0.017	zero
13:10:06	0.044	-0.018	
13:10:21	0.041	-0.018	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 21, 2012
 Start Time 16:55
 Stop Time 17:09

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
Calibration Checks			
C _{oi} Initial zero	-0.023	-0.037	
C _{ul} Initial upscale	14.033	5.947	
C _{of} Final zero	0.028	-0.014	
C _{uf} Final upscale	14.035	5.948	
C _{ma} Actual gas value	14.0	5.99	
C _{lin} Linearity Gas Value	6.0	13.9	
Averages (concentrations)			
	U1 R3 M23		Fd
C _{Avg} Average conc.	8.989	10.463	
C _{Gas} Bias adjusted	8.97	10.52	1.13
Averages (concentrations)			
	U2 R2 5//29		
C _{Avg} Average conc.	9.561	9.746	
C _{Gas} Bias adjusted	9.54	9.80	1.16
Averages (concentrations)			
	U2 R3 5/29		
C _{Avg} Average conc.	9.685	9.772	
C _{Gas} Bias adjusted	9.66	9.82	1.14
Averages (concentrations)			
	U1 R4 M29		
C _{Avg} Average conc.	8.965	10.375	
C _{Gas} Bias adjusted	8.94	10.43	1.15

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16:55:44	20.743	0.014	
16:55:59	10.706	-0.014	
16:56:14	-0.304	-0.024	
16:56:29	-0.159	-0.024	
16:56:44	-0.024	-0.024	
16:56:59	-0.023	-0.037	zero
16:57:14	0.965	-0.020	
16:57:29	19.853	0.019	
16:57:44	18.011	3.053	
16:57:59	14.184	5.922	
16:58:14	14.058	5.949	
16:58:29	14.033	5.947	span
16:58:44	14.061	5.967	
16:58:59	18.132	2.116	
16:59:14	19.852	0.058	
16:59:29	1.030	-0.010	
16:59:44	1.766	-0.009	
16:59:59	13.138	7.193	
17:00:14	6.139	13.849	
17:00:29	6.104	13.886	
17:00:44	6.110	13.922	linearity
17:00:59	8.547	11.283	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 21, 2012
 Start Time 16:55
 Stop Time 17:09

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
17:01:14	20.539	0.150	
17:01:29	12.809	7.752	
17:01:44	9.003	10.420	
17:01:59	8.973	10.387	
17:02:14	8.989	10.463	U1 R3 M23
17:02:29	10.981	8.437	
17:02:44	20.660	0.134	
17:02:59	20.904	0.077	
17:03:14	18.129	2.930	
17:03:29	9.779	9.721	
17:03:44	9.561	9.746	
17:03:59	9.561	9.746	U2 R2 5/29
17:04:14	9.567	9.766	
17:04:29	17.956	2.161	
17:04:44	15.176	5.229	
17:04:59	17.169	3.700	
17:05:14	9.783	9.769	
17:05:29	9.685	9.772	U2 R3 5/29
17:05:44	9.659	9.769	
17:05:59	18.353	1.803	
17:06:14	20.783	0.073	
17:06:29	14.951	5.858	
17:06:44	9.009	10.362	
17:06:59	8.965	10.375	U1 R4 M29
17:07:14	8.968	10.418	
17:07:29	16.101	4.072	
17:07:44	14.079	5.959	
17:07:59	14.044	5.926	
17:08:14	14.035	5.948	span
17:08:29	16.014	3.996	
17:08:44	18.877	0.084	
17:08:59	0.726	-0.002	
17:09:14	0.055	-0.011	
17:09:29	0.028	-0.014	zero
17:09:44	4.690	0.003	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 22, 2012
 Start Time 11:58
 Stop Time 12:19

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
Calibration Checks			
C _{oi} Initial zero	-0.031	-0.024	
C _{ui} Initial upscale	13.954	6.024	
C _{of} Final zero	-0.003	-0.012	
C _{uf} Final upscale	13.934	6.012	
C _{ma} Actual gas value	14.0	5.99	
C _{lin} Linearity Gas Value	6.0	13.9	
Averages (concentrations)			
	U1 R1 Inlet 26A		Fd
C _{Avg} Average conc.	6.942	11.899	
C _{Gas} Bias adjusted	6.98	11.83	1.18
Averages (concentrations)			
	U1 R2 Inlet 26A		
C _{Avg} Average conc.	7.071	11.892	
C _{Gas} Bias adjusted	7.11	11.82	1.17
Averages (concentrations)			
	U1 R3 Inlet 26A		
C _{Avg} Average conc.	7.810	11.125	
C _{Gas} Bias adjusted	7.85	11.06	1.18
Averages (concentrations)			
	U1 R1 Outlet 26A		
C _{Avg} Average conc.	9.110	10.013	
C _{Gas} Bias adjusted	9.15	9.95	1.18
Averages (concentrations)			
	U1 R2 Outlet 26A		
C _{Avg} Average conc.	8.635	10.403	
C _{Gas} Bias adjusted	8.68	10.34	1.18
Averages (concentrations)			
	U1 R3 Outlet 26A		
C _{Avg} Average conc.	9.158	9.851	
C _{Gas} Bias adjusted	9.20	9.79	1.19
Averages (concentrations)			
	U2 R4 M29		
C _{Avg} Average conc.	9.128	10.015	
C _{Gas} Bias adjusted	9.17	9.96	1.18
Averages (concentrations)			
	U3 R2 5/29		
C _{Avg} Average conc.	8.805	10.223	
C _{Gas} Bias adjusted	8.85	10.16	1.19

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11:58:17	-0.031	-0.024
11:58:32	1.946	-0.017
11:58:47	16.497	3.517
11:59:02	13.952	6.101
11:59:17	13.938	6.074

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 22, 2012
 Start Time 11:58
 Stop Time 12:19

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
11:58:17	-0.031	-0.024	zero
11:58:32	1.946	-0.017	
11:58:47	16.497	3.517	
11:59:02	13.952	6.101	
11:59:17	13.938	6.074	
11:59:32	13.742	5.912	
11:59:47	13.960	6.112	
12:00:02	13.951	6.093	
12:00:17	13.947	6.111	
12:00:32	13.959	6.067	
12:00:47	13.954	6.024	span
12:01:02	14.565	5.344	
12:01:17	17.385	3.868	
12:01:32	5.940	14.223	
12:01:47	5.676	14.133	
12:02:02	5.746	14.280	linearity
12:02:17	6.635	13.236	
12:02:32	19.846	-3.310	
12:02:47	20.443	-2.028	
12:03:02	20.194	-5.085	
12:03:17	20.571	-1.626	
12:03:32	18.688	2.458	
12:03:47	7.220	11.842	
12:04:02	6.947	11.884	
12:04:17	6.942	11.899	U1 R1 Inlet 26A
12:04:32	6.922	11.892	
12:04:47	17.655	2.811	
12:05:02	11.341	8.173	
12:05:17	16.695	4.209	
12:05:32	7.202	11.853	
12:05:47	7.071	11.892	U1 R2 Inlet 26A
12:06:02	7.062	11.894	
12:06:17	14.976	4.800	
12:06:32	16.250	4.218	
12:06:47	20.308	0.206	
12:07:02	16.253	4.527	
12:07:17	7.895	11.119	
12:07:32	7.819	11.128	
12:07:47	7.810	11.125	U1 R3 Inlet 26A
12:08:02	11.956	7.213	
12:08:17	20.552	0.127	
12:08:32	17.659	3.212	
12:08:47	9.230	9.972	
12:09:02	9.122	10.010	
12:09:17	9.110	10.013	U1 R1 Outlet 26A
12:09:32	11.679	7.559	
12:09:47	20.513	0.128	
12:10:02	14.350	6.171	
12:10:17	8.687	10.381	

Wheelabrator
 CleanAir Project No. 11414
 South Broward
 FF Outlet, SDA Inlet

March 22, 2012
 Start Time 11:58
 Stop Time 12:19

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
12:10:32	8.635	10.403	U1 R2 Outlet 26A
12:10:47	8.937	10.071	
12:11:02	19.915	0.435	
12:11:17	19.314	1.527	
12:11:32	9.292	8.558	
12:11:47	9.062	7.499	
12:12:02	9.319	7.462	
12:12:17	9.574	8.025	
12:12:32	9.170	9.814	
12:12:47	9.140	9.848	
12:13:02	9.158	9.851	U1 R3 Outlet 26A
12:13:17	9.180	9.881	
12:13:32	11.728	7.433	
12:13:47	20.492	0.134	
12:14:02	20.657	0.101	
12:14:17	11.871	8.261	
12:14:32	9.126	9.979	
12:14:47	9.128	10.015	U2 R4 M29
12:15:02	9.117	10.012	
12:15:17	15.195	4.476	
12:15:32	20.683	0.106	
12:15:47	20.084	0.936	
12:16:02	9.437	10.035	
12:16:17	8.814	10.227	
12:16:32	8.805	10.223	U3 R2 5/29
12:16:47	8.810	10.227	
12:17:02	13.729	5.739	
12:17:17	9.871	0.046	
12:17:32	0.054	-0.013	
12:17:47	-0.010	-0.015	
12:18:02	-0.003	-0.012	zero
12:18:17	3.291	0.870	
12:18:32	13.705	5.949	
12:18:47	13.928	6.013	
12:19:02	13.934	6.012	span
12:19:17	15.906	4.063	

Wheelabrator
CleanAir Project No. 11414
South Broward
FF Outlet, SDA Inlet

March 22, 2012
 Start Time 15:07
 Stop Time 15:16

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2	
	FF Outlet %dv	FF Outlet %dv	
Calibration Checks			
C _{oi} Initial zero	-0.122	-0.023	
C _{ul} Initial upscale	13.978	5.940	
C _{of} Final zero	-0.120	-0.010	
C _{uf} Final upscale	13.952	5.938	
C _{ma} Actual gas value	14.0	5.99	
C _{lin} Linearity Gas Value	6.0	13.9	
Averages (concentrations)			
	U3 R3 5/29		Fd
C _{Avg} Average conc.	9.163	9.971	
C _{Gas} Bias adjusted	9.23	10.05	1.16
Averages (concentrations)			
	U3 R4 M29		
C _{Avg} Average conc.	9.180	9.966	
C _{Gas} Bias adjusted	9.24	10.04	1.16

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15:07:14	20.602	0.042	
15:07:29	6.754	0.005	
15:07:44	-0.058	-0.023	
15:07:59	-0.122	-0.023	zero
15:08:14	-0.146	-0.024	
15:08:29	3.964	0.001	
15:08:44	17.646	2.645	
15:08:59	13.909	5.914	
15:09:14	13.937	5.912	
15:09:29	13.978	5.940	span
15:09:44	14.915	4.911	
15:09:59	14.418	6.734	
15:10:14	5.814	14.081	
15:10:29	5.754	14.114	
15:10:44	5.741	14.117	linearity
15:10:59	9.199	10.919	
15:11:14	6.116	14.006	
15:11:29	9.893	9.860	
15:11:44	20.575	0.186	
15:11:59	13.047	7.280	
15:12:14	9.189	9.951	
15:12:29	9.160	9.978	
15:12:44	9.163	9.971	U3 R3 5/29
15:12:59	9.182	9.920	
15:13:14	19.518	0.876	
15:13:29	20.440	0.355	
15:13:44	10.986	9.045	
15:13:59	9.198	9.951	
15:14:14	9.180	9.966	U3 R4 M29
15:14:29	9.170	9.973	

Wheelabrator
CleanAir Project No. 11414
South Broward
FF Outlet, SDA Inlet

March 22, 2012
Start Time 15:07
Stop Time 15:16

IGS Bag Concentrations

	Channel 1 O2	Channel 2 CO2
	FF Outlet %dv	FF Outlet %dv
15:14:44	15.766	4.001
15:14:59	20.698	0.195
15:15:14	14.829	5.533
15:15:29	13.996	5.956
15:15:44	13.952	5.938 span
15:15:59	14.807	4.672
15:16:14	1.746	0.028
15:16:29	-0.097	-0.004
15:16:44	-0.120	-0.010 zero
15:16:59	6.018	0.021

WHEELABRATOR SOUTH BROWARD, INC.

Clean Air Project No: 11414

Location: Ash Unloading / Conveyor

Date (2010): March 22

Start Time: 10:53

End Time: 12:43

METHOD 22 FIELD DATA PRINTOUT

Run	Clock Time (start)	Observation Period (minutes)	Accumulated Emission Duration (seconds)
1	10:53 11:13	20	0
2	11:18 11:38	20	0
3	11:43 12:03	20	0
4	12:08 12:28	20	0
5	12:33 12:43	10	0
Total (%)			0
Total (minutes)			0

WHEELABRATOR SOUTH BROWARD, INC.

Clean Air Project No: 11414

Location: Ash Unloading / Conveyor

Date (2010): March 22

Start Time: 13:03

End Time: 15:53

METHOD 22 FIELD DATA PRINTOUT

Run	Clock Time (start)	Observation Period (minutes)	Accumulated Emission Duration (seconds)
1	13:03 13:23	20	0
2	13:28 13:48	20	0
3	13:53 14:13	20	0
4	14:18 14:38	20	0
5	14:43 14:53	10	0
Total (%)			0
Total (minutes)			0

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

LABORATORY DATA

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials:

MK

Date:

4/27/12



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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 5/202 (FPM/CPM)
 Gravimetric Laboratory Data Summary for FPM**

Run No. Draft Lab Data

Run No.	Blank	1	2	3
Date (2012)		Mar 20	Mar 20	Mar 20
Start Time (approx.)		07:52	10:29	13:04
Stop Time (approx.)		10:05	12:44	15:20

Analytical Detection Limits

MDL _f	Minimum detection limit for filter (g)	0.00010
MDL _s	Minimum detection limit for solvent rinse (g)	0.00010

Carbon Feed Rate - (lbs/hr)

	Blank	1	2	3
m _{f1}	Filter No. 1 residue mass (g)	0.00010	nd	0.00030
m _{f2}	Filter No. 2 residue mass (g)			
m _{f3}	Filter No. 3 residue mass (g)			
m _{f4}	Filter No. 4 residue mass (g)			
m _{filter}	Total filter residue (g)	0.00010	0.00000	0.00030

First Solvent Rinse

Acetone

p ₁	Density (g/mL)	0.785		
v _{s1}	Sample volume (mL)	45	75	85
v _{a1}	Aliquot volume (mL)	145	45	75
r _{a1}	Aliquot residue mass (g)	nd	0.00400	0.00670
r _{s1}	Sample residue mass (g)		0.00400	0.00670
m _{b1}	Allowable blank correction (g)		0.00000	0.00000
m ₁	Net residue mass (g)		0.00400	0.00670

Second Solvent Rinse

N/A

p ₂	Density (g/mL)			
v _{s2}	Sample volume (mL)			
v _{a2}	Aliquot volume (mL)			
r _{a2}	Aliquot residue mass (g)			
r _{s2}	Sample residue mass (g)			
m _{b2}	Allowable blank correction (g)			
m ₂	Net residue mass (g)	0.00000	0.00000	0.00000

m _s	Total Solvent Residue (g)	0.00400	0.00670	0.00630
m _T	Total Gravimetric Result (g)	0.00410	0.00670	0.00660
m _D	Total Gravimetric Detection Limit (g)	0.00020	0.00020	0.00020
m _n	Total Filterable Particulate Matter (g)	0.00410	0.00670	0.00660
n _{MDL}	Number of Non-Detectable Fractions	N/A	1 out of 2	N/A
DLC	Detection Level Classification	ADL	DLL	ADL

Comments:

For analytical results below detection limits:

Run samples are treated as zero in calculations.

Reagent blank samples are treated as zero in calculations.

Detection level classifications are defined as follows:

ADL = Above Detection Level - all fractions are above detection limit

DLL = Detection Level Limited - some fractions are below detection limit

BDL = Below Detection Limit - all fractions are below detection limit

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Wheelabrator South Broward, Inc.
Clean Air Project No: 11414
Unit 1 FF Outlet

**USEPA Method 5/29
Lead (Pb) Laboratory Parameters**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 20	Mar 20
Start Time (approx.)	07:52	10:29	13:04
Stop Time (approx.)	10:05	12:44	15:20
Combined Front and Back Analyses			
m_{F-DL} Front half detection limit (μg)	0.2000	0.2000	0.2000
m_{FS} Matter collected in front half sample (μg)	2.5997	1.9973	2.9046
m_{FB} Matter collected in front half blank (μg)	0.6220	0.6220	0.6220
$m_{FB-allow}$ Allowable front half blank correction (μg)	0.6220	0.6220	0.6220
m_n Total matter corrected for allowable blanks (μg)	1.9777	1.3753	2.2826

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Wheelabrator South Broward, Inc.
Clean Air Project No: 11414
Unit 1 FF Outlet

**USEPA Method 5/29
Cadmium (Cd) Laboratory Parameters**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 20	Mar 20
Start Time (approx.)	07:52	10:29	13:04
Stop Time (approx.)	10:05	12:44	15:20
Combined Front and Back Analyses			
m _{F-DL} Front half detection limit (µg)	0.2000	0.2000	0.2000
m _{FS} Matter collected in front half sample (µg)	0.2268	0.9492	0.2913
m _{FB} Matter collected in front half blank (µg)	<0.2000	<0.2000	<0.2000
m _{FB-allow} Allowable front half blank correction (µg)	0.0000	0.0000	0.0000
m _n Total matter corrected for allowable blanks (µg)	0.2268	0.9492	0.2913

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

**USEPA Method 29
 Mercury (Hg) Laboratory Parameters**

Detection Limits

m _{1b-DL}	Fraction 1B Detection Limit (µg)	0.1000
m _{2b-DL}	Fraction 2B Detection Limit (µg)	0.2000
m _{3a-DL}	Fraction 3A Detection Limit (µg)	0.2000
m _{3b-DL}	Fraction 3B Detection Limit (µg)	0.5000
m _{3c-DL}	Fraction 3C Detection Limit (µg)	0.4000

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.2000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.5000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.4000

Run No.	1	2	3	4
Date (2012)	Mar 20	Mar 20	Mar 20	Mar 21
Start Time (approx.)	07:52	10:29	13:04	13:18
Stop Time (approx.)	10:05	12:44	15:20	15:38

Sample Analysis

m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000	<0.1000	<0.1000
m _{2b-S}	Fraction 2B Sample (µg)	3.4141	3.3755	3.3764	3.7572
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{3b-S}	Fraction 3B Sample (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{3c-S}	Fraction 3C Sample (µg)	<0.4000	<0.4000	<0.4000	<0.4000
m _{total-S}	Total Sample Amount (µg)	3.4141	3.3755	3.3764	3.7572

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000	0.0000
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Sample Corrected for Blank

m _n	Total Sample Amount (µg)	3.4141	3.3755	3.3764	3.7572
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Sample Corrected for Blank - Fractions

m _{n-1b}	Fraction 1B (µg)	<0.1000	<0.1000	<0.1000	<0.1000
m _{n-2b}	Fraction 2B (µg)	3.4141	3.3755	3.3764	3.7572
m _{n-3a}	Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

**USEPA Method 5/202 (FPM/CPM)
 Gravimetric Laboratory Data Summary for FPM**

Run No.	<input type="checkbox"/> Draft Lab Data	Blank	1	2	3
Date (2012)			Mar 21	Mar 21	Mar 21
Start Time (approx.)			08:16	10:52	13:29
Stop Time (approx.)			10:28	13:07	15:41

Analytical Detection Limits

MDL _f	Minimum detection limit for filter (g)	0.00010
MDL _s	Minimum detection limit for solvent rinse (g)	0.00010

Carbon Feed Rate - (lbs/hr)

m _{f1}	Filter No. 1 residue mass (g)	0.00220	0.00380	0.00260
m _{f2}	Filter No. 2 residue mass (g)			
m _{f3}	Filter No. 3 residue mass (g)			
m _{f4}	Filter No. 4 residue mass (g)			
m _{filter}	Total filter residue (g)	0.00220	0.00380	0.00260

First Solvent Rinse

Acetone

ρ ₁	Density (g/mL)	0.785		
v _{a1}	Sample volume (mL)		70	60
v _{a1}	Aliquot volume (mL)	145	70	60
r _{a1}	Aliquot residue mass (g)	nd	0.00670	0.00520
r _{s1}	Sample residue mass (g)		0.00670	0.00520
m _{b1}	Allowable blank correction (g)		0.00000	0.00000
m ₁	Net residue mass (g)		0.00670	0.00520

Second Solvent Rinse

N/A

ρ ₂	Density (g/mL)			
v _{a2}	Sample volume (mL)			
v _{a2}	Aliquot volume (mL)			
r _{a2}	Aliquot residue mass (g)			
r _{s2}	Sample residue mass (g)			
m _{b2}	Allowable blank correction (g)			
m ₂	Net residue mass (g)		0.00000	0.00000

m _s	Total Solvent Residue (g)		0.00670	0.00520
m _T	Total Gravimetric Result (g)		0.00890	0.00900
m _D	Total Gravimetric Detection Limit (g)		0.00020	0.00020
m _n	Total Filterable Particulate Matter (g)		0.00890	0.00900
n _{MDL}	Number of Non-Detectable Fractions		N/A	N/A
DLC	Detection Level Classification		ADL	ADL

Comments:

For analytical results below detection limits:

Run samples are treated as zero in calculations.

Reagent blank samples are treated as zero in calculations.

Detection level classifications are defined as follows:

ADL = Above Detection Level - all fractions are above detection limit

DLL = Detection Level Limited - some fractions are below detection limit

BDL = Below Detection Limit - all fractions are below detection limit

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Wheelabrator South Broward, Inc.
Clean Air Project No: 11414
Unit 2 FF Outlet

**USEPA Method 5/29
Cadmium (Cd) Laboratory Parameters**

Run No.	1	2	3
Date (2012)	Mar 21	Mar 21	Mar 21
Start Time (approx.)	08:16	10:52	13:29
Stop Time (approx.)	10:28	13:07	15:41
Combined Front and Back Analyses			
m _{F-DL} Front half detection limit (µg)	0.2000	0.2000	0.2000
m _{FS} Matter collected in front half sample (µg)	2.5502	2.0332	1.4806
m _{FB} Matter collected in front half blank (µg)	<0.2000	<0.2000	<0.2000
m _{FB-allow} Allowable front half blank correction (µg)	0.0000	0.0000	0.0000
m _n Total matter corrected for allowable blanks (µg)	2.5502	2.0332	1.4806

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Wheelabrator South Broward, Inc.
Clean Air Project No: 11414
Unit 2 FF Outlet

**USEPA Method 5/29
Lead (Pb) Laboratory Parameters**

Run No.	1	2	3
Date (2012)	Mar 21	Mar 21	Mar 21
Start Time (approx.)	08:16	10:52	13:29
Stop Time (approx.)	10:28	13:07	15:41
Combined Front and Back Analyses			
m _{F-DL} Front half detection limit (µg)	0.2000	0.2000	0.2000
m _{FS} Matter collected in front half sample (µg)	24.3628	23.2659	11.5257
m _{FB} Matter collected in front half blank (µg)	0.6220	0.6220	0.6220
m _{FB-allow} Allowable front half blank correction (µg)	0.6220	0.6220	0.6220
m _n Total matter corrected for allowable blanks (µg)	23.7408	22.6439	10.9037

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

USEPA Method 29 Mercury (Hg) Laboratory Parameters

Detection Limits

m _{1b-DL}	Fraction 1B Detection Limit (µg)	0.1000
m _{2b-DL}	Fraction 2B Detection Limit (µg)	0.2000
m _{3a-DL}	Fraction 3A Detection Limit (µg)	0.2000
m _{3b-DL}	Fraction 3B Detection Limit (µg)	0.5000
m _{3c-DL}	Fraction 3C Detection Limit (µg)	0.4000

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.2000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.5000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.4000

Run No.

	1	2	3	4
Date (2012)	Mar 21	Mar 21	Mar 21	Mar 22
Start Time (approx.)	08:16	10:52	13:29	07:43
Stop Time (approx.)	10:28	13:07	15:41	09:56

Sample Analysis

	1	2	3	4	
m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000	<0.1000	<0.1000
m _{2b-S}	Fraction 2B Sample (µg)	2.4063	2.0337	1.6400	2.1908
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{3b-S}	Fraction 3B Sample (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{3c-S}	Fraction 3C Sample (µg)	<0.4000	<0.4000	<0.4000	<0.4000
m _{total-S}	Total Sample Amount (µg)	2.4063	2.0337	1.6400	2.1908

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000	0.0000
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Sample Corrected for Blank

m _n	Total Sample Amount (µg)	2.4063	2.0337	1.6400	2.1908
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Sample Corrected for Blank - Fractions

	1	2	3	4	
m _{n-1b}	Fraction 1B (µg)	<0.1000	<0.1000	<0.1000	<0.1000
m _{n-2b}	Fraction 2B (µg)	2.4063	2.0337	1.6400	2.1908
m _{n-3a}	Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

**USEPA Method 5/202 (FPM/CPM)
 Gravimetric Laboratory Data Summary for FPM**

Run No.	<input type="checkbox"/> Draft Lab Data	Blank	1	2	3
Date (2012)			Mar 20	Mar 22	Mar 22
Start Time (approx.)			07:54	07:37	10:11
Stop Time (approx.)			10:11	09:50	12:23

Analytical Detection Limits

MDL _f	Minimum detection limit for filter (g)	0.00010
MDL _s	Minimum detection limit for solvent rinse (g)	0.00010

Carbon Feed Rate - (lbs/hr)

m _{f1}	Filter No. 1 residue mass (g)	0.00190	0.00200	0.00270
m _{f2}	Filter No. 2 residue mass (g)			
m _{f3}	Filter No. 3 residue mass (g)			
m _{f4}	Filter No. 4 residue mass (g)			
m _{filter}	Total filter residue (g)	0.00190	0.00200	0.00270

First Solvent Rinse

Acetone

P ₁	Density (g/mL)	0.785		
V _{s1}	Sample volume (mL)		105	65
V _{a1}	Aliquot volume (mL)	145	105	65
r _{a1}	Aliquot residue mass (g)	nd	0.00540	0.00490
r _{s1}	Sample residue mass (g)		0.00540	0.00490
m _{b1}	Allowable blank correction (g)		0.00000	0.00000
m ₁	Net residue mass (g)		0.00540	0.00490

Second Solvent Rinse

N/A

P ₂	Density (g/mL)			
V _{s2}	Sample volume (mL)			
V _{a2}	Aliquot volume (mL)			
r _{a2}	Aliquot residue mass (g)			
r _{s2}	Sample residue mass (g)			
m _{b2}	Allowable blank correction (g)			
m ₂	Net residue mass (g)		0.00000	0.00000

m _s	Total Solvent Residue (g)		0.00540	0.00490
m _T	Total Gravimetric Result (g)		0.00730	0.00690
m _D	Total Gravimetric Detection Limit (g)		0.00020	0.00020
m _n	Total Filterable Particulate Matter (g)		0.00730	0.00690
n _{MDL}	Number of Non-Detectable Fractions		N/A	N/A
DLC	Detection Level Classification		ADL	ADL

Comments:

For analytical results below detection limits:
 Run samples are treated as zero in calculations.
 Reagent blank samples are treated as zero in calculations.
 Detection level classifications are defined as follows:
 ADL = Above Detection Level - all fractions are above detection limit
 DLL = Detection Level Limited - some fractions are below detection limit
 BDL = Below Detection Limit - all fractions are below detection limit

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Wheelabrator South Broward, Inc.
Clean Air Project No: 11414
Unit 3 FF Outlet

**USEPA Method 5/29
Cadmium (Cd) Laboratory Parameters**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 22	Mar 22
Start Time (approx.)	07:54	07:37	10:11
Stop Time (approx.)	10:11	09:50	12:23
Combined Front and Back Analyses			
m _{F-DL} Front half detection limit (µg)	0.2000	0.2000	0.2000
m _{FS} Matter collected in front half sample (µg)	1.6744	2.2224	1.7914
m _{FB} Matter collected in front half blank (µg)	<0.2000	<0.2000	<0.2000
m _n Total matter corrected for allowable blanks (µg)	1.6744	2.2224	1.7914

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Wheelabrator South Broward, Inc.
Clean Air Project No: 11414
Unit 3 FF Outlet

**USEPA Method 5/29
Lead (Pb) Laboratory Parameters**

Run No.	1	2	3
Date (2012)	Mar 20	Mar 22	Mar 22
Start Time (approx.)	07:54	07:37	10:11
Stop Time (approx.)	10:11	09:50	12:23
Combined Front and Back Analyses			
m _{F-DL} Front half detection limit (µg)	0.2000	0.2000	0.2000
m _{FS} Matter collected in front half sample (µg)	23.8060	15.8886	16.1647
m _{FB} Matter collected in front half blank (µg)	0.6220	0.6220	0.6220
m _n Total matter corrected for allowable blanks (µg)	23.1840	15.2666	15.5427

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

USEPA Method 29 Mercury (Hg) Laboratory Parameters

Detection Limits

m _{1b-DL}	Fraction 1B Detection Limit (µg)	0.1000
m _{2b-DL}	Fraction 2B Detection Limit (µg)	0.2000
m _{3a-DL}	Fraction 3A Detection Limit (µg)	0.2000
m _{3b-DL}	Fraction 3B Detection Limit (µg)	0.5000
m _{3c-DL}	Fraction 3C Detection Limit (µg)	0.4000

Blank Analysis

m _{1b-B}	Fraction 1B Blank (µg)	<0.1000
m _{2b-B}	Fraction 2B Blank (µg)	<0.2000
m _{3a-B}	Fraction 3A Blank (µg)	<0.2000
m _{3b-B}	Fraction 3B Blank (µg)	<0.5000
m _{3c-B}	Fraction 3C Blank (µg)	<0.4000
m _{total-B}	Total Blank Amount (µg)	<1.4000

Run No.

	1	2	3	4
Date (2012)	Mar 20	Mar 22	Mar 22	Mar 22
Start Time (approx.)	07:54	07:37	10:11	12:50
Stop Time (approx.)	10:11	09:50	12:23	15:01

Sample Analysis

m _{1b-S}	Fraction 1B Sample (µg)	<0.1000	<0.1000	0.1378	<0.1000
m _{2b-S}	Fraction 2B Sample (µg)	3.0947	3.0276	3.2500	5.2098
m _{3a-S}	Fraction 3A Sample (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{3b-S}	Fraction 3B Sample (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{3c-S}	Fraction 3C Sample (µg)	<0.4000	<0.4000	<0.4000	<0.4000
m _{total-S}	Total Sample Amount (µg)	3.0947	3.0276	3.3878	5.2098

Allowable Blank

m _{T-B-allow}	Total Allowable Blank (µg)	0.0000	0.0000	0.0000	0.0000
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Sample Corrected for Blank

m _n	Total Sample Amount (µg)	3.0947	3.0276	3.3878	5.2098
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Sample Corrected for Blank - Fractions

m _{n-1b}	Fraction 1B (µg)	<0.1000	<0.1000	0.1378	<0.1000
m _{n-2b}	Fraction 2B (µg)	3.0947	3.0276	3.2500	5.2098
m _{n-3a}	Fraction 3A (µg)	<0.2000	<0.2000	<0.2000	<0.2000
m _{n-3b}	Fraction 3B (µg)	<0.5000	<0.5000	<0.5000	<0.5000
m _{n-3c}	Fraction 3C (µg)	<0.4000	<0.4000	<0.4000	<0.4000

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Clean Air Engineering, Inc.

500 West Wood Street
Palatine, IL 60067

Project Number: 11414SB-S Broward

Particulate Matter, Cadmium, Lead and Mercury

EPA Methods 29 & 5 Analyses

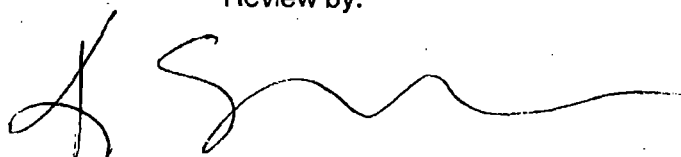
Analytical Report
18417



Element One, Inc.
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The following data for Analytical Report 18417
has been reviewed for completeness, accuracy,
adherence to method protocol,
and compliance with quality assurance guidelines.

