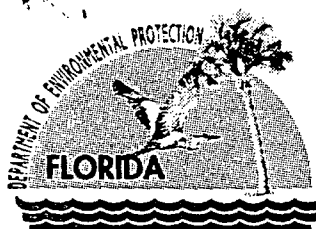


Barbara File



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

February 4, 2000

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Billy Mulliniks, Jr., President
Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219

Re: DRAFT Permit No. 7775104-001-AC
Concrete and Asphalt Crushing Plant CPO2F

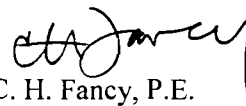
Dear Mr. Mulliniks:

Enclosed is one copy of the Draft Air Construction Permit for a diesel engine powered portable concrete and asphalt material crusher which will initially be located at 5937 Soutel Drive, Jacksonville, Duval County. This facility will be allowed to operate at sites in all counties of the state provided that the proper public notice requirements are satisfied. The Technical Evaluation and Preliminary Determination, the Department's Intent to Issue Air Construction Permit and the "Public Notice of Intent to Issue Air Construction Permit" are also included.

The "Public Notice of Intent to Issue Air Construction Permit" must be published one time only, as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected, pursuant to the requirements of Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within seven (7) days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to William Leffler P.E., at the above letterhead address. If you have any other questions, please contact him at 850/488-0114.

Sincerely,


C. H. Fancy, P.E.
Chief,
Bureau of Air Regulation

CHF/wl

Enclosures

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**Mr. Billy Mulliniks, Jr., President
Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, FL 32219**

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Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	7775103-001-AC 7775184-001-AC 02-04-00 SJK

PS Form 3800, April 1995

DER: COMPLETE THIS SECTION

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Mr. Billy Mulliniks, Jr., President
Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, FL 32219**

2. Article Number (Copy from service label)

3 210 660 422

COMPLETE THIS SECTION ON DELIVERY

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2-8-00

C. Signature

X *B. Leake* Agent Addressee

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DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR RESOURCES MANAGEMENT
BUREAU OF AIR REGULATION - TITLE V
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

MS 5505

RECEIVED

FEB 10 2000

BUREAU OF AIR REGULATION

01



In the Matter of an
Application for Permit by:

Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219

DRAFT Permit No.: 7775104-001-AC
Concrete and Asphalt Crushing Plant CPO2F
Statewide Operation

INTENT TO ISSUE AIR CONSTRUCTION PERMIT

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit (copy of DRAFT Permit attached) for the proposed project, detailed in the application specified above and the attached Technical Evaluation and Preliminary Determination, for the reasons stated below.

The applicant, Mulliniks Construction Company, Inc., applied on November 8, 1999, to the Department for an air construction permit for statewide operation of its Concrete and Asphalt Crusher which will initially be located at 5937 Soutel Drive, Jacksonville, Duval County.

The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.). Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that an air construction permit is required in order for the concrete and asphalt crusher plant to relocate to sites throughout the state.

The Department intends to issue this air construction permit based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed "Public Notice of Intent to Issue Air Construction Permit." The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-0114; Fax 850/ 922-6979). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in Section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of "Public Notice of Intent to Issue Air Permit." Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the proposed permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida, 32399-3000. Petitions filed by the permit applicant or any of the parties listed below must be filed within fourteen days of receipt of this notice of intent. Petitions filed by any persons other than those entitled to written notice under Section 120.60(3), F.S., must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. Under Section 120.60(3), F.S., however, any person who asked the Department for notice of agency action may file a petition within fourteen days of receipt of that notice, regardless of the date of publication. A petitioner shall mail a copy of the petition to the applicant at the address indicated above at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C.

A petition that disputes the material facts on which the Department's action is based must contain the following information: (a) The name and address of each agency affected and each agency's file or identification number, if known; (b) The name, address, and telephone number of the petitioner, the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination; (c) A statement of how and when petitioner received notice of the agency action or proposed action; (d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate; (e) A concise statement of the ultimate facts alleged, as well as the rules and statutes which entitle the petitioner to relief; and (f) A demand for relief.

A petition that does not dispute the material facts upon which the Department's action is based shall state that no such facts are in dispute and otherwise shall contain the same information as set forth above, as required by Rule 28-106.301, F.A.C.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Mediation is not available in this proceeding.

In addition to the above, a person subject to regulation has a right to apply for a variance from or waiver of the requirements of particular rules, on certain conditions, under Section 120.542, F.S. The relief provided by this state statute applies only to state rules, not statutes, and not to any federal regulatory requirements. Applying for a variance or waiver does not substitute or extend the time for filing a petition for an administrative hearing or exercising any other right that a person may have in relation to the action proposed in this notice of intent.

