

Department of

4078975963

Environmental Protection

Lawren Chiles Covernor

Central District 3319 Maguire Eculeyard, Suite 232 Orlando, Fiorida 31503-3767

Virginia E. Westerell Secretary



FAX TRANSMITTAL



NAME: HEL LINERO	
AGENCY: FDEP- AIR	
TETE-BONE NO. (FAX NO.): 50 292-6979	*

NUMBER OF PAGES (NCLUDING COVER PAGE):

FROM:

(Oriando Fax Telephone No. (407) 897-5963 (Oriando Telephone No. (407) 894-7555

SC 342-5963

SENDER'S NAME:

PER OUR TELEPHONE CONVERSATION, DLE POWER PLANT PERMHING. the change for TURBINES CO

elephone conversation. Thanks



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Princed on recycled paper.

Certified Mail No. P-147-432-262
Return Receipt Requested



BEST AVAILABLE COPY

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AT DEC 100 DEC 100 DEC 100 DE P. CENTRAL DISTRICT

ORLANDO UTILITIES COMMISSION

500 SOUTH ORANGE AVENUE

P. O. BOX 3193

ORLANDO, FLORIDA 32802

December 6, 1996

Mr. Leonard T. Kozlov, P. E.
Administrator Air Resources Management
Florida Department of
Environmental Protection
3319 Maguire Blvd., Suite 232
Orlando, FL 32803

Re:

Combustion Turbines A and B - Indian River Plant

DEP Permit No. A005-176351

Dear Mr. Kozlov:

Please regard this letter as the Orlando Utilities Commission's request for a modification to the above referenced permit to change the annual compliance testing date required in Specific Condition No. 11. As we have previously discussed with you, compliance testing of combustion turbines at any time other than late summer may require operation of these units solely for the purpose of testing. (i.e. backing down coal generation in order to operate the combustion turbines). Testing under this scenario could more than double or triple the cost of the required compliance testing.

On November 22, 1995, the FDEP issued a guidance memorandum relating to the testing of gas turbines making it possible to perform compliance testing on these units during high ambient temperatures without requiring a restriction on the maximum load allowed. The Orlando Utilities Commission wishes to take advantage of this guidance memorandum and is requesting that the required testing date as found in Specific Condition 11 be changed as follows:

11. The required compliance tests shall be conducted annually between July 1 and August 31.

If you have any questions, please call me at 423-9141 or Bob Hicks at 423-9133.

Sincerely,

Gregory A. DeMuth, Director Environmental Division

GAD:rc

xc: F. F. Haddad

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Purchasing Fax: (407) 423-9199

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ORLANDO UTILITIES COMMISSION

500 SOUTH DRANGE AVENUE . P. O. BOX 3193 .

ORLANDO, FLORIDA 32

December 6, 1996

Mr. Leonard T. Kozlov, P. E. Administrator Air Resources Management Florida Department of Environmental Protection 3319 Maguire Blvd., Suite 232 Orlando, FL 32803

Re:

Combustion Turbines C and D - Indian River Plant

DEP Permit No. AO05-229084

Dear Mr. Kozlov:

Please regard this letter as the Orlando Utilities Commission's request for a modification to the above referenced permit to change the annual compliance testing date required in Specific Condition No 7. As we have previously discussed with you, compliance testing of combustion turbines at any time other than late summer may require operation of these units solely for the purpose of testing. (i.e. backing down coal generation in order to operate the combustion turbines). Testing under this scenario could more than double or triple the cost of the required compliance testing.

On November 22, 1995, the FDEP issued a guidance memorandum relating to the testing of gas turbines making it possible to perform compliance testing on these units during high ambient temperatures without requiring a restriction on the maximum load allowed. The Orlando Utilities Commission wishes to take advantage of this guidance memorandum and is requesting that the required testing date as found in Specific Condition 7 be changed as follows:

7. Compliance tests shall be conducted on an annual basis between July 1 and August 31 for each parameter marked (A) in the following table:

The guidance memorandum also clarifies that it is not necessary to correct the measured value of NO_x to iso ambient conditions therefore; Specific Condition No 10 should be deleted from our permit.