Review by:



Katie Strickland, Chemist
April 5, 2012

Report Reviewed and Finalized By:



Ken Smith, Laboratory Director
April 5, 2012

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SUMMARY OF RESULTS

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Summary of Analysis

Unit 1 - Summary of Method 29 Mercury Analysis

Run Number		Average Total Catch, μg	Front Half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U1 FF Outlet R1	#1	3.41	< 0.1	3.42	< 0.2	< 0.5	< 0.4
	#2		< 0.1	3.40	< 0.2	< 0.5	< 0.4
U1 FF Outlet R2	#1	3.38	< 0.1	3.36	< 0.2	< 0.5	< 0.4
	#2		< 0.1	3.39	< 0.2	< 0.5	< 0.4
U1 FF Outlet R3	#1	3.38	< 0.1	3.36	< 0.2	< 0.5	< 0.4
	#2		< 0.1	3.39	< 0.2	< 0.5	< 0.4
U1 FF Outlet R4	#1	3.76	< 0.1	3.76	< 0.2	< 0.5	< 0.4
	#2		< 0.1	3.75	< 0.2	< 0.5	< 0.4

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Summary of Analysis

Unit 1 - Summary of Method 5 Particulate Analysis

Fraction	U1 FF Outlet R1 e18417-1 Catch, mg	U1 FF Outlet R2 e18417-2 Catch, mg	U1 FF Outlet R3 e18417-3 Catch, mg
Filter	0.1	< 0.1	0.3
Rinse	4.0	6.7	6.3
Total PM	4.1	6.7	6.6

Unit 1 - Summary of Method 29 Metals Analysis

Element	U1 FF Outlet R1 e18417-1 Total µg	U1 FF Outlet R2 e18417-2 Total µg	U1 FF Outlet R2 e18417-2 dup Total µg	U1 FF Outlet R3 e18417-3 Total µg
Cadmium	0.227	0.967	0.931	0.291
Lead	2.60	1.98	2.02	2.90

Summary of Analysis

Unit 2 - Summary of Method 29 Mercury Analysis

Run Number		Average Total Catch, μg	Front Half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U2 FF Outlet R1	#1	2.41	< 0.1	2.41	< 0.2	< 0.5	< 0.4
	#2		< 0.1	2.40	< 0.2	< 0.5	< 0.4
U2 FF Outlet R2	#1	2.03	< 0.1	2.02	< 0.2	< 0.5	< 0.4
	#2		< 0.1	2.05	< 0.2	< 0.5	< 0.4
U2 FF Outlet R3	#1	1.64	< 0.1	1.63	< 0.2	< 0.5	< 0.4
	#2		< 0.1	1.65	< 0.2	< 0.5	< 0.4
U2 FF Outlet R4	#1	2.19	< 0.1	2.20	< 0.2	< 0.5	< 0.4
	#2		< 0.1	2.18	< 0.2	< 0.5	< 0.4

Summary of Analysis

Unit 2 - Summary of Method 5 Particulate Analysis

Fraction	U2 FF Outlet R1 e18417-5 Catch, mg	U2 FF Outlet R2 e18417-6 Catch, mg	U2 FF Outlet R3 e18417-7 Catch, mg
Filter	2.2	3.8	2.6
Rinse	6.7	5.2	2.9
Total PM	8.9	9.0	5.5

Unit 2 - Summary of Method 29 Metals Analysis

Element	U2 FF Outlet R1 e18417-5 Total µg	U2 FF Outlet R2 e18417-6 Total µg	U2 FF Outlet R2 e18417-6 dup Total µg	U2 FF Outlet R3 e18417-7 Total µg
Cadmium	2.55	2.02	2.04	1.48
Lead	24.4	23.3	23.2	11.5

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Summary of Analysis

Unit 3 - Summary of Method 29 Mercury Analysis

Run Number		Average Total Catch, μg	Front Half μg	H_2O_2 / HNO_3 μg	Empty Impinger μg	KMnO_4 μg	HCl μg
U3 FF Outlet R1	#1	3.09	< 0.1	3.09	< 0.2	< 0.5	< 0.4
	#2		< 0.1	3.10	< 0.2	< 0.5	< 0.4
U3 FF Outlet R2	#1	3.03	< 0.1	3.03	< 0.2	< 0.5	< 0.4
	#2		< 0.1	3.03	< 0.2	< 0.5	< 0.4
U3 FF Outlet R3	#1	3.39	0.139	3.25	< 0.2	< 0.5	< 0.4
	#2		0.136	3.25	< 0.2	< 0.5	< 0.4
U3 FF Outlet R4	#1	5.21	< 0.1	5.22	< 0.2	< 0.5	< 0.4
	#2		< 0.1	5.20	< 0.2	< 0.5	< 0.4
Field Blank	#1	< 0.5	< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
	#2		< 0.1	< 0.3	< 0.2	< 0.5	< 0.4
Reagent Blank	#1	< 0.5	< 0.1	< 0.2	< 0.2	< 0.5	< 0.4
	#2		< 0.1	< 0.2	< 0.2	< 0.5	< 0.4

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Summary of Analysis

Unit 3 - Summary of Method 5 Particulate Analysis

<u>Fraction</u>	U3 FF Outlet R1 e18417-9 <u>Catch, mg</u>	U3 FF Outlet R2 e18417-10 <u>Catch, mg</u>	U3 FF Outlet R3 e18417-11 <u>Catch, mg</u>
Filter	1.9	2.0	2.7
Rinse	5.4	4.9	4.1
Total PM	7.3	6.9	6.8

Unit 3 - Summary of Method 29 Metals Analysis

<u>Element</u>	U3 FF Outlet R1 e18417-9 <u>Total µg</u>	U3 FF Outlet R2 e18417-10 <u>Total µg</u>	U3 FF Outlet R2 e18417-10 dup <u>Total µg</u>	U3 FF Outlet R3 e18417-11 <u>Total µg</u>
Cadmium	1.67	2.14	2.31	1.79
Lead	23.8	15.1	16.7	16.2

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Summary of Analysis

Blanks - Summary of Method 5 Particulate Analysis

<u>Fraction</u>	Reagent Blank e18417-14 <u>Catch, mg</u>
Filter	NA
Rinse	< 0.1
Total PM	< 0.1

Blanks - Summary of Method 29 Metals Analysis

<u>Element</u>	Field Blank e18417-13 <u>Total µg</u>	Reagent Blank e18417-14 <u>Total µg</u>
Cadmium	< 0.2	< 0.2
Lead	0.577	0.622

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ANALYTICAL NARRATIVE

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Element One Analytical Narrative

Client:	Clean Air, IL	Element One #:	18417
Client ID:	11414SB-S Broward	Analyst:	KLS, LAL, KLW & KMS
Method:	Methods 29 & 5	Dates Received:	03.26.12
Analytes:	PM, Cd, Pb & Hg	Dates Analyzed:	03.27-04.05.12

Summary of Analysis

The Method 5 particulate samples were analyzed in accordance with EPA Method 5 guidelines. Particulate samples were weighed to a constant weight of ± 0.5 mg and reported to the nearest 0.1mg. The Method 29 samples were digested, prepared, and analyzed according to Method 29 protocol. Samples were analyzed for mercury on a PerkinElmer FIMS-100 CVAA mercury analyzer. The samples were analyzed for metals on a PerkinElmer ELAN 6100 ICP-MS.

Detection Limits

The FIMS-100 CVAA instrument reporting limit for mercury was 0.004 μ g per aliquot analyzed. The ICP-MS instrument reporting limit was 1.0 μ g/L for the other metals.

Analysis QA/QC

Duplicate analyses relative percent difference (RPD), spike sample recovery and second source calibration verification data are summarized in the Quality Control Section. All QA/QC data was within the criteria of the method.

Additional Comments

The reported results have not been corrected for any blank values or spike recovery values. The Method 5 blank correction factor has not been implemented. The ICP analysis of the Reagent Blank samples revealed detectable concentrations of lead.

This is the first revision to this report; the Field Blank and Reagent Blank Hg results were left off of the original report.

QUALITY CONTROL SUMMARY

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Summary of Quality Control Data

Mercury Duplicate Analysis RPD

(Method 29 QC limits: < 10% for RPD)

Run Number	Front Half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U1 FF Outlet R1	NA	0.6%	NA	NA	NA
U1 FF Outlet R2	NA	0.7%	NA	NA	NA
U1 FF Outlet R3	NA	0.7%	NA	NA	NA
U1 FF Outlet R4	NA	0.1%	NA	NA	NA
U2 FF Outlet R1	NA	0.2%	NA	NA	NA
U2 FF Outlet R2	NA	1.5%	NA	NA	NA
U2 FF Outlet R3	NA	0.8%	NA	NA	NA
U2 FF Outlet R4	NA	0.9%	NA	NA	NA
U3 FF Outlet R1	NA	0.1%	NA	NA	NA
U3 FF Outlet R1	NA	0.1%	NA	NA	NA
U3 FF Outlet R2	1.9%	0.2%	NA	NA	NA
U3 FF Outlet R3	NA	0.3%	NA	NA	NA
U3 FF Outlet R4	NA	NA	NA	NA	NA
Field Blank	NA	NA	NA	NA	NA
Reagent Blank	NA	NA	NA	NA	NA

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Summary of Quality Control Data

Mercury Spike Recoveries

(Method 29 QC limits: ± 25% for Spike Recoveries)

Run Number	Front Half	H ₂ O ₂ /HNO ₃	Empty Imp	KMnO ₄	HCl
U1 FF Outlet R3 #1	115%	111%	98%	108%	86%
#2	114%	112%	95%	107%	86%
U2 FF Outlet R3 #1	109%	102%	94%	102%	91%
#2	108%	102%	97%	101%	91%
U3 FF Outlet R3 #1	102%	99%	87%	109%	94%
#2	101%	100%	84%	109%	93%
U1 FF Outlet R3 #1	115%	111%	98%	108%	86%
#2	114%	112%	95%	107%	86%

Summary of Quality Control Data

Metals Duplicate Analysis RPD

(Method 29 QC limits: < 20% for RPD)

Element	U1 FF Outlet R2 RPD	U2 FF Outlet R2 RPD	U3 FF Outlet R2 RPD
Cadmium	3.8%	1.1%	7.7%
Lead	2.2%	0.6%	9.8%

Metals Analysis Spike Recoveries

(Method 29 QC limits: ± 25% for Spike Recoveries)

Element	U1 FF Outlet R3 Recovery	U2 FF Outlet R3 Recovery	U3 FF Outlet R3 Recovery
Cadmium	79%	104%	79%
Lead	91%	98%	96%

Second Source Calibration Check Recoveries

(QC limits: ±10% for Second Source Continuing Check Standard*)

Element	1 ppb	50 ppb	100 ppb*	250 ppb
Cadmium	99%	100%	103%	100%
Lead	97%	101%	102%	99%


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SAMPLE CUSTODY

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CLIENT <u>Wheelabrator</u>		PROJECT <u>11414SB</u>		66-11414SB-9		
PLANT <u>South Broward</u>		DEPT. <u>66</u>				
PROJECT MANAGER <u>S. Brown</u>						
ANALYTICAL METHOD <u>USEPA M-5/29</u>	CONTAINER NUMBER <u>1</u>	SAMPLE FRACTION <u>QUARTZ FILTER</u> <u>PETRI DISH</u>		FORWARDING LAB Element One, Inc 5022-C Wrightsville Avenue Wilmington, NC 28403 610-793-0128 (phone) 610-792-6853 (fax)		
		500 West Wood Street Palatine, IL 60067 800-627-0033 (phone) 847-991-3385 (fax)		ANALYSIS REQUESTED Gravimetric Metals Mercury Archive NUMBER OF CONTAINERS CONTAINER SEALED? LIQUID LEVEL MARKED?		
LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	ADDITIONAL INFORMATION	
	3/20	Unit 1 FF Outlet	1	Quartz Filter No. e28-08	X	X
	3/20	Unit 1 FF Outlet	2	Quartz Filter No. e28-09	X	X
	3/20	Unit 1 FF Outlet	3	Quartz Filter No. e28-11	X	X
	3/21	Unit 1 FF Outlet	4	Quartz Filter		X
	3/20	FF Outlet	Field Blank	Quartz Filter No.		X
	3/21	Unit 2 FF Outlet	1	Quartz Filter No. e28-18	X	X
	3/21	Unit 2 FF Outlet	2	Quartz Filter No. e28-13	X	X
	3/21	Unit 2 FF Outlet	3	Quartz Filter No. e31-05	X	X
		Unit 2 FF Outlet	4	Quartz Filter		X
	3/20	Unit 3 FF Outlet	1	Quartz Filter No. e28-10	X	X
	3/22	Unit 3 FF Outlet	2	Quartz Filter No. e28-21	X	X
	3/22	Unit 3 FF Outlet	3	Quartz Filter No. e28-6	X	X
	3/22	Unit 3 FF Outlet	4	Quartz Filter		X
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Received By: (signature) <u>[Signature]</u>		Date / Time <u>3-26-12 CR44</u>	Received By: (signature)	Date / Time	Relinquished By: (signature)	Date / Time
					This form completed by: <u>S. Brown</u> Signature Date <u>[Signature]</u> <u>3/23/2012</u>	

Metals include:
Cadmium (Cd)
Lead (Pb)
FH/BH Combined
Per email see
03.26.12 @ 0758
[Signature]

All samples for CAE 11414SB Methods 5/29 received in good condition in Fisher Brand And QEC Level 2 containers [Signature] 3-26-12


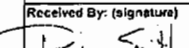
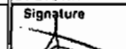
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CLIENT Wheelabrator		PROJECT 11414SB		66-11414SB-10	
PLANT South Broward		DEPT. 66			
PROJECT MANAGER S. Brown					
ANALYTICAL METHOD USEPA M-5/29	CONTAINER NUMBER 2	SAMPLE FRACTION FRONT HALF ACETONE RINSE 250 mL CLEAR GLASS		FORWARDING LAB Element One, Inc 5022-C Wrightsville Avenue Wilmington, NC 28403 910-783-0128 (phone) 910-792-6853 (fax)	
		500 West Wood Street Palatine, IL 60067 800-627-0033 (phone) 847-981-3385 (fax)		ADDITIONAL INFORMATION	
LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	ANALYSIS REQUESTED
					Gravimetric Metals Mercury Aroclor
					NUMBER OF CONTAINERS
					CONTAINER SEALED? LIQUID LEVEL MARKED?
	3/20	Unit 1 FF Outlet	1	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/20	Unit 1 FF Outlet	2	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/20	Unit 1 FF Outlet	3	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/20	PP Outlet	Piggy Blank	Front Half Acetone Rinse, 250 mL Clear Glass	X X
	3/21	Unit 2 FF Outlet	1	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/21	Unit 2 FF Outlet	2	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/21	Unit 2 FF Outlet	3	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/20	Unit 3 FF Outlet	1	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/22	Unit 3 FF Outlet	2	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
	3/22	Unit 3 FF Outlet	3	Front Half Acetone Rinse, 250 mL Clear Glass	X X X
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		Relinquished By: (signature)		Date / Time	This form completed by: S. Brown Signature Date 3/23/2012

Metals include
Cadmium (Cd)
Lead (Pb)



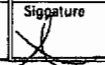
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Confirmed via
phone 3-26-12
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CLIENT <u>Wheelabrator</u>			PROJECT <u>11414SB</u>			66-11414SB-11		
PLANT <u>South Broward</u>			DEPT. <u>66</u>					
PROJECT MANAGER <u>S. Brown</u>			 509 West Wood Street Palatine, IL 60067 800-827-0033 (phone) 847-991-3385 (fax)			ANALYSIS REQUESTED Gravimetric Metals Mercury Archive		
ANALYTICAL METHOD <u>USEPA M-5/29</u>								
						FORWARDING LAB Element One, Inc. 5022 C Wrightsville Avenue Wilmington, NC 28403 910-793-0128 (phone) 910-792-6853 (fax)		
						ADDITIONAL INFORMATION		
LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	NUMBER OF CONTAINERS	CONTAINER SEALED?	LIQUID LEVEL MARKED?	
	3/20	Unit 1 FF Outlet	1	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/20	Unit 1 FF Outlet	2	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/20	Unit 1 FF Outlet	3	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/21	Unit 1 FF Outlet	4	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X
	3/20	FF Outlet	Field Blank	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/21	Unit 2 FF Outlet	1	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/21	Unit 2 FF Outlet	2	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/21	Unit 2 FF Outlet	3	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
		Unit 2 FF Outlet	4	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X
	3/20	Unit 3 FF Outlet	1	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/22	Unit 3 FF Outlet	2	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/22	Unit 3 FF Outlet	3	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X X
	3/22	Unit 3 FF Outlet	4	Front Half HNO ₃ Rinse, 250 mL HDLP	1			X
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S. Brown								
Signature Date								
 3/23/2012								


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CLIENT <u>Wheelabrator</u>		PROJECT <u>11414SB</u>		86-11414SB-12						
PLANT <u>South Broward</u>		DEPT. <u>66</u>								
PROJECT MANAGER <u>S. Brown</u>		 500 West Wood Street Palatine, IL 60067 800-627-0033 (phone) 847-991-3385 (fax)		ANALYSIS REQUESTED Gravimetric Metals Mercury Archive						
ANALYTICAL METHOD	CONTAINER NUMBER					SAMPLE FRACTION	FORWARDING LAB			
USEPA M-5/29	4	IMPINGERS 1-3 CATCH AND RINSE 1000 mL HDLP	Element One, Inc 5027-C Wrightsville Avenue Wilmington, NC 28403 910-793-0128 (phone) 910-792-6853 (fax)							
LAB ID NUMBER		DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	NUMBER OF CONTAINERS CONTAINER SEALED? LIQUID LEVEL MARKED?	ADDITIONAL INFORMATION			
		3/20	Unit 1 FF Outlet	1	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X	Metals include: Cadmium (Cd) Lead (Pb)	
		3/20	Unit 1 FF Outlet	2	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/20	Unit 1 FF Outlet	3	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/21	Unit 1 FF Outlet	4	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/20	FF Outlet	Field Blank	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X		
		3/21	Unit 2 FF Outlet	1	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/21	Unit 2 FF Outlet	2	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/21	Unit 2 FF Outlet	3	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
			Unit 2 FF Outlet	4	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X		
		3/20	Unit 3 FF Outlet	1	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/22	Unit 3 FF Outlet	2	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/22	Unit 3 FF Outlet	3	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X X		
		3/22	Unit 3 FF Outlet	4	Impingers 1-3 Catch and Rinse, 1000 mL HDLP	1		X		
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		3-26-12 0944 Paul							3/23/2012	


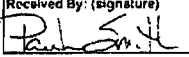

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CLIENT <u>Wheelabrator</u>		PROJECT <u>11414SB</u>		66-11414SB-13					
PLANT <u>South Broward</u>		DEPT. <u>66</u>							
PROJECT MANAGER <u>S. Brown</u>		 500 West Wood Street Palatine, IL 60067 800-627-0033 (phone) 847-991-3385 (fax)		ANALYSIS REQUESTED Gravimetric Metals Mercury Archive					
ANALYTICAL METHOD <u>USEPA M-5/29</u>	CONTAINER NUMBER <u>5A</u>					SAMPLE FRACTION <u>IMPINGER 4 CATCH AND RINSE 250 mL HDLP</u>	FORWARDING LAB Element One, Inc 5022-C Wightsville Avenue Wilmington, NC 28403 910-793-9128 (phone) 910-792-6853 (fax)		
LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	NUMBER OF CONTAINERS	CONTAINER SEALED?	LIQUID LEVEL MARKED?	ADDITIONAL INFORMATION	
	3/20	Unit 1 FF Outlet	1	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/20	Unit 1 FF Outlet	2	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/20	Unit 1 FF Outlet	3	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/21	Unit 1 FF Outlet	4	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/20	FF Outlet	Field Blank	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/21	Unit 2 FF Outlet	1	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/21	Unit 2 FF Outlet	2	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/21	Unit 2 FF Outlet	3	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
		Unit 2 FF Outlet	4	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/20	Unit 3 FF Outlet	1	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/22	Unit 3 FF Outlet	2	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/22	Unit 3 FF Outlet	3	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
	3/22	Unit 3 FF Outlet	4	Impinger 4 Catch and Rinse, 250 mL HDLP	1			X	
Relinquished By: (signature) <u>S. Brown</u>		Date / Time <u>3/23/2012 10:00</u>	Relinquished By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time	This form completed by: <u>S. Brown</u>
Received By: (signature) <u>Paul Smith</u>		Date / Time <u>3/26/12 09:44</u> <u>FDL</u>	Received By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time	Signature <u>[Signature]</u> Date <u>3/23/2012</u>

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CLIENT <u>Wheelabrator</u>		PROJECT <u>11414SB</u>		66-11414SB-14										
PLANT <u>South Broward</u>		DEPT. <u>66</u>												
PROJECT MANAGER <u>S. Brown</u>														
ANALYTICAL METHOD	CONTAINER NUMBER	SAMPLE FRACTION		FORWARDING LAB										
USEPA M-5/29	5B	IMPINGERS 5-6 CATCH AND RINSE 950 mL AMBER GLASS		Element One, Inc 5022-C Wrightsville Avenue Wilmington, NC 28403 910-783-6128 (phone) 910-792-6853 (fax)										
		500 West Wood Street Palestine, IL 60067 800-627-0033 (phone) 847-881-3385 (fax)		ADDITIONAL INFORMATION										
LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	NUMBER OF CONTAINERS	CONTAINER SEALED? LIQUID LEVEL MARKED?	ANALYSIS REQUESTED							
							Gravimetric	Metals	Mercury	Archive				
	3/20	Unit 1 FF Outlet	1	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/20	Unit 1 FF Outlet	2	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/20	Unit 1 FF Outlet	3	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/21	Unit 1 FF Outlet	4	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/20	FF Outlet	Field Blank	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/21	Unit 2 FF Outlet	1	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/21	Unit 2 FF Outlet	2	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/21	Unit 2 FF Outlet	3	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
		Unit 2 FF Outlet	4	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/20	Unit 3 FF Outlet	1	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/22	Unit 3 FF Outlet	2	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/22	Unit 3 FF Outlet	3	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
	3/22	Unit 3 FF Outlet	4	Impingers 5-6 Catch and Rinse, 950 mL Amber Glass	1			X						
Relinquished By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time	This form completed by:					
S. Brown		3/23/2012 10:00							S. Brown					
Received By: (signature)		Date / Time	Received By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time	Signature Date					
		3-26-12 0944							 3/23/2012					

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CLIENT <u>Wheelabrator</u>		PROJECT <u>11414SB</u>		66-11414SB-15					
PLANT <u>South Broward</u>		DEPT. <u>66</u>							
PROJECT MANAGER <u>S. Brown</u>									
ANALYTICAL METHOD	CONTAINER NUMBER	SAMPLE FRACTION		FORWARDING LAB					
USEPA M-5/29	5C	IMPINGERS 5-6 8N HCL RINSE 250 mL AMBER GLASS		Element One, Inc. 5022-C. Wightsville Avenue Wilmington, NC 28403 910-793-0128 (phone) 910-792-8853 (fax)					
		503 West Wood Street Palatka, IL 60067 800-627-0033 (phone) 847-991-3385 (fax)		ANALYSIS REQUESTED Gravimetric Metals Mercury Archive					
LAB ID NUMBER		DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX	NUMBER OF CONTAINERS	CONTAINER SEALED? LIQUID LEVEL MARKED?	ADDITIONAL INFORMATION	
		3/20	Unit 1 FF Outlet	1	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/20	Unit 1 FF Outlet	2	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/20	Unit 1 FF Outlet	3	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/21	Unit 1 FF Outlet	4	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/20	FF Outlet	Field Blank	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/21	Unit 2 FF Outlet	1	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/21	Unit 2 FF Outlet	2	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/21	Unit 2 FF Outlet	3	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
			Unit 2 FF Outlet	4	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/20	Unit 3 FF Outlet	1	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/22	Unit 3 FF Outlet	2	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/22	Unit 3 FF Outlet	3	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
		3/22	Unit 3 FF Outlet	4	Impingers 5-6 8N HCl Rinse, 250 mL Amber Glass	1		X	
Relinquished By: (signature)		Date / Time	Relinquished By: (signature)	Date / Time	Relinquished By: (signature)	Date / Time	This form completed by:		
S. Brown		3/23/2012 10:00					S. Brown		
Received By: (signature)		Date / Time	Received By: (signature)	Date / Time	Relinquished By: (signature)	Date / Time	Signature Date		
<i>Paul Smith</i>		3-26-12 0944					<i>[Signature]</i> 3/23/2012		
							fedex		

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e18417

CLIENT <u>Wheelabrator</u>			PROJECT <u>11414SB</u>			66-11414SB-16		
PLANT <u>South Broward</u>			DEPT. <u>66</u>					
PROJECT MANAGER <u>S. Brown</u>			 500 West Wood Street Palatine, IL 60067 800-627-6033 (phone) 847-961-3385 (fax)			ANALYSIS REQUESTED Gravimetric Metals Mercury Archive NUMBER OF CONTAINERS CONTAINER SEALED? LIQUID LEVEL MARKED?		
ANALYTICAL METHOD CONTAINER NUMBER SAMPLE FRACTION USEPA M-5/29 SEE BELOW (IF APPLICABLE) REAGENT BLANKS								
ADDITIONAL INFORMATION Metals include: Beryllium (Be) PDS 3-26-12 Cadmium (Cd) Lead (Pb) Be not needed per phone call from SB								
LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX				
	3/20	Reagent Blank	AB	Acetone (200 mL), Container 7: 250 mL Clear Glass	1	X	X	X
	3/20	Reagent Blank	AB	0.1 N HNO ₃ (300 mL), Container 8A: 1000 mL HDPE	1		X	X
	3/20	Reagent Blank	AB	DI Water (100 mL), Container 8B: 250 mL HDPE	1		X	X
	3/20	Reagent Blank	All	5% HNO ₃ / 10% H ₂ O ₂ (200 mL), Container 9: 250 mL HDPE	1		X	X
	3/20	Reagent Blank	All	4% KMnO ₄ / 10% H ₂ SO ₄ (100 mL), Container 10: 250 mL Amber Glass	1			X
	3/20	Reagent Blank	All	DI Water (200 mL) / 8N HCl (25 mL), Container 11: 250 mL Amber Glass	1			X
	3/20	Reagent Blank	All	Quartz Filters (3), Container 12: 250 mL HDPE	1		X	X
	3/20	Train Proof	NA	Acetone probe rinse				X
	3/20	Train Proof	NA	Acetone probe rinse				X
	3/20	Train Proof	NA	0.1 N Probe Rinse				X
	3/20	Train Proof	NA	0.1 N Probe Rinse				X
Relinquished By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time
S. Brown		3/23/2012 10:00						This form completed by:
Received By: (signature)		Date / Time	Received By: (signature)		Date / Time	Relinquished By: (signature)		Date / Time
<i>Paul Smith</i>		3-26-12 09:44						S. Brown
								Signature
								Date
								3/23/2012

ANALYTICAL DATA

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Analytical Calculations

Metals-

$$\text{Element Results } (\mu\text{g}) = \text{ICP Results } (\mu\text{g/L}) * \text{Dilution} * \text{Final Volume (L)}$$

Where-

ICP Results= Raw sample concentration (ppb)--*ICP-Data Sheet*

Dilution= $\frac{\text{Diluted Volume}}{\text{Aliquot}}$ --*ICP-MS Run Sheet*

Final Volume= FH= Final Volume (FV)--*Sample Submission*

BH= $\frac{\text{Received Volume (BV)} * \text{Final Volume (FV)}}{\text{Aliquot (Used)}}$ --*Sample Submission*

Combined Results= FH+BH

Mercury-

$$\text{Mercury Results } (\mu\text{g}) = \frac{\text{CVAA Results } (\mu\text{g}) * \text{Final Volume (ml)}}{\text{Aliquot (ml)}}$$

Where-

CVAA Results= Raw sample reading (μg)--*Hg-Data Sheet*

Aliquot= Sample Aliquot (Alq.)--*Hg-Data Sheet*

Final Volume= Final Volume (FV)*--*Sample Submission*

* With the exception of the BH fraction where=
= Received Volume (BV)--*Sample Submission*

Analytical Calculations

Spike Recovery-

$$\text{Spike (\%)} = \frac{(\text{Spiked Result } (\mu\text{g/L}) - \text{Sample Result } (\mu\text{g/L}))}{\text{Spike Amount } (\mu\text{g/L})} \times 100$$

Where-

Spike Result = Raw sample concentration (ppb)--*ICP-Data Sheet*

Sample Result = Raw sample concentration (ppb)--*ICP-Data Sheet*

Spike Amount--*ICP-MS Spike Table*

Duplicate Analysis RPD-

$$\text{RPD (\%)} = \frac{(\text{Duplicate Result } (\mu\text{g/L}) - \text{Sample Result } (\mu\text{g/L}))}{\text{Average } (\mu\text{g/L})} \times 100$$

Where-

Sample Result = Raw sample concentration (ppb)--*ICP-Data Sheet*

Duplicate Results = Raw sample concentration (ppb)--*ICP-Data Sheet*

Average = $\frac{(\text{Duplicate} + \text{Sample Results})}{2}$

elementOne AIR TESTING SAMPLE SUBMISSION FORM Lab ID 18417

FH/BH Combined

Analysis Due Date 04.04.12
QA/QC/Report Due Date 04.05.12

Client Clean Air IL
Project No 11414SB--S Broward

Date Rec 03.26.12
Time Rec 0944

HNO₃ Lot: 110078 HF Lot: S110080 HCl Lot: 4110080
Volume Marked Y/N (Y) Volume Loss Y/N (N) Acetone: 50102
Ref. Method: 29 / 5

Sample Identification

1	U1 FF Outlet R1	5	U2 FF Outlet R1	9	U3 FF Outlet R1
2	U1 FF Outlet R2	6	U2 FF Outlet R2	10	U3 FF Outlet R2
	U1 FF Outlet R2 Duplicate		U2 FF Outlet R2 Duplicate		U3 FF Outlet R2 Duplicate
3	U1 FF Outlet R3	7	U2 FF Outlet R3	11	U3 FF Outlet R3
	U1 FF Outlet R3 Spike		U2 FF Outlet R3 Spike		U3 FF Outlet R3 Spike
4	U1 FF Outlet R4	8	U2 FF Outlet R4	12	U3 FF Outlet R4
				13	Field Blank
15	Train Proof--Archive			14	Reagent Blank

Analyses Requested
Samples 1-14 Hg
Samples 1-3, 5-7, 9-11, 13-14 Cd, Pb
Samples 1-3, 5-7, 9-11, 14 PM

Runs / FB	Fil / Ace (FH)		HNO ₃ (FH)			5% HNO ₃ /10% H ₂ O ₂ (BH)			HNO ₃ (A)		KMnO ₄ (A)		HCl (A)	
	pH <2.0	Y/N	pH <2.0	Y/N		pH <2.0	Y/N		pH <2.0	Y/N	pH <2.0	Y/N	pH <2.0	Y/N
1	28-08	45	100	100	350	375	50	107	200	380	500	240	400	
2.D	28-09	25	100		340	377		107		380		240		
3.S	28-11	85	105		320	360		103		360		230		
4			105		350			102		380		235		
5	28-18	70	110		340	370		107		380		240		
6.D	28-13	120	105		300	350		100		380		230		
7.S	31-05	65	105		300	350		106		380		240		
8			105		350			109		380		240		
9	28-10	105	110		320	360		111		380		240		
10.D	28-21	65	110		320	380		104		360		230		
11.S	28-28	65	110		300	380		106		380		230		
12			105		380			110		380		240		
13			105		380	150		102		380		230		

M-29 Reagent Blank

Lab ID	Fraction	BV, ml	FV, ml	Comments
14	C 7 FH Acetone	145		
	C 8A FH 0.1N HNO ₃	304	100	
	C 8A A 0.1N HNO ₃	301		
	C 8B B DI H ₂ O	107	100/33	
	C 9 BH 5% HNO ₃ /10% H ₂ O ₂	110	30	used 95 ml's
	C 10 B 4% KMnO ₄ /10% H ₂ SO ₄	100	100/33	100 ml KMnO ₄ + 33 ml DI H ₂ O
	C 11 C BN HCl DI H ₂ O	220	400	
	C 12 FH Filter			

Lab Communications Samples spiked w/ 0.2% of 25 ppm std. A (62412A) 5.02, 0.05 ppm, 50 ppb
18417-14 C12 - client provided 3 blank filters, only 1 filter ID: 10620-15 used for analysis
M29's: Received C1, C2, C3, C4, C5a, C5b, C5c; RB C12, C7, C8a, C8b, C9, C10, C11 - Y Proof HNO₃ & Acetone (2 each) Archive-03.26.12 PDS

SS Page 1 of 1
3/26/2012 4:30:59 PM
SS by [Signature]
Labeled By/Date [Signature] 03.27.12

FH Prep By/Date [Signature] 3/27/12 LA Prep By/Date [Signature] 3/27/12
BH Prep By/Date [Signature] 3/28/12 B Prep By/Date [Signature] 3/28/12
BH/FH Prep By/Date [Signature] 4/3/12 C Prep By/Date [Signature] 3/29/12
PM Prep By/Date [Signature] 3/27/12 ID Verification By/Date [Signature] 3/27/12

URB + BH spiked w/ 100ul std. A
LRB + FH spiked w/ 200ul std. A

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Method 5 Particulate

Lab # 18417

Client Clean Air

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Balance checks Date: 03.29.12 2g = 2.0000
 Date: 03.31.12 2g = 2.0000
 Date: 04.02.12 2g = 1.9999

Acetone Concentration
 0.00E+00 mg/mg

Filters											
Sample ID #	Filter ID	Tin ID	A		B		B		B		Catch Description and Loading
			Filter Tare, g	Date - 03.29.12 Initials - LAL		Date - 03.30.12 Initials - KLS		Date - 04.02.12 Initials - KLS			
				Time	Filter Weight, g	Time	Filter Weight, g	Time	Filter Weight, g		
18417-1	e28-08	T-27	0.3457	1048	0.3458	800	0.3460				
18417-2	e28-09	T-28	0.3252	1048	0.3251	800	0.3251				
18417-3	e28-11	T-29	0.3359	1048	0.3362	800	0.3365				
18417-5	e28-18	T-32	0.3390	1048	0.3412	800	0.3413				
18417-6	e28-13	T-33	0.3418	1048	0.3456	800	0.3457				
18417-7	e31-05	T-34	0.3432	1048	0.3458	800	0.3462				
Client Blk											
E1 Blank											