The application for a variance or waiver is made by filing a petition with the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000. The petition must specify the following information: (a) The name, address, and telephone number of the petitioner; (b) The name, address, and telephone number of the attorney or qualified representative of the petitioner, if any; (c) Each rule or portion of a rule from which a variance or waiver is requested; (d) The citation to the statute underlying (implemented by) the rule identified in (c) above; (e) The type of action requested; (f) The specific facts that would justify a variance or waiver for the petitioner; (g) The reason why the variance or waiver would serve the purposes of the underlying statute (implemented by the rule); and (h) A statement whether the variance or waiver is permanent or temporary and, if temporary, a statement of the dates showing the duration of the variance or waiver requested.

The Department will grant a variance or waiver when the petition demonstrates both that the application of the rule would create a substantial hardship or violate principles of fairness, as each of those terms is defined in Section 120.542(2), F.S., and that the purpose of the underlying statute will be or has been achieved by other means by the petitioner.

Persons subject to regulation pursuant to any federally delegated or approved air program should be aware that Florida is specifically not authorized to issue variances or waivers from any requirements of any such federally delegated or approved program. The requirements of the program remain fully enforceable by the Administrator of the EPA and by any person under the Clean Air Act unless and until the Administrator separately approves any variance or waiver in accordance with the procedures of the federal program.

Executed in Tallahassee, Florida.



C. H. Fancy, P.E., Chief
Bureau of Air Regulation

CERTIFICATE OF SERVICE

The undersigned duly designated deputy agency clerk hereby certifies that this INTENT TO ISSUE AIR CONSTRUCTION PERMIT (including the PUBLIC NOTICE, Technical Evaluation and Preliminary Determination, and the DRAFT permit) was sent by certified mail (*) and copies were mailed by U.S. Mail, or electronic mail (as noted) before the close of business on 02-04-00 to the person(s) listed:

Mr. Billy Mulliniks, Jr., President, Mulliniks Construction Company, Inc.*
Mr. Frank Darabi, P.E., President, Darabi and Associates, Inc.
Len Kozlov, DEP, Central District
Chris Kirts, DEP, Northeast District
Ed Middleswart, DEP, Northwest District
Bill Thomas, DEP, Southwest District
Phil Barbaccia, DEP, South District
Isidore Goldman, DEP, Southeast District
Daniela Banu, Broward County Department of Natural Resource Protection
H. Patrick Wong, Dade County Department of Environmental Resources Management
Richard Robinson, Regulatory and Environmental Services Department
Jerry Campbell, Hillsborough County Environmental Protection Commission
James E. Stormer, Palm Beach County Health Department
Peter Hessling, Pinellas County Department of Environmental Management
Kent Kimes, Sarasota County Natural Resources Department
Marie Driscoll, Orange County Environmental Protection Department

Clerk Stamp

FILING AND ACKNOWLEDGMENT FILED, on this date, pursuant to §120.52, Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Sandra G. Knight
(Clerk)

02-04-00
February 4, 2000

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter(PM/PM ₁₀)	2.3	2.3
Nitrogen Oxides (NO _x)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

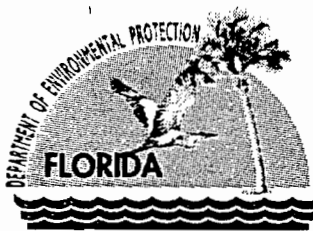
A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114	Florida Dept. of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555	Orange County Environmental Protection Department – Air Program Section 800 Mercy Drive Orlando, Florida 32808 Telephone: 407/836-1400
Florida Dept. of Environmental Protection Northwest District Office 160 Governmental Center Pensacola, Florida 32501 Telephone: 850/595-8300	Florida Dept. of Environmental Protection Northeast District Office 7825 Baymeadows Way, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300	Florida Dept. of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100
Florida Dept. of Environmental Protection Southeast District Office 400 North Congress Avenue West Palm Beach, Florida 33416 Telephone: 561/681-6755	Florida Dept. of Environmental Protection South District Office 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33902 Telephone: 941/332-6975	Broward County Department of Natural Resource Protection 218 Southwest First Avenue Fort Lauderdale, Florida 33301 Telephone: 954/519-1202
Dade County Department of Environmental Resources Mangement 33 Southwest Second Avenue, Suite 900 Maimi, Florida 33130 Telephone: 305/372-6925	Regulatory and Environmental Services Department 117 West Duval Street, Suite 225 Jacksonville, Florida 32202 Telephone: 904/630-3484	Hillsborough County Environmental Protection Commission 1410 North 21 Street Tampa, Florida 33605 Telephone: 813/272-5530
Palm Beach County Health Department 901 Evernia Street Post Office Box 29 West Palm Beach, Florida 33401 Telephone: 561/355-3070	Pinellas County Department of Environmental Management 300 South Garden Avenue Clearwater, Florida 33756 Telephone: 727/464-4422	Sarasota County Natural Resources Department 1301 Cattleman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