If you have any questions, please call me at 423-9141 or Bob Hicks at 423-9133.

Sincercly,

Gregory A. DeMuth, Director

Environmental Division

GAD:rc

xc: F. F. Haddad

I:\wpfiles\depcom\etprintc2.wp Administration Fax: (407) 236-9616

Sorez

Purchasing Fax: (407) 423-9199

FDEP AIR



Lawton Chiles

Governor

Department of Environmental Protection

Central District 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803-3767 1-897

Virginia B. Wetherell
Secretary

Orlando Utilities Commission Post Office Box 3193 Orlando, Florida 32802

Attention: Frederick F. Haddad, Jr.,

Vice President, Power Resources Unit

Brevard County - AP Permit No. A005-229084 Change of Conditions

Dear Mr. Haddad:

We are in receipt of a request for a change of the permit conditions. The conditions are changed as follows:

Condition

Specific Condition No. 10

delate.

Condition

Specific Condition No. 19

From

19. Compliance tests should be conducted on an annual basis on or within 60 days prior to December 10.

<u>To</u>

19. Compliance tests should be conducted on an annual basis between July 1 and August 31.

Orlando Utilities Commission Change of Conditions Permit No. A005-229084 Page Two

4078975963

All other conditions remain the same.

This letter must be attached to your permit and becomes a part of that permit.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

L.T. Kozlov, P.E. Program Administrator

Air Resources Management

Date.

UT LTK:azt

Florida Department of Environmental Regulation

AO

Central District ● 3319 Maguire Boulevard, Suite 232 ● Orlando, Florida 32803-3767 ● 407-894-7555

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary
Alex Alexander, Deputy Assistant Secretary

NOTICE OF PERMIT

Orlando Utilities Commission Post Office Box 3193 Orlando, Florida 32802

Attention: William H. Herrington, Manager

Electric Operations

Brevard County - AP

Combustion Turbines CT-A and CT-B

Dear Mr. Herrington: .

Enclosed is Permit Number A005-176351, dated (O-Y-S), to change the permit conditions, issued pursuant to Section 403.087, Florida Statutes.

persons whose substantial interests are affected by this permit have a right, pursuant to Section 120.57, Florida Statutes, to petition for an administrative determination (hearing), unless the right to petition has been waived. The petition must conform to the requirements of Chapters 17-103 F.A.C., and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee 32399-2400, within fourteen (14) days of receipt of this notice. Failure to file a petition within that time constitutes a waiver of any right such person has to an administrative determination pursuant to Section 120.57, Florida Statutes.

The petition shall contain the following information; (a) the name, address and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the department's action or proposed action; (d) A statement of the material facts disputed by Petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the department to take with respect to the department's action or proposed action.

This Order (Permit) is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with the above paragraph. Upon the timely filing of a petition this Permit will not be effective until further Order of the Department.

Any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate district Court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

A. Alexander

Deputy Assistant Secretary 3319 Maguire Boulevard

Suite 232

Orlando, Florida 32803

(407) 894-7555

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Back 10/4/90

Copies Furnished to: Dennis Nester, Orange Co. EPD

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF, PERMIT and all copies were mailed before the close of business on 10-4-90 to the listed persons 2000



Florida Department of Environmental Regulation

Central District ● 3319 Maguire Boulevard, Suite 232 ● Orlando, Florida 32803-3767 ● 407-894-7555

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary
 Alex Alexander, Deputy Assistant Secretary

October 2, 1990

Orlando Utilities Commission Post Office Box 3193 Orlando, Florida 32802

Attention: William H. Herrington, Manager

Electric Operations

Brevard County - AP Combustion Turbines CT-A and CT-B Permit No. A005-176351 Change of Conditions

Dear Mr. Herrington:

We are in receipt of your request for a change of the permit conditions. The conditions are changed as follows:

CONDITION	1		
Specific	Condition	No.	11

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οf	Janua	arv '	2N.	1990

...from the date of February 20, 1990

CONDITION

Specific Condition No. 16, Water to Fuel Ratio Minimum

			FROM			
			Natural	Gas	Distillate	Oil
Combustion	Turbine	A	0.635		0.569	
Combustion	Turbine	В	0.604		0.541	
			OT			
			Natural	Gas	Distillate	Oil
Combustion	Turbine	A	<u></u>			
Load	100%		0.635		0.569	
	75%		0.545		0.515	
	50%		0.452		0.433	
	30%		0.345		.0.384	
			Natural	Gas	Distillate	Oil
Combustion	Turbiné	В				
Load	100%		0.604		0.541	
	75%		0.550		0.511	
	50%		0.461		0.460	
	30€		0.294		0.363	

Orlando Utilities Commission Permit No. AO05-176351 Combustion Turbines CT-A and CT-B Change of Conditions Page Two

All other conditions remain the same.

This letter must be attached to your permit and becomes a part of that permit.

Sincerely

ame.

A. Alexander, P.E.

Deputy Assistant Secretary

AA: azj



Florida Department of Environmental Regulation

Central District ● 3319 Maguire Boulevard, Suite 232 ● Orlando, Florida 32803-3767 ● 407-894-7555

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Alex Alexander, Deputy Assistant Secretary

NOTICE OF PERMIT

Orlando Utilities Commission Post Office Box 3193 Orlando, Plorida 32802

Attention: William H. Herrington, Manager

Electric Operations

Brevard County - AP

Combustion Turbines CT-A and CT-B

Dear Mr. Herrington:

Enclosed is Permit Number A005-176351, dated 406.30,1990, to operate the above referenced sources, issued pursuant to Section 403.087, Florida Statutes.

persons whose substantial interests are affected by this permit have a right, pursuant to Section 120.57, Plorida Statutes, to petition for an administrative determination (hearing), unless the right to petition has been waived. The petition must conform to the requirements of Chapters 17-103 F.A.C., and must be filed (received) in the Department's Office of General Counsel, 2600 Blair Stone Road, Tallahassee 32399-2400, within fourteen (14) days of receipt of this notice. Failure to file a petition within that time constitutes a waiver of any right such person has to an administrative determination pursuant to Section 120.57, Florida Statutes.

The petition shall contain the following information; (a) the name, address and telephone number of each petitioner, the applicant's name and address, the Department Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the department's action or proposed action; (d) A statement of the material facts disputed by Petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the department's action or proposed action; (f) A statement of which rules or statutes petitioner contends require reversal or modification of the department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the department to take with respect to the department's action or proposed action.

This Order (Permit) is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with the above paragraph. Upon the timely filing of a petition this Permit will not be effective until further Order of the Department.

Any party to the Order has the right to seek judicial review of the Order pursuant to Section 120.68, Florida Statutes, by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Office of General Counsel, 2600 Blair Stone Road, Tallahassee, Florida 32399-2400; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate district court of Appeal. The Notice of Appeal must be filed within 30 days from the date the Final Order is filed with the Clerk of the Department.

Executed in Orlando, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

A. Alexander

Deputy Assistant Secretary

3319 Maguire Boulevard

Suite 232

Orlando, Florida 32803

FILING AND ACKNOWLEDGEMENT FILED, on this date, pursuant to Section 120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Sheresa Bouldon 8 B 990

Copies Furnished to: Donald D. Schultz, P.E.

CERTIFICATE OF SERVICE

This is to certify that this NOTICE OF PERMIT and all copies were mailed before the close of business on 8-30.90 to the listed persons,



Florida Department of Environmental Regulation

Central District ● 3319 Maguire Boulevard, Suite 232 ● Orlando, Florida 32803-3767 ● 407-894-7555

Bob Martinez, Governor

Dale Twachtmann, Secretary

John Shearer, Assistant Secretary Alex Alexander, Deputy Assistant Secretary

Permittee:
Orlando Utilities Commission
Post Office Box 3193
Orlando, Florida 32802