Acetone Rinses											
Sample ID #	Sample Volume, ml	Bag ID	C		D		D		D		Catch Description and Loading
			Bag Tare, g	Date - 03.29.12 Initials - LAL		Date - 03.30.12 Initials - KLS		Date - 04.02.12 Initials - KLS			
				Time	Bag & Sample Weight, g	Time	Bag & Sample Weight, g	Time	Bag & Sample Weight, g		
18417-1	45	x46	10.1787	1048	10.1836	800	10.1827	800	10.1827		
18417-2	75	624	10.0216	1048	10.0314	800	10.0283	800	10.0285		
18417-3	85	685	10.5766	1048	10.5843	800	10.5831	800	10.5829		
18417-5	70	595	10.3312	1048	10.3379	800	10.3383				
18417-6	60	634	10.1966	1048	10.2018	800	10.2022				
18417-7	55	572	10.2452	1048	10.2481	800	10.2482				
Client Ace Blk	145	666	10.2282	1048	10.2298	800	10.2286	800	10.2282		
E1 Acetone Blank	100	658	10.5610	1048	10.5611	800	10.5613	800	10.5609		

Total Catches									
Sample ID #	Filter ID	Filter Tare, g	Final Filter + Catch, g	Filter Catch, mg	Acetone Bag ID	Bag Tare, g	Final Bag + Ace Catch, g	Acetone Catch, mg	Total Catch, mg
18417-1	e28-08	0.3457	0.3458	0.1	x46	10.1787	10.1827	4.0	4.1
18417-2	e28-09	0.3252	0.3251	<0.1	624	10.0216	10.0283	6.7	6.7
18417-3	e28-11	0.3359	0.3362	0.3	685	10.5766	10.5829	6.3	6.6
18417-5	e28-18	0.3390	0.3412	2.2	595	10.3312	10.3379	6.7	8.9
18417-6	e28-13	0.3418	0.3456	3.8	634	10.1966	10.2018	5.2	9.0
18417-7	e31-05	0.3432	0.3458	2.8	572	10.2452	10.2481	2.9	5.5
Client Blk					666	10.2282	10.2282	<0.1	<0.1
E1 Blank					658	10.5610	10.5609	<0.1	<0.1

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Method 5 Particulate

Lab # 18417

Client Clean Air

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Balance checks Date: 03.29.12 2g = 2.0000
 Date: 03.31.12 2g = 2.0000
 Date: 04.02.12 2g = 1.9999

Acetone Concentration
 0.00E+00 mg/mg

Filters											
Sample ID #	Filter ID	Tin ID	A		B		B		B		Catch Description and Loading
			Filter Tare, g	Date - 03.29.12 Initials - LAL		Date - 03.30.12 Initials - KLS		Date - 04.02.12 Initials - KLS			
				Time	Filter Weight, g	Time	Filter Weight, g	Time	Filter Weight, g		
18417-9	e28-10	T-35	0.3437	1048	0.3456	800	0.3456				
18417-10	e28-21	T-23	0.3428	1048	0.3448	800	0.3451				
18417-11	e28-26	T-21	0.3403	1048	0.3430	800	0.3430				
Client Blk											
E1 Blank											

Acetone Rinses											
Sample ID #	Sample Volume, ml	Bag ID	C		D		D		D		Catch Description and Loading
			Bag Tare, g	Date - 03.29.12 Initials - LAL		Date - 03.30.12 Initials - KLS		Date - 04.02.12 Initials - KLS			
				Time	Bag & Sample Weight, g	Time	Bag & Sample Weight, g	Time	Bag & Sample Weight, g		
18417-9	105	x02	10.034	1048	10.0413	800	10.0394	800	10.0395		
18417-10	65	642	9.9226	1048	9.9296	800	9.9279	800	9.9275		
18417-11	65	505	10.2487	1048	10.2528	800	10.2533				
Client Ace Blk	145	666	10.2282	1048	10.2298	800	10.2286	800	10.2282		
E1 Acetone Blank	100	658	10.5610	1048	10.5611	800	10.5613	800	10.5609		

Total Catches										
Sample ID #	Filter ID	Filter Tare, g	Final Filter + Catch, g	Filter Catch, mg	Acetone Bag ID	Bag Tare, g	Final Bag + Ace Catch, g	Acetone Catch, mg	Total Catch, mg	
18417-9	e28-10	0.3437	0.3456	1.9	x02	10.034	10.0394	5.4	7.3	
18417-10	e28-21	0.3428	0.3448	2.0	642	9.9226	9.9275	4.9	6.9	
18417-11	e28-26	0.3403	0.343	2.7	505	10.2487	10.2528	4.1	6.8	
Client Blk					666	10.2282	10.2282	<0.1	<0.1	
E1 Blank					658	10.5610	10.5609	<0.1	<0.1	

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Method 29 Microwave Worksheet

Lab ID # e 18417

Client:

Date Digested: 4.3.12 Initials: AOS Worksheet Prepared by: AOS

Auto Sample Loc.	Sample Lab ID	Sample Weight (g)	# of filters digested	Spike	Prep Volume (ml)	Weight In Micro / Weight Out Micro	Units
1	LCB						
2	LCB+						
3	18417-1		1				
4	-2						
5	-3						
6	-4						
7	-5						
8	-6						
9	-7						
10	-8						
11	-9						
12	-10						
13	-11						
14	-12						
15	-13						
16	-14						
(AOS)							
2mLs HF (5110090) 6mLs HNO ₃ (844023)							

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Sample/Batch Report

User Name: icp
Computer Name: ICP-MS
Sample File: C:\elandata_icp\Sample\19.sam
Report Date/Time: Wednesday, April 04, 2012 15:08:21

KWS
4-4-12

A/S Loc.	Batch ID	Sample ID	Description	Sample Type	Init. Quant.	Prep. Vol.	Aliquot Vol.	Diluted Vol.	Solids Ratio
	5	QC Std 2	CAE	Sample					
203		18417-1	CAE	Sample					
204		18417-2	CAE	Sample					
205	d	18417-2	CAE	Duplicate of 3					
206		18417-3	CAE	Sample					
207	s	18417-3	CAE	Spike - 1 of 5					
208		18417-5	CAE	Sample					
209		18417-6	CAE	Sample					
210	d	18417-6	CAE	Duplicate of 8					
211		18417-7	CAE	Sample					
212	s	18417-7	CAE	Spike - 1 of 10					
213		18417-9	CAE	Sample					
214		18417-10	CAE	Sample					
215	d	18417-10	CAE	Duplicate of 13					
216		18417-11	CAE	Sample					
217	s	18417-11	CAE	Spike - 1 of 15					
218		18417-13	CAE	Sample					
219		18417-14	CAE	Sample					
220		18417-2	CAE	Sample					
221	d	18417-2	CAE	Duplicate of 19					
222	x2	18417-7	CAE	Sample					
223	x2s	18417-7	CAE	Spike - 1 of 21					

PPE

Dataset Report

User Name: icp
 Computer Name: ICP-MS
 Dataset File Path: C:\elandata_icp\DataSet\040412-1\
 Report Date/Time: Wednesday, April 04, 2012 15:05:58

KWS
 4492

The Dataset

Batch ID	Sample ID	Date and Time	Read Type	Samp. File Name	Description
	Blank	12:13:37 Wed 04-Apr-12	Blank	C:\elandata_icp\DataSet\040412-1\Blank.001	
	Standard 1	12:15:06 Wed 04-Apr-12	Standard #1	C:\elandata_icp\DataSet\040412-1\Standard 1.002	
	Standard 2	12:16:34 Wed 04-Apr-12	Standard #2	C:\elandata_icp\DataSet\040412-1\Standard 2.003	
	Standard 3	12:18:03 Wed 04-Apr-12	Standard #3	C:\elandata_icp\DataSet\040412-1\Standard 3.004	
	QC Std 1	12:19:33 Wed 04-Apr-12	QC Std #1	C:\elandata_icp\DataSet\040412-1\QC Std 1.005	
	QC Std 2	12:21:02 Wed 04-Apr-12	QC Std #2	C:\elandata_icp\DataSet\040412-1\QC Std 2.006	
	QC Std 3	12:22:31 Wed 04-Apr-12	QC Std #3	C:\elandata_icp\DataSet\040412-1\QC Std 3.007	
	QC Std 4	12:24:01 Wed 04-Apr-12	QC Std #4	C:\elandata_icp\DataSet\040412-1\QC Std 4.008	
	QC Std 5	12:25:31 Wed 04-Apr-12	QC Std #5	C:\elandata_icp\DataSet\040412-1\QC Std 5.009	
	QC Std 7	12:27:01 Wed 04-Apr-12	QC Std #7	C:\elandata_icp\DataSet\040412-1\QC Std 7.010	
	QC Std 9	12:28:32 Wed 04-Apr-12	QC Std #9	C:\elandata_icp\DataSet\040412-1\QC Std 9.011	
	QC Std 10	12:30:01 Wed 04-Apr-12	QC Std #10	C:\elandata_icp\DataSet\040412-1\QC Std 10.012	
	QC Std 2	12:31:32 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
	18417-1	12:33:03 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
	18417-2	12:34:32 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
d	18417-2	12:36:01 Wed 04-Apr-12	Duplicate of 15	C:\elandata_icp\DataSet\0CAE	
	18417-3	12:37:30 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
s	18417-3	12:38:59 Wed 04-Apr-12	Spike - 1 of 17	C:\elandata_icp\DataSet\0CAE	
	18417-5	12:40:28 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
	18417-6	12:41:57 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
d	18417-6	12:43:26 Wed 04-Apr-12	Duplicate of 20	C:\elandata_icp\DataSet\0CAE	
	18417-7	12:44:55 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
s	18417-7	12:46:24 Wed 04-Apr-12	Spike - 1 of 22	C:\elandata_icp\DataSet\0CAE	
	QC Std 1	12:47:55 Wed 04-Apr-12	QC Std #1	C:\elandata_icp\DataSet\040412-1\QC Std 1.024	
	QC Std 4	12:49:24 Wed 04-Apr-12	QC Std #4	C:\elandata_icp\DataSet\040412-1\QC Std 4.025	
	18417-9	12:50:55 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
	18417-10	12:52:24 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
d	18417-10	12:53:53 Wed 04-Apr-12	Duplicate of 27	C:\elandata_icp\DataSet\0CAE	
	18417-11	12:55:22 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
s	18417-11	12:56:51 Wed 04-Apr-12	Spike - 1 of 29	C:\elandata_icp\DataSet\0CAE	
	18417-13	12:58:19 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
	18417-14	12:59:50 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
	QC Std 1	13:01:22 Wed 04-Apr-12	QC Std #1	C:\elandata_icp\DataSet\040412-1\QC Std 1.033	
	QC Std 4	13:02:51 Wed 04-Apr-12	QC Std #4	C:\elandata_icp\DataSet\040412-1\QC Std 4.034	
	18417-2	14:54:44 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
d	18417-2	14:56:13 Wed 04-Apr-12	Duplicate of 35	C:\elandata_icp\DataSet\0CAE	
x2	18417-7	14:57:41 Wed 04-Apr-12	Sample	C:\elandata_icp\DataSet\0CAE	
x2s	18417-7	14:59:10 Wed 04-Apr-12	Spike - 1 of 37	C:\elandata_icp\DataSet\0CAE	
	QC Std 1	15:00:42 Wed 04-Apr-12	QC Std #1	C:\elandata_icp\DataSet\040412-1\QC Std 1.039	
	QC Std 4	15:02:12 Wed 04-Apr-12	QC Std #4	C:\elandata_icp\DataSet\040412-1\QC Std 4.040	

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Analyst:--KMS--

ICP-MS RUN SHEET
4/4/2012

Job Number:

KMS 4-4-12

A/S Loc.	Dilution	Sample ID	Client	Type	Weight (g)	Prep Vol (ml)
5		QC Std 2	CAE	Sample		
203		18417-1	CAE	Sample		100x2
204		18417-2	CAE	Sample		100x3
205	d	18417-2	CAE	Duplicate of 3		100x4
206		18417-3	CAE	Sample		100x5
207	s	18417-3	CAE	Spike - 1 of 5		100x6
208		18417-5	CAE	Sample		100x7
209		18417-6	CAE	Sample		100x8
210	d	18417-6	CAE	Duplicate of 8		100x9
211		18417-7	CAE	Sample		100x10
212	s	18417-7	CAE	Spike - 1 of 10		100x11
213		18417-9	CAE	Sample		100x12
214		18417-10	CAE	Sample		100x13
215	d	18417-10	CAE	Duplicate of 13		100x14
216		18417-11	CAE	Sample		100x15
217	s	18417-11	CAE	Spike - 1 of 15		100x16
218		18417-13	CAE	Sample		100x17
219		18417-14	CAE	Sample		100x18
220		18417-2	CAE	Sample		100x19
221	d	18417-2	CAE	Duplicate of 19		100x20
222	x2	18417-7	CAE	Sample		100x21
223	x2s	18417-7	CAE	Spike - 1 of 21		100x22

Spikes are post at 0.02mL of 25ppm spiking solutions lot 021412-ABCD & F in a final volume of 10mL

Submitted for QC by:	Date/Time:	QC Review By:	Date/Time:
kms	4/4/12 15:09	KLS	4.5.12 1000
Re-Test Required:	No: <input checked="" type="checkbox"/>	Yes: <input type="checkbox"/>	Comments:
Resubmitted for QC by:	Date/Time:	QC Review:	By: Date/Time:

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*K4
4-4-12*

IN Instrument Control Session (Quantitative Analysis Method: C:\scl\dat\ip\Micro\419.mth)

File Edit Analysis Options Automation Window Help

Method Sample Dataset Realtime Interactive Calibration Acquisition Review Spurge Optimize Tuning Instrument Device Scheduler

Timing Processing Equation Calculation Search

Analyte	Mass (amu)	Spike Table 1 (Conc.)	Spike Table 1 Det. Limit (Conc.)	Spike Table 2 (Conc.)	Spike Table 2 Det. Limit (Conc.)	Spike Table 3 (Conc.)	Spike Table 3 Det. Limit (Conc.)	Spike Table 4 (Conc.)	Spike Table 4 Det. Limit (Conc.)	Spike Table 5 (Conc.)
1	41.020	50	1	25	1	100	1			
2	41.020	50	1	25	1	100	1			
3	41.020	50	1	25	1	100	1			
4	41.020	50	1	25	1	100	1			
5	41.020	50	1	25	1	100	1			
6	41.020	50	1	25	1	100	1			

OC Bias OC Measurement Frequency OC Std. Int. Sids Calibration Sids Sample Int Sids Sample Spike Dilution Duplicate Spike Tables OC Action Controls Autosampler

MM L00

Wednesday, Apr 04, 2012 03:06 PM

ICP Standards and QC Standards Values Table

Element or Test	Mass	Symbol	Std.#1 ppb	Std.#2 ppb	Std.#3 ppb	QC #1	QC #2	QC #3	QC #4	QC #6 A	QC #7 AB	QC #8 .25	QC #9 LRB	QC #10 LRB+	QC #11 LRB+
Lithium															
Lithium	6	Li													
Lithium	7	Li	1	100	500	0	1	250	100				0	50	100
Beryllium	9	Be	1	100	500	0	1	250	100			0.25	0	50	100
Boron															
Boron	10	B	1	50	100	0	1	250	100				0	50	100
Boron	11	B	1	50	100	0	1	250	100				0	50	100
Sodium	23	Na	20	1100	5500	0	21	2500	1100				0	718	
Magnesium	24	Mg	20	1100	5500	0	21	2500	1100				0	550	
Magnesium	25	Mg	20	1100	5500	0	21	2500	1100				0	550	
Aluminum	27	Al	1	100	500	0	1	250	100				0	50	100
Phosphorus	31	P	20	1000	5000	0	20	2500	1000				0	200	
Potassium	39	K	20	1100	5500	0	21	2500	1100				0	500	
Calcium	44	Ca	50	1100	5500	0	21	2500	1100				0	550	
Scandium															
Titanium	47	Ti	1	100	500	0	1	250	100				0	50	100
Titanium	49	Ti	1	100	500	0	1	250	100				0	50	100
Vanadium	51	V	1	100	500	0	1	250	100	0	20		0	50	100
Vanadium	51	V	1	100	500	0	1	250	100	0	20		0	50	100
Chromium	52	Cr	1	100	500	0	1	250	100		10		0	50	100
Chromium	53	Cr	1	100	500	0	1	250	100		10		0	50	100
Iron	54	Fe	20	1100	5500	0	21	2500	1100	0			0		
Manganese	55	Mn	1	100	500	0	1	250	100	0	10		0	50	100
Iron	57	Fe	20	1100	5500	0	21	2500	1100	0			0		
Cobalt	59	Co	1	100	500	0	1	250	100	0	20		0	50	100
Nickel	60	Ni	1	100	500	0	1	250	100	0	20		0	50	100
Copper	63	Cu	1	100	500	0	1	250	100	0	10		0	50	100
Copper	65	Cu	1	100	500	0	1	250	100	0	10		0	50	100
Zinc	66	Zn	1	100	500	0	1	250	100	0	10		0	50	100
Zinc	67	Zn	1	100	500	0	1	250	100	0	10		0	50	100
Zinc	68	Zn	1	100	500	0	1	250	100	0	10		0	50	100
Germanium	72	Ge	1	100	500	0	1	250	100				0	50	100
Arsenic	75	As	1	100	500	0	1	250	100	0	10		0	50	100
Selenium	77	Se	1	100	500	0	1	250	100	0	10		0	50	100
Selenium	82	Se	1	100	500	0	1	250	100	0	10		0	50	100
Strontium	88	Sr	1	100	500	0	1	250	100	0			0	50	100
Molybdenum	95	Mo	1	100	500	0	1	250	100				0	50	100
Molybdenum	97	Mo	1	100	500	0	1	250	100				0	50	100
Molybdenum	98	Mo	1	100	500	0	1	200	100				0	50	100
Rhodium															
Rhodium	103														
Silver	107	Ag	1	100	500	0	1	250	100	0	10		0	50	100
Silver	109	Ag	1	100	500	0	1	250	100	0	10		0	50	100
Cadmium	111	Cd	1	100	500	0	1	250	100	0	5		0	50	100
Cadmium	114	Cd	1	100	500	0	1	250	100	0	5		0	50	100
Tin	118	Sn	1	100	500	0	1	250	100	0			0	50	100
Antimony	121	Sb	1	100	500	0	1	250	100	0			0	50	100
Antimony	123	Sb	1	100	500	0	1	250	100	0			0	50	100
Tellurium	128	Te	1	100	500	0	1	250	100				0	50	100
Cesium															
Cesium	133														
Berium	135	Ba	1	100	500	0	1	250	100	0			0	50	100
Barium	137	Ba	1	100	500	0	1	250	100	0			0	50	100
Lanthanum	139	La	1	100	500	0	1	250	100				0	50	100
Tantalum	159	Ta	1	100	500	0	1	250	100				0	50	100
Platinum	195	Pt	1	100	500	0	1	250	100				0	50	100
Gold	181	Au	1	100	500	0	1	250	100				0	50	100
Thallium	205	Tl	1	100	500	0	1	250	100	0			0	50	100
Lead	208	Pb	1	100	500	0	1	250	100	0			0	50	100
Bismuth	209	Bi	1	100	500	0	1	250	100				0	50	100
Thorium	232	Th	1	100	500	0	1	250	100				0	50	100
Uranium	238	U	1	100	500	0	1	250	100				0	50	100
Krypton	83														

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PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: Blank

Sample Da: Wednesday, April 04, 2012 12:13:37

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Meas	Report Unit
	Li		6	66657.8		ppb
	Sc		45	241261.7		ppb
>	Rh		103	530251.5		ppb
	Cd		111	18.1		ppb
	Cd		114	43.4		ppb
>	Ho		165	968274.4		ppb
	Pb		208	3058.5		ppb
	Kr		83	350.8		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: Standard 1

Sample Da: Wednesday, April 04, 2012 12:15:06

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Meas	Report Unit
	Li		6	67668.4		ppb
	Sc		45	246935.6		ppb
>	Rh		103	549733.1		ppb
	Cd		111	2447.3	1.02799	ppb
	Cd		114	5855.7	1.04084	ppb
>	Ho		165	1002291.3		ppb
	Pb		208	42386.7	1.02374	ppb
	Kr		83	188.6		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: Standard 2

Sample Da: Wednesday, April 04, 2012 12:16:34

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Meas	Report Unit
	Li		6	69159.3		ppb
	Sc		45	256181		ppb
>	Rh		103	561895.7		ppb
	Cd		111	246432.9	102.07926	ppb
	Cd		114	575656.4	100.895	ppb
>	Ho		165	1028986.3		ppb
	Pb		208	3959615.7	100.59691	ppb
	Kr		83	-16507.5		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: Standard 3

Sample Da: Wednesday, April 04, 2012 12:18:03

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Meas	Report Unit
	Li		6	66089.7		ppb
	Sc		45	245751.2		ppb
>	Rh		103	538914.6		ppb
	Cd		111	1156866.1	499.58409	ppb
	Cd		114	2735751.5	499.82092	ppb
>	Ho		165	1007528.7		ppb
	Pb		208	19253184	499.88057	ppb
	Kr		83	-80928.6		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 1

Sample Da: Wednesday, April 04, 2012 12:19:33

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Meas	Report Unit
	Li		6	64246.4		ppb
	Sc		45	242742.4		ppb
>	Rh		103	536159.8		ppb
	Cd		111	260.7	0.10629	ppb
	Cd		114	595.3	0.10237	ppb
>	Ho		165	976507.3		ppb
	Pb		208	8095.3	0.13524	ppb
	Kr		83	325.1		mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 2

Sample Da Wednesday, April 04, 2012 12:21:02

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	66187.1			ppb
Sc	45	244588.8			ppb
Rh	103	541717.4			ppb
Cd	111	2332.5	0.99403		ppb
Cd	114	5505.7	0.9927		ppb
Ho	165	989435			ppb
Pb	208	39626.6	0.96531		ppb
Kr	83	168			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 3

Sample Da Wednesday, April 04, 2012 12:22:31

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	68773.9			ppb
Sc	45	255879.6			ppb
Rh	103	562865.2			ppb
Cd	111	602956.6	249.32814		ppb
Cd	114	1408894.1	246.46725		ppb
Ho	165	1036695.4			ppb
Pb	208	9826818.1	247.92173		ppb
Kr	83	-42119.7			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 4

Sample Da Wednesday, April 04, 2012 12:24:01

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	66611.5			ppb
Sc	45	250317.5			ppb
Rh	103	553379.1			ppb
Cd	111	244806.8	102.95549		ppb
Cd	114	580153.4	103.27135		ppb
Ho	165	1010008.2			ppb
Pb	208	3957873.7	102.43524		ppb
Kr	83	-16531.3			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 5

Sample Da Wednesday, April 04, 2012 12:25:31

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	68511.6			ppb
Sc	45	254248.9			ppb
Rh	103	561448.8			ppb
Cd	111	120043.5	49.75036		ppb
Cd	114	285741.6	50.11671		ppb
Ho	165	1018030.9			ppb
Pb	208	1963233	50.38476		ppb
Kr	83	335.6			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 7

Sample Da Wednesday, April 04, 2012 12:27:01

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	67253.2			ppb
Sc	45	262120.2			ppb
Rh	103	539716			ppb
Cd	111	10567.4	4.54799		ppb
Cd	114	30225.4	5.50551		ppb
Ho	165	1051086			ppb
Pb	208	9113.1	0.1445		ppb
Kr	83	376			mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 9

Sample Da: Wednesday, April 04, 2012 12:28:32

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
	Li		6 74847.3		ppb
	Sc		45 273284.7		ppb
>	Rh	103	592784.3		ppb
	Cd	111	340.5	0.12589	ppb
	Cd	114	644	0.09906	ppb
>	Ho	165	1116912.8		ppb
	Pb	208	94571	2.13254	ppb
	Kr	83	293		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 10

Sample Da: Wednesday, April 04, 2012 12:30:01

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
	Li		6 74861.4		ppb
	Sc		45 277141.2		ppb
>	Rh	103	595670.8		ppb
	Cd	111	95558.2	37.33838	ppb
	Cd	114	224734.8	37.15004	ppb
>	Ho	165	1112589.5		ppb
	Pb	208	2030679.9	47.67757	ppb
	Kr	83	320.1		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 2

Sample Da: Wednesday, April 04, 2012 12:31:32

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
	Li		6 69512.5		ppb
	Sc		45 260818.6		ppb
>	Rh	103	575008.7		ppb
	Cd	111	2476.3	0.99438	ppb
	Cd	114	5829.7	0.99038	ppb
>	Ho	165	1018424.1		ppb
	Pb	208	40723.8	0.96364	ppb
	Kr	83	172.6		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-1

Sample Da: Wednesday, April 04, 2012 12:33:03

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
	Li		6 77119.1		ppb
	Sc		45 273526		ppb
>	Rh	103	560867.3		ppb
	Cd	111	2752	1.13405	ppb
	Cd	114	4267.9	0.74116	ppb
>	Ho	165	1072222.9		ppb
	Pb	208	536089.1	12.99841	ppb
	Kr	83	192.8		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-2

Sample Da: Wednesday, April 04, 2012 12:34:32

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
	Li		6 75525.4		ppb
	Sc		45 267616.4		ppb
>	Rh	103	520367.8		ppb
	Cd	111	6284.2	2.80355	ppb
	Cd	114	12811.7	2.41822	ppb
>	Ho	165	989341.3		ppb
	Pb	208	376575.2	9.87565	ppb
	Kr	83	-153.8		mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report
 Sample ID: 18417-2
 Sample Da: Wednesday, April 04, 2012 12:36:01
 Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	77056.3			ppb
	Sc	45	268547.9			ppb
>	Rh	103	512352.3			ppb
	Cd	111	3783	1.7104		ppb
	Cd	114	7450.1	1.4241		ppb
>	Ho	165	955621.8			ppb
	Pb	208	371789.5	10.09714		ppb
	Kr	83	-148.4			mg/L

Method 6020 & 200.8 Metals Summary Report
 Sample ID: 18417-3
 Sample Da: Wednesday, April 04, 2012 12:37:30
 Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	58171.7			ppb
	Sc	45	253109.1			ppb
>	Rh	103	373979.2			ppb
	Cd	111	2354.4	1.45672		ppb
	Cd	114	3950.5	1.03363		ppb
>	Ho	165	694394.3			ppb
	Pb	208	387648.6	14.52308		ppb
	Kr	83	-108.5			mg/L

Method 6020 & 200.8 Metals Summary Report
 Sample ID: 18417-3
 Sample Da: Wednesday, April 04, 2012 12:38:59
 Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	75873.7			ppb
	Sc	45	298617.4			ppb
>	Rh	103	478268.6			ppb
	Cd	111	84031.1	40.88267		ppb
	Cd	114	197942.5	40.74727		ppb
>	Ho	165	904195.1			ppb
	Pb	208	2072172.3	59.87041		ppb
	Kr	83	-121.3			mg/L

Method 6020 & 200.8 Metals Summary Report
 Sample ID: 18417-5
 Sample Da: Wednesday, April 04, 2012 12:40:28
 Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	61086.9			ppb
	Sc	45	209830.7			ppb
>	Rh	103	382733			ppb
	Cd	111	20981.7	12.75104		ppb
	Cd	114	47608.3	12.23996		ppb
>	Ho	165	720547.6			ppb
	Pb	208	3356769.3	121.81413		ppb
	Kr	83	-661			mg/L

Method 6020 & 200.8 Metals Summary Report
 Sample ID: 18417-6
 Sample Da: Wednesday, April 04, 2012 12:41:57
 Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	76543.8			ppb
	Sc	45	253095.6			ppb
>	Rh	103	482931.1			ppb
	Cd	111	20988.6	10.10885		ppb
	Cd	114	48624.4	9.90633		ppb
>	Ho	165	902419.7			ppb
	Pb	208	4027564.1	116.69533		ppb
	Kr	83	-1303.5			mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-6

Sample Da: Wednesday, April 04, 2012 12:43:26

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear Report Unit
	Li		6 75215.7		ppb
T	Sc	45	251501.5		ppb
V	Rh	103	485907.8		ppb
T	Cd	111	21361	10.22343	ppb
V	Cd	114	48227.4	9.76556	ppb
T	Ho	165	899672		ppb
T	Pb	208	3990891	115.96333	ppb
	Kr	83	-1315.8		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-7

Sample Da: Wednesday, April 04, 2012 12:44:55

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear Report Unit
	Li		6 78103.1		ppb
T	Sc	45	271058.1		ppb
V	Rh	103	520640.8		ppb
T	Cd	111	16577.6	7.4029	ppb
V	Cd	114	38909.8	7.35166	ppb
T	Ho	165	990916.8		ppb
T	Pb	208	2077519.4	54.76807	ppb
	Kr	83	-1075		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-7

Sample Da: Wednesday, April 04, 2012 12:46:24

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear Report Unit
	Li		6 67625.5		ppb
T	Sc	45	233439.1		ppb
V	Rh	103	442133.6		ppb
T	Cd	111	113038.4	59.50292	ppb
V	Cd	114	267724.8	59.62952	ppb
T	Ho	165	833644.9		ppb
T	Pb	208	3815391	119.65903	ppb
	Kr	83	-1080.5		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 1

Sample Da: Wednesday, April 04, 2012 12:47:55

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear Report Unit
	Li		6 69877.2		ppb
T	Sc	45	224127.7		ppb
V	Rh	103	486663		ppb
T	Cd	111	25.6	0.00433	ppb
V	Cd	114	59.8	0.00411	ppb
T	Ho	165	895263.9		ppb
T	Pb	208	3021.2	0.00577	ppb
	Kr	83	268.3		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 4

Sample Da: Wednesday, April 04, 2012 12:49:24

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear Report Unit
	Li		6 71586.4		ppb
T	Sc	45	234171.8		ppb
V	Rh	103	511002.5		ppb
T	Cd	111	229506.5	104.5164	ppb
V	Cd	114	534934.1	103.07948	ppb
T	Ho	165	953364.8		ppb
T	Pb	208	3702338.1	101.5309	ppb
	Kr	83	-15240.4		mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-9

Sample Da: Wednesday, April 04, 2012 12:50:55

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	62653.2			ppb
Sc	45	241016.8			ppb
Rh	103	426592.3			ppb
Cd	111	15353.8	8.37219		ppb
Cd	114	34097.4	7.86608		ppb
Ho	165	795061.1			ppb
Pb	208	3619661.7	119.03001		ppb
Kr	83	-1039.7			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-10

Sample Da: Wednesday, April 04, 2012 12:52:24

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	73533.8			ppb
Sc	45	244962			ppb
Rh	103	484704.4			ppb
Cd	111	22267.3	10.68648		ppb
Cd	114	50812.9	10.31601		ppb
Ho	165	889810.9			ppb
Pb	208	2571615.5	75.54044		ppb
Kr	83	-1180.6			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-10

Sample Da: Wednesday, April 04, 2012 12:53:53

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	66571.8			ppb
Sc	45	224481.7			ppb
Rh	103	441988			ppb
Cd	111	21922.7	11.53781		ppb
Cd	114	49961.6	11.12471		ppb
Ho	165	807879.8			ppb
Pb	208	2576085.1	83.34551		ppb
Kr	83	-1206.5			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-11

Sample Da: Wednesday, April 04, 2012 12:55:22

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	74658.1			ppb
Sc	45	243260.3			ppb
Rh	103	490313.8			ppb
Cd	111	18889.4	8.95711		ppb
Cd	114	43718.3	8.77319		ppb
Ho	165	907965.1			ppb
Pb	208	2807520.4	80.82368		ppb
Kr	83	-1197.7			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-11

Sample Da: Wednesday, April 04, 2012 12:56:51

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
Li	6	73770.7			ppb
Sc	45	243356.8			ppb
Rh	103	487023.7			ppb
Cd	111	100978.2	48.24735		ppb
Cd	114	234764.6	47.46288		ppb
Ho	165	903486.1			ppb
Pb	208	4459131.1	129.03844		ppb
Kr	83	-1203.6			mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-13

Sample Da: Wednesday, April 04, 2012 12:58:19

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
Li	6	65789.8		ppb
Sc	45	245046.8		ppb
Rh	103	467102.8		ppb
Cd	111	911.9	0.44621	ppb
Cd	114	307.4	0.05615	ppb
Ho	165	859279.4		ppb
Pb	208	97501.6	2.88686	ppb
Kr	83	-101.3		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-14

Sample Da: Wednesday, April 04, 2012 12:59:50

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
Li	6	130288.3		ppb
Sc	45	449173.4		ppb
Rh	103	879782.8		ppb
Cd	111	1212.3	0.31274	ppb
Cd	114	462.2	0.04264	ppb
Ho	165	1619068.4		ppb
Pb	208	197564.9	3.10987	ppb
Kr	83	-16.3		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 1

