

Certified Mail Return Receipt Requested

January 27, 2012

Mr. Jonathan K. Holtom, P.E. Division of Air Resources Management Florida Department of Environmental Protection 2600 Blair Stone Road, MS-5500 Tallahassee, FL 32399-2400

Subject: Indian River Power Plant Permit Transfer

Facility ID No. 0090196 Permit Number 0090196-AV

Dear Mr. Holtom:

On January 13, 2012 GenOn Florida, LP sold the Indian River Power Plant to the Orlando Utilities Commission (OUC). Written notification of this sale and pending submittal of the required permit transfer forms was provided in a letter to FDEP from GenOn dated January 13, 2012. At this time, OUC is requesting that all conditions contained in Permit Number 0090196-AV be incorporated into the existing OUC Permit Number 0090008-AV. No modifications of any conditions within Permit 0090196-AV are requested. The incorporation of this permit will allow for OUC, as the sole owner of all regulated and unregulated emission units at the facility, to operate the facility under a single Title V permit.

U.S. Postal Service 🖽

Certified Fee

Total Postage & Fees | \$

PS Form 3800. August 2006

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Street, Apt. No.

or PO Box No. City, State, ZIP+4

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CERTIFIED MAIL... RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

Postmark

Enclosed please find the completed DEP Form 62-1.201(1) and Form 62-210.900(7) in support of the request to transfer the above referenced air permit from GenOn Florida, LP to OUC. Also included, per your request, is a completed engine applicability questionnaire for the facility's emergency generator.

If you have any questions, please contact Mike Kyhos of my staff at 407-434-3036.

Chief Legislative and Regulatory Compliance Officer

Enclosures

CC:

J. Aspuru, OUC

C. Shine, FDEP Central District, 3319 Maguire Blvd. Suite 232, Orlando, FL 32803-3767 Randy Terri, Title V Op Permits, USEPA Region 4, 61 Forsyth St. Atlanta, GA 30303-8960 Kelly Fortin, Title V Op Permits, USEPA Region 4, 61 Forsyth St. Atlanta, GA 30303-8960



Florida Department of Environmental Protection

APPLICATION FOR TRANSFER OF PERMIT

Permit No. 0090196-015-AV Date Iss	ued January 1, 2010	Date Expires December 31, 2014
NO	OTIFICATION OF SALE (OR LEGAL TRANSFER
Source Name: GenOn Florida, LP - Indian River	Power Plant	County: Brevard
Source Location: 7800 S US Highway 1		City: Titusville
Permittee Name GenOn Florida, LP* - Mr. Monte As	sh (Responsible Official)	Title:Vice President, Operations
Mailing Address: 7800 S US Highway 1 Titusvil	le, Florida 32780-8132	
	Telephone (925	427.3575
The undersigned hereby notifies the department of the sa permittee to the applicant in the event the department agree	es to the transfer of permit.	ellution source. He further agrees to assign his rights as
Sworn to and subscribed before me at Titusville i	Ci	nature of Permittee
county, Brevard	Wise F	Desident Opposition
this 13th day of January 2013	Date:	1 100
		The state of the s
Notary Public 4-17-15 My Commission expires:	With	JAMES J. DEL Notary Public - State My Comm. Expires Api
Source Name: Indian River Power Plant	REQUEST FOR TRAN	
Applicant Name: Orlando Utilities Commission	on - Mr. Chip Merria	n (Responsible Official)
Mailing Address: Reliable Plaza, 100 West A	Inderson Street	
Orlando, Florida 32801	Telephone (407)	423-9100
Project Engineer: Name: Michael Kyhos		
Mailing Address: Stanton Energy Center, PO	Box 3193	
Orlando, Florida 32802	Telephone (407)	434-3036
The undersigned hereby notifies the department of his hav application and documents submitted by the current perm was issued by the department, and states that they accurate is familiar with the permit, agrees to comply with its terms also agrees to promptly notify the department of any future	ly and completely described	nit No. 0090196-015-AV Exermitted activity or project. He further states that he
Sworn to and subscribed before me at		ignature of Applicant*
County, Grane		and Regulatory Compliance Officer
		Title
this 27th day of January 201)	Date:	
My Commission expires:		KATHLEEN L. PLAJSTEK MY COMMISSION # DD 775370
*Attach letter of authorization if other than owner or corpor	rate officer.	EXPIRES: April 19, 2012 Bonded Thru Notary Public Underwriters
DEP FORM 62-1.201(1) Effective November 30, 1982		-william.