P.E. Certification Statement

Mulliniks construction Company, Inc.
Initial Project Site:
5937 Soutel Drive
Jacksonville, Florida 32219

DEP File No.: 7775104-001-AC
Facility ID No.: 7775104-001

Project: Relocatable Source Air Construction Permit for Plant CPO2F

I HEREBY CERTIFY that the engineering features described in the above referenced application and related additional information submittals, if any, and subject to the proposed permit conditions, provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204.

I have not evaluated, nor do I certify the compliance of this facility regarding any application beyond the scope of my discipline and training in air quality engineering (including but not limited to the electrical, mechanical, structural, personnel safety, hydrological, and geological features).

William Leffler, P.E.
Registration Number: FLPE 41972

2/2/2000
Date

Permitting Authority:

Florida Department of Environmental Protection
Division of Air Resources Management, Bureau of Air Regulation
2600 Blair Stone Road, Mail Station #5505
Tallahassee, Florida 32399-2400

Telephone: 850/488-0114
Fax: 850/922-6979

TECHNICAL EVALUATION
AND
PRELIMINARY DETERMINATION

Mulliniks Construction Company, Inc.

Relocatable Concrete and Asphalt Crushing Plant CPO2F
State Wide Operation

Air Construction Permit No.: 7775104-001-AC
Facility ID No.: 7775104
Unit No. 01 (Crusher, Conveyors, Materials handling)
Unit No. 02 (Diesel Engine Powered Generator)

Relocatable Unit

Department of Environmental Protection
Division of Air Resources Management
Bureau of Air Regulation

February 4, 2000

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

1. APPLICATION INFORMATION

1.1 *Applicant's Name and Address*

Mr. Billy Mulliniks, Jr., President
Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219

1.2 *Reviewing and Processing Schedule*

November 8, 2000 Date of Receipt of Complete Application

2. FACILITY INFORMATION

2.1 *Relocatable concrete and asphalt crushing unit operating throughout Florida.*

Mulliniks Construction Company, Inc. plans to operate a 200 TPH mobile crusher at sites throughout the state of Florida. There are two crushers included in this facility. The primary crusher is an Eagle model UM15, which is followed by a Pioneer Triple Roll 40x30 secondary crusher. All components are mounted on a single transportable chassis. Other components are feeders, conveyors. All are powered by a Model 3412 750 hp Caterpillar diesel generator set. Water will be added as needed to control fugitive dust emissions.

2.2 *Standard Industrial Classification Code (SIC)*

Major Group No.	17	Construction – Special Trade Contractors
Group No.	1795	Wrecking and Demolition Work

2.3 *Facility Category*

The portable crusher emits particulate matter from the handling and crushing of the concrete and asphalt material and the normal products of combustion from the diesel fuel burned in the diesel engine used to drive the generator, which provides power to the crushing units.

The portable crusher operated by the applicant is classified as a minor air pollutant emitting facility. Air pollutant emissions are less than 100 TPY of any single criteria air pollutant.

This facility is not on the list of the 28 Major Facility Categories, Table 62-212.400-1. This facility is also classified as a natural non-Title V facility.

Based on the specific conditions in the draft permit and the physical restrictions of the equipment, this facility is classified as a *minor source* of air pollution.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

3. PROJECT DESCRIPTION

3.1 *This permit addresses the following emissions units:*

EMISSION UNIT NO.	SYSTEM	EMISSION UNIT DESCRIPTION
001	Size Reduction classification & conveyors (relocatable unit)	Cedar Rapids Vibrating Feeder, Eagle UM15 crusher Pioneer combination screen and secondary crusher 40x30 Mounted on a single transportable chassis.
002	Diesel Powered Generator Set	Caterpillar generator Model 3412 driven by a 750 hp Caterpillar diesel engine, ..