Sample Da: Wednesday, April 04, 2012 13:01:22

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
Li	6	68383.1		ppb
Sc	45	226069.1		ppb
Rh	103	501936.8		ppb
Cd	111	7.5	-0.00449	ppb
Cd	114	24.4	-0.00325	ppb
Ho	165	919936.7		ppb
Pb	208	2399.8	-0.01438	ppb
Kr	83	297.8		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 4

Sample Da: Wednesday, April 04, 2012 13:02:51

Sample Description:

Concentration Results

Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
Li	6	70766		ppb
Sc	45	236789.1		ppb
Rh	103	521401.5		ppb
Cd	111	231600.3	103.36649	ppb
Cd	114	545902.9	103.0933	ppb
Ho	165	963699.8		ppb
Pb	208	3727795.6	101.13117	ppb
Kr	83	-15545.1		mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-2

Sample Da: Wednesday, April 04, 2012 14:54:44

Sample De: CAE

Concentration Results

Analyte	Mass	Meas. Intens	Conc. Meas	Report Unit
Li	6	55838.1		ppb
Sc	45	271907.9		ppb
Rh	103	557278.3		ppb
Cd	111	5808.4	2.41786	ppb
Cd	114	12208.1	2.14934	ppb
Ho	165	1041678.9		ppb
Pb	208	402155	10.01881	ppb
Kr	83	-108.6		mg/L

PerkinElmer ELAN 6100 ICP-MS

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-2

Sample Da: Wednesday, April 04, 2012 14:56:13

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	60404.9			ppb
	Sc	45	272424.9			ppb
>	Rh	103	543614.7			ppb
	Cd	111	5457.6	2.32791		ppb
	Cd	114	10799	1.94929		ppb
>	Ho	165	1025603.8			ppb
	Pb	208	400572.8	10.1359		ppb
	Kr	83	-146.5			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-7

Sample Da: Wednesday, April 04, 2012 14:57:41

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	62061.6			ppb
	Sc	45	273288.9			ppb
>	Rh	103	569929.6			ppb
	Cd	111	9485.6	3.86545		ppb
	Cd	114	22243.5	3.83527		ppb
>	Ho	165	1017335.5			ppb
	Pb	208	1123627.9	28.81437		ppb
	Kr	83	-426.6			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: 18417-7

Sample Da: Wednesday, April 04, 2012 14:59:10

Sample De: CAE

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	62486.5			ppb
	Sc	45	265442.9			ppb
>	Rh	103	550938.8			ppb
	Cd	111	120550.1	50.91221		ppb
	Cd	114	283535.4	50.66785		ppb
>	Ho	165	1011565.9			ppb
	Pb	208	3005559.7	77.65088		ppb
	Kr	83	-381.6			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 1

Sample Da: Wednesday, April 04, 2012 15:00:42

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	58228.8			ppb
	Sc	45	237761.1			ppb
>	Rh	103	522492.3			ppb
	Cd	111	48.3	0.01385		ppb
	Cd	114	102.6	0.01158		ppb
>	Ho	165	931059.7			ppb
	Pb	208	3561.6	0.01761		ppb
	Kr	83	360.9			mg/L

Method 6020 & 200.8 Metals Summary Report

Sample ID: QC Std 4

Sample Da: Wednesday, April 04, 2012 15:02:12

Sample Description:

Concentration Results

	Analyte	Mass	Meas. Intens	Conc.	Mear	Report Unit
	Li	6	60411			ppb
	Sc	45	247507.2			ppb
>	Rh	103	538497.2			ppb
	Cd	111	237434.1	102.60485		ppb
	Cd	114	554083.8	101.31054		ppb
>	Ho	165	974266.5			ppb
	Pb	208	3743061.7	100.44215		ppb
	Kr	83	-15730			mg/L

PerkinElmer FIMS-100 CVAA Mercury Analyzer

Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
Calib Blank	3/28/2012	13:42:53	0.0020012			µg	4	200	0.0020012					
STD1=.004ug	3/28/2012	13:44:09	0.001038			µg	4	200	0.001038					
STD2=.04ug	3/28/2012	13:45:25	0.0126426			µg	4	200	0.0126426					
STD3=.08ug	3/28/2012	13:46:42	0.026349			µg	4	200	0.026349					
STD4=.16ug	3/28/2012	13:48:00	0.0523873			µg	4	200	0.0523873					
STD5=.2ug	3/28/2012	13:49:19	0.0693067			µg	4	200	0.0693067					
Reagent Blank	3/28/2012	13:51:07	-0.0000997	0.0015043	0.0015043	µg	4	200	2.763E-05	0.0018769	0.0018769	-0.000227	0.0011316	0.0011316
0.004ug = DL	3/28/2012	13:52:21	0.0007878	0.0041012	0.0041012	µg	4	200	0.0007878	0.0041012	0.0041012			
0.080ug = STD.2	3/28/2012	13:53:38	0.0276105	0.082588	0.082588	µg	4	200	0.0276105	0.082588	0.082588			
0.080ug = QC STD 3	3/28/2012	13:54:58	0.0281952	0.0842987	0.0842987	µg	4	200	0.0281952	0.0842987	0.0842987			
REAGENT BLANK	3/28/2012	13:56:15	-0.0001181	0.0014504	0.0014504	µg	4	200	-0.0001181	0.0014504	0.0014504			
0.004ug = DL	3/28/2012	14:37:22	0.0006778	0.0037793	0.0037793	µg	4	200	0.0006778	0.0037793	0.0037793			
0.080ug = STD.2	3/28/2012	14:38:39	0.0279046	0.0834486	0.0834486	µg	4	200	0.0279046	0.0834486	0.0834486			
REAGENT BLANK	3/28/2012	14:39:56	-0.0001084	0.0014788	0.0014788	µg	4	200	-0.0001084	0.0014788	0.0014788			
18417-1 A	3/28/2012	14:50:30	-0.0003504	0.0007706	0.038528	µg	4	200	-0.00031	0.0008889	0.0444427	-0.0003908	0.0006523	0.0326133
18417-2 A	3/28/2012	14:52:16	-0.000276	0.0009883	0.0494167	µg	4	200	-0.0001803	0.0012683	0.0634136	-0.0003716	0.0007084	0.0354199
18417-2 A dup	3/28/2012	14:54:04	-0.0000481	0.001655	0.0827518	µg	4	200	-0.0000521	0.0016435	0.0821766	-0.0000442	0.0016665	0.083327
0.004ug = DL	3/28/2012	14:58:56	0.0007624	0.0040268	0.0040268	µg	4	200	0.0007624	0.0040268	0.0040268			
0.080ug = STD.2	3/28/2012	15:00:13	0.0276331	0.0826539	0.0826539	µg	4	200	0.0276331	0.0826539	0.0826539			
REAGENT BLANK	3/28/2012	15:01:30	-0.00015	0.0013568	0.0013568	µg	4	200	-0.00015	0.0013568	0.0013568			
18417-4 A	3/28/2012	15:03:18	0.0001597	0.0022632	0.1131586	µg	4	200	0.0001871	0.0023435	0.1171758	0.0001322	0.0021828	0.1091415
18417-5 A	3/28/2012	15:05:07	-0.0000497	0.0016504	0.0825198	µg	4	200	-0.0000441	0.0016667	0.0833356	0.0000553	0.0016341	0.0817039
18417-6 A	3/28/2012	15:06:56	0.0000025	0.0018033	0.0901665	µg	4	200	3.633E-05	0.0019023	0.0951162	-0.0000313	0.0017043	0.0852168
18417-6 A dup	3/28/2012	15:08:47	5.694E-05	0.0019626	0.0981307	µg	4	200	2.834E-05	0.0018789	0.0939466	8.553E-05	0.0020463	0.1023148
18417-7 A	3/28/2012	15:10:34	4.821E-05	0.0019371	0.0968545	µg	4	200	8.297E-05	0.0020388	0.1019392	1.346E-05	0.0018354	0.0917698
18417-7 A spk	3/28/2012	15:12:18	0.0254797	0.0763528	3.8176422	µg	4	200	0.0251212	0.0753038	3.765188	0.0258382	0.0774019	3.8700964
18417-8 A	3/28/2012	15:14:02	-0.0000685	0.0015954	0.0797723	µg	4	200	7.97E-06	0.0018193	0.0909669	-0.000145	0.0013716	0.0685777
18417-9 A	3/28/2012	15:15:47	0.0005191	0.003315	0.1657511	µg	4	200	0.0005903	0.0035232	0.1761584	0.000448	0.0031069	0.1553438
18417-10 A	3/28/2012	15:17:33	0.0003492	0.0028177	0.1408837	µg	4	200	0.0003055	0.00269	0.1345009	0.0003928	0.0029453	0.1472666
18417-10 A dup	3/28/2012	15:19:19	-0.0000045	0.0017827	0.0891368	µg	4	200	0.0001356	0.0021929	0.109644	-0.0001446	0.0013726	0.0686297
0.004ug = DL	3/28/2012	15:23:02	0.0008747	0.0043555	0.0043555	µg	4	200	0.0008747	0.0043555	0.0043555			
0.080ug = STD.2	3/28/2012	15:24:19	0.0264978	0.0793319	0.0793319	µg	4	200	0.0264978	0.0793319	0.0793319			
REAGENT BLANK	3/28/2012	15:25:36	-0.0001615	0.0013231	0.0013231	µg	4	200	-0.0001615	0.0013231	0.0013231			
Calib Blank	3/28/2012	15:50:30	0.0010646			µg	4	500	0.0010646					
STD1=.004ug	3/28/2012	15:51:45	0.0018665			µg	4	500	0.0018665					
STD2=.04ug	3/28/2012	15:53:00	0.0138767			µg	4	500	0.0138767					
STD3=.08ug	3/28/2012	15:54:17	0.0281935			µg	4	500	0.0281935					
STD4=.16ug	3/28/2012	15:55:34	0.0545049			µg	4	500	0.0545049					
STD5=.2ug	3/28/2012	15:56:53	0.0695188			µg	4	500	0.0695188					
Reagent Blank	3/28/2012	15:58:41	0.000104	-0.0004036	-0.0004036	µg	4	500	0.0005218	0.0008108	0.0008108	-0.0003137	-0.0016181	-0.0016181
0.004ug = DL	3/28/2012	16:02:23	0.0017171	0.0042853	0.0042853	µg	4	500	0.0017171	0.0042853	0.0042853			
0.080ug = STD.2	3/28/2012	16:04:27	0.0283441	0.081686	0.081686	µg	4	500	0.0283441	0.081686	0.081686			
0.080ug = QC STD 3	3/28/2012	16:05:47	0.0296828	0.0855774	0.0855774	µg	4	500	0.0296828	0.0855774	0.0855774			
REAGENT BLANK	3/28/2012	16:07:04	0.000316	0.0002126	0.0002126	µg	4	500	0.000316	0.0002126	0.0002126			
18417-11 A	3/28/2012	16:08:50	0.0009682	0.0021085	0.1054245	µg	4	200	0.000994	0.0021835	0.1091746	0.0009424	0.0020335	0.1016745
18417-11 A spk	3/28/2012	16:12:18	0.0237087	0.0682116	3.4105776	µg	4	200	0.02406	0.0692328	3.4616393	0.0233573	0.0671903	3.3595158
18417-12 A	3/28/2012	16:14:06	0.0009736	0.002124	0.1062001	µg	4	200	0.0009936	0.0021822	0.1091098	0.0009535	0.0020658	0.1032905
18417-13 A	3/28/2012	16:15:54	0.0010649	0.0023894	0.1194711	µg	4	200	0.0012126	0.0028189	0.1409452	0.0009171	0.0019599	0.097997
18417-14 A	3/28/2012	16:17:43	0.0007988	0.0016159	0.0807958	µg	4	200	0.0008212	0.0016812	0.0840601	0.0007763	0.0015506	0.0775315
0.004ug = DL	3/28/2012	16:28:01	0.0015871	0.0039075	0.0039075	µg	4	500	0.0015871	0.0039075	0.0039075			
0.080ug = STD.2	3/28/2012	16:29:18	0.0286282	0.0825119	0.0825119	µg	4	500	0.0286282	0.0825119	0.0825119			
REAGENT BLANK	3/28/2012	16:30:35	7.134E-05	-0.0004985	-0.0004985	µg	4	500	7.134E-05	-0.0004985	-0.0004985			
Calib Blank	3/30/2012	9:17:14	0.0011745			µg			0.0011745					
STD1=.004ug	3/30/2012	9:18:29	0.001816			µg			0.001816					
STD2=.04ug	3/30/2012	9:19:45	0.0159457			µg			0.0159457					
STD3=.08ug	3/30/2012	9:21:03	0.0315671			µg			0.0315671					
STD4=.16ug	3/30/2012	9:22:20	0.0574826			µg			0.0574826					
STD5=.2ug	3/30/2012	9:23:40	0.0762393			µg			0.0762393					
Reagent Blank	3/30/2012	9:25:29	-0.0000277	-0.0014955	-0.0014955	µg			6.11E-06	-0.0014043	-0.0014043	-0.0000616	-0.0015866	-0.0015866
0.004ug = DL	3/30/2012	9:27:57	0.0019524	0.0038324	0.0038324	µg			0.0019524	0.0038324	0.0038324			
0.080ug = STD.2	3/30/2012	9:29:14	0.0304054	0.0803895	0.0803895	µg			0.0304054	0.0803895	0.0803895			
0.080ug = QC STD 3	3/30/2012	9:30:34	0.032799	0.0868296	0.0868296	µg			0.032799	0.0868296	0.0868296			
REAGENT BLANK	3/30/2012	9:31:51	-0.0000455	-0.0015433	-0.0015433	µg			-0.0000455	-0.0015433	-0.0015433			
0.004ug = DL	3/30/2012	10:01:29	0.001894	0.0036752	0.0036752	µg	4	500	0.001894	0.0036752	0.0036752			
0.080ug = STD.2	3/30/2012	10:02:45	0.0294819	0.0779045	0.0779045	µg	4	500	0.0294819	0.0779045	0.0779045			
REAGENT BLANK	3/30/2012	10:04:03	-0.000021	-0.0014775	-0.0014775	µg	4	500	-0.000021	-0.0014775	-0.0014775			
18417-3A	3/30/2012	10:22:07	0.0004747	-0.0001436	-0.0071833	µg	4	200	0.0004876	-0.0001087	-0.0054371	0.0004617	-0.0001785	-0.0089296
0.004ug = DL	3/30/2012	10:23:23	0.0019352	0.0037861	0.0037861	µg	4	200	0.0019352	0.0037861	0.0037861			
0.080ug = STD.2	3/30/2012	10:24:40	0.0296842	0.0784491	0.0784491	µg	4	200	0.0296842	0.0784491	0.0784491			
REAGENT BLANK	3/30/2012	10:25:57	-0.000064	-0.001593	-0.001593	µg	4	200	-0.000064	-0.001593	-0.001593			
0.004ug = DL	3/30/2012	10:45:08	0.0019548	0.0038389	0.0038389	µg	20	1	0.0019548	0.0038389	0.0038389			
0.080ug = STD.2	3/30/2012	10:46:25	0.0299954	0.0792861	0.0792861	µg	20	1	0.0299954	0.0792861	0.0792861			
REAGENT BLANK	3/30/2012	10:47:43	-0.0000136	-0.0014574	-0.0014574	µg	20	1	-0.0000136	-0.0014574	-0.0014574			
Calib Blank	4/2/2012	14:20:38	0.0011997			µg	0.1	720	0.0011997					
STD1=.004ug	4/2/2012	14:21:53	0.0015474			µg	0.1	720	0.0015474					
STD2=.04ug	4/2/2012	14:23:08	0.0135861			µg	0.1	720	0.0135861					
STD3=.08ug	4/2/2012	14:24:25	0.0252698			µg	0.1	720	0.0252698					
STD4=.16ug	4/2/2012	14:25:42	0.0504759			µg	0.1	720	0.0504759					

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Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
STD5=.2ug	4/2/2012	14:27:01	0.0625881			µg	0.1	720	0.0625881					
Reagent Blank	4/2/2012	14:28:49	-0.000176	-0.00189	-0.00189	µg	0.1	720	-0.0001116	-0.0016838	-0.0016838	-0.0002403	-0.0020963	-0.0020963
0.004ug = DL	4/2/2012	14:30:03	0.0016593	0.0039932	0.0039932	µg	0.1	720	0.0016593	0.0039932	0.0039932			
0.080ug = STD.2	4/2/2012	14:31:20	0.027214	0.0859115	0.0859115	µg	0.1	720	0.027214	0.0859115	0.0859115			
0.080ug = QC STD 3	4/2/2012	14:32:40	0.0268113	0.0846204	0.0846204	µg	0.1	720	0.0268113	0.0846204	0.0846204			
REAGENT BLANK	4/2/2012	14:33:57	-0.0001604	-0.0018401	-0.0018401	µg	0.1	720	-0.0001604	-0.0018401	-0.0018401			
0.004ug = DL	4/2/2012	15:41:56	0.0017436	0.0042635	0.0042635	µg	4	400	0.0017436	0.0042635	0.0042635			
0.080ug = STD.2	4/2/2012	15:43:13	0.0238362	0.0750834	0.0750834	µg	4	400	0.0238362	0.0750834	0.0750834			
REAGENT BLANK	4/2/2012	15:44:29	-0.0003227	-0.0023605	-0.0023605	µg	4	400	-0.0003227	-0.0023605	-0.0023605			
18417-1B	4/2/2012	15:48:03	-0.0002831	-0.0022336	-0.2792069	µg	4	500	-0.0002637	-0.0021712	-0.2714071	-0.0003026	-0.002296	-0.2870066
18417-2B	4/2/2012	15:49:51	2.82E-06	-0.0013168	-0.1646036	µg	4	500	0.0000047	-0.0013108	-0.1638501	9.4E-07	-0.0013228	-0.1653572
18417-3B	4/2/2012	15:53:27	-0.0001281	-0.0017368	-0.2171007	µg	4	500	-0.0001231	-0.0017205	-0.2150687	-0.0001332	-0.001753	-0.2191327
18417-4B	4/2/2012	15:57:06	-0.0001287	-0.0017385	-0.2173216	µg	4	500	-0.0001208	-0.0017134	-0.2141775	-0.0001365	-0.0017637	-0.2204657
18417-5B	4/2/2012	15:58:56	7.335E-05	-0.0010907	-0.1363421	µg	4	500	9.172E-05	-0.0010318	-0.1289799	5.498E-05	-0.0011496	-0.1437043
18417-6B	4/2/2012	16:00:46	-0.0003905	-0.0025777	-0.3222164	µg	4	500	-0.0003898	-0.0025755	-0.3219423	-0.0003912	-0.0025799	-0.3224906
18417-6B dup	4/2/2012	16:02:33	-0.0001636	-0.0018505	-0.2313157	µg	4	500	-0.0001685	-0.001866	-0.2332617	-0.0001588	-0.0018349	-0.2293696
0.004ug = DL	4/2/2012	16:03:46	0.0016061	0.0038227	0.0038227	µg	4	500	0.0016061	0.0038227	0.0038227			
0.080ug = STD.2	4/2/2012	16:05:03	0.0249393	0.0786196	0.0786196	µg	4	500	0.0249393	0.0786196	0.0786196			
REAGENT BLANK	4/2/2012	16:06:20	-0.0003073	-0.0023112	-0.0023112	µg	4	500	-0.0003073	-0.0023112	-0.0023112			
18417-7B	4/2/2012	16:08:04	-0.0002728	-0.0022003	-0.2750481	µg	4	500	-0.0002701	-0.0021917	-0.2739675	-0.0002755	-0.002209	-0.2761288
18417-8B	4/2/2012	16:12:17	-0.0003579	-0.0024734	-0.3091848	µg	4	500	-0.0003677	-0.0025046	-0.3130843	-0.0003482	-0.0024422	-0.3052854
18417-9B	4/2/2012	16:14:02	-0.0001864	-0.0019235	-0.2404445	µg	4	500	-0.0001884	-0.0019298	-0.2412308	-0.0001844	-0.0019172	-0.2396582
18417-10B	4/2/2012	16:15:48	-0.0002058	-0.0019858	-0.2482315	µg	4	500	-0.0002216	-0.0020365	-0.2545653	-0.00019	-0.0019351	-0.2418977
18417-10B dup	4/2/2012	16:17:34	-0.0001299	-0.0017423	-0.2177984	µg	4	500	-0.0001153	-0.0016956	-0.211953	-0.0001445	-0.0017891	-0.2236437
18417-11B	4/2/2012	16:19:21	-0.0001427	-0.0017834	-0.2229323	µg	4	500	-0.0001387	-0.0017707	-0.2213457	-0.0001467	-0.0017961	-0.2245189
18417-12B	4/2/2012	16:22:57	0.0001157	-0.0009955	-0.1193807	µg	4	500	0.0001425	-0.000869	-0.1086309	8.885E-05	-0.00104	-0.1301305
18417-13B	4/2/2012	16:24:45	-0.0006339	-0.003358	-0.4197536	µg	4	500	-0.0010129	-0.0045729	-0.5716183	-0.0002549	-0.0021431	-0.2678889
0.004ug = DL	4/2/2012	16:27:14	0.0017565	0.0043048	0.0043048	µg	4	500	0.0017565	0.0043048	0.0043048			
0.080ug = STD.2	4/2/2012	16:28:31	0.024023	0.0756822	0.0756822	µg	4	500	0.024023	0.0756822	0.0756822			
REAGENT BLANK	4/2/2012	16:29:48	-0.0003578	-0.0024729	-0.0024729	µg	4	500	-0.0003578	-0.0024729	-0.0024729			
18417-14B	4/2/2012	16:31:35	-0.000138	-0.0017685	-0.2210666	µg	4	500	-0.0001189	-0.0017071	-0.2133984	-0.0001572	-0.0018298	-0.2287348
0.004ug = DL	4/2/2012	16:51:11	0.001763	0.0043256	0.0043256	µg	20	1	0.001763	0.0043256	0.0043256			
0.080ug = STD.2	4/2/2012	16:52:28	0.0240684	0.0758279	0.0758279	µg	20	1	0.0240684	0.0758279	0.0758279			
REAGENT BLANK	4/2/2012	16:53:48	-0.0003697	-0.002511	-0.002511	µg	20	1	-0.0003697	-0.002511	-0.002511			
Calib Blank	4/4/2012	9:41:13	0.0006394			µg			0.0006394					
STD1=.004ug	4/4/2012	9:42:28	0.0014224			µg			0.0014224					
STD2=.04ug	4/4/2012	9:43:45	0.0114494			µg			0.0114494					
STD3=.08ug	4/4/2012	9:45:02	0.023406			µg			0.023406					
STD4=.16ug	4/4/2012	9:46:19	0.0432345			µg			0.0432345					
STD5=.2ug	4/4/2012	9:47:38	0.0559097			µg			0.0559097					
Reagent Blank	4/4/2012	9:49:26	0.0002057	-0.0006257	-0.0006257	µg			0.0002643	-0.0004131	-0.0004131	0.0001472	-0.0008384	-0.0008384
0.004ug = DL	4/4/2012	10:06:44	0.0014664	0.0039567	0.0039567	µg	4	500	0.0014664	0.0039567	0.0039567			
0.080ug = STD.2	4/4/2012	10:08:01	0.0215456	0.076942	0.076942	µg	4	500	0.0215456	0.076942	0.076942			
0.080ug = QC STD 3	4/4/2012	10:09:21	0.0219403	0.0783766	0.0783766	µg	4	500	0.0219403	0.0783766	0.0783766			
REAGENT BLANK	4/4/2012	10:10:38	0.0002183	-0.0005799	-0.0005799	µg	4	500	0.0002183	-0.0005799	-0.0005799			
0.004ug = DL	4/4/2012	11:13:25	0.0015035	0.0040913	0.0040913	µg	20	1	0.0015035	0.0040913	0.0040913			
0.080ug = STD.2	4/4/2012	11:14:42	0.0215856	0.0770874	0.0770874	µg	20	1	0.0215856	0.0770874	0.0770874			
REAGENT BLANK	4/4/2012	11:15:59	5.925E-05	-0.0011582	-0.0011582	µg	20	1	5.925E-05	-0.0011582	-0.0011582			
18417-LRB FH	4/4/2012	11:25:01	2.49E-06	-0.0013645	-0.0341139	µg	4	100	0.0000071	-0.0013478	-0.0336954	-0.0000021	-0.0013612	-0.0345324
18417-1FH	4/4/2012	11:28:41	0.0002271	-0.0005482	-0.0137072	µg	4	100	0.0002364	-0.0005142	-0.0128555	0.0002177	-0.0005823	-0.0145589
18417-2FH	4/4/2012	11:30:31	0.0004663	0.0003213	0.0080336	µg	4	100	0.0004737	0.0003484	0.0087089	0.0004589	0.0002943	0.0073584
18417-2FH dup	4/4/2012	11:32:23	0.0004924	0.0004161	0.0104018	µg	4	100	0.0004994	0.0004415	0.0110383	0.0004854	0.0003906	0.0097653
18417-3FH	4/4/2012	11:34:11	0.000613	0.0008544	0.0213595	µg	4	100	0.0006158	0.0008647	0.0216164	0.0006101	0.0008441	0.0211027
0.004ug = DL	4/4/2012	11:35:24	0.0014317	0.0038303	0.0038303	µg	4	100	0.0014317	0.0038303	0.0038303			
0.080ug = STD.2	4/4/2012	11:36:41	0.0218359	0.0779972	0.0779972	µg	4	100	0.0218359	0.0779972	0.0779972			
REAGENT BLANK	4/4/2012	11:37:58	4.118E-05	-0.0012239	-0.0012239	µg	4	100	4.118E-05	-0.0012239	-0.0012239			
18417-4FH	4/4/2012	11:41:28	0.0002293	-0.0005402	-0.0135067	µg	4	100	0.0002638	-0.0004146	-0.0103658	0.0001947	-0.0006659	-0.0166477
18417-5FH	4/4/2012	11:43:13	0.000653	0.0009998	0.0249944	µg	4	100	0.0006511	0.0009993	0.0248251	0.0006548	0.0010065	0.0251637
18417-6FH	4/4/2012	11:44:59	0.0010764	0.0025388	0.06347	µg	4	100	0.0010796	0.0025507	0.063768	0.0010731	0.0025269	0.0631721
18417-6FH dup	4/4/2012	11:46:45	0.000984	0.0022032	0.0550788	µg	4	100	0.0010039	0.0022753	0.0568815	0.0009642	0.002131	0.0532762
18417-7FH	4/4/2012	11:48:31	0.0008821	0.0018326	0.0458151	µg	4	100	0.0008882	0.0018549	0.0463727	0.0008759	0.0018103	0.0452575
18417-8FH	4/4/2012	11:52:06	0.0008705	0.0017905	0.0447626	µg	4	100	0.0008872	0.0018512	0.0462811	0.0008538	0.0017298	0.0432441
18417-9FH	4/4/2012	11:53:54	0.001083	0.002563	0.0640757	µg	4	100	0.0011009	0.0026278	0.0656956	0.0010652	0.0024982	0.0624557
18417-10FH	4/4/2012	11:56:18	0.0007026	0.0011802	0.0295057	µg	4	100	0.0007227	0.0012534	0.0313351	0.0006825	0.0011071	0.0276763
0.004ug = DL	4/4/2012	12:01:24	0.0015045	0.0040949	0.0040949	µg	4	100	0.0015045	0.0040949	0.0040949			
0.080ug = STD.2	4/4/2012	12:02:41	0											

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Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
REAGENT BLANK	4/4/2012	12:28:04	0.0001959	-0.0006616	-0.0006616	µg	4	720	0.0001959	-0.0006616	-0.0006616			
18417-4BH	4/4/2012	12:31:36	0.0058907	0.0200384	3.7572013	µg	4	750	0.0058947	0.020053	3.7599359	0.0058867	0.0200238	3.7544668
18417-5BH	4/4/2012	12:33:22	0.0039564	0.0130072	2.406341	µg	4	740	0.0039601	0.013021	2.408879	0.0039526	0.0129935	2.4038031
18417-6BH	4/4/2012	12:35:10	0.003575	0.0116212	2.0337115	µg	4	700	0.0035516	0.0115362	2.0188276	0.0035984	0.0117063	2.0485954
18417-6BH dup	4/4/2012	12:36:58	0.0034723	0.0112476	1.9683328	µg	4	700	0.0034608	0.011206	1.9610468	0.0034837	0.0112893	1.9756188
18417-7BH	4/4/2012	12:38:46	0.0029561	0.0093712	1.6399685	µg	4	700	0.002946	0.0093345	1.6335446	0.0029662	0.009408	1.6463924
18417-8BH	4/4/2012	12:42:26	0.004087	0.0134821	2.1908406	µg	4	650	0.0041029	0.0135399	2.2002297	0.0040711	0.0134243	2.1814515
18417-9BH	4/4/2012	12:44:16	0.0051078	0.0171926	3.0946722	µg	4	720	0.0051056	0.0171846	3.0932224	0.00511	0.0172007	3.096122
0.004ug = DL	4/4/2012	12:47:16	0.0015263	0.0041741	0.0041741	µg	4	760	0.0015263	0.0041741	0.0041741			
0.080ug = STD.2	4/4/2012	12:48:33	0.0224638	0.0802796	0.0802796	µg	4	760	0.0224638	0.0802796	0.0802796			
REAGENT BLANK	4/4/2012	12:49:50	0.0001201	-0.0009372	-0.0009372	µg	4	760	0.0001201	-0.0009372	-0.0009372			
18417-11BH	4/4/2012	12:53:29	0.0050838	0.0171052	3.2499892	µg	4	760	0.0050798	0.0170909	3.2472644	0.0050877	0.0171195	3.2527139
18417-12BH	4/4/2012	12:57:00	0.0077281	0.0267169	5.2097905	µg	4	780	0.0077402	0.0267609	5.2183784	0.0077159	0.0266728	5.2012027
18417-13BH	4/4/2012	12:58:46	0.0004516	0.0002677	0.02008	µg	4	300	0.0004666	0.0003222	0.0241668	0.0004366	0.0002132	0.0159932
18417-14BH	4/4/2012	13:00:32	0.0001568	-0.0008038	-0.0381829	µg	4	190	0.0001539	-0.000814	-0.0386687	0.0001596	-0.0007936	-0.0376972
0.004ug = DL	4/4/2012	13:10:13	0.0015541	0.0042755	0.0042755	µg	0	690	0.0015541	0.0042755	0.0042755			
0.080ug = STD.2	4/4/2012	13:11:30	0.0233254	0.0834111	0.0834111	µg	0	690	0.0233254	0.0834111	0.0834111			
REAGENT BLANK	4/4/2012	13:12:47	0.0001468	-0.0008398	-0.0008398	µg	0	690	0.0001468	-0.0008398	-0.0008398			
Calib Blank	4/4/2012	11:53:23	0.0007408			µg			0.0007408					
STD1=.004ug	4/4/2012	11:54:37	0.0009403			µg			0.0009403					
STD2=.04ug	4/4/2012	11:55:52	0.0120235			µg			0.0120235					
STD3=.08ug	4/4/2012	11:57:08	0.0228853			µg			0.0228853					
STD4=.16ug	4/4/2012	11:58:24	0.0457823			µg			0.0457823					
STD5=.2ug	4/4/2012	11:59:43	0.057902			µg			0.057902					
Reagent Blank	4/4/2012	12:01:29	3.377E-05	0.0001172	0.0001172	µg			2.072E-05	7.187E-05	7.187E-05	4.683E-05	0.0001625	0.0001625
0.004ug = DL	4/4/2012	12:05:08	0.0011668	0.0040472	0.0040472	µg			0.0011668	0.0040472	0.0040472			
0.080ug = STD.2	4/4/2012	12:09:02	0.0227186	0.0788046	0.0788046	µg			0.0227186	0.0788046	0.0788046			
0.080ug = QC STD 3	4/4/2012	12:10:21	0.0224011	0.0777031	0.0777031	µg			0.0224011	0.0777031	0.0777031			
REAGENT BLANK	4/4/2012	12:11:37	-0.0000547	-0.0001899	-0.0001899	µg			-0.0000547	-0.0001899	-0.0001899			
18417-1C	4/4/2012	12:29:21	0.0002949	0.0010229	0.1022859	µg	4	400	0.0003355	0.0012314	0.1231362	0.0002348	0.0008144	0.0814355
0.004ug = DL	4/4/2012	12:30:34	0.0012272	0.0042569	0.0042569	µg	4	400	0.0012272	0.0042569	0.0042569			
0.080ug = STD.2	4/4/2012	12:31:50	0.0223513	0.0775302	0.0775302	µg	4	400	0.0223513	0.0775302	0.0775302			
REAGENT BLANK	4/4/2012	12:33:06	-0.0000684	-0.0002374	-0.0002374	µg	4	400	-0.0000684	-0.0002374	-0.0002374			
18417-2C	4/4/2012	12:34:50	0.0002491	0.0008642	0.0864223	µg	4	400	0.0003172	0.0011004	0.1100438	0.000181	0.000628	0.0628009
18417-2C DUP	4/4/2012	12:36:34	0.0000202	0.0000701	0.0070101	µg	4	400	3.808E-05	0.0001321	0.0132108	2.33E-06	8.09E-06	0.0008093
18417-3C	4/4/2012	12:38:18	3.18E-06	1.106E-05	0.0011061	µg	4	400	3.613E-05	0.0001253	0.012534	-0.0000297	-0.0001032	-0.0103218
18417-4C	4/4/2012	12:41:48	3.17E-06	0.000011	0.0011002	µg	4	400	8.7E-07	3.02E-06	0.0003023	5.47E-06	1.898E-05	0.0018981
18417-5C	4/4/2012	12:43:34	0.0000224	7.772E-05	0.0077729	µg	4	400	1.384E-05	4.801E-05	0.0048018	3.097E-05	0.0001074	0.010744
18417-6C	4/4/2012	12:45:21	-0.0002071	-0.0007185	-0.0071857	µg	4	400	-0.0001935	-0.0006714	-0.0671413	-0.0002207	-0.0007656	-0.0765662
18417-6C DUP	4/4/2012	12:47:09	1.662E-05	5.766E-05	0.0057661	µg	4	400	6.36E-06	2.208E-05	0.0022089	2.687E-05	9.323E-05	0.093233
18417-7C	4/4/2012	12:48:57	-0.0000806	-0.0002798	-0.0279866	µg	4	400	-0.0001005	-0.0003486	-0.0348655	-0.0000608	-0.000211	-0.0211076
0.004ug = DL	4/4/2012	12:52:00	0.0012488	0.0043319	0.0043319	µg	4	400	0.0012488	0.0043319	0.0043319			
0.080ug = STD.2	4/4/2012	12:53:16	0.0227157	0.0787943	0.0787943	µg	4	400	0.0227157	0.0787943	0.0787943			
REAGENT BLANK	4/4/2012	12:54:32	4.213E-05	0.0001461	0.0001461	µg	4	400	4.213E-05	0.0001461	0.0001461			
Calib Blank	4/4/2012	14:02:23	0.0007915			µg	4	1000	0.0007915					
STD1=.004ug	4/4/2012	14:03:37	0.0010785			µg	4	1000	0.0010785					
STD2=.04ug	4/4/2012	14:04:52	0.0126565			µg	4	1000	0.0126565					
STD3=.08ug	4/4/2012	14:06:08	0.02408			µg	4	1000	0.02408					
STD4=.16ug	4/4/2012	14:07:25	0.0482091			µg	4	1000	0.0482091					
STD5=.2ug	4/4/2012	14:08:42	0.0608194			µg	4	1000	0.0608194					
Reagent Blank	4/4/2012	14:10:28	-0.0000339	-0.0001121	-0.0001121	µg	4	1000	-0.0000209	-0.0000692	-0.0000692	-0.0000469	-0.0001549	-0.0001549
0.004ug = DL	4/4/2012	14:11:08	0.0013384	0.004415	0.004415	µg	4	1000	0.0013384	0.004415	0.004415			
0.080ug = STD.2	4/4/2012	14:15:24	0.0237163	0.0782361	0.0782361	µg	4	1000	0.0237163	0.0782361	0.0782361			
0.080ug = QC STD 3	4/4/2012	14:16:44	0.0241926	0.0798074	0.0798074	µg	4	1000	0.0241926	0.0798074	0.0798074			
REAGENT BLANK	4/4/2012	14:17:59	-0.0000167	-0.0000551	-0.0000551	µg	4	1000	-0.0000167	-0.0000551	-0.0000551			
18417-8C	4/4/2012	14:19:45	4.396E-05	0.000145	0.0145038	µg	4	400	4.633E-05	0.0001529	0.0152864	4.159E-05	0.0001372	0.0137211
18417-9C	4/4/2012	14:21:34	0.0003436	0.0011334	0.1133384	µg	4	400	0.000366	0.0012074	0.1207399	0.0003211	0.0010594	0.105937
18417-10C	4/4/2012	14:23:23	-0.000014	-0.0000463	-0.0046379	µg	4	400	-0.0000216	-0.0000714	-0.0071491	-0.0000064	-0.0000212	-0.0021266
18417-10C DUP	4/4/2012	14:25:09	3.736E-05	0.0001233	0.0123256	µg	4	400	3.567E-05	0.0001177	0.0117676	3.905E-05	0.0001288	0.0128837
18417-11C	4/4/2012	14:26:52	0.0001624	0.0005358	0.0535783	µg	4	400	0.0001444	0.0004763	0.0476304	0.0001804	0.0005953	0.0595261
18417-12C	4/4/2012	14:30:18	0.0002557	0.0008436	0.0843565	µg	4	400	0.0003031	0.0009999	0.0999881	0.0002083	0.0006872	0.0687248
18417-13C	4/4/2012	14:32:02	-0.0001703	-0.0005619	-0.0561926	µg	4	400	-0.0002488	-0.000821	-0.0821067	-0.0000917	-0.0003027	-0.0302785
18417-14C	4/4/2012	14:33:46	-0.0000102	-0.0000336	-0.0033669	µg	4	400	4.644E-05	0.0001532	0.0153207	-0.0000668	-0.0002205	-0.0220546
0.004ug = DL	4/4/2012	14:37:01	0.0011599	0.0038263	0.0038263	µg	4	1000	0.0011599	0.0038263	0.0038263			
0.080ug = STD.2	4/4/2012	14:38:53	0.0240509	0.0793397	0.0793397	µg	4	1000	0.0240509	0.0793397	0.0793397			
REAGENT BLANK	4/4/2012	14:40:09	-0.0000229	-0.0000755	-0.0000755	µg	4	1000	-0.0000229	-0.0000755	-0.0000755			
Calib Blank	4/5/2012	12:49:21	0.0009415			µg	4	400	0.0009415					