Attention: William H. Herrington

Manager, Electric Operations

I. D. Number:

Permit/Certification Number: A005-176351

Date of Issue: 8/30/90

Expiration Date: August 25, 1995

County: Brevard
Latitude/Longitude:
28°29'32"N/80°46'59"W

UTM: 17-521.5 KmE; 3151.6 KmN Project: Combustion Turbines

CT-A and CT-B

This permit is issued under the provisions of Chapter(s) 403, Florida Statutes, and Florida Administrative Code Rule(s) 17-2. The above named permittee is hereby authorized to perform the work or operate the facility shown on the application and approved drawing(s), plans, and other documents attached hereto or on file with the department and made a part hereof and specifically described as follows:

The permittee can operate Combustion Turbines CT-A and CT-B. Each is a simple cycle GE Frame 6 combustion turbine, with about 35 MW capacity. The turbines will primarily fire natural gas. Distillate oil will be fired during periods of curtailed or uneconomical natural gas supply. Nitrogen oxide emissions will be controlled by water injection.

These sources are located at the Indian River Plant in Brevard County, Florida.

General Conditions are attached to be distributed to the permittee only.

PERMITTEE:

Orlando Utilities Commission

I. D. Number:

Date of Issue:

Permit/Certification Number:

A005-176351

Attention: William H. Herrington

Manager, Electric Operations Expiration Date: August 25, 1995

GENERAL CONDITIONS:

16. This permit does not preclude compliance with any applicable local permitting requirements and regulations.

SPECIFIC CONDITIONS:

OPERATING LIMITS

- 1. Each turbine may operate continuously (8,760 hrs/year).
- 2. Only natural gas or distillate oil shall be fired in the turbines.
- The maximum heat input to each turbine shall not exceed 445 MMBTU/hr, at sea level and 59°F (see OUC's August 17, 1988 letter and Attachment 13 for a plot of heat input vs. temperature).
- 4. Any change in the method of operation, fuels, equipment or operating hours shall be submitted for approval to the Central District Office.
- 5. Both start and black start capability shall be provided by a No. 2 fuel oil fired 800 HP internal combustion diesel (for each turbine), projected to run for approximately 10 minutes per start. These diesels are expected to emit minimal air emissions (15 lbs SO2 yr/unit).

EMISSION LIMITS

6. The maximum allowable emissions from the turbine(s) in accordance with the BACT determination, shall not exceed the following, at sea level and 59°F:

Pollutant	Fuel	lb/hr/unit	TPY/unit	TPY/2 units
NOX	Gas	75.1	328.9	658
	Oil	118.3	518.2	1036.5
so ₂	Gas	0.34	1.5	3
	Oil	142.7	625.0	1250

7. Visible emissions shall not exceed 5% opacity while burning natural gas or 10% opacity while burning distillate oil.

PERMITTEE:

Orlando Utilities Commission

I. D. Number:

Permit/Certification Number:

AO05-176351

Attention: William H. Herrington

Date of Issue: Manager, Electric Operations Expiration Date: August 25, 1995

8. The following emissions are tabulated for PSD and inventory purposes:

Pollutant	Fuel		Emissions	
		lbs/hr/unit	TPY/unit	TPY/2 units
Carbon Monoxide	Gas	10.0	43.8	87.5
	oil	10.0	44.2	88.5
Total Particulates	Gas	2.5	11.0	22
	Oil	20.0	87.6	175
PM ₁₀	Gas	2.5	11.0	22
	Oil	20.0	87.6	175
VOC	Gas	4.0	17.5	35
	Oil	4.0	17.5	35
Sulfuric Acid Mist	Oil	10.0	44.0	88
Beryllium	Oil	0.0001	0.0005	0.0009

9. The distillate oil sulfur content shall not exceed 0.3% by weight.

COMPLIANCE TESTING

- 10. Annual compliance tests shall be performed with the fuel(s) used for more than 170 hours in the preceding 12 month period. Tests shall be conducted using EPA methods in accordance with the July 1, 1987 version of 40 CFR 60 Appendix A:
 - 20 for NOx a.
 - ASTM D 2880-71 for sulfur content of distillate oil
 - c. 9 for VE

Compliance with SO₂ limits may be demonstrated by testing all oil shipments for sulfur content less than 0.30 percent using ASTM D 2880-71.