4. PROCESS DESCRIPTION

4.1 *General Information*

Concrete or asphalt material is fed to the crusher and reduced in size. The crushed material is screened and stored in an open area. It is loaded and unloaded from trucks. Dust from the crushing of the rocks will be controlled by using water sprays when necessary. Power for the unit comes from three diesel engines, which burn a maximum of 22 gallons per hour of No. 2 virgin diesel fuel containing up to 0.5 percent sulfur content, by weight. One of the engines is used to drive a Caterpillar Model 353 generator.

5. RULE APPLICABILITY

The proposed project is subject to preconstruction review requirements under the provisions of Chapter 403, Florida Statutes, and Chapters 62-4, 62-204, 62-210, and 62-212, Florida Administrative Code (F.A.C.).

The proposed project is not subject to new source review under Rule 62-212.400 (5), F.A.C., Prevention of Significant Deterioration (PSD), because it is a minor unit. A determination of Best Available Control Technology (BACT) is not required for this minor facility. No analysis of the air quality impact of the proposed project's impacts on soils, vegetation and visibility along with air quality impacts resulting from associated commercial, residential and industrial growth, is required for a minor facility. Therefore, this facility may operate in any county in Florida without concern of ambient air quality violations.

The crusher and associated equipment are subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The diesel engine is subject to Rule 62-210.300 F.A.C., Permits Required, since there are no unit specific regulatory requirements

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

that apply. Its potential emissions are sufficiently limited by its physical capacity to merit classification as a minor source. Its potential emissions are further limited by a federally enforceable requested restriction on the allowable hours of operation. No regular testing of the diesel engine is required; however, if the Department has reason to believe that a violation of the facility wide visible emissions limit has occurred, a special compliance test can be ordered.

The emission units affected by this permit shall comply with all applicable provisions of the Florida Administrative Code and, specifically, the following Chapters and Rules of the Florida Administrative Code and the Code of Federal Regulations:

Chapter 62-4	Permits.
Rule 62-210.300	Permits Required
Rule 62-210.350	Public Notice and Comments
Rule 62-210.370	Reports
Rule 62-210.650	Circumvention
Rule 62-210.700	Excess Emissions
Rule 62-210.900	Forms and Instructions
Rule 62-212.300	General Preconstruction Review Requirements
Rule 62-296.320	General Pollutant Emission Limiting Standards
Rule 62-297.310	General Test Requirements
Rule 62-297.400	EPA Methods Adopted by Reference
Rule 62-297.401	EPA Test Procedures
40 CFR 60, Subpart A	Standards of Performance for new Stationary Sources (general)
40 CFR 60, Subpart OOO	Standards of Performance for Non Metallic Mineral Processing Plants

No opinion is offered on noise or secondary (aesthetic) environmental impact because no objective standards exist for such evaluation. It is presumed that local government planning and zoning authorities will consider such issues on a site by site basis.

6. SOURCE IMPACT ANALYSIS

6.1 *Potential and Emission Summary*

The proposed portable crusher will emit the following pollutants: particulate matter, sulfur dioxide, nitrogen oxides, volatile organic compounds, and carbon monoxide. The estimated potential pollutant emissions for these emission units are summarized in the following table, which are based on 2,000 hours per year of operation and appropriate AP-42 emission factors.

TECHNICAL EVALUATION AND PRELIMINARY DETERMINATION

Pollutants	Estimated Hourly Emissions lb/hr	Estimated Annual Emissions TPY
PM/PM ₁₀	2.3	2.3
NO _x	9.3	9.3
SO ₂	0.6	0.6
CO	2.0	2.0
VOC	1.1	1.1

6.2 Control Technology Review

The crusher unit and associated conveyors are potential sources of fugitive particulate matter emissions. Emissions shall be controlled by wetting the material being processed, as well as the storage piles and yard/roads, when needed.

The diesel engine powering the crusher will emit products of combustion. However, there are no unit specific regulatory requirements which apply to the diesel engine. Because of the small size of this diesel engine, even continuous operation would not cause this facility to be subject to the Title V regulations. Therefore, no operational restrictions for "reasonable assurance" are required.

In addition to the physical design constraints, at the permittee's request, emissions from these units are further limited by production and by hours per year operation limits.

6.3 Air Quality Analysis

An air quality analysis was not conducted for this project. The Department does not expect the low emissions from this operation to have a significant impact on the ambient air quality.

7. CONCLUSION

Based on the foregoing technical evaluation of the application, the Department has made a preliminary determination that the proposed project will comply with all applicable state and federal air pollution regulations provided the Department's restrictions described in the Specific Conditions of the proposed permit are met. The General and Specific Conditions are listed in the attached permit.