PerkinElmer FIMS-100 CVAA Mercury Analyzer

Sample_ID	Date	Time	Mean_Sig	Mean_Rd	Mean_Rt	Units	Alq.	Vol.	Sig 1	Reading-1	Result-1	Sig 2	Reading-2	Result-2
18417-10BH	4/5/2012	13:28:44	0.0054253	0.0159346	3.027571	µg	4	760	0.0054289	0.0159452	3.0295961	0.0054218	0.0159239	3.0255459
18417-10BH dup	4/5/2012	13:30:32	0.0056265	0.0165431	3.1431888	µg	4	760	0.0056433	0.016594	3.1528542	0.0056097	0.0164922	3.1335235
0.004ug = DL	4/5/2012	13:37:12	0.0014609	0.0039438	0.0039438	µg	4	400	0.0014609	0.0039438	0.0039438			
0.080ug = STD.2	4/5/2012	13:38:29	0.0254159	0.0763975	0.0763975	µg	4	400	0.0254159	0.0763975	0.0763975			
REAGENT BLANK	4/5/2012	13:39:46	0.0001114	-0.0001376	-0.0001376	µg	4	400	0.0001114	-0.0001376	-0.0001376			

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ANALYTICAL PERSPECTIVES

31 March 2012

Scott Brown
 Clean Air Engineering
 500 West Wood Street
 Palatine, IL 60067

Ph.: 847-991-3300
 Email: scott_brown@cleanair.com

Subject: Certificate of Results

Dear Scott;

Attached to this narrative are the analytical results you requested on samples submitted for the determination of polychlorinated dibenzo-*p*-dioxins and dibenzofurans. The insert below summarizes the relevant information pertaining to your project. In particular, QC annotations bring to your attention specific analytical observations and assessments made during the sample handling and data interpretation phases. A brief description of the report's components is provided. Results reported relate only to the items tested.

Project Information Summary	When applicable, see QC Annotations for details
Client Project No.	11414SB
AP Project No.	A4103
Analytical Protocol	Method 23
No. Samples Submitted	5
No. Samples Analyzed	4 (Reagent Blank Archived)
No. Laboratory Method Blanks	1
No. OPRs / Batch CS3	1
No. Outstanding Samples	0
Date Received	23-Mar-2012
Condition Received	good
Temperature upon Receipt (C)	5 (XAD, filters), 21 (solvents)
Extraction within Holding Time	yes
Analysis within Holding Time	yes
Data meet QA/QC Requirements	see below
Exceptions	see below
Analytical Difficulties	see below

2714 EXCHANGE DRIVE
 WILMINGTON, NC 28405
 PH.: 910-794-1613
 1 / 3

**ANALYTICAL PERSPECTIVES****QC Annotations:**

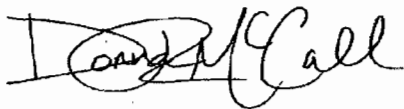
See Appendix A&B for data qualifier, data attributes, and lab identifier information.

Analytical Perspectives Certification IDs

SOUTH CAROLINA	99054
ARKANSAS	88-0628
NEW JERSEY-NELAP SECONDARY	NC005
FLORIDA-NELAP PRIMARY	E87608
LOUISIANA	4024
NORTH CAROLINA	37783
WASHINGTON	C2027
NEW YORK	11988
VIRGINIA	460180
MINNESOTA	037-999-448
OREGON	pending
TEXAS	T104704484-10-1
PENNSYLVANIA-NELAP SECONDARY	68-01849

Analytical Perspectives remains committed to serving you in the most effective manner. Should you have any questions or need additional information and technical support, please do not hesitate to contact us. Thank you for choosing Analytical Perspectives as part of your analytical support team.

Sincerely,



Donna R McCall
Project Scientist Associate

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WILMINGTON, NC 28405
PH.: 910-794-1613
2 / 3


ANALYTICAL PERSPECTIVES

APPENDIX A: DATA QUALIFIERS / DATA ATTRIBUTES	
*	The reported concentration exceeds the calibration range (upper point of the calibration curve). ¹
>	Indicates high recoveries. Shown with the numeric value at the top of the range. ¹
B	The analyte is found in the method blank, at a level that is $\leq 10x$ the sample concentration.
C	Two or more congeners co-elute. In EDDs C denotes the lowest IUPAC congener in a co-elution group and additional co-eluters for the group are shown with the number of the lowest IUPAC co-eluter.
E	The reported concentration exceeds the calibration range (upper point of the calibration curve).
EMPC	Represents an Estimated Maximum Possible Concentration. EMPC's arise in cases where the signal/noise ratio is not sufficient for peak identification (the determined ion-abundance ratio is outside the allowed theoretical range), where there is a co-eluting interference, or where a single ion is utilized for quantitation due to PFK interference.
ETH	Indicates the presence of a diphenyl ether that appears to interfere with the quantitation of a furan. The reported concentration is the maximum.
H/h	If the standard recovery is below the method or SOP specified value "H" is assigned. If the obtained value is less than half the specified value "h" is assigned. ¹
J	Indicates that an analyte has a concentration below the reporting limit (lowest point of the calibration curve).
ND	Indicates a non-detect.
NR	Indicates a value that is not reportable.
PR	Due to interference, the associated congener is poorly resolved.
QI	Indicates the presence of a quantitative interference.
Ra	The new ratio - [Ra] -- for 2,3,7,8-TCDD following the ³⁷ Cl ₄ -2,3,7,8-TCDD correction is shown between squared brackets in the DL column. ¹
SI	Denotes "Single Ion Mode" and is utilized for PCBs where the secondary ion trace has a significantly elevated noise level due to background PFK. Responses for such peaks are calculated using an EMPC approach based solely on the primary ion area(s) and may be considered estimates. ¹
U	The analyte was not detected. The estimated detection limit (EDL) may be reported for this analyte.
V	The labeled standard recovery was found to be outside of the method control limits.
X	Indicates results reported from reinjection, refractionation, or repeat analyses.
APPENDIX B: LAB ID IDENTIFIERS	
AR	Indicates use of the archived portion of the sample extract.
CU	Indicates a sample that required additional clean-up prior to MS injection/processing.
D	Indicates a dilution of the sample extract. The number that follows the "D" indicates the dilution factor.
DE	Indicates a dilution performed with the addition of ES (extraction standard) solution.
DUP	Designation for a duplicate sample.
MS	Designation for a matrix spike.
MSD	Designation for a matrix spike duplicate.
RJ	Indicates a reinjection of the sample extract.
S	Indicates a sample split. The number that follows the "S" indicates the split factor.

¹Denotes data qualifiers/attributes whose use will be phased out over time

A4103 - TEQ
Project ID: 11414SB

Sample Summary
Part 1



Method 23

Analyte	Method Blank	U1 FF OUTLET- FIELD BLANK	U1 FF OUTLET- RUN 1	U1 FF OUTLET- RUN 2	U1 FF OUTLET- RUN 3
	pg	pg	pg	pg	pg
2,3,7,8-TCDD	(2.29)	1.8	20.5	[17.8]	22.1
1,2,3,7,8-PeCDD	(1.98)	(1.88)	101	97.2	105
1,2,3,4,7,8-HxCDD	(2.2)	(1.33)	166	156	171
1,2,3,6,7,8-HxCDD	(2.38)	(1.39)	596	540	605
1,2,3,7,8,9-HxCDD	(2.66)	(1.46)	251	225	251
1,2,3,4,6,7,8-HpCDD	(3.19)	(1.93)	3,680	3,380	3,720
OCDD	(4.11)	[5.07]	3,680	3,320	3,710
2,3,7,8-TCDF	(1.64)	(1.43)	24.5	23.1	29.6
1,2,3,7,8-PeCDF	(2)	(1.39)	47.2	43.9	50.2
2,3,4,7,8-PeCDF	(1.83)	(1.37)	134	121	140
1,2,3,4,7,8-HxCDF	(1.37)	(1.15)	77.1	73.5	84.1
1,2,3,6,7,8-HxCDF	(1.29)	(1.09)	105	101	107
2,3,4,6,7,8-HxCDF	(1.21)	(1.06)	210	184	210
1,2,3,7,8,9-HxCDF	(1.69)	(1.39)	(2.99)	(3.82)	(3.66)
1,2,3,4,6,7,8-HpCDF	(1.89)	(1.26)	238	210	233
1,2,3,4,7,8,9-HpCDF	(2.61)	(1.91)	51.1	42	50.1
OCDF	(5.7)	(4.84)	[62.2]	50.5	66.2
ITEF TEQ (ND=0; EMPC=0)	0.00	1.80	327	281	337
ITEF TEQ (ND=0; EMPC=EMPC)	0.00	1.81	327	299	337
ITEF TEQ (ND=DL/2; EMPC=0)	2.91	3.2	327	283	337
ITEF TEQ (ND=DL/2; EMPC=EMPC)	2.91	3.2	327	299	337
ITEF TEQ (ND=DL; EMPC=EMPC)	5.82	4.59	327	300	337
Checkcode	216-642-CGD	605-310-PPN	312-205-NCJ	976-212-XQP	704-143-YHM
Lab ID	MB1_9630_DF_SDS	A4103_9630_DF_001	A4103_9630_DF_002	A4103_9630_DF_003	A4103_9630_DF_004

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() = DL
[] = EMPC

A4103 - WHO-2005-TEQ

Project ID: 11414SB

Sample Summary Part 1



Method 23

Analyte	Method Blank	U1 FF OUTLET- FIELD BLANK	U1 FF OUTLET- RUN 1	U1 FF OUTLET- RUN 2	U1 FF OUTLET- RUN 3
	pg	pg	pg	pg	pg
2,3,7,8-TCDD	(2.29)	1.8	20.5	[17.8]	22.1
1,2,3,7,8-PeCDD	(1.98)	(1.88)	101	97.2	105
1,2,3,4,7,8-HxCDD	(2.2)	(1.33)	166	156	171
1,2,3,6,7,8-HxCDD	(2.38)	(1.39)	596	540	605
1,2,3,7,8,9-HxCDD	(2.66)	(1.46)	251	225	251
1,2,3,4,6,7,8-HpCDD	(3.19)	(1.93)	3,680	3,380	3,720
OCDD	(4.11)	[5.07]	3,680	3,320	3,710
2,3,7,8-TCDF	(1.64)	(1.43)	24.5	23.1	29.6
1,2,3,7,8-PeCDF	(2)	(1.39)	47.2	43.9	50.2
2,3,4,7,8-PeCDF	(1.83)	(1.37)	134	121	140
1,2,3,4,7,8-HxCDF	(1.37)	(1.15)	77.1	73.5	84.1
1,2,3,6,7,8-HxCDF	(1.29)	(1.09)	105	101	107
2,3,4,6,7,8-HxCDF	(1.21)	(1.06)	210	184	210
1,2,3,7,8,9-HxCDF	(1.69)	(1.39)	(2.99)	(3.82)	(3.66)
1,2,3,4,6,7,8-HpCDF	(1.89)	(1.26)	238	210	233
1,2,3,4,7,8,9-HpCDF	(2.61)	(1.91)	51.1	42	50.1
OCDF	(5.7)	(4.84)	[62.2]	50.5	66.2
WHO-2005 TEQ (ND=0; EMPC=0)	0.00	1.80	347	303	357
WHO-2005 TEQ (ND=0; EMPC=EMPC)	0.00	1.81	347	320	357
WHO-2005 TEQ (ND=DL/2; EMPC=0)	3.20	3.51	347	304	358
WHO-2005 TEQ (ND=DL/2; EMPC=EMPC)	3.20	3.51	347	321	358
WHO-2005 TEQ (ND=DL; EMPC=EMPC)	6.40	5.22	347	321	358
Checkcode	216-642-CGD	605-310-PPN	312-205-NCJ	976-212-XQP	704-143-YHM
Lab ID	MB1_9630_DF_SDS	A4103_9630_DF_001	A4103_9630_DF_002	A4103_9630_DF_003	A4103_9630_DF_004

69 - 1

() = DL
[] = EMPC

A4103 - Totals
Project ID: 11414SB

Sample Summary
Part 2



Method 23

Analyte	Method Blank	UI FF OUTLET-FIELD BLANK	U1 FF OUTLET-RUN 1	U1 FF OUTLET-RUN 2	U1 FF OUTLET-RUN 3
	pg	pg	pg	pg	pg
Totals					
TCDDs	0	1.8	5,710	5,440	5,960
PeCDDs	0	0	8,250	7,720	8,750
HxCDDs	0	0	14,300	13,200	14,700
HpCDDs	0	0	7,780	7,130	7,860
OCDD	0	0	3,680	3,320	3,710
TCDFs	0	0	2,540	2,300	2,440
PeCDFs	0	0	2,270	2,120	2,470
HxCDFs	0	0	1,500	1,340	1,550
HpCDFs	0	0	559	476	546
OCDF	0	0	0	50.5	66.2
Total PCDD/Fs (ND=0; EMPC=0)	0.00	1.80	46,600	43,100	48,100
Total PCDD/Fs (ND=0; EMPC=EMPC)	0.00	6.88	46,600	43,200	48,100
Total PCDD/Fs (2378-X ND=DL; EMPC=EMPC)	40.0	31.8	46,700	43,200	48,100
Total 2378s (ND=0; EMPC=0)	0.00	1.80	9,380	8,580	9,550
Total 2378s (ND=0.6; EMPC=0)	20.0	16.5	9,390	8,580	9,560
Total 2378s (ND=1; EMPC=0)	40.0	31.2	9,390	8,580	9,560
Total 2378s (ND=0; EMPC=1)	0.00	6.88	9,440	8,590	9,550
Total 2378s (ND=0.6; EMPC=1)	20.0	19.3	9,450	8,600	9,560
Total 2378s (ND=1; EMPC=1)	40.0	31.8	9,450	8,600	9,560
Checkcode	216-642-CGD	605-310-PPN	312-205-NCJ	976-212-XQP	704-143-YHM
Lab ID	MB1_9630_DF_SDS	A4103_9630_DF_001	A4103_9630_DF_002	A4103_9630_DF_003	A4103_9630_DF_004

1-70

() = DL
[] = EMPC

A4103 - Others
Project ID: 11414SB

Sample Summary
Part 3



Method 23

Analyte	Method Blank	UI FF OUTLET-FIELD BLANK	U1 FF OUTLET-RUN 1	U1 FF OUTLET-RUN 2	U1 FF OUTLET-RUN 3
	pg	pg	pg	pg	pg
Other PCDD/Fs (ND=0, EMPC=0)					
Other TCDD	0	0	5,690	5,440	5,940
Other PeCDD	0	0	8,150	7,620	8,650
Other HxCDD	0	0	13,300	12,300	13,700
Other HpCDD	0	0	4,100	3,740	4,140
Other TCDF	0	0	2,510	2,280	2,420
Other PeCDF	0	0	2,090	1,960	2,280
Other HxCDF	0	0	1,110	976	1,150
Other HpCDF	0	0	270	224	263
Other PCDD/Fs (ND=0, EMPC=EMPC)					
Other TCDD	0	0	5,690	5,440	5,950
Other PeCDD	0	0	8,150	7,620	8,650
Other HxCDD	0	0	13,300	12,300	13,700
Other HpCDD	0	0	4,100	3,740	4,140
Other TCDF	0	0	2,510	2,280	2,430
Other PeCDF	0	0	2,100	1,960	2,280
Other HxCDF	0	0	1,110	976	1,150
Other HpCDF	0	0	270	224	263
Checkcode	216-642-CGD	605-310-PPN	312-205-NCJ	976-212-XQP	704-143-YHM
Lab ID	MB1_9630_DF_SDS	A4103_9630_DF_001	A4103_9630_DF_002	A4103_9630_DF_003	A4103_9630_DF_004

1-71

() = DL
 [] = EMPC

A4103 - DLs
Project ID: 11414SB

Sample Summary
Part 5 (DLs)

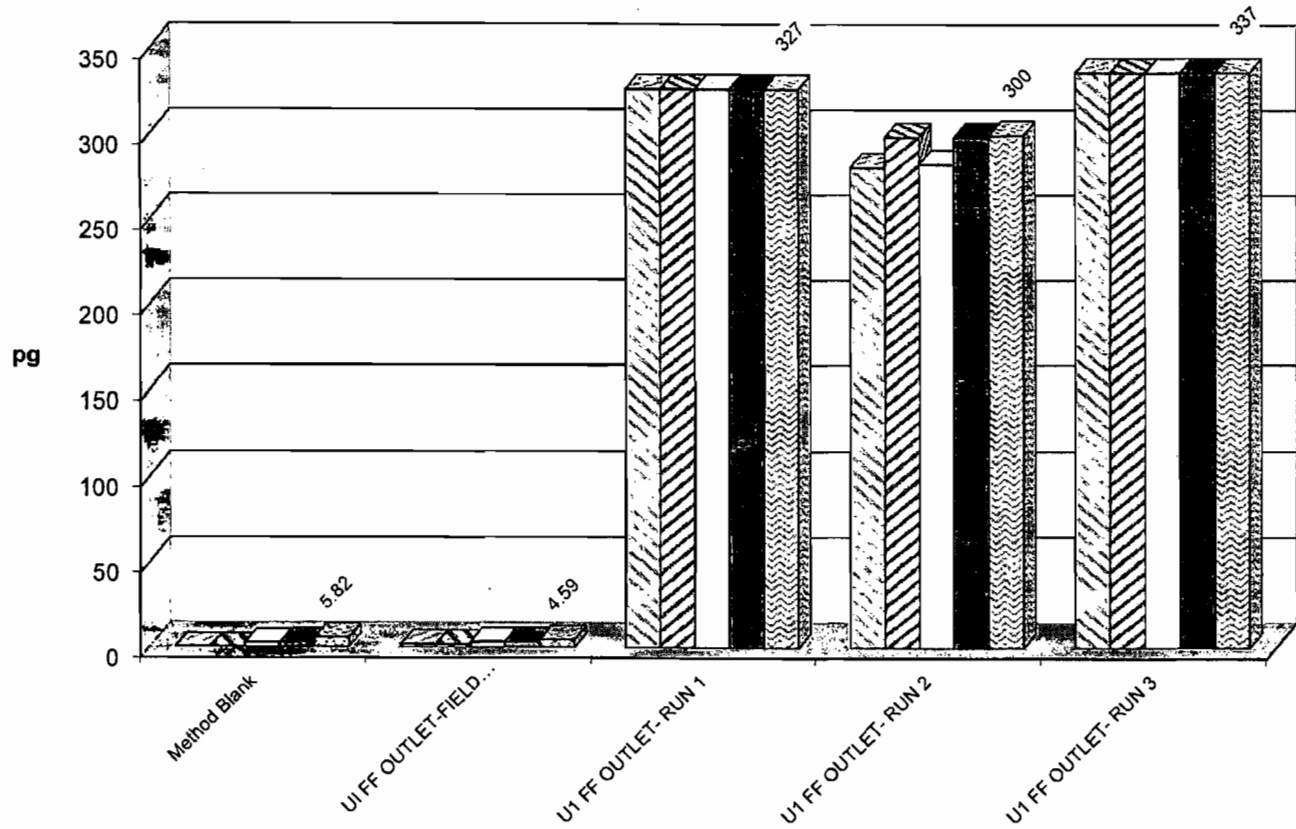


Method 23

Analyte	Method Blank	UI FF OUTLET-FIELD BLANK	U1 FF OUTLET-RUN 1	U1 FF OUTLET-RUN 2	U1 FF OUTLET-RUN 3
	pg	pg	pg	pg	pg
2,3,7,8-TCDD	2.29	1.76	3.06	2.2	2.88
1,2,3,7,8-PeCDD	1.98	1.88	1.58	2.01	2.75
1,2,3,4,7,8-HxCDD	2.2	1.33	1.76	2.14	2.93
1,2,3,6,7,8-HxCDD	2.38	1.39	1.92	2.23	3.11
1,2,3,7,8,9-HxCDD	2.66	1.46	2.03	2.5	3.35
1,2,3,4,6,7,8-HpCDD	3.19	1.93	2.83	2.84	3.25
OCDD	4.11	4.55	4.29	4.21	6.14
2,3,7,8-TCDF	1.64	1.43	1.96	2.07	1.63
1,2,3,7,8-PeCDF	2	1.39	2.94	2.94	3.46
2,3,4,7,8-PeCDF	1.83	1.37	2.83	2.78	3.21
1,2,3,4,7,8-HxCDF	1.37	1.15	2.42	2.99	2.69
1,2,3,6,7,8-HxCDF	1.29	1.09	2.32	2.94	2.75
2,3,4,6,7,8-HxCDF	1.21	1.06	2.16	2.68	2.52
1,2,3,7,8,9-HxCDF	1.69	1.39	2.99	3.82	3.66
1,2,3,4,6,7,8-HpCDF	1.89	1.26	1.36	1.68	1.94
1,2,3,4,7,8,9-HpCDF	2.61	1.91	2.11	2.51	2.7
OCDF	5.7	4.84	4.3	5.13	5.57
Total TCDD	2.29	1.76	3.06	2.2	2.88
Total PeCDD	1.98	1.88	1.58	2.01	2.75
Total HxCDD	2.41	1.39	1.9	2.28	3.11
Total HpCDD	3.19	1.93	2.83	2.84	3.25
Total TCDF	1.64	1.43	1.96	2.07	1.63
Total PeCDF	1.91	1.38	2.88	2.86	3.33
Total HxCDF	1.37	1.16	2.44	3.07	2.87
Total HpCDF	2.22	1.54	1.69	2.05	2.28
Checkcode	216-642-CGD	605-310-PPN	312-205-NCJ	976-212-XQP	704-143-YHM
Lab ID	MB1_9630_DF_SDS	A4103_9630_DF_001	A4103_9630_DF_002	A4103_9630_DF_003	A4103_9630_DF_004