Department of Environmental Protection

Division of Air Resource Management

APPLICATION FOR TRANSFER OF AIR PERMIT

Title V Permit No.*:	0090196-015-AV		
Non-Title V Permit No(s).:			
Notification of Sale or Leg	al Transfer		
Facility Owner/Company Name (Facility ID No.:	
GenOn Florida, LP	,	0090196	
Site Name:		County:	
ndian River Power Plant		Brevard	İ
Street Address or Other Locator: 800 S U.S. Highway 1		······································	
City:		Zip Code;	
itusville		32780 al transfer of the facility listed above.	
(Signature) Name: Monte Ash		*	
itle: Vice President, Operations		Date: 01/13/2012	-
TATE OF FLORIDA	OR STATE OF	Florida	
Swom to (or affirmed) and subscri	(Signature of No.	otary Public) 2 Del. Typed, Printed, or Stamped)	
nonen, d	(Mailing Addres		MARS J. DELIA

* Title V Sources Only: Attach a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittee. A Statement of Compliance (DEP Form 62-213.900(7)) covering the portion of the calendar year up to the date of transfer of responsibility shall be submitted to the Department after the date of transfer, as required by Rule 62-213.440(3)(a)2.b., F.A.C.

DEP Form No. 62-210.900(7) Effective: 10-12-08

Notification of New Ownership

New Facility Owner/Company Name:	
Orlando Utilities Commission	
New Site Name:	County:
Indian River Power Plant	Brevard
Theat tweet and	Dictard
I, the undersigned, am or will be the new owner or authorized representative responsible official of the Title V source addressed in this application, which have examined the application and documents submitted by the current permitted permit(s) was/were issued by the Department, and state that they accupermitted facility. I further state that I am familiar with the permit(s), agree conditions, and agree to assume the rights and liabilities contained therein, and belief formed after reasonable inquiry, that the statements made in this complete. I also agree to promptly notify the Department of any future chartness permitted facility. (Signature) Name: Chip Merriam	hever is applicable. I further state that I mittee, the basis on which the above trately and completely describe the to comply with its/their terms and I hereby certify, based on information application are true, accurate and
Title: Chief Legislative and Regulatory Compliance Officer	Date: 1-27-12
Mailing Address: Reliable Plaza, 100 West Anderson Street	Date:
City: Orlando State: Florida	Zîp Code: 32801
Telephone No: <u>(407) 423-9100</u> Fax No.: <u>407-434-2220</u>	***************************************
E-mail Address: cmerriam@ouc.com	
Effective Date of Sale or Legal Transfer: January 13, 2012 (If not yet known, leave blank. Once known, date must be provided to the Downership administrative permit correction in accordance with Rule 62-210	epartment to process a change of .360, F.A.C.)
STATE OF FLORIDA OR STATE OF 126	nola
COUNTY OF Grange	
Sworn to (or affirmed) and subscribed before me this	
Personally Known OR Produced Identification Type of Identification Produced	ry, if not a Florida Notary)
Type of identification Floringer	

* Attach letter of authorization if other than owner or corporate officer.

DEP Form No. 62-210.900(7) Effective: 10-12-08

Engine Applicability Questions

1. Does your facility have the potential to emit 10 or more tons/year of any single hazardous air pollutant or 25 or more tons/year of any combination of hazardous air pollutants?(Area or Major Source)

Yes

2. What type of fuel does the engine use?

Diesel fuel

3. What is the HP (Hint: 1 HP = 0.7456 KW) of the stationary engine?

~235 HP

4. Is the engine a temporary replacement unit and located at a stationary source for less than 1 year and has been properly certified as meeting the standards that would be applicable to such engine under the appropriate non-road engine provisions?

No

5. Is the engine a new, existing, or reconstructed engine?

Existing

6. Do you have a Manufacturers Certification for the engine?

No

- 7. Does the engine meet any of the following conditions;
 - (1) The fixed capital cost of the new components exceeds 50 percent of the fixed capital cost that would be required to construct a comparable new source; and
 - (2) It is technologically and economically feasible for the reconstructed source to meet the relevant standard(s) established by the Administrator (or a State) pursuant to section 112 of the Act.

No

8. When did you commence construction (date the engine is ordered by the owner or operator) or reconstruction on your stationary engine (ex. June 12, 2006 = 06/12/06)?

1964

9. What is the date of manufacture of the engine?

1964

10. What is the engine displacement (1/cyl)(Hint: 1 cc = 0.001 l & V# = # cylinders)

Engine has a displacement of approximately 14.6 liters (based on a bore of 5.4 inches and a stroke of 6.5 inches for the 6-cylinder engine).

Engine Applicability Questions

11.	Does the engine use an oxidation catalyst?
	No .
12.	Does the engine have a CEMS (continuous emissions monitoring system)?
	No
13.	Does the engine have NSCR (non-selective catalytic reduction)?
	No
14.	Does the engine use a CPMS (continuous parameter monitoring system)?
	No
15.	What are the total hours of operation per year for engine?
	<100 Hours per year for the purpose of maintenance checks and readiness testing
16.	How many of the total hours during an emergency situation?
	Engine described in this form is a Caterpillar D343A diesel-fired emergency generator. The <u>only</u> hours of operation for this generator will be during an emergency situation, with the exception of operating time for the purpose of maintenance checks and readiness testing as described in Number 15.
17.	How many of the total hours are part of the demand response program?
	0 hours
18.	Is the engine used for peak shaving, to generate income for a facility to supply power to an electrical grid, or supply power as a part of a financial arrangement with another entity?
	No
19.	What type of engine do you have? (ex. CI, SI, 4SLB, 2SLB)
	Compression ignition (CI)