Permit Engineer, William Leffler PE

W. Leffler
2-3-2000



Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE

Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219
Applicant's Unit Designation CPO1

FID No.: 7775104
Permit No.: 7775104-001-AC
SIC No.: 1795
Expires: 6 months from date of issuance

AUTHORIZED REPRESENTATIVE

Mr. Billy Mulliniks, Jr., President

PROJECT

This permit allows the applicant to construct a diesel engine powered portable concrete and asphalt material crushing plant, which will be designated as Crushing Plant CPO2F.

STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDICES

The attached appendices are a part of this permit:

- Appendix GC – General Permit Conditions
- Appendix PC – Permitted Counties
- Appendix A List of Component Model and Serial Numbers
- Appendix B Process Diagram

Howard L. Rhodes, Director
Division of Air Resources
Management

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

FACILITY DESCRIPTION

This facility consists of a 200 ton per hour (TPH) Pioneer Jaw Primary Crusher Model 30x42 jaw crusher and Cedar Rapids vibrating feeder powered by a 230 hp. Cummins diesel engine, Rapids transportable and a Pioneer Triple Roll Secondary Crusher, 40 x 30 powered by a 210 hp Caterpillar D523 diesel engine mounted on one Cedar Rapids transportable chassis, and a Caterpillar generator Model 353 driven by a 600 hp Caterpillar diesel engine. Various feeders, classifier screens and conveyors are powered by onsite generated electric power. Fugitive particulate matter emissions throughout the crushing units, classifier and conveyor transfer points will be controlled by a water spray suppression system.

REGULATORY CLASSIFICATION

The crusher portion of this facility is subject to regulation under 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The generator portion of the facility is regulated under Rule 62-210.300, F.A.C., Permits Required, since there are no unit specific regulatory requirements that apply.

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Application received (Bureau of Air Regulation) November 8, 1999
- Appendix A List of Component Model and Serial Numbers
- Appendix B Process Diagram

PERMITTED COUNTIES

(Please see Appendix PC – Permitted Counties for a list of counties in which the facility is currently permitted to operate)

OPERATING LOCATION

The facility will begin initial operation at 5937 Soutel Drive, Jacksonville, Duval County. The UTM coordinates of this location are Zone 17; 433.65 km E; 3361.41 km N.

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility.

ADMINISTRATIVE

1. **Regulating Agencies:** All documents relating to the initial application for a permit to operate and all initial compliance tests shall be submitted to the Department's Bureau of Air Regulation in Tallahassee. Subsequent applications for permit renewals, reports, tests, minor modifications, and notifications shall be submitted to the district office or local program that has permitting/compliance jurisdiction over the current or proposed operating location.
2. **General Conditions:** In addition to the specific conditions of this permit, the owner and operator are subject to and shall operate under the General Permit Conditions G.1 through G.15, contained in the attached Appendix GC – General Permit Conditions of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403, F.S.
[Rule 62-4.160, F.A.C.]
3. **Terminology:** The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. **Forms and Application Procedures:** The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C., and follow the application procedures in Chapter 62-4, F.A.C.
[Rule 62-210.900, F.A.C.]
5. **Extension of Expiration Date:** This air construction permit shall expire on *(six months from date of issuance)* The permittee may, for good cause, request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit.
[Rules 62-210.300(1), 62-4.070(4) and 62-4.210, F.A.C.]
6. **Relocation Notification:** At least 7 days prior to relocating the plant to an approved county where public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's district office and/or, if applicable, appropriate local program. The notification shall be submitted using DEP Form 62-210.900(3), F.A.C., along with the appropriate processing fee. All potential operation sites shall be shown on a USGS topographic map. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the district office or local program. If the public notice for a proposed county is more than 5 years old, or if the proposed county was never covered by a public notice, this form shall be submitted at least 30 days in advance of the move and a public notice shall be published prior to operating in the proposed county. Each time that the permittee submits a Notice to Relocate, the operation permit shall be revised to reflect the new location.
[Rule 62-210.370(1), F.A.C.]
7. **Operation Permit Required:** This permit authorizes construction and/or installation of the permitted emissions unit and initial operation for testing purposes in order to determine compliance with the applicable rules and standards. An operation permit is required for continued commercial operation of the permitted emissions unit. The owner or operator shall apply for and receive an operation permit prior to expiration of this permit. To apply for an operation permit, the applicant shall submit the appropriate application fee and, in quadruplicate, the appropriate application form, a certification that construction was completed with a notation of any deviations from the conditions in the

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

construction permit, compliance test results, and such additional information as the Department may by law require. A copy of the compliance test results must be submitted to The Department's Tallahassee office as well as the district office or local program which has compliance jurisdiction over the location where the test took place.