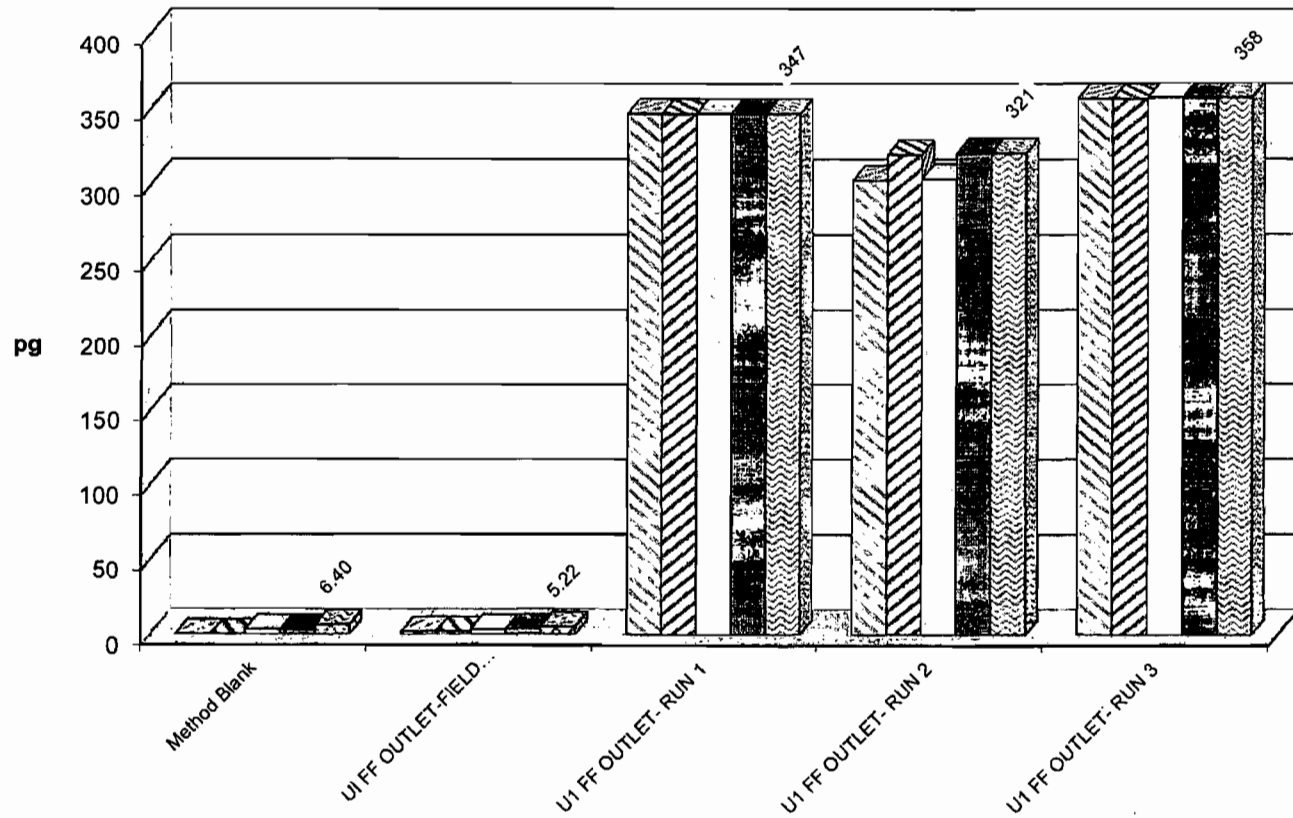
ITEF-TEQ
Project ID: 11414SB
A4103

- ND=0; EMPC=0
- ▣ ND=0; EMPC=EMPC
- ND=DL/2; EMPC=0
- ▣ ND=DL/2; EMPC=EMPC
- ▣ ND=DL; EMPC=EMPC



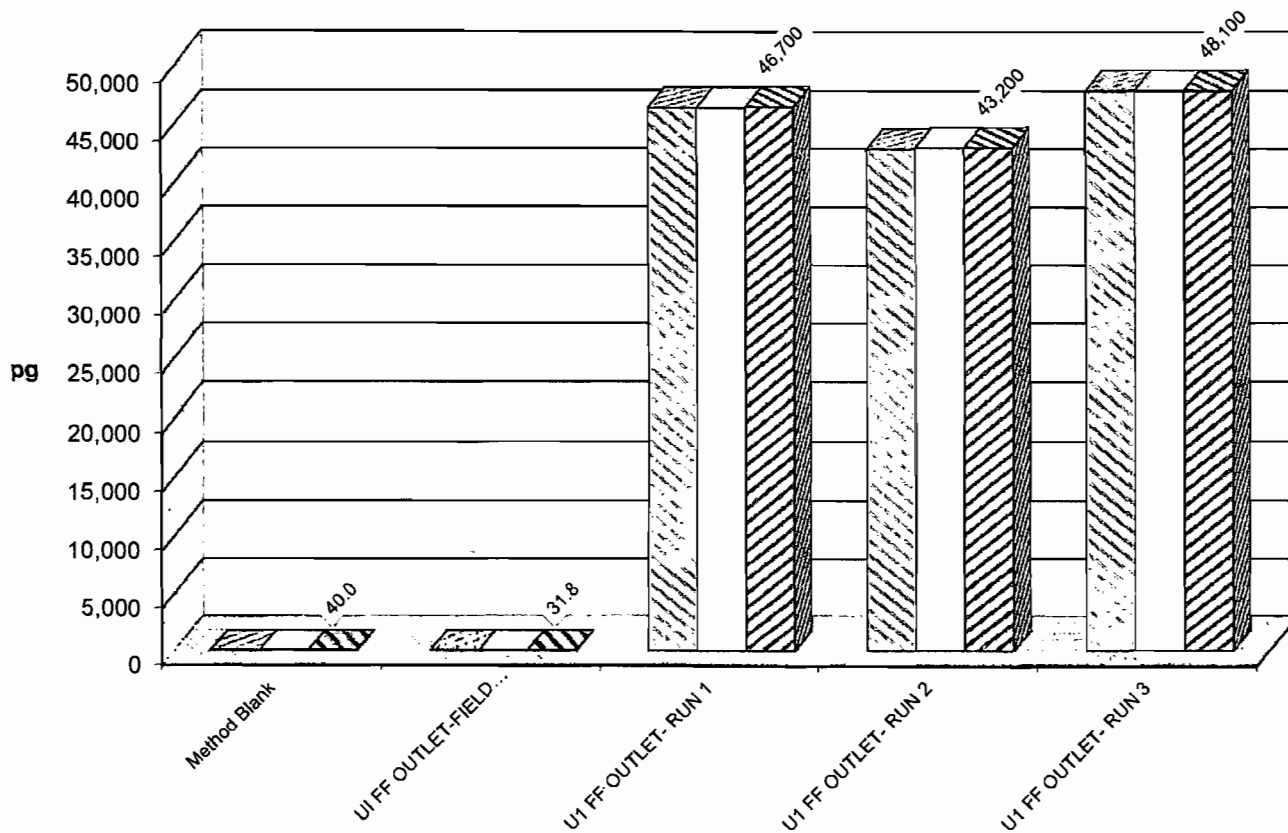
WHO-2005-TEQ
Project ID: 11414SB
A4103

- ND=0; EMPC=0
- ▨ ND=0; EMPC=EMPC
- ND=DL/2; EMPC=0
- ▨ ND=DL/2; EMPC=EMPC
- ▨ ND=DL; EMPC=EMPC



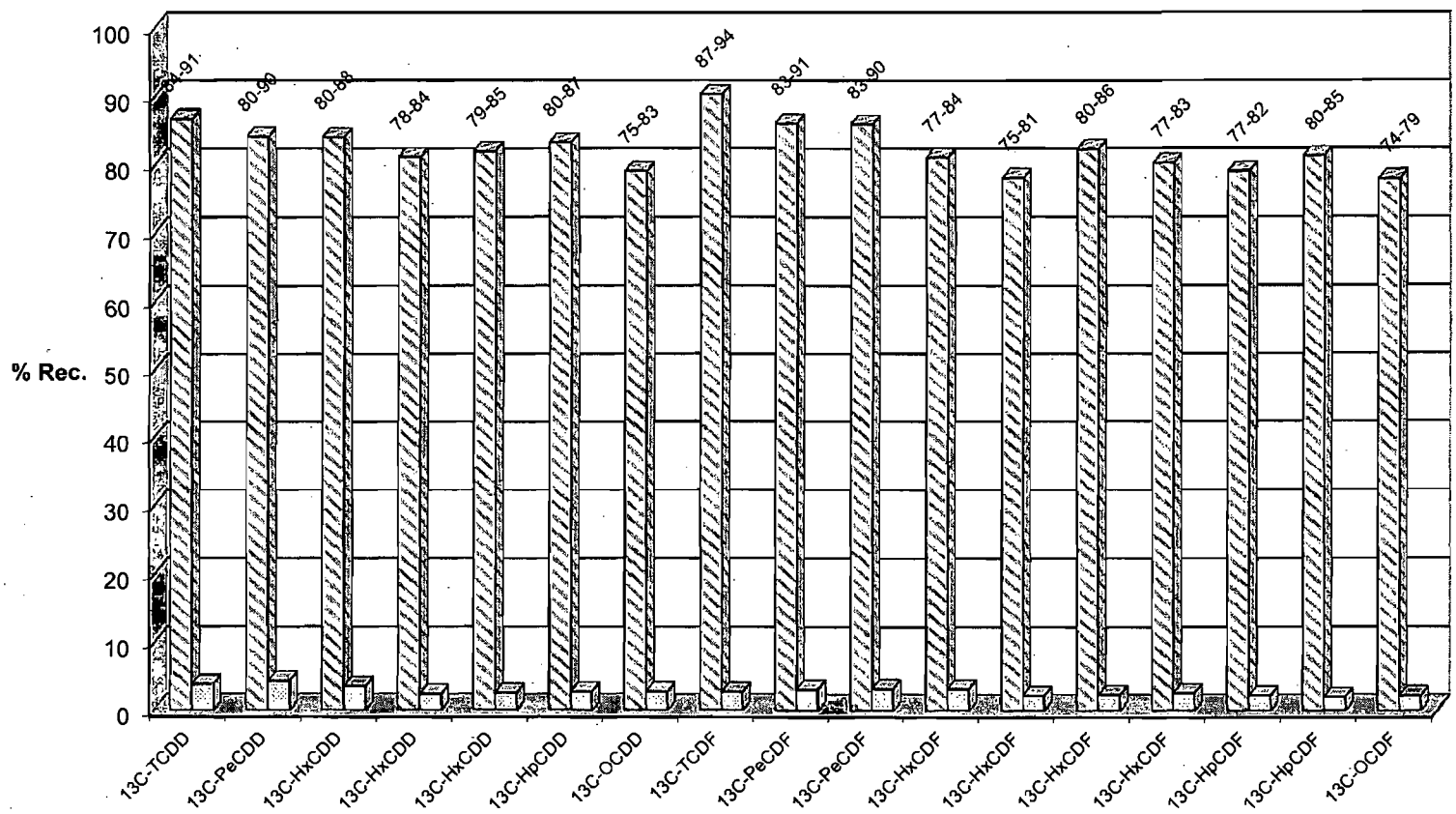
Totals
Project ID: 11414SB
A4103

- ▣ Total PCDD/Fs (ND=0; EMPC=0)
- Total PCDD/Fs (ND=0; EMPC=EMPC)
- ▨ Total PCDD/Fs (2378-X ND=DL; EMPC=EMPC)



Mean Recoveries of Extraction Standards (N=5)
Project ID: 11414SB
A4103

□ Mean □ Std. Dev.

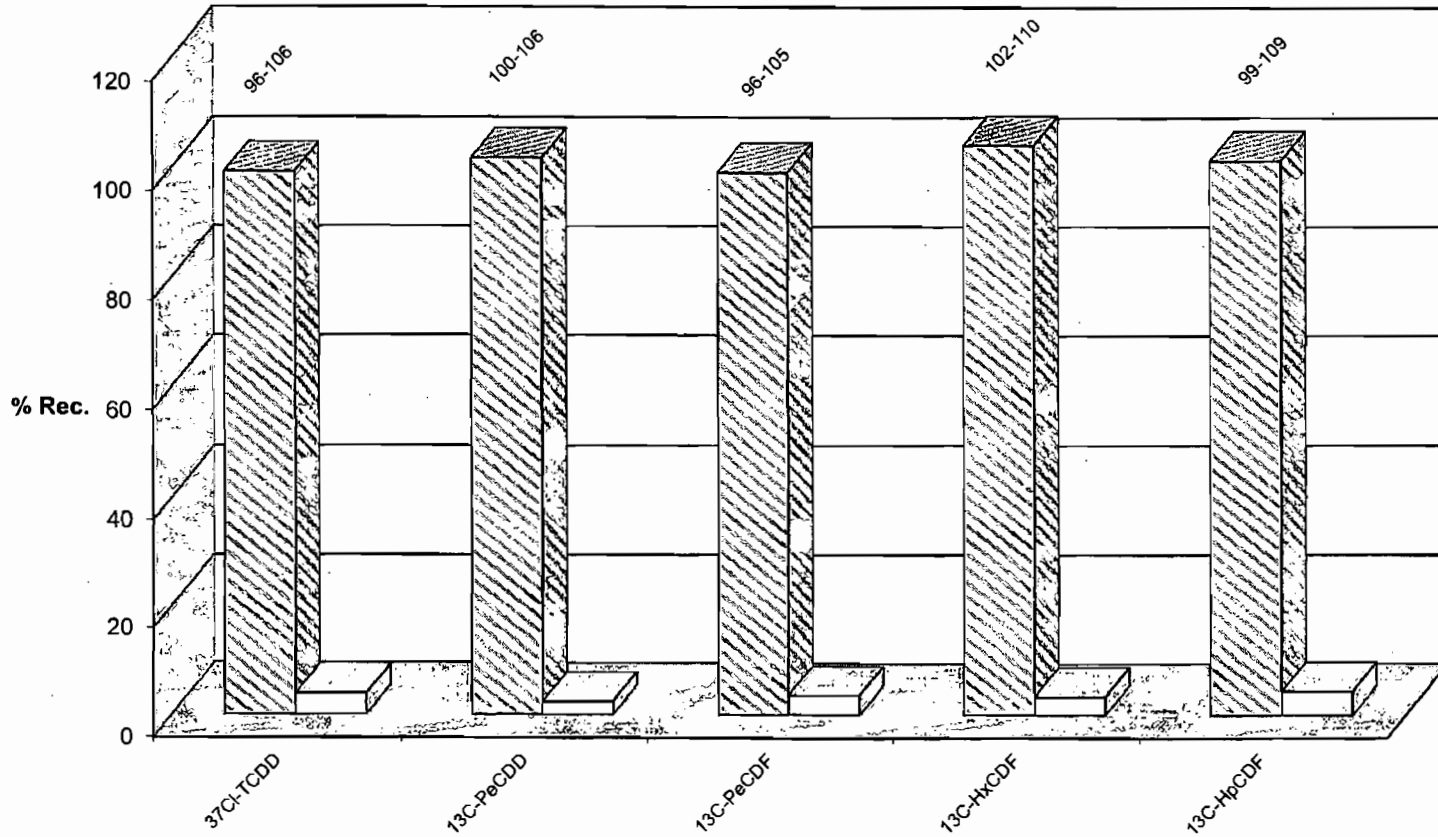


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Method Specification Limits: Tetra-Hexa ES: 40-130%, Hepta-Octa ES: 25-130% (F = fail)

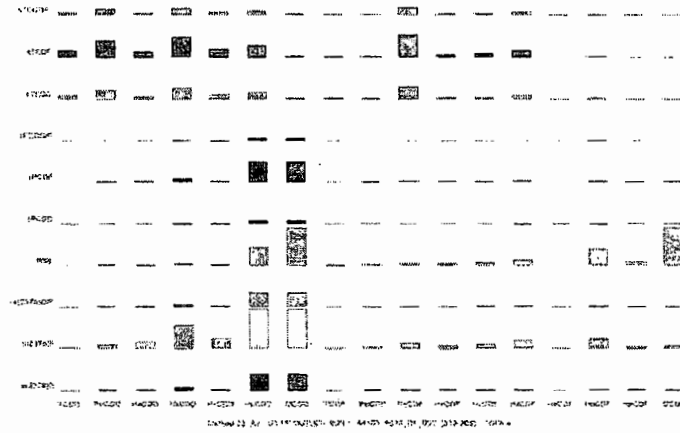
Mean Recoveries of Sampling Standards (N=5)
Project ID: 11414SB
A4103

□ Mean □ Std. Dev.

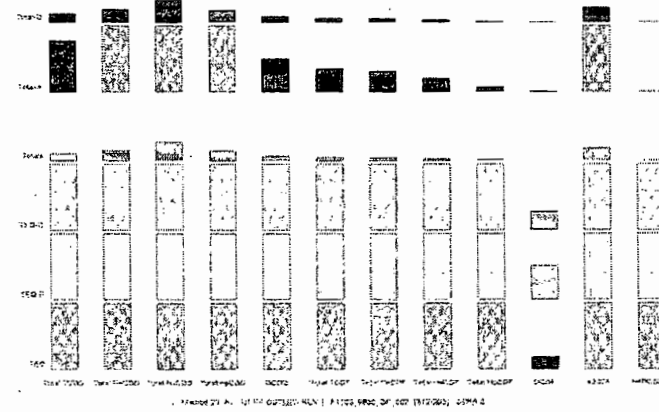


Method Specification Limits: Tetra-Octa SS: 70-130% (F = fail)

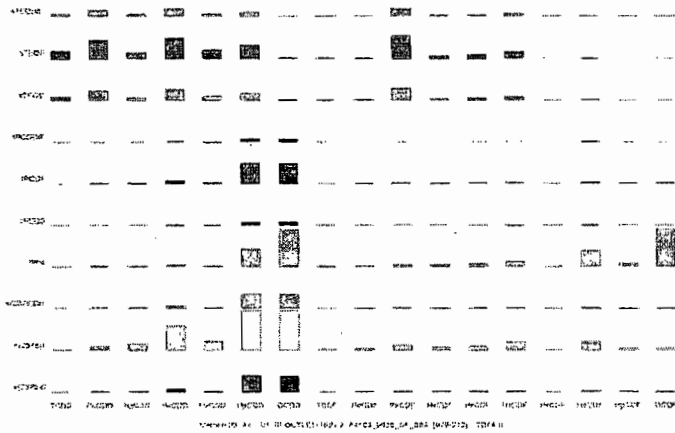
ANALYTICAL PERSPECTIVES



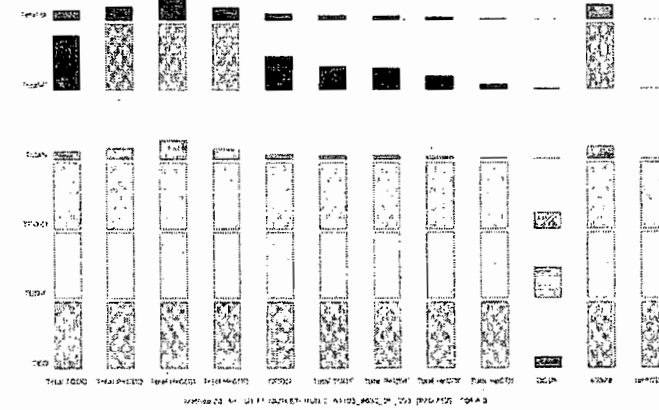
ANALYTICAL PERSPECTIVE



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Sample ID: Method Blank

Method 23

Client Data		Sample Data		Laboratory Data			
Name:	Clean Air Engineering	Matrix:	Air	Lab Project ID:	A4103	Date Received:	n/a
Project ID:	11414SB	Weight/Volume:	1	Lab Sample ID:	MB1_9630_DF_SDS	Date Extracted:	28-Mar-2012
Date Collected:	n/a	Split:	2	QC Batch No:	9630	Date Analyzed:	30-Mar-2012
				Dilution:	-	Time Analyzed:	18:19:07
Analyte	Conc. (pg)	DL (pg)	EMPC (pg)	Qualifiers	Standard	ES Recoveries	Qualifiers
2378-TCDD	ND	2.29			ES 2378-TCDD	83.6	
12378-PeCDD	ND	1.98			ES 12378-PeCDD	82.4	
123478-HxCDD	ND	2.2			ES 123478-HxCDD	80.1	
123678-HxCDD	ND	2.38			ES 123678-HxCDD	78.3	
123789-HxCDD	ND	2.66			ES 123789-HxCDD	79.2	
1234678-HpCDD	ND	3.19			ES 1234678-HpCDD	82	
OCDD	ND	4.11			ES OCDD	77.9	
2378-TCDF	ND	1.64			ES 2378-TCDF	87.2	
12378-PeCDF	ND	2			ES 12378-PeCDF	84.6	
23478-PeCDF	ND	1.83			ES 23478-PeCDF	84.6	
123478-HxCDF	ND	1.37			ES 123478-HxCDF	76.6	
123678-HxCDF	ND	1.29			ES 123678-HxCDF	76.3	
234678-HxCDF	ND	1.21			ES 234678-HxCDF	80.1	
123789-HxCDF	ND	1.69			ES 123789-HxCDF	77.4	
1234678-HpCDF	ND	1.89			ES 1234678-HpCDF	76.8	
1234789-HpCDF	ND	2.61			ES 1234789-HpCDF	80.2	
OCDF	ND	5.7			ES OCDF	79.3	
Totals					Standard	SS/AS Recoveries	
Total TCDD	ND	2.29	ND		SS 37Cl-2378-TCDD	106	
Total PeCDD	ND	1.98	ND		SS 12347-PeCDD	106	
Total HxCDD	ND	2.41	ND		SS 12346-PeCDF	105	
Total HpCDD	ND	3.19	ND		SS 123469-HxCDF	110	
					SS 1234689-HpCDF	109	
Total TCDF	ND	1.64	ND		AS 1368-TCDD	89.8	
Total PeCDF	ND	1.91	ND		AS 1368-TCDF	92.8	
Total HxCDF	ND	1.37	ND				
Total HpCDF	ND	2.22	ND				
Total PCDD/Fs	ND		ND				
ITEF TEQs							
TEQ: ND=0	0		0				
TEQ: ND=DL/2	2.91	2.91	2.91				
TEQ: ND=DL	5.82	5.82	5.82				


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Sample ID: UI FF OUTLET-FIELD BLANK

Method 23

Client Data		Sample Data		Laboratory Data			
Name:	Clean Air Engineering	Matrix:	Air	Lab Project ID:	A4103	Date Received:	23-Mar-2012
Project ID:	11414SB	Weight/Volume:	1	Lab Sample ID:	A4103_9630_DF_001	Date Extracted:	28-Mar-2012
Date Collected:	20-Mar-2012	Split:	2	QC Batch No:	9630	Date Analyzed:	30-Mar-2012
				Dilution:	-	Time Analyzed:	19:12:30
Analyte	Conc. (pg)	DL (pg)	EMPC (pg)	Qualifiers	Standard	ES Recoveries	Qualifiers
2378-TCDD	1.8			J	ES 2378-TCDD	91.4	
12378-PeCDD	ND	1.88			ES 12378-PeCDD	90.4	
123478-HxCDD	ND	1.33			ES 123478-HxCDD	87.6	
123678-HxCDD	ND	1.39			ES 123678-HxCDD	82.7	
123789-HxCDD	ND	1.46			ES 123789-HxCDD	83.6	
1234678-HpCDD	ND	1.93			ES 1234678-HpCDD	83.2	
OCDD	EMPC		5.07	J	ES OCDD	78.5	
2378-TCDF	ND	1.43			ES 2378-TCDF	91.9	
12378-PeCDF	ND	1.39			ES 12378-PeCDF	90.6	
23478-PeCDF	ND	1.37			ES 23478-PeCDF	89.6	
123478-HxCDF	ND	1.15			ES 123478-HxCDF	81.5	
123678-HxCDF	ND	1.09			ES 123678-HxCDF	79.7	
234678-HxCDF	ND	1.06			ES 234678-HxCDF	83.1	
123789-HxCDF	ND	1.39			ES 123789-HxCDF	82.6	
1234678-HpCDF	ND	1.26			ES 1234678-HpCDF	79.7	
1234789-HpCDF	ND	1.91			ES 1234789-HpCDF	80.4	
OCDF	ND	4.84			ES OCDF	77.9	
Totals					Standard	SS/AS Recoveries	
Total TCDD	1.8		1.8		SS 37CI-2378-TCDD	95.8	
Total PeCDD	ND	1.88	ND		SS 12347-PeCDD	100	
Total HxCDD	ND	1.39	ND		SS 12346-PeCDF	96.1	
Total HpCDD	ND	1.93	ND		SS 123469-HxCDF	102	
Total TCDF	ND	1.43	ND		SS 1234689-HpCDF	102	
Total PeCDF	ND	1.38	ND		AS 1368-TCDD	89.4	
Total HxCDF	ND	1.16	ND		AS 1368-TCDF	90.7	
Total HpCDF	ND	1.54	ND				
Total PCDD/Fs	1.80		6.88				
ITEF TEQs							
TEQ: ND=0	1.8		1.81		 2714 Exchange Drive Wilmington, NC 28405, USA info@ultratrace.com www.ultratrace.com		
TEQ: ND=DL/2	3.2	2.28	3.2				
TEQ: ND=DL	4.59	4.55	4.59				

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Sample ID: U1 FF OUTLET- RUN 1

Method 23

Client Data		Sample Data		Laboratory Data		Date Received: 23-Mar-2012	
Name:	Clean Air Engineering	Matrix:	Air	Lab Project ID:	A4103	Date Extracted:	28-Mar-2012
Project ID:	11414SB	Weight/Volume:	1	Lab Sample ID:	A4103_9630_DF_002	Date Analyzed:	30-Mar-2012
Date Collected:	20-Mar-2012	Split:	2	QC Batch No:	9630	Time Analyzed:	20:05:46

Analyte	Conc. (pg)	DL (pg)	EMPC (pg)	Qualifiers	Standard	ES Recoveries	Qualifiers
2378-TCDD	20.5				ES 2378-TCDD	90.4	
12378-PeCDD	101				ES 12378-PeCDD	86.7	
123478-HxCDD	166				ES 123478-HxCDD	87.6	
123678-HxCDD	596				ES 123678-HxCDD	84	
123789-HxCDD	251				ES 123789-HxCDD	85	
1234678-HpCDD	3680				ES 1234678-HpCDD	87.2	
OCDD	3680				ES OCDD	82.6	
2378-TCDF	24.5				ES 2378-TCDF	93.8	
12378-PeCDF	47.2			J	ES 12378-PeCDF	87.9	
23478-PeCDF	134				ES 23478-PeCDF	89.1	
123478-HxCDF	77.1				ES 123478-HxCDF	83.9	
123678-HxCDF	105				ES 123678-HxCDF	80.6	
234678-HxCDF	210				ES 234678-HxCDF	85.7	
123789-HxCDF	ND	2.99			ES 123789-HxCDF	82.9	
1234678-HpCDF	238				ES 1234678-HpCDF	81.6	
1234789-HpCDF	51.1				ES 1234789-HpCDF	84.7	
OCDF	EMPC		62.2	J	ES OCDF	78.7	
Totals					Standard	SS/AS Recoveries	
Total TCDD	5710		5710		SS 37Cl-2378-TCDD	97.5	
Total PeCDD	8250		8250		SS 12347-PeCDD	100	
Total HxCDD	14300		14300		SS 12346-PeCDF	98	
Total HpCDD	7780		7780		SS 123469-HxCDF	103	
Total TCDF	2540		2540		SS 1234689-HpCDF	98.7	
Total PeCDF	2270		2290		AS 1368-TCDD	88.1	
Total HxCDF	1500		1500		AS 1368-TCDF	91.3	
Total HpCDF	559		559				
Total PCDD/Fs	46,600		46,600				
ITEF TEQs							
TEQ: ND=0	327		327				
TEQ: ND=DL/2	327	3.62	327				
TEQ: ND=DL	327	7.23	327				

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Sample ID: U1 FF OUTLET- RUN 2

Method 23

Client Data		Sample Data		Laboratory Data			
Name:	Clean Air Engineering	Matrix:	Air	Lab Project ID:	A4103	Date Received:	23-Mar-2012
Project ID:	11414SB	Weight/Volume:	1	Lab Sample ID:	A4103_9630_DF_003	Date Extracted:	28-Mar-2012
Date Collected:	21-Mar-2012	Split:	2	QC Batch No:	9630	Date Analyzed:	30-Mar-2012
				Dilution:	-	Time Analyzed:	20:59:04
Analyte	Conc. (pg)	DL (pg)	EMPC (pg)	Qualifiers	Standard	ES Recoveries	Qualifiers
2378-TCDD	EMPC		17.8		ES 2378-TCDD	84.6	
12378-PeCDD	97.2				ES 12378-PeCDD	81.3	
123478-HxCDD	156				ES 123478-HxCDD	83.6	
123678-HxCDD	540				ES 123678-HxCDD	81.6	
123789-HxCDD	225				ES 123789-HxCDD	82.6	
1234678-HpCDD	3380				ES 1234678-HpCDD	84.1	
OCDD	3320				ES OCDD	80.7	
2378-TCDF	23.1				ES 2378-TCDF	87.9	
12378-PeCDF	43.9			J	ES 12378-PeCDF	82.9	
23478-PeCDF	121.				ES 23478-PeCDF	82.8	
123478-HxCDF	73.5				ES 123478-HxCDF	84	
123678-HxCDF	101				ES 123678-HxCDF	78	
234678-HxCDF	184				ES 234678-HxCDF	82	
123789-HxCDF	ND	3.82			ES 123789-HxCDF	80.5	
1234678-HpCDF	210				ES 1234678-HpCDF	80.4	
1234789-HpCDF	42			J	ES 1234789-HpCDF	81.3	
OCDF	50.5			J	ES OCDF	79.3	
Totals					Standard	SS/AS Recoveries	
Total TCDD	5440		5460		SS 37Cl-2378-TCDD	98	
Total PeCDD	7720		7720		SS 12347-PeCDD	102	
Total HxCDD	13200		13200		SS 12346-PeCDF	96.8	
Total HpCDD	7130		7130		SS 123469-HxCDF	102	
Total TCDF	2300		2300		SS 1234689-HpCDF	98.6	
Total PeCDF	2120		2120		AS 1368-TCDD	86.2	
Total HxCDF	1340		1340		AS 1368-TCDF	85.5	
Total HpCDF	476		476				
Total PCDD/Fs	43,100		43,200				
ITEF TEQs							
TEQ: ND=0	281		299				
TEQ: ND=DL/2	283	3.48	299				
TEQ: ND=DL	284	6.96	300				


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Sample ID: U1 FF OUTLET- RUN 3

Method 23

Client Data		Sample Data		Laboratory Data			
Name:	Clean Air Engineering	Matrix:	Air	Lab Project ID:	A4103	Date Received:	23-Mar-2012
Project ID:	11414SB	Weight/Volume:	1	Lab Sample ID:	A4103_9630_DF_004	Date Extracted:	28-Mar-2012
Date Collected:	21-Mar-2012	Split:	2	QC Batch No:	9630	Date Analyzed:	30-Mar-2012
				Dilution:	-	Time Analyzed:	21:52:21
Analyte	Conc. (pg)	DL (pg)	EMPC (pg)	Qualifiers	Standard	ES Recoveries	Qualifiers
2378-TCDD	22.1				ES 2378-TCDD	83.6	
12378-PeCDD	105				ES 12378-PeCDD	79.7	
123478-HxCDD	171				ES 123478-HxCDD	81.1	
123678-HxCDD	605				ES 123678-HxCDD	78.9	
123789-HxCDD	251				ES 123789-HxCDD	79.2	
1234678-HpCDD	3720				ES 1234678-HpCDD	79.6	
OCDD	3710				ES OCDD	75.3	
2378-TCDF	29.6				ES 2378-TCDF	90.3	
12378-PeCDF	50.2				ES 12378-PeCDF	84.2	
23478-PeCDF	140				ES 23478-PeCDF	83.4	
123478-HxCDF	84.1				ES 123478-HxCDF	79.1	
123678-HxCDF	107				ES 123678-HxCDF	75.3	
234678-HxCDF	210				ES 234678-HxCDF	80.2	
123789-HxCDF	ND	3.66			ES 123789-HxCDF	77.7	
1234678-HpCDF	233				ES 1234678-HpCDF	76.7	
1234789-HpCDF	50.1				ES 1234789-HpCDF	79.6	
OCDF	66.2			J	ES OCDF	74	
Totals					Standard	SS/AS Recoveries	
Total TCDD	5960		5970		SS 37Cl-2378-TCDD	100	
Total PeCDD	8750		8750		SS 12347-PeCDD	102	
Total HxCDD	14700		14700		SS 12346-PeCDF	101	
Total HpCDD	7860		7860		SS 123469-HxCDF	105	
Total TCDF	2440		2460		SS 1234689-HpCDF	99.5	
Total PeCDF	2470		2470		AS 1368-TCDD	87.5	
Total HxCDF	1550		1550		AS 1368-TCDF	86.3	
Total HpCDF	546		546				
Total PCDD/Fs	48,100		48,100				
ITEF TEQs							
TEQ: ND=0	337		337				
TEQ: ND=DL/2	337	4.19	337				
TEQ: ND=DL	337	8.39	337				

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 SDA Inlet

USEPA Method 26A Chloride Laboratory Data Summary

Run No.	Blank	1	2	3
Date (2012)		Mar 22	Mar 22	Mar 22
Start Time (approx.)		07:44	09:07	10:32
Stop Time (approx.)		08:44	10:07	11:32

DRAFT LAB DATA

MDL Min. detectable limit (mg Cl⁻/liter)

HCl as Total Chloride

B_{Cl} Blank concentration (mg Cl⁻/liter)

S _{Cl-1}	Fraction 1 concentration (mg Cl ⁻ /liter)	891.0000	1225.0000	1214.0000
S _{Cl-2}	Fraction 2 concentration (mg Cl ⁻ /liter)			
v ₁	Fraction 1 sample volume (ml)	890.0	709.0	695.0
v ₂	Fraction 2 sample volume (ml)			
m _{HCl}	HCl collected before blank subtraction (mg)	815.1937	892.8437	867.3544
m _b	Allowable blank subtraction (mg)	0.0000	0.0000	0.0000
m _{nb}	HCl collected after blank subtraction (mg)	815.1937	892.8437	867.3544
m _{MDL}	Minimum detectable HCl (mg)	0.0101	0.0080	0.0079
m _n	Total HCl used in emission calculations (mg)	815.1937	892.8437	867.3544

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 1 FF Outlet

USEPA Method 26A Chloride Laboratory Data Summary

Run No.	Blank	1	2	3
Date (2012)		Mar 22	Mar 22	Mar 22
Start Time (approx.)		07:44	09:07	10:32
Stop Time (approx.)		08:44	10:07	11:32

DRAFT LAB DATA

MDL Min. detectable limit (mg Cl⁻/liter)

HCl as Total Chloride
 B_{Cl} Blank concentration (mg Cl⁻/liter)

S _{Cl-1}	Fraction 1 concentration (mg Cl ⁻ /liter)	22.1000	20.4000	16.9400
S _{Cl-2}	Fraction 2 concentration (mg Cl ⁻ /liter)			
v ₁	Fraction 1 sample volume (ml)	710.0	729.0	776.0
v ₂	Fraction 2 sample volume (ml)			
m _{HCl}	HCl collected before blank subtraction (mg)	16.1303	15.2880	13.5135
m _b	Allowable blank subtraction (mg)	0.0000	0.0000	0.0000
m _{nb}	HCl collected after blank subtraction (mg)	16.1303	15.2880	13.5135
m _{MDL}	Minimum detectable HCl (mg)	0.0080	0.0082	0.0088
m _n	Total HCl used in emission calculations (mg)	16.1303	15.2880	13.5135

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 SDA Inlet

USEPA Method 26A Chloride Laboratory Data Summary

Run No.	Blank	1	2	3
Date (2012)		Mar 20	Mar 20	Mar 20
Start Time (approx.)		08:08	09:49	12:22
Stop Time (approx.)		09:08	10:49	13:22

DRAFT LAB DATA

MDL Min. detectable limit (mg Cl⁻/liter)

HCl as Total Chloride

B_{Cl} Blank concentration (mg Cl⁻/liter)

S _{Cl-1}	Fraction 1 concentration (mg Cl ⁻ /liter)	821.0000	844.0000	842.0000
S _{Cl-2}	Fraction 2 concentration (mg Cl ⁻ /liter)			
V ₁	Fraction 1 sample volume (ml)	881.0	869.0	784.0
V ₂	Fraction 2 sample volume (ml)			
m _{HCl}	HCl collected before blank subtraction (mg)	743.5534	753.9722	678.6116
m _b	Allowable blank subtraction (mg)	0.0000	0.0000	0.0000
m _{nb}	HCl collected after blank subtraction (mg)	743.5534	753.9722	678.6116
m _{MDL}	Minimum detectable HCl (mg)	0.0100	0.0098	0.0089
m _n	Total HCl used in emission calculations (mg)	743.5534	753.9722	678.6116

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 2 FF Outlet

USEPA Method 26A Chloride Laboratory Data Summary

Run No.	Blank	1	2	3
Date (2012)		Mar 20	Mar 20	Mar 20
Start Time (approx.)		08:08	09:49	12:22
Stop Time (approx.)		09:08	10:49	13:22

DRAFT LAB DATA

MDL Min. detectable limit (mg Cl⁻/liter)

HCl as Total Chloride

B_{Cl} Blank concentration (mg Cl⁻/liter)

S _{Cl-1}	Fraction 1 concentration (mg Cl ⁻ /liter)	10.6600	10.1900	9.5600
S _{Cl-2}	Fraction 2 concentration (mg Cl ⁻ /liter)			
v ₁	Fraction 1 sample volume (ml)	659.0	743.0	693.0
v ₂	Fraction 2 sample volume (ml)			
m _{HCl}	HCl collected before blank subtraction (mg)	7.2216	7.7832	6.8106
m _b	Allowable blank subtraction (mg)	0.0000	0.0000	0.0000
m _{nb}	HCl collected after blank subtraction (mg)	7.2216	7.7832	6.8106
m _{MDL}	Minimum detectable HCl (mg)	0.0075	0.0084	0.0078
m _n	Total HCl used in emission calculations (mg)	7.2216	7.7832	6.8106

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 SDA Inlet

USEPA Method 26A Chloride Laboratory Data Summary

Run No.	Blank	1	2	3
Date (2012)		Mar 21	Mar 21	Mar 21
Start Time (approx.)		07:54	07:54	10:04
Stop Time (approx.)		09:39	09:39	11:04

DRAFT LAB DATA

MDL Min. detectable limit (mg Cl⁻/liter) 0.0110

HCl as Total Chloride
 B_{Cl} Blank concentration (mg Cl⁻/liter) <0.1010

S _{Cl-1}	Fraction 1 concentration (mg Cl ⁻ /liter)	1200.0000	877.0000	856.0000
S _{Cl-2}	Fraction 2 concentration (mg Cl ⁻ /liter)			
v ₁	Fraction 1 sample volume (ml)	659.0	843.0	833.0
v ₂	Fraction 2 sample volume (ml)			
m _{HCl}	HCl collected before blank subtraction (mg)	812.9424	760.0117	733.0133
m _b	Allowable blank subtraction (mg)	0.0000	0.0000	0.0000
m _{nb}	HCl collected after blank subtraction (mg)	812.9424	760.0117	733.0133
m _{MDL}	Minimum detectable HCl (mg)	0.0075	0.0095	0.0094
m _n	Total HCl used in emission calculations (mg)	812.9424	760.0117	733.0133

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Wheelabrator South Broward, Inc.
 Clean Air Project No: 11414
 Unit 3 FF Outlet

USEPA Method 26A Chloride Laboratory Data Summary

Run No.	Blank	1	2	3
Date (2012)		Mar 21	Mar 21	Mar 21
Start Time (approx.)		07:54	10:04	11:30
Stop Time (approx.)		09:40	11:04	12:30

DRAFT LAB DATA

MDL Min. detectable limit (mg Cl/liter)

HCl as Total Chloride
 B_{Cl} Blank concentration (mg Cl/liter)

S _{Cl-1}	Fraction 1 concentration (mg Cl/liter)	31.7600	32.3100	26.2000
S _{Cl-2}	Fraction 2 concentration (mg Cl/liter)			
v ₁	Fraction 1 sample volume (ml)	695.0	744.0	754.0
v ₂	Fraction 2 sample volume (ml)			
m _{HCl}	HCl collected before blank subtraction (mg)	22.6912	24.7117	20.3079
m _b	Allowable blank subtraction (mg)	0.0000	0.0000	0.0000
m _{nb}	HCl collected after blank subtraction (mg)	22.6912	24.7117	20.3079
m _{MDL}	Minimum detectable HCl (mg)	0.0079	0.0084	0.0085
m _n	Total HCl used in emission calculations (mg)	22.6912	24.7117	20.3079

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Laboratory Analysis for Anions

Performed For:
Palatine Source Testing
500 West Wood Street
Palatine, IL 60067

Laboratory Report No: 64-28828_IC_CI_V1
Customer Reference No: 11414

Revision 0 - Dated: 04/16/2012

To the best of our knowledge, the laboratory results presented in this report are accurate, complete, error free, legible and representative of the samples per the analysis described here-in.