Any unit which has accumulated 170 hours burning fuel oil during the preceding 12 month period shall conduct an annual test using fuel oil.

Other DER approved methods may be used for compliance testing after prior Departmental approval.

- The required compliance tests shall be conducted at yearly intervals from the date of January 20, 1990.
- The project shall comply with all the applicable requirements of Chapter 12. 17-2, Florida Administrative Code and the July 1, 1987 version of 40 CFR 60 Subpart GG, Gas Turbines.

PERMITTEE:

Orlando Utilities Commission

I. D. Number:

Permit/Certification Number:

A005-176351

Attention: William H. Herrington

Manager, Electric Operations

Date of Issue:

Expiration Date: August 25, 1995

13. This office (Florida Department of Environmental Regulation, Air Permitting, Orlando) shall be notified at least fifteen (15) days in advance of the compliance tests so that we can witness them (Rule 17-2.700(2)(a)5, F.A.C.).

- 14. This plant is required to operate within 90 to 100 percent of permitted capacity during the compliance tests.
- 15. The required test report shall be filed with the department as soon as practical but no later than 45 days after the last sampling run of each test is completed (Rule 17-2.700(7)(a),(b) and (c), F.A.C).
- 16. Water injection shall be continuously monitored for NOx control at the following one-hour average minimum water to fuel weight ratio.

	Natural Gas	Distillate Oil
Combustion Turbine A	0.635	0.569
Combustion Turbine B	0.604	0.541

REPORTS

17. Each calendar year on or before March 1, submit for each source, an Annual Operations Report DER Form 17-1.202(6) for the preceding calendar year in accordance with Rule 17-4.14, F.A.C.

EXPIRATION DATE

18. An operation permit renewal must be submitted at least 60 days prior to the expiration date of this permit (Rule 17-4.09, F.A.C.).

ISSUED <u>AUGUST 30,199</u>0

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL REGULATION

A. Alexander

Deputy Assistant Secretary

3319 Maguire Boulevard

Suite 232

Orlando, Florida 32803



Department of Environmental Protection

Lawton Chiles Governor Twin Towers Office Building 2600 Blair Stone Road Tallahassee, Florida 32399-2400

Virginia B. Wetherell .
Secretary

February 10, 1997

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Gregory A. DeMuth Director, Environmental Division Orlando Utilities Commission 500 South Orange Avenue Orlando, Florida 32802

Re: Modification of Air Operation Permit No. A005-176531 __ 3 S Combustion Turbines A and B - Indian River Plant

Dear Mr. DeMuth:

The Department has reviewed Orlando Utilities Commission December 6, 1996 letter requesting a modification to the above referenced permit to change the annual compliance testing date required in Specific Condition No. 11 as previously amended on October 2, 1990. The change in Specific Condition No. 11 is also related to Specific Condition No. 14. This request is acceptable and the Specific Conditions are changed as shown below:

Specific Condition 11:

FROM:

The required compliance tests shall be conducted at yearly intervals from the date of February 20, 1990.

TO:

The required compliance tests shall be conducted <u>during each federal fiscal year (October 1 - September 30)</u>.

Specific Condition 14:

FROM:

This plant is required to operate within 90 to 100 percent of permitted capacity during the compliance tests.

Mr. Gregory A. DeMuth February 10, 1997 Page 2

<u>TO:</u>

Testing of emissions shall be conducted with the source operating at capacity. Capacity is defined as 95-100 percent of the manufacturer's rated heat input achievable for the average ambient (or conditioned) air temperature during the test. If it is impracticable to test at capacity, then sources may be tested at less than capacity. In such cases, the entire heat input vs. inlet temperature curve will be adjusted by the increment equal to the difference between the design heat input value and 105 percent of the value reached during the test. Data, curves, and calculations necessary to demonstrate the heat input rate correction at both design and test conditions shall be submitted to the Department with the compliance test report.