Digitally signed
by Eric Ewing
Date: 2012.04.16
11:40:29 -05'00'

Eric Ewing
Title: Analyst
email: eewing@cleanair.com
Ph: 847-654-4519

Digitally signed by
Douglas D. Rhoades
Date: 2012.04.16
13:44:48 -05'00'

Douglas D. Rhoades
Title: Team Leader
email: drhoades@cleanair.com
Ph: 847-654-4504



CERTIFICATE OF ANALYSIS
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Laboratory Sample Identification Number	Sample Identification	Sample Volume (mL)	Chloride Sample Conc. (mg/L)	Method Detection Limit (mg/L)	Limit of Quantitation (mg/L)
Reagent Blanks					
28828-01	DI H2O RB	300	<	0.011	0.101
28828-02	0.1N H2SO4 RB	880	<	0.011	0.101
U1 SDA Inlet					
28828-03	Imp C&R R1	890	891	0.011	0.101
28828-04	Imp C&R R2	709	1,225	0.011	0.101
28828-05	Imp C&R R3	695	1,214	0.011	0.101
U1 FF Outlet					
28828-06	Imp C&R R1	710	22.10	0.011	0.101
28828-07	Imp C&R R2	729	20.40	0.011	0.101
28828-08	Imp C&R R3	776	16.94	0.011	0.101
U2 SDA Inlet					
28828-09	Imp C&R R1	881	821	0.011	0.101
28828-10	Imp C&R R2	869	844	0.011	0.101
28828-11	Imp C&R R3	784	842	0.011	0.101
U2 FF Outlet					
28828-12	Imp C&R R1	659	10.66	0.011	0.101
28828-13	Imp C&R R2	743	10.19	0.011	0.101
28828-14	Imp C&R R3	693	9.56	0.011	0.101
U3 SDA Inlet					
28828-15	Imp C&R R1	659	1,200	0.011	0.101
28828-16	Imp C&R R2	843	877	0.011	0.101
28828-17	Imp C&R R3	833	856	0.011	0.101
U3 FF Outlet					
28828-18	Imp C&R R1	695	31.76	0.011	0.101
28828-19	Imp C&R R2	744	32.31	0.011	0.101
28828-20	Imp C&R R3	754	26.20	0.011	0.101

Analysis Case Narrative
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Summary of Analysis

This report summarizes the results of the analysis performed on samples received on: 04/02/12
The samples were analyzed in accordance with NELAC and procedures found in U.S. EPA Method 26A and U.S. EPA Method 300.1.

All analysis was carried out using a Dionex ICS-90, Dionex AS22 column, 4.5mM/1.5mM sodium carbonate/bicarbonate eluent, and 40mN sulfuric acid regenerant.

Detection Limits

Method Detection Limits have been determined in accordance with procedures in 40 CFR 136, Appendix B. Documentation showing the determination of detection limits are included with this report. The Limit of Quantitation (LOQ) is set to be the concentration of the lowest calibration point for each analyte. Values between these limits were quantified, but should be used with discretion as they were below the LOQ. Values that were below the MDL are indicated by a "<" where appropriate.

Sample Preparation

Samples were prepared according to the procedures listed in the EPA Method above. Each sample was analyzed at full strength and a dilution was prepared if necessary to achieve a concentration that was within calibration range limits.

Standard and Reagent Traceability

Each calibration standard has been prepared in accordance with US EPA Method 300.1 and US EPA Method 26 and has been designated an original lot number. This number can be used to trace back to the original dry salts used in the preparation of these standards. This number is found in Table 1 below. In addition, the dilution scheme used for the preparation of standards is included in this report.

Table 1: Standard Lot Numbers Used For Analysis

Standard Type	Lot Number	Concentration of Analyte
Stock Standard	03221202-64-00000-03	1009.27 mg/L
QC Standard	03221202-64-00000-04	234.15 mg/L
Working Standard	03221202-64-00000-05	10.0927 mg/L
Cal 01	03221202-64-00000-06	0.1009 mg/L
Cal 02	03221202-64-00000-07	0.4037 mg/L
Cal 03	03221202-64-00000-08	0.8074 mg/L
Cal 04	03221202-64-00000-09	1.2616 mg/L
Cal 05	03221202-64-00000-10	1.6148 mg/L
Cal 06	03221202-64-00000-11	2.5232 mg/L
CCV	03221202-64-00000-12	1.0083 mg/L
QC	03221202-64-00000-13	1.1707 mg/L

In suppressed ion chromatography, eluent is defined as the carrier that moves chemicals through the column and regenerant is defined as a reagent used to remove ions opposite in charge of the specific analyte. Regenerant also reduces the overall conductivity of the eluent. A table displaying the lot numbers of these reagents used for each day of analysis is displayed below in Table 2.

Table 2: Eluent and Regenerant Lot Numbers Used for Each Day of Analysis

Analysis Date	Eluent Lot Number	Regenerant Lot Number
3/30/2012	1067-64-00000-03	1200-64-00000-01
4/3/2012	1067-64-00000-04	1200-64-00000-01
4/4/2012	1067-64-00000-04	1200-64-00000-02
4/5/2012	1067-64-00000-04	1200-64-00000-02
4/6/2012	1067-64-00000-04	1200-64-00000-02
4/7/2012	1205-64-00000-01	1200-64-00000-02

Analysis Case Narrative Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Mheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Instrument Calibration

Instrument calibration followed regulations found in US EPA Method 300.1 and U.S. EPA Method 26A. Calibration standards were prepared from ACS grade dry salts as per section 7.3 of US EPA Method 300.1. As per section 4.2.2 of US EPA CTM-027, a series of 6 diluted standards are prepared from the original calibration standard and run through the column in duplicate from lowest concentration to highest. The average peak area for each calibration point is gathered and plotted against the expected solution concentration. In accordance with section 7.2.3 of EPA Method 9057, a least-squares regression with an r^2 value of .995 or greater must be produced from the resulting curve. In accordance with US EPA Method 26 a full post-test calibration is performed. The pre test calibration and post test calibration average peak area for any standard must agree within $\pm 5\%$ of any observed area. All calibration standards were prepared in a deionized water matrix.

Chromatograms

Chromatograms were generated using Dionex Chromeleon software. All chromatograms are included as an appendix of this report. Please note: Chromatograms marked as "End" are place markers meant to signify the end of a batch run and are purposely left blank as no data was acquired for that run.

Analysis QA/QC

Many elements of various EPA methods have been combined and are adhered to:

EPA Method 300.1 quality procedures:

- 1 Before the first sample was analyzed and every twenty samples thereafter (and before the post-test calibration) a laboratory blank and a Continuing Calibration Verification (CCV) were analyzed. The CCV is prepared from the same calibration standard as used to create the 7 diluted standards that make up the calibration curve. The laboratory blank must show a regression concentration of zero, and the CCV must show a regression concentration within 10 percent of the expected concentration
- 2 After the first ten samples and every twenty there after, a Quality Control (QC) sample was analyzed. The QC sample was created using ACS grade dry salts from a different manufacturer and or lot number than for the salts used to create the calibration standards. The QC must meet the same acceptance criteria as noted for the CCV above.
- 3 A matrix spike analysis was performed on ten percent of the total number of samples. This sample was prepared with equal amounts of a sample and a calibration standard whose concentration was known to be larger than that of the sample. The matrix spike is acceptable when the recovery is found to be 100 ± 10 percent.
- 4 As a measure of precision, all matrix spikes were prepared and analyzed in duplicate. The average area count of two identical matrix spikes may not have a relative percent difference of more than 10 percent.

EPA Method 26 quality procedure:

- 1 As per section 11.1.3, every sample was analyzed in duplicate and the mean area count used to determine the concentration. The duplicate area counts must have a relative percent difference of no greater than five percent. If this was the case, a third injection was made and the average of the three injections was used to determine the concentration.

EPA Method 7E quality procedures:

- 1 Each point on the calibration curve should be within ± 2 percent of the calibration span of the curve used.

Other CleanAir quality procedures:

- 1 The observed concentration value of each point on the calibration curve should have a relative percent difference of no more than 10 percent from its expected concentration.

Analysis Case Narrative
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Additional Comments

This report shall in no way be reproduced except in full without the prior written approval of Clean Air Analytical Laboratory management.

A copy of this report and all associated supporting records will be archived and stored for at least 20 years. All samples are archived for a period of one year from date of receipt in a non-temperature controlled facility. All samples are stored in the original container, any digestates or reconstitutions are stored in a adequately sized Nalgene container.

Sample 28828-02 did not have a volume recorded at time of sample receipt. The volume for this sample was determined volumetrically using a serialized Class A graduated cylinder (S/N 0591). All other sample volumes were determined by field personnel.

Table 3 below shows the average analyte concentration found, the standard deviation, and percent relative standard deviation for each sample fraction. This data does not include any corrections for plant conditions. In addition, no sample concentrations reported were corrected for any blanks.

Table 3: Statistical Description of the Ion Chromatography Results

Sample Fraction	Location	Average Concentration (mg/L)	Standard Deviation of Concentration (mg/L)	Relative Standard Deviation of Concentration (%)
Imp C&R	U1 SDA Inlet	1110	189	17.07%
Imp C&R	U1 FF Outlet	19.8	2.6	13.27%
Imp C&R	U2 SDA Inlet	836	13	1.55%
Imp C&R	U2 FF Outlet	10.1	0.55	5.46%
Imp C&R	U3 SDA Inlet	977	193	19.71%
Imp C&R	U3 FF Outlet	30.1	3.4	11.23%

Clean Air Laboratory Services is accredited in the following states. Please visit the respective state websites to view our current status and a comprehensive list of our accredited services.

Table 4: Specific Accreditation and Expiration Date

State	Certificate Number	Expiration Date
Texas	T104704431-11-2	6/30/2012
New Jersey	IL004	6/30/2012
Louisiana	169249	6/30/2012

CHROMATOGRAPHIC DATA REDUCTION
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Stock Standard: 1009.27 mg/L
Working Stock Conc.: 10.0927 mg/L
QC Standard: 234.15 mg/L

Analyte:

Calibration ID Conc. (mg/L)	Date of Injection	Chloride Standards Calibration Data †						
		0	Cal 01	Cal 02	Cal 03	Cal 04	Cal 05	Cal 06
Cal 1 Trial 1	03/30/2012	0.0000	0.0326	0.1153	0.2324	0.3536	0.4509	0.7110
Cal 1 Trial 2		0.0000	0.0328	0.1132	0.2357	0.3588	0.4562	0.6986
Cal 2 Trial 1	04/03/2012			0.1196				
Cal 2 Trial 2				0.1150				
Cal 3 Trial 1	04/04/2012				0.2258	0.3501		
Cal 3 Trial 2					0.2289	0.3536		
Cal 4 Trial 1	04/06/2012						0.4406	
Cal 4 Trial 2							0.4468	
Cal 5 Trial 1	04/07/2012							0.6844
Cal 5 Trial 2								0.6788
Cal 6 Trial 1	04/07/2012		0.0320	0.1145	0.2355	0.3455	0.4361	0.6804
Cal 6 Trial 2			0.0326	0.1136	0.2296	0.3468	0.4350	0.6793
n		2	4	6	6	6	6	6
Average		0.0000	0.0325	0.1152	0.2313	0.3514	0.4443	0.6888
Standard Deviation		0.0000	0.0003	0.0023	0.0039	0.0049	0.0085	0.0132
%RSD		0.00	1.07	2.00	1.70	1.41	1.91	1.91

Quality Control Checks							
Measured Area Counts (Counts)	Actual Concentration (mg/L)	Regression Concentration (mg/L)	Difference pt-Line (% Scale)	Is Difference Less Than 2% of Scale?	Difference pt-Line (Relative %)	Is Relative Difference Less Than 10%?	
0.0000	0.000	-0.019	0.76%	Yes	0.00%	Yes	
0.0325	0.101	0.100	0.03%	Yes	0.78%	Yes	
0.1152	0.404	0.404	-0.01%	Yes	-0.07%	Yes	
0.2313	0.807	0.831	-0.92%	Yes	-2.87%	Yes	
0.3514	1.262	1.272	-0.41%	Yes	-0.81%	Yes	
0.4443	1.615	1.613	0.07%	Yes	0.11%	Yes	
0.6888	2.523	2.511	0.47%	Yes	0.47%	Yes	
<u>Regression Constants</u>			Is Coefficient of Regression > 0.995?				
Slope	m =	3.6742	Yes				
Intercept	b =	-0.0193					
Coeff.	R ² =	0.99977					

† Lot numbers for the individual calibration standards are listed in the Standard and Reagent Traceability section in the Case Narrative.

Stock Solution Standard Mixing Recipe (Anions)
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Order of Elution	8	9	10	11	12	13	14	15
Analyte	Fluoride	Chloride	Nitrite	Bromide	Nitrate	Phosphate	Sulfate	Iodide
Analyte Weight (g/g-mole)	19.00	35.45	46.01	79.90	62.01	94.97	96.07	126.91
Solid Formula	NaF	NaCl	NaNO ₂	NaBr	NaNO ₃	Na ₂ HPO ₄	Na ₂ SO ₄	NaI
Number of Ions/Formula	1	1	1	1	1	1	1	1
Formula Weight (g/g-mole)	41.99	58.44	69.00	102.89	85.00	141.96	142.04	149.90
% Analyte in Solid	45.25%	60.66%	66.68%	77.66%	72.95%	66.90%	67.63%	84.66%

Recommended Analyte Concentration (mg/L)	500	1007.21	2000	3000	3000	5000	5000	7000
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Amount of Solid Required to Achieve the Above Stock Solution Concentration in The Listed Volumetric Flask:								
500 ml	0.5525	0.8302	1.4997	1.9316	2.0561	3.7370	3.6964	4.1341

Size of Flask	500 ml							
Amount of Solid Used	1.1077 g	0.8319 g		1.2907 g				
Actual Concentration (mg/L)	1002.44	1009.27		2004.61				

Concentration in the Five Cal Flasks (mg/L)

Stock (1 liter Flask) Solution Concentrations					Cal. ID
10 ml Original Solution Used		10.0244	10.0927	20.0461	
Dilution Flask Size	Aliquot Stock				
200	2	0.1002	0.1009	0.2005	Cal 01
250	10	0.4010	0.4037	0.8018	Cal 02
250	20	0.8020	0.8074	1.6037	Cal 03
200	20	1.0024	1.0093	2.0046	CCV
200	25	1.2531	1.2616	2.5058	Cal 04
250	40	1.6039	1.6148	3.2074	Cal 05
200	50	2.5061	2.5232	5.0115	Cal 06

QC Standard Mixing Recipe (Anions)
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Order of Elution	8	9	10	11	12	13	14	15
Analyte	Fluoride	Chloride	Nitrite	Bromide	Nitrate	Phosphate	Sulfate	Iodide
Analyte Weight (g/g-mole)	19.00	35.45	46.01	79.90	62.01	94.97	96.07	126.91
Solid Formula	NaF	NaCl	NaNO ₂	NaBr	NaNO ₃	Na ₂ HPO ₄	Na ₂ SO ₄	NaI
Number of ions/Formula	1	1	1	1	1	1	1	1
Formula Weight (g/g-mole)	41.99	58.44	69.00	102.89	85.00	141.96	142.04	149.90
% Analyte in Solid	45.25%	60.66%	66.68%	77.66%	72.95%	66.90%	67.63%	84.66%

Recommended Analyte Concentration (mg/L)	140	200	200	400	300	300	300	500
--	-----	-----	-----	-----	-----	-----	-----	-----

Amount of Solid Required to Achieve the Above Stock Solution Concentration In The Listed Volumetric Flask:								
500 ml	0.1547	0.1649	0.1500	0.2575	0.2056	0.2242	0.2218	0.2953

Size of Flask	500 ml ▼							
Amount of Solid Used	0.1558 g	0.1930 g	0.2615 g					
Actual Concentration (mg/L)	141.00	234.15	406.14					

Concentration in the QC Flask (mg/L)

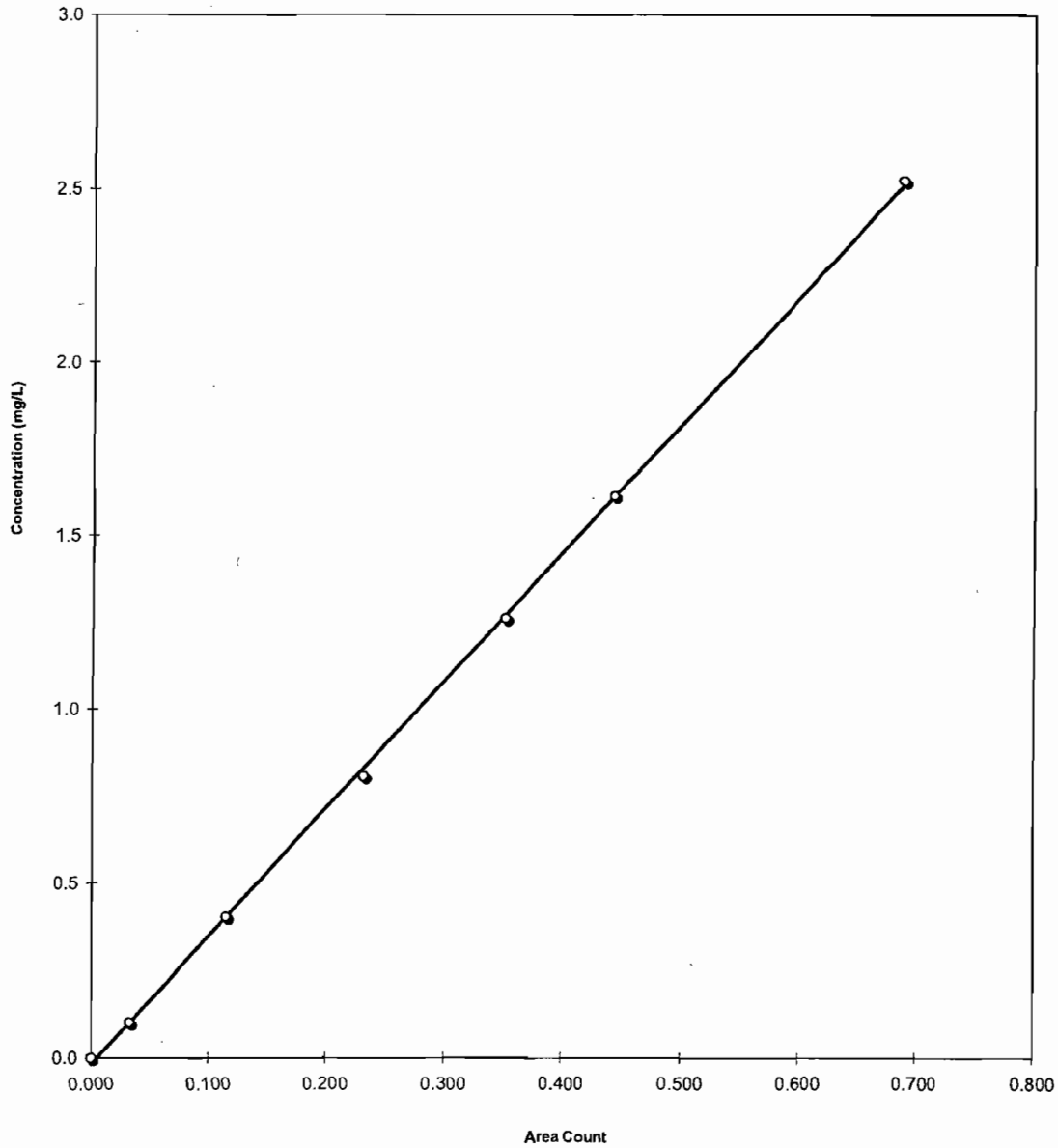
Dilution Flask Size	Aliquot Stock			
1000	5	0.7050	1.1707	2.0307

Cal. ID
QC

CHROMATOGRAPHIC DATA REDUCTION
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Chloride Calibration Curve



Sample Information

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Sample Identification Number	Sample Location	Run No.	Sample Identification	Sample Recovery Date	Field Tech	Sample Volume (mL)
28828-01	Reagent Blank	RB	DI H2O RB	3/20/2012	DL	300
28828-02	Reagent Blank	RB	0.1N H2SO4 RB	3/20/2012	DL	880
28828-03	U1 SDA Inlet	1	Imp C&R R1	3/22/2012	DL	890
28828-04	U1 SDA Inlet	2	Imp C&R R2	3/22/2012	RV	709
28828-05	U1 SDA Inlet	3	Imp C&R R3	3/22/2012	RV	695
28828-06	U1 FF Outlet	1	Imp C&R R1	3/22/2012	RV	710
28828-07	U1 FF Outlet	2	Imp C&R R2	3/22/2012	RV	729
28828-08	U1 FF Outlet	3	Imp C&R R3	3/22/2012	RV	776
28828-09	U2 SDA Inlet	1	Imp C&R R1	3/20/2012	DL	881
28828-10	U2 SDA Inlet	2	Imp C&R R2	3/20/2012	DL	869
28828-11	U2 SDA Inlet	3	Imp C&R R3	3/20/2012	DL	784
28828-12	U2 FF Outlet	1	Imp C&R R1	3/20/2012	RV	659
28828-13	U2 FF Outlet	2	Imp C&R R2	3/20/2012	RV	743
28828-14	U2 FF Outlet	3	Imp C&R R3	3/20/2012	RV	693
28828-15	U3 SDA Inlet	1	Imp C&R R1	3/21/2012	SB	659
28828-16	U3 SDA Inlet	2	Imp C&R R2	3/21/2012	DL	843
28828-17	U3 SDA Inlet	3	Imp C&R R3	3/21/2012	DL	833
28828-18	U3 FF Outlet	1	Imp C&R R1	3/21/2012	RV	695
28828-19	U3 FF Outlet	2	Imp C&R R2	3/21/2012	RV	744
28828-20	U3 FF Outlet	3	Imp C&R R3	3/21/2012	RV	754

CHROMATOGRAPHIC DATA REDUCTION
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

MDL=	0.011 mg/L	Average Flow Rate 0.80 mL/min
LOQ=	0.101 mg/L	

Sample Location	Sample Identification Number	Sample Identification	Date of Injection	Area Counts Trial 1	Area Counts Trial 2	Area Count Average	DF (Analysis Dilution Factor)	V _{inj} (Total Sample Volume, mL)	C _{reg} (Concentration, mg/L from Reg Curve)	M _{spike} Total Amount of Analyte (mg)
Reagent Blank	28828-01	DI H2O RB	04/04/12	0.0000	0.0000	0.0000	1	300.0	<	<0.030
Reagent Blank	28828-02	0.1N H2SO4 RB	04/04/12	0.0000	0.0000	0.0000	1	880.0	<	<0.089
U1 SDA Inlet	28828-03	Imp C&R R1	04/05/12	0.2449	0.2507	0.2478	1000	890.0	891.18	793.15
U1 SDA Inlet	28828-04	Imp C&R R2	04/05/12	0.3335	0.3436	0.3386	1000	709.0	1,224.61	868.25
U1 SDA Inlet	28828-05	Imp C&R R3	04/06/12	0.3323	0.3388	0.3356	1000	695.0	1,213.59	843.45
U1 FF Outlet	28828-06	Imp C&R R1	04/06/12	0.3078	0.3043	0.3061	20	710.0	22.10	15.69
U1 FF Outlet	28828-07	Imp C&R R2	04/06/12	0.2872	0.2784	0.2828	20	729.0	20.40	14.87
U1 FF Outlet	28828-08	Imp C&R R3	04/06/12	0.2377	0.2339	0.2358	20	776.0	16.94	13.15
U2 SDA Inlet	28828-09	Imp C&R R1	04/06/12	0.2279	0.2293	0.2286	1000	881.0	820.64	722.98
U2 SDA Inlet	28828-10	Imp C&R R2	04/06/12	0.2335	0.2366	0.2351	1000	886.0	844.34	733.73
U2 SDA Inlet	28828-11	Imp C&R R3	04/06/12	0.2306	0.2380	0.2343	1000	784.0	841.58	659.80
U2 FF Outlet	28828-12	Imp C&R R1	04/06/12	0.2985	0.2923	0.2954	10	659.0	10.66	7.03
U2 FF Outlet	28828-13	Imp C&R R2	04/06/12	0.2852	0.2799	0.2826	10	743.0	10.19	7.57
U2 FF Outlet	28828-14	Imp C&R R3	04/06/12	0.2659	0.2649	0.2654	10	693.0	9.56	6.62
U3 SDA Inlet	28828-15	Imp C&R R1	04/06/12	0.3320	0.3315	0.3318	1000	659.0	1,199.63	790.56
U3 SDA Inlet	28828-16	Imp C&R R2	04/06/12	0.2451	0.2429	0.2440	1000	843.0	877.22	739.50
U3 SDA Inlet	28828-17	Imp C&R R3	04/06/12	0.2401	0.2361	0.2381	1000	833.0	855.54	712.67
U3 FF Outlet	28828-18	Imp C&R R1	04/06/12	0.3541	0.3479	0.3510	25	695.0	31.76	22.07
U3 FF Outlet	28828-19	Imp C&R R2	04/06/12	0.3591	0.3548	0.3570	25	744.0	32.31	24.04
U3 FF Outlet	28828-20	Imp C&R R3	04/06/12	0.2959	0.2850	0.2905	25	754.0	26.20	19.75

CHROMATOGRAPHIC DATA REDUCTION
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

QUALITY CONTROL CHECKS

Sample Location	Sample Identification Number	Sample Identification	Date of Injection	Area Counts Trial 1	Area Counts Trial 2	Area Count Average	Area Count Duplicate Difference	Duplicate Relative Difference (%)	Is Duplicate Difference < 5%?
Reagent Blank	28828-01	DI H2O RB	04/04/12	0.0000	0.0000	0.0000	na	na	Yes
Reagent Blank	28828-02	0.1N H2SO4 RB	04/04/12	0.0000	0.0000	0.0000	na	na	Yes
U1 SDA Inlet	28828-03	Imp C&R R1	04/05/12	0.2449	0.2507	0.2478	0.0058	2.3%	Yes
U1 SDA Inlet	28828-04	Imp C&R R2	04/05/12	0.3335	0.3436	0.3386	0.0101	3.0%	Yes
U1 SDA Inlet	28828-05	Imp C&R R3	04/06/12	0.3323	0.3388	0.3356	0.0065	1.9%	Yes
U1 FF Outlet	28828-06	Imp C&R R1	04/06/12	0.3078	0.3043	0.3061	0.0035	1.1%	Yes
U1 FF Outlet	28828-07	Imp C&R R2	04/06/12	0.2872	0.2784	0.2828	0.0088	3.1%	Yes
U1 FF Outlet	28828-08	Imp C&R R3	04/06/12	0.2377	0.2339	0.2358	0.0038	1.6%	Yes
U2 SDA Inlet	28828-09	Imp C&R R1	04/06/12	0.2279	0.2293	0.2286	0.0014	0.6%	Yes
U2 SDA Inlet	28828-10	Imp C&R R2	04/06/12	0.2335	0.2366	0.2351	0.0031	1.3%	Yes
U2 SDA Inlet	28828-11	Imp C&R R3	04/06/12	0.2306	0.2380	0.2343	0.0074	3.2%	Yes
U2 FF Outlet	28828-12	Imp C&R R1	04/06/12	0.2985	0.2923	0.2954	0.0062	2.1%	Yes
U2 FF Outlet	28828-13	Imp C&R R2	04/06/12	0.2852	0.2799	0.2826	0.0053	1.9%	Yes
U2 FF Outlet	28828-14	Imp C&R R3	04/06/12	0.2659	0.2649	0.2654	0.0010	0.4%	Yes
U3 SDA Inlet	28828-15	Imp C&R R1	04/06/12	0.3320	0.3315	0.3318	0.0005	0.2%	Yes
U3 SDA Inlet	28828-16	Imp C&R R2	04/06/12	0.2451	0.2429	0.2440	0.0022	0.9%	Yes
U3 SDA Inlet	28828-17	Imp C&R R3	04/06/12	0.2401	0.2361	0.2381	0.0040	1.7%	Yes
U3 FF Outlet	28828-18	Imp C&R R1	04/06/12	0.3541	0.3479	0.3510	0.0062	1.8%	Yes
U3 FF Outlet	28828-19	Imp C&R R2	04/06/12	0.3591	0.3548	0.3570	0.0043	1.2%	Yes
U3 FF Outlet	28828-20	Imp C&R R3	04/06/12	0.2959	0.2850	0.2905	0.0109	3.8%	Yes

CHROMATOGRAPHIC DATA REDUCTION

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A	Analyte: Chloride	

CCV Concentration: 1.01 mg/L
 QC Concentration: 1.17 mg/L

MDL=	0.011 mg/L
LOQ=	0.101 mg/L

QUALITY CONTROL CHECKS (CONT)

Sample Location	Sample Identification Number	Sample Identification	Date of Injection	Area Counts Trial 1	Area Counts Trial 2	Area Count Average	Area Count Duplicate Difference	Duplicate Relative Difference (%)	C _{Reg} (Concentration, mg/L from Reg Curve)	Percent Difference from Actual Value (%)	Is Percent Difference from Actual Value <10%?
CleanAir	28828-00	CCB	04/03/12	0.0000	0.0000	0.0000	na	na	<		
CleanAir	28828-990	CCV	04/03/12	0.2772	0.2764	0.2768	0.0008	0.3%	1.00	1.14%	Yes
CleanAir	28828-991	QC	04/04/12	0.3410	0.3306	0.3358	0.0104	3.1%	1.21	3.74%	Yes
CleanAir	28828-00	CCB	04/06/12	0.0000	0.0000	0.0000	na	na	<		
CleanAir	28828-992	CCV	04/06/12	0.2851	0.2820	0.2836	0.0031	1.1%	1.02	1.31%	Yes
CleanAir	28828-993	QC	04/06/12	0.3321	0.3313	0.3317	0.0008	0.2%	1.20	2.45%	Yes
CleanAir	28828-00	CCB	04/07/12	0.0000	0.0000	0.0000	na	na	<		
CleanAir	28828-994	CCV	04/07/12	0.2748	0.2672	0.2710	0.0076	2.8%	0.98	3.25%	Yes

Sample Duplicate Analysis Area Count Check

Sample Location	Sample Identification Number	Sample Identification	Date of Injection	Area Counts Trial 1	Area Counts Trial 2	Area Count Average	Area Count Duplicate Difference	Duplicate Relative Difference (%)	Precision	Is Precision within ±5% Tolerance?
U1 FF Outlet	28828-06	Imp C&R R1	04/06/12	0.3078	0.3043	0.3061	0.0035	1.1%		
U1 FF Outlet	28828-06	Imp C&R R1	04/06/12	0.3008	0.3005	0.3007	0.0003	0.1%	1.8%	Yes
U3 FF Outlet	28828-18	Imp C&R R1	04/06/12	0.3541	0.3479	0.3510	0.0062	1.8%		
U3 FF Outlet	28828-18	Imp C&R R1	04/06/12	0.3450	0.3443	0.3447	0.0007	0.2%	1.8%	Yes

Matrix Spike Recoveries

Sample Location	Sample Identification Number	Sample Identification	Date of Injection	Area Counts Trial 1	Area Counts Trial 2	Area Count Average	Area Count Duplicate Difference	Duplicate Relative Difference (%)	Precision	Spike Recovery	Is Spike Recovery Between 90-110%?
Matrix Spike	28828-07	Imp C&R R2	04/07/12	0.4800	0.4690	0.4745	0.0110	2.3%		97.3%	Yes
Matrix Spike	28828-07	Imp C&R R2	04/07/12	0.4628	0.4833	0.4731	0.0205	4.3%	0.3%	97.0%	Yes
Matrix Spike	28828-13	Imp C&R R2	04/07/12	0.4456	0.4615	0.4536	0.0159	3.5%		93.0%	Yes

Determination of Method Detection Limit
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

MDL Reference	CleanAir Reference	Matrix	Analyte	Spike Concentration	Slope	Intercept	Coefficient of Corr.	Non-Iterative Study	
								No. of Replicates	t _(n-1,0.99)
40 CFR 136, Appendix B	SOP EPA5-11	Deionized Water	Chloride	0.1009 mg/L	3.6742	-0.0193	0.9998	7	3.143
								8	2.998
								9	2.896
								10	2.821
								11	2.764
								16	2.602
								21	2.528

Spike Aliquots	Spike Result Area Count	Measured Concentration (mg/L)
1	0.0344	0.107
2	0.0346	0.108
3	0.0326	0.101
4	0.0328	0.101
5	0.0320	0.098
6	0.0326	0.101
7	0.0341	0.106
8	0.0342	0.106

Average Spike Concentration:	0.103		
Recovery (R _s):	102.54%	Is the spike level higher than the MDL?	Yes
Standard Deviation (S _s):	0.00372	Is the spike level less than ten times the MDL?	Yes
RMS Deviation:	3.6%	Is the Avg Recovery between 90% < R _s < 110%?	Yes
t _(n-1,0.99) :	2.998		
MDL:	0.011		
LOQ:	0.101		

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A		Analyte: Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

1. Difference between duplicate injections for pre-test calibration (Pre Cal 1).

$$\Delta_{Injection} = |Area_{Trial\ 2} - Area_{Trial\ 1}|$$

Where:

- $\Delta_{Injection}$ = Area count difference between duplicate injections
- $Area_{Trial2}$ = Area count for injection Trial 2
- $Area_{Trial1}$ = Area count for injection Trial 1

$$\begin{aligned} \Delta_{Injection} &= 0.0021 \\ Area_{Trial2} &= 0.1132 \\ Area_{Trial1} &= 0.1153 \end{aligned}$$

2. Average area count value for duplicate injections for pre-test calibration (Pre Cal 1).

$$Avg_{PreInj} = \frac{(Area_{Trial1} + Area_{Trial2})}{2}$$

Where:

- Avg_{PreInj} = Average of duplicate injection area counts
- $Area_{Trial2}$ = Area count for injection Trial 2
- $Area_{Trial1}$ = Area count for injection Trial 1
- 2 = Constant (number of values)

$$\begin{aligned} Avg_{Inj} &= 0.1143 \\ Area_{Trial2} &= 0.1132 \\ Area_{Trial1} &= 0.1153 \end{aligned}$$

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A		Analyte: Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

3. Difference between individual injection and average area count for pre-test calibration.

$$\Delta_{PreMean\%} = \frac{|Area_{Trial2} - Avg_{PreInj}|}{Avg_{PreInj}} 100$$

Where:

- $\Delta_{PreMean\%}$ = Difference between individual injection and average area count (%).
- Avg_{PreInj} = Average of duplicate injection area counts
- $Area_{Trial2}$ = Area count for injection Trial 2
- 100 = Constant (conversion factor for percentage)

$\Delta_{PreMean\%} = 0.9276$
 $Avg_{PreInj} = 0.1143$
 $Area_{Trial2} = 0.1132$

Note: EPA Method 26 requires $\Delta_{PreMean\%}$ to be less than 5%.

4. Average of all area count values for a given calibration point.

$$\bar{X} = \frac{\sum_{i=1}^n x_i}{n}$$

Where:

- \bar{X} = Average of all area count values for a given calibration point.
- x_i = Individual area count values for each individual injection.
- i = Iteration value.
- n = Number of injections for the calibration point under question.

$\bar{X} = 0.1152$
 $x_1 = 0.1153$
 $x_2 = 0.1132$
 $n = 6$

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A		Analyte: Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

5. Average of all concentration values used for generating calibration curve.

$$\overline{Y}_{All} = \frac{\sum_{i=1}^n y_i}{n}$$

Where:

- \overline{Y}_{All} = Average of all area concentration values.
- y_i = Individual concentration values for each individual injection.
- n = Number of injections.

\overline{Y}_{All}	=	0.9588
y_1	=	0.0000
y_2	=	0.1009
n	=	7

6. Average of all area count values for the calibration curve.

$$\overline{X}_{All} = \frac{\sum_{i=1}^n x_i}{n}$$

Where:

- \overline{X}_{All} = Average of all area count values.
- x_i = Individual area count values.
- i = Iteration value.
- n = Number of injections.

\overline{X}_{All}	=	0.3088
x_1	=	0.1153
x_2	=	0.1132
n	=	36

Sample Calculations
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

7. Determination of slope (least-squares regression) value for calibration curve.

$$m = \frac{\sum_{i=1}^n (x_i - \bar{x})(y_i - \bar{y})}{\sum_{i=1}^n (x_i - \bar{x})^2}$$

Where:

- m = Slope of least-squares regression curve.
- x_i = Individual area count values for each individual injection.
- \bar{x} = Average of all area count values = \bar{X}_{All}
- y_i = Actual area concentration values for each individual injection.
- \bar{y} = Average of all concentration values = \bar{Y}_{All}
- i = Iteration value.
- n = Number of injections.

- m = 3.67416
- x_1 = 0.1153
- x_2 = 0.1132
- \bar{x} = 0.3088
- y_1 = 0.0000
- y_2 = 0.1009
- \bar{y} = 0.9588
- n = 36

8. Determination of y-intercept (least-squares regression) value for calibration curve.

$$b = \bar{y} - m \bar{x}$$

Where:

- b = Y-axis intercept.
- \bar{x} = Average of all area count values = \bar{X}_{All}
- \bar{y} = Average of all concentration values = \bar{Y}_{All}

- b = -0.01927
- m = 3.67416
- \bar{x} = 0.3088
- \bar{y} = 0.9588

Sample Calculations
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

9. Determination of coefficient of correlation (least-squares regression) value for calibration curve.

$$r = \frac{\sum_{i=1}^n (x_i - \bar{x})(y_i - \bar{y})}{\sqrt{\sum_{i=1}^n (x_i - \bar{x})^2 \sum_{i=1}^n (y_i - \bar{y})^2}}$$

Where:

- r^2 = Square of the Pearson product moment correlation coefficient through data points in known y's and known x's.
- r = Pearson product moment correlation coefficient through data points in known y's and known x's.
- x_i = Individual area count values for each individual injection.
- y_i = Actual area concentration values for each individual injection.
- \bar{x} = Average of all area count values = \bar{X}_{All}
- \bar{y} = Average of all concentration values = \bar{Y}_{All}
- i = Iteration value.
- n = Number of injections.

r^2	=	0.99977
r	=	0.99988
x_1	=	0.1153
x_2	=	0.1132
\bar{x}	=	0.3088
y_1	=	0.0000
y_2	=	0.1009
\bar{y}	=	0.9588
n	=	36

Sample Calculations
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

10. Determination of average sample area counts from duplicate injections.

$$Avg_{Sample} = \frac{(Area_{Trial1} + Area_{Trial2})}{2}$$

Where:

- Avg_{Sample} = Average of duplicate injection area counts
- Area_{Trial2} = Area count for injection Trial 2
- Area_{Trial1} = Area count for injection Trial 1
- 2 = Constant (number of injections)

- Avg_{Inj} = 0.2478
- Area_{Trial2} = 0.2507
- Area_{Trial1} = 0.2449

11. Difference between duplicate injections for the sample.

$$\Delta_{Injection} = |Area_{Trial2} - Area_{Trial1}|$$

Where:

- Δ_{Injection} = Area count difference between duplicate injections
- Area_{Trial2} = Area count for injection Trial 2
- Area_{Trial1} = Area count for injection Trial 1

- Δ_{Injection} = 0.0058
- Area_{Trial2} = 0.2507
- Area_{Trial1} = 0.2449

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A	Analyte: Chloride	

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

12. Difference between individual injection and average area count for the sample.

$$\Delta_{Injection} = \frac{|Area_{Trail2} - Avg_{Inj}|}{Avg_{Inj}} 100$$

Where:

- $\Delta_{Injection}$ = Difference between individual injection and average area count (%).
- Avg_{Inj} = Average of duplicate injection area counts
- $Area_{Trail2}$ = Area count for injection Trial 2
- 100 = Constant (conversion factor for percentage)

$$\begin{aligned} \Delta_{Injection} &= 1.2\% \\ Avg_{Inj} &= 0.2478 \\ Area_{Trail2} &= 0.2507 \end{aligned}$$

Note: EPA Method 26 requires $\Delta_{Injection}$ to be less than 5%.

13. Determination of sample concentration from least-squares regression curve (mg/L).

$$C_{Reg} = DF [m(Avg_{Inj}) + b]$$

Where:

- C_{Reg} = Sample concentration determined using the regression curve (mg/L)
- DF = Sample dilution factor
- Avg_{Inj} = Average of duplicate injection area counts.
- m = Slope of least-squares regression curve.
- b = Y-intercept of least-squares regression curve.

$$\begin{aligned} C_{Reg} &= 891.18 \\ DF &= 1000 \\ Avg_{Inj} &= 0.2478 \\ m &= 3.6742 \\ b &= -0.0193 \end{aligned}$$

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A		Analyte: Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

14. Determination of total amount of analyte in sample (total mg).

$$M_{Analyte} = \frac{(C_{Reg})(V_{Soln})}{1000}$$

Where:

- $M_{Analyte}$ = Amount of analyte in sample (total mg)
- C_{Reg} = Sample concentration determined using the response factor (mg/L)
- V_{Soln} = Sample volume (ml)
- 1000 = Conversion constant (ml to L)

$$\begin{aligned} M_{Analyte} &= 793.15 \\ C_{Reg} &= 891.1840 \\ V_{Soln} &= 890.0 \end{aligned}$$

15. Determination of Detection Limits.

15a. Determination of average spike result.

$$AvgM_{f,i} = \frac{\sum_{i=1}^n M_{f,i}}{n}$$

Where:

- $AvgM_{f,i}$ = Average of spike result (mg/L)
- $M_{f,i}$ = Net results recorded for each iteration (mg/L)
- n = Number of iterations.
- i = Placeholder for iteration.

$$\begin{aligned} AvgM_{f,i} &= 0.103 \\ M_{f,1} &= 0.107 & M_{f,5} &= 0.098 \\ M_{f,2} &= 0.108 & M_{f,6} &= 0.101 \\ M_{f,3} &= 0.101 & M_{f,7} &= 0.106 \\ M_{f,4} &= 0.101 & M_{f,8} &= 0.106 \\ n &= 8 \end{aligned}$$

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A		Analyte: Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

15b. Determination of standard deviation of spike result.

$$\sigma_{f-i} = \sqrt{\frac{\sum_{i=1}^n (M_{f-i} - AvgM_{f-i})^2}{(n-1)}}$$

Where:

- σ_{f-i} = Standard deviation of spike result.
- $AvgM_{f-i}$ = Average spike result (mg/L)
- M_{f-i} = Concentration recorded for each iteration (mg/L)
- n = Number of iterations.
- i = Placeholder for iteration.

σ_{f-i}	=	0.0037		
$AvgM_{f-i}$	=	0.103		
M_{f-1}	=	0.107	M_{f-5}	= 0.098
M_{f-2}	=	0.108	M_{f-6}	= 0.101
M_{f-3}	=	0.101	M_{f-7}	= 0.106
M_{f-4}	=	0.101	M_{f-8}	= 0.106
n	=	8		

15c. Determination of variance of spike result.

$$V_{f-i} = (\sigma_{f-i})^2$$

Where:

- V_{f-i} = Variance of spike result.
- σ_{f-i} = Standard deviation of spike result.

V_{f-i}	=	1.38E-05
σ_{f-i}	=	0.0037

Sample Calculations
Ion Chromatography Analysis

Customer:	Palatine Source Testing	Lab Project No:	28828	Analyst:	Eric Ewing
Plant:	Wheelabrator South Broward	Customer Reference No:	11414	Received:	4/2/12
Applicable Analytical Method:	U.S. EPA Method 26A			Analyte:	Chloride

Calibration Point No: Cal 02

Sample No: 28828-03

Sample Location: U1 SDA Inlet

15d. Determination of RMS deviation of spike result.

$$RMS_{f-i} = 100 \frac{\sigma_{f-i}}{AvgM_{f-i}}$$

Where:

RMS_{f-i} = RMS deviation of spike results (%)

σ_{f-i} = Standard deviation of spike result.

$AvgM_{f-i}$ = Average spike result (mg/L)

100 = Conversion constant (fraction to percent)

$$RMS_{f-i} = 0.0359$$

$$\sigma_{f-i} = 0.0037$$

$$AvgM_{f-i} = 0.1035$$

15e. Determination of average spike recovery.

$$R_f = 100 \frac{AvgM_{f-i}}{RA}$$

Where:

R_f = Average spike recovery (%)

$AvgM_{f-i}$ = Average spike result (mg/L)

RA = Spike concentration added (mg/L)

100 = Conversion constant (fraction to percent)

$$R_f = 102.5\%$$

$$AvgM_{f-i} = 0.10349$$

$$RA = 0.10093$$

Sample Calculations
Ion Chromatography Analysis

Customer: Palatine Source Testing	Lab Project No: 28828	Analyst: Eric Ewing
Plant: Wheelabrator South Broward	Customer Reference No: 11414	Received: 4/2/12
Applicable Analytical Method: U.S. EPA Method 26A		Analyte: Chloride

Calibration Point No: Cal 02
Sample No: 28828-03
Sample Location: U1 SDA Inlet

15f. Determination of $t_{(n-1, 0.99)}$.

Value taken from the following Table:

n	$t_{(n-1, 0.99)}$
7	3.143
8	2.998
9	2.896
10	2.821
11	2.764
16	2.602
21	2.528

Where:

$t_{(n-1, 0.99)}$ = Students' t value appropriate for a 99% confidence level and a standard deviation estimate with n-1 degrees of freedom.

n = Number of iterations.

$t_{(n-1, 0.99)}$ = 2.998

n = 8

15g. Determination of Method Detection Limit (MDL).

$$MDL = \sigma_{f_i} t_{(n-1, 0.99)}$$

Where:

MDL = Method detection limit (mg/L)

$t_{(n-1, 0.99)}$ = Students' t value appropriate for a 99% confidence level and a standard deviation estimate with n-1 degrees of freedom.

σ_{f_i} = Standard deviation of spike result.

MDL = 0.011

$t_{(n-1, 0.99)}$ = 2.998

σ_{f_i} = 0.0037

AS40 Log Sheet

Customer Project No:	11414	Analyte(s):	CI
Lab Project No:	28828		
Date:	3/20/12		
Analyst:	ERIC EWING		

Standard Lot# 03221202-64-00000-03
 QC Standard Lot# 03221202-64-00000-04
 Working Stock Lot# 03221202-64-00000-05

Inj Type: Loop Conc Inj Mode: Prop Cnst Inj / Vial: 1/2/3

Serial Dilution Data

Microlab 600 Dilution Data

Cartridge ID: 1B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Blank		
2		Cal 01 03221202-64-00000-06		
3		Cal 01 03221202-64-00000-06		
4		Cal 02 03221202-64-00000-07		
5		Cal 03 03221202-64-00000-08		
6		Cal 04 03221202-64-00000-09		

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Cartridge ID: 2B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Cal 05 03221202-64-00000-10		
2		Cal 06 03221202-64-00000-11		
3		Blank		
4				
5				
6				

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Cartridge ID: _____

Pos	Sample #	Identification	Volume	Dilution Ratio
1				
2				
3				
4				
5				
6				

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Analyst Signature: Eric Ewing

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AS40 Log Sheet

Customer Project No:	11414	Analyte(s):	Cl
Lab Project No:	28828		
Date:	4/3/18		
Analyst:	Eric Ewins		

Standard Lot#	03221202-64-0000-03
QC Standard Lot#	03221202-64-0000-04
Working Stock Lot#	03221202-64-0000-05

Inj Type: Loop Conc Inj Mode: Prop / Cnst Inj / Vial: 1/2/3

Cartridge ID: 1B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Blank		
2		Cal 02 03221202-64-0000-07		
3		Blank		
4		CCV 03221202-64-0000-12		
5		Blank		
6	-01	DI H ₂ O RB	300	1

Cartridge ID: 2B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-02	0.1 N H ₂ SO ₄ RB	880	1
2	-06	V1 FF Outlet Imp C&R R1	710	1
3	-07	" " " " " R2	729	1
4	-08	" " " " " R3	776	1
5	-12	V2 FF Outlet Imp C&R R1	659	1
6	-13	" " " " " R2	743	1

Cartridge ID: 3B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-14	V2 FF Outlet Imp C&R R3	693	1
2	-18	V3 FF Outlet Imp C&R R1	695	1
3	-19	" " " " " R2	744	1
4	-20	" " " " " R3	754	1
5		Blank		
6		QC 03221202-64-0000-13		

Serial Dilution Data

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

MicroLab 600 Dilution Data

Aliquot Size (uL)	Total Volume (uL)

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Analyst Signature: Eric Ewins

1-119

AS40 Log Sheet

Customer Project No:	11414	Analyte(s):	CI
Lab Project No:	28828		
Date:	4/3/12 - 4/5/12		
Analyst:	Eric Ewins		

Standard Lot#	03221202-64-00000-03
QC Standard Lot#	03221202-64-00000-04
Working Stock Lot#	03221202-64-00000-05

Inj Type: Loop / Conc Inj Mode: Prop / Cnst Inj / Vial: 1/2/3

Cartridge ID: 4B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Blank		
2		Cal 03 03221202-64-00000-08		
3		Blank		
4				
5				
6				

Cartridge ID: 1B 4/5/12

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Blank		
2		Cal 04 03221202-64-00000-08		
3		Blank		
4		QC, 03221202-64-00000-13		
5		Blank		
6	-09	V1 SDA Inlet Imp CLR R1	890	1000

Cartridge ID: 2B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-04	V1 SDA Inlet Imp CLR R2	709	1000
2	-05	" " " " " R3	695	1000
3	-09	V2 SDA Inlet Imp CLR R1	881	1000
4	-10	" " " " " R2	869	1000
5	-11	" " " " " R3	784	1000
6	-15	V3 SDA Inlet Imp CLR R1	659	1000

Serial Dilution Data

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Microlab 600 Dilution Data

Aliquot Size (uL)	Total Volume (uL)

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)
30	30,000

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)
30	30,000
30	30,000
30	30,000
30	30,000
30	30,000
30	30,000
30	30,000

Analyst Signature: Eric Ewins

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AS40 Log Sheet

Customer Project No:	11414	Analyte(s):	C1
Lab Project No:	28828		
Date:	4/5/12		
Analyst:	Eric Ewing		

Standard Lot#	03221202-64-00000-03
QC Standard Lot#	03221202-64-00000-04
Working Stock Lot#	03221202-64-00000-05

Inj Type: Loop / Conc Inj Mode: Prop / Cnst Inj / Vial: 1 / 2 / 3

Cartridge ID: 3B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-16	U3 SDA Inlet Imp CCR R2	843	1000
2	-17	" " " " " R3	833	1000
3	-06			20
4		Blank		
5		CCV 03221202-64-00000-12		
6		Blank		

Serial Dilution Data

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Microlab 600 Dilution Data

Aliquot Size (uL)	Total Volume (uL)
30	3000
30	3000
300	6000

Cartridge ID: 4B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-07			20
2	-08			20
3	-12			10
4	-13			10
5	-14			10
6	-18			25

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)
300	6000
300	6000
600	6000
600	6000
600	6000
240	6000

Cartridge ID: 5B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-19			25
2	-20			25
3	-06			20
4	-18			25
5		Blank		
6		CC 03221202-64-00000-13		

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)
240	6000
240	6000
300	6000

Analyst Signature

Eric Ewing

AS40 Log Sheet

Customer Project No:	11414	Analyte(s):	CI
Lab Project No:	28828		
Date:	9/5/12 - 9/7/12		
Analyst:	Eric Ewins		

Standard Lot#	03221202-64-00000-03
QC Standard Lot#	03221202-64-00000-04
Working Stock Lot#	03221202-64-00000-05

Inj Type: Loop / Conc

Inj Mode: Prop / Const

Inj / Vial: 2 / 3

Cartridge ID: 6B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Blank		
2		Cal 05 03221202-64-00000-10		
3		Blank		
4				
5				
6				

Cartridge ID: 7B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Blank		
2		Cal 06 03221202-64-00000-11		
3		Blank		
4		CC 03221202-64-00000-12		
5		Blank		
6	-07	Matrix spike 03221202-64-00000-11		20

Cartridge ID: 2B

Pos	Sample #	Identification	Volume	Dilution Ratio
1	-07	Matrix spike 03221202-64-00000-11		20
2	-13	Matrix spike 03221202-64-00000-11		10
3		Blank		
4		Cal 01 03221202-64-00000-06		
5		Cal 01 " " " "		
6		Cal 02 03221202-64-00000-07		

Serial Dilution Data

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

MicroLab 600 Dilution Data

Aliquot Size (uL)	Total Volume (uL)

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)
197.5	2750

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)
197.5	2250
275	2750

Analyst Signature

Eric Ewins

AS40 Log Sheet

Customer Project No:	11414	Analyte(s):	CI
Lab Project No:	28828		
Date:	4/7/12		
Analyst:	Eric Ewing		

Standard Lot#	03221202-64-0000-03
QC Standard Lot#	03221202-64-0000-04
Working Stock Lot#	03221202-64-0000-05

Inj Type: Loop / Conc Inj Mode: Prop / Const Inj / Vial: 1 / 2 / 3

Cartridge ID: 3B

Pos	Sample #	Identification	Volume	Dilution Ratio
1		Cal 03	03221202-64-0000-08	
2		Cal 04	03221202-64-0000-09	
3		Cal 05	03221202-64-0000-10	
4		Cal 06	03221202-64-0000-11	
5		Blank		
6				

Cartridge ID: _____

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Pos	Sample #	Identification	Volume	Dilution Ratio
1				
2				
3				
4				
5				
6				

Cartridge ID: _____

Pos	Sample #	Identification	Volume	Dilution Ratio
1				
2				
3				
4				
5				
6				

Serial Dilution Data

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

MicroLab 600 Dilution Data

Aliquot Size (uL)	Total Volume (uL)

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Pipet Serial No.	Pipet Size	Flask Serial No.	Flask Size

Aliquot Size (uL)	Total Volume (uL)

Analyst Signature: Eric Ewing

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Lab Project No.: 28828

Date Received: 4/2/2012

CleanAir No.: 11414
66

South Broward

Customer : 66

Contact : Scott Brown

Phone :


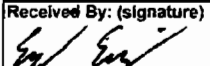
Fax :

Email : sbrown@cleanair.com

Requested Analysis

Due	Analyst	Status	Sample Type	Container	Method
4/16/2012	EE	In Queue	1-20 Impinger C&R	Nalgene Contair	US EPA Method 26A Chloride

Printed 2012/04/02 12:45:21

CLIENT <u>Wheelabrator</u>		PROJECT <u>11414SB</u>		66-11414SB-7				
PLANT <u>South Broward</u>		DEPT. <u>66</u>						
PROJECT MANAGER <u>S. Brown</u>		 CleanAir ENGINEERING 500 West Wood Street Palatine, IL 60067 800-627-0033 (phone) 847-991-3385 (fax)		ANALYSIS REQUESTED <table border="1"> <tr> <td>Chloride</td> <td>Bromide</td> <td>Archive</td> </tr> </table>		Chloride	Bromide	Archive
Chloride	Bromide					Archive		
ANALYTICAL METHOD	CONTAINER NUMBER	SAMPLE FRACTION	FORWARDING LAB					
USEPA M-26	2	ALKALINE IMPINGER CATCH AND RINSE 1000 mL HDPE	CleanAir Analytical Services 500 West Wood Street Palatine, IL 60067 800-627-0033 (phone) 847-991-3385 (fax)					
LAB ID NUMBER		DATE (2012)	RUN NUMBER	SAMPLE MATRIX	ADDITIONAL INFORMATION			
258815-06 R		3/22	1	Acidic Impinger Catch and Rinse, 1000 mL HDPE	Please Report North			
-07 R		3/22	2	Acidic Impinger Catch and Rinse, 1000 mL HDPE	and South Broward Separately			
-08 R		3/22	3	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-03 R		3/22	1	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-04 R		3/22	2	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-05 R		3/22	3	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-12 R		3/20	1	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-13 R		3/20	2	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-14 R		3/20	3	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-09 R		3/20	1	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-10 R		3/20	2	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
-11 R		3/20	3	Acidic Impinger Catch and Rinse, 1000 mL HDPE				
Relinquished By: (signature)		Date / Time	Relinquished By: (signature)	Date / Time	This form completed by: S. Brown Signature _____ Date 3/28/2012			
S. Brown		3/28/2012 17:00						
Received By: (signature)		Date / Time	Received By: (signature)	Date / Time				
		4/12/12 1230						

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CLIENT Wheelabrator
 PLANT South Broward
 PROJECT MANAGER S. Brown

PROJECT 11414SB
 DEPT. 66

66-11414SB-6

ANALYTICAL METHOD	CONTAINER NUMBER	SAMPLE FRACTION
USEPA M-26	1	ACIDIC IMPINGER CATCH AND RINSE 1000 mL HDPE


CleanAir
 ENGINEERING
 500 West Wood Street
 Palatine, IL 60067
 800-627-0033 (phone)
 847-991-3385 (fax)

NUMBER OF CONTAINERS
 CONTAINER SEALED?
 LIQUID LEVEL MARKED?

ANALYSIS REQUESTED

Chloride	Fluoride	Bromide	Archive
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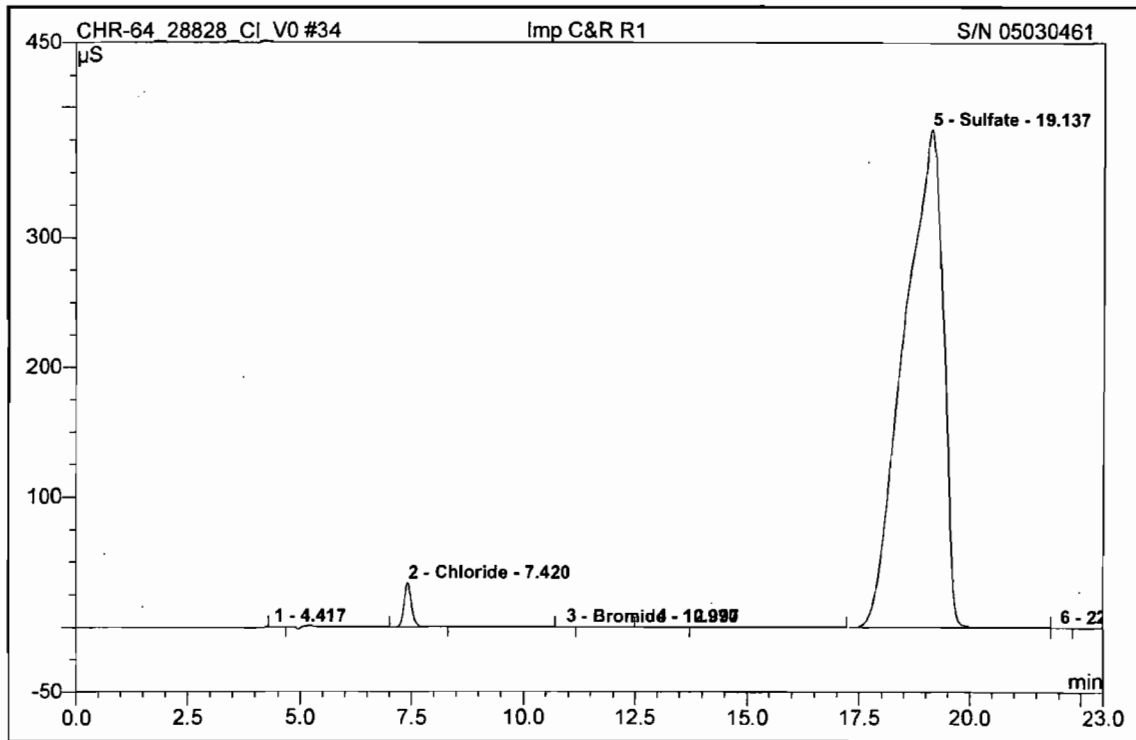
FORWARDING LAB
 CleanAir Analytical Services
 500 West Wood Street
 Palatine, IL 60067
 800-627-0033 (phone)
 847-991-3385 (fax)
 ADDITIONAL INFORMATION

LAB ID NUMBER	DATE (2012)	TEST LOCATION	RUN NUMBER	SAMPLE MATRIX
28825-18	3/21	Unit 3 FF Outlet	1	Acidic Impinger Catch and Rinse, 1000 mL HDPE
-19	3/21	Unit 3 FF Outlet	2	Acidic Impinger Catch and Rinse, 1000 mL HDPE
-20	3/21	Unit 3 FF Outlet	3	Acidic Impinger Catch and Rinse, 1000 mL HDPE
-15	3/21	Unit 3 SDA Inlet	1	Acidic Impinger Catch and Rinse, 1000 mL HDPE
-16	3/21	Unit 3 SDA Inlet	2	Acidic Impinger Catch and Rinse, 1000 mL HDPE
-17	3/21	Unit 3 SDA Inlet	3	Acidic Impinger Catch and Rinse, 1000 mL HDPE

Please Report North
 and South Broward Separately

Relinquished By: (signature) S. Brown	Date / Time 3/28/2012 17:00	Relinquished By: (signature)	Date / Time	Relinquished By: (signature)	Date / Time	This form completed by: S. Brown Signature _____ Date 3/28/2012
Received By: (signature) <i>[Signature]</i>	Date / Time 4/2/12 12:30	Received By: (signature)	Date / Time	Relinquished By: (signature)	Date / Time	

34 Imp C&R R1			
U1 FF Outlet			
Sample Name:	Imp C&R R1	Sample Volume:	710.0
Vial Number:	4	Channel:	ECD_1
Sample Type:	unknown	ICS Conductivity	34.140
Control Program:	AS40LongInj1CAE	ICS Pressure	1441.17
Quantif. Method:	Method	Dilution Factor:	1.0 X
Run Time (min):	23.00	Sample ID:	28828-06
Recording Time:	04/04/12 04:38	Replicate ID:	



No.	Ret.Time min	Peak Name	Height μS	Area μS*min	Rel.Area %	Peak Width min	Plates(EP)
1	4.42	n.a.	0.1053	0.0252	0.01	n.a.	1677
2	7.42	Chloride	33.4909	6.4897	1.63	0.30	10056
3	10.97	Bromide	0.0764	0.0187	0.00	0.37	11384
4	13.00	n.a.	0.2597	0.1617	0.04	1.27	2477
5	19.14	Sulfate	382.8071	390.5811	98.31	1.83	1817
6	22.02	n.a.	0.0542	0.0192	0.00	1.03	n.a.
Total:			416.794	397.296	100.00	4.796	

WHEELABRATOR SOUTH BROWARD, INC.
FT. LAUDERDALE, FL

Client Reference No: Service Agreement
CleanAir Project No: 11414-1

PERTINENT CERTIFICATIONS

J

I hereby certify that all pages contained within this Appendix have been reviewed and, to the best of my ability, verified as accurate.

QA/QC Initials: WZ

Date: 4/27/12



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AeroMet

Engineering, Inc.

Solutions for a Changing Environment

Certification of Visible Opacity Reading

Daniel Luckhard

qualified to conduct EPA Method 9 Tests for visible opacity in accordance with the methods established for such qualification in 40 CFR Part 60 Appendix A.

Certification Date: March 7, 2012

Expiration Date: September 7, 2012

AeroMet Instructor:

Trey Beauchamp

AEROMET ENGINEERING INC. CERTIFIES THAT

Daniel Luckhard

has qualified as a **CERTIFIED VISIBLE EMISSIONS READER** per Title 40 Part 60 Appendix A USEPA Method

Issued: 3/7/12 Expires: 9/7/12

Questions? Call 573.636.6393

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2. Click on Smoke School.
3. Click on Gift Card Drawing.
4. Look for your location on the list.

The winner from each public location will be announced within 7 days of the training event. You are automatically registered when you pass the certification test.

If your name is listed, you must contact AeroMet at 573.636.6393.



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