A copy of this letter shall be filed with the referenced permit and shall become part of the permit.

Sincerely,

Howard L. Rhodes, Director Division of Air Resources

Management

HLD/hh

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION NOTICE OF PERMIT MODIFICATION ISSUANCE

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In the Matter of an Application for Permit Modification

Mr. Gregory A. DeMuth Orlando Utilities Commission 500 South Orange Avenue Orlando, Florida 32802 DEP File No. AO05-176531

Combustion Turbines A and B - Indian River Plant

Enclosed is a letter that modifies Permit Number AO05-176531 to change the annual compliance testing date required in the above referenced operating permit.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 904/488-9730, fax: 904/487-4938, within fourteen days of receipt of the permit modification. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207 of the Florida Administrative Code.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Number and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the action or proposed action addressed in this modification.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this modification. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

This permit modification is final and effective on the date filed with the Clerk of the Department unless a petition is filed in accordance with the above paragraphs or unless a request for extension of time in which to file a petition is filed within the time specified for filing a petition and conforms to Rule 62-103.070, F.A.C. Upon timely filing of a petition or a request for an extension of time this permit will not be effective until further Order of the Department.

When the Order (permit modification) is final, any party to the order has the right to seek judicial review of the Order pursuant to Section 120.68, F.S., by the filing of a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Clerk of the Department in the Legal Office; and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate District Court of Appeal. The Notice of Appeal must be filed within 30 (thirty) days from the date this Notice is filed with the Clerk of the Department.

Executed in Tallahassee, Florida.

C. H. Fancy, P.E., Chief Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this permit modification was sent by certified mail (*) and copies were mailed by U.S. Mail before the close of business on $\frac{2 - 12 - 91}{2}$ to the person(s) listed:

Mr. Gregory A. Demuth, Orlando Utilities Commission *

Mr. Len Koslov, CD

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52(7), Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

(Clerk)

(Date)

Memorandum

TO:

Howard L. Rhodes

THRU:

Clair Fancy

FROM:

Al Linero

DATE:

February 10, 1997

SUBJECT:

Modification of Air Operation Permit No. AO05-176351 OUC Indian River

Attached for approval and signature is a letter that will modify the emission unit test date for the above referenced permit as requested by Orlando Utilities Commission. It allows them to test anytime of the year instead on or about February 20. This is consistent with our guidance on the subject which we are incorporating into this permit.

I recommend your approval and signature.

CHF/aal/hh

Attachment

oleted on the reverse side?	• Cc • Cor. • Print your and any account to the mailpiece, or on the back it does not permit. • Write "Return Receipt Requested" on the mailpiece below the artie. • The Return Receipt will show to whom the article was delivered a delivered. 3. Article Addressed (6): Machine St. 1994.	if space icle number and the date	Consult postmaster for fee.	
Scomp	Orlando UtilitiEs Commi		rvice Type stered	: :
ADDRES	500 S. Orange Ave Orlando, Fl 32802/ FLDON	☐ Expr	ress Mail Return Receipt for Merchandise	; ;
RETURN /	5. Signature (Addressee) 6. Signature (Agent) 17. 19. 19. 19. 19. 19. 19. 19. 19. 19. 19		ressee's Address (Only if requested fee is paid))
s your	PS Form 9811 , Dc 71.8, GPO: 1993—352	2-714 D (OMESTIC RETURN RECEIPT	

P 265 659 165

ĺ	LS Postal Service Receipt for Cert No Insurance Coverage F Do nor use for Internation Sent to Street & Number Post Office, State, & ZIP Fod	Provided. All Mail (See reverse)	
	Postage	\$	
	Certified Fee		
	Special Delivery Fee		
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1995	Return Receipt Showing to Whom & Date Delivered		
April	Return Receipt Showing to Whom, Date, & Addressee's Address		
900	TOTAL Postage & Fees	\$	
33	Postmark or Date	2-12-97	
PS Form 3800 , April 1995	A005-176531 C.T.: A & B	2-12-97 Indian River	