[Rules 62-4.030, 62-4.050, 62-4.220 and 62-210.300(2), F.A.C.]

8. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S., Chapters 62-4, 62-110, 62-204, 62-296, 62-297, F.A.C., and the Code of Federal Regulations Title 40, Part 60, adopted by reference in the Florida Administrative Code (F.A.C.) regulations. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations.

[Rules 62-204.800 and 62-210.300, F.A.C.]

EMISSION LIMITING STANDARDS

9. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions elsewhere in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). If a special compliance test is required (see specific condition 21), the test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C.

[Rule 62-296.320(4)(b)1, F.A.C.]

10. Unconfined Emissions of Particulate Matter:

- (a) No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions committed to by the permittee:
 - Emissions that might be generated from various emission points throughout the crushing unit shall be controlled by a water suppression system with spray bars located at the various emissions points located throughout the plant.
 - All stockpiles and roadways where this crushing unit is located shall be watered on a regular basis by water trucks equipped with spray bars, to control any fugitive emissions that may be generated by vehicular traffic or prevailing winds.
- (d) In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

[Rule 62-296.320(4)(c), F.A.C. ;and, Permit Application received 11/8/99]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

11. General Pollutant Emission Limiting Standards:

- (a) No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor.

[Note: An objectionable odor is defined in Rule 62-210.200(198), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

[Rules 62-296.320(1)(a) and 62-296(2), F.A.C.]

OPERATIONAL REQUIREMENTS

12. **Modifications:** No emissions unit or facility subject to this rule shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification.

[Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

13. **Plant Operation - Problems:** If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office and, if applicable, appropriate local program. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules.

[Rule 62-4.130, F.A.C.]

14. **Circumvention:** No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly.

[Rule 62-210.650, F.A.C.]

The following specific conditions apply to the following emissions units after construction:

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
001	200 TPH Pioneer Jaw Primary Crusher Model 3042 powered by a 230 hp Cummins diesel engine and a Pioneer Triple Roll Secondary Crusher, 40 x 30. powered by a 210 hp Caterpillar diesel engine With associated feeders classifier and conveyors
002	Caterpillar generator Model 353 driven by a 600 hp Caterpillar diesel engine, ,

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

[NOTE: Emissions units 001 is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR 60.670 - 60.676) and 40 CFR 60 Subpart A, revised as of July 1, 1997.]

ESSENTIAL POTENTIAL TO EMIT (PTE) PARAMETERS

1. Hours of Operation: These emissions units are allowed to operate up to 2,000 hours during any calendar year.
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
2. Permitted Capacity: The crusher may process up to 200 TPH and 400,000 TPY of material (total).
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]

EMISSION LIMITATIONS AND PERFORMANCE STANDARDS

3. Visible Emissions: The emission points described in unit 001 are subject to the visible emission limits of 40 CFR 60 Subpart OOO, as outlined below in Table 1.

Table 1: Process Emission Source Visible Emission Limits

Emission Source	VE Limit (% Opacity)
Receiving Hopper/Grizzly Feeder	10
Crusher	15*
Portable Belt Conveyor(s)	10**
Screen(s)	15
Truck Loading/Unloading	<20

* This limit applies since no capture system is used.

** This limit applies to transfer points onto conveyor belts only.

[40 CFR 60.672]

Note: When operating in Hillsborough County, the permittee shall not cause, permit, or allow any visible emissions (five percent opacity). This includes, but is not limited to, the receiving hopper, crushers, belt conveyors, screens, and truck loading/unloading.

[40 CFR 60.672; and, 1-3.61, Rules of the Environmental Protection Commission of Hillsborough County.]

4. No Visible Emissions - Saturated Materials: No owner or operator shall cause to be discharged into the atmosphere any visible emissions from:
 - (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[40 CFR 60.672 (h)(1)&(2)]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

5. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS requirements (from any subpart of 40 CFR 60).
- (a) Excess emissions resulting from start-up, shutdown or malfunction of any emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.
[Rule 62-210.700(1), F.A.C.]
 - (b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.
[Rule 62-210.700(4), F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

6. Test Frequency:
- (a) Prior to obtaining an operation permit for this facility, the owner or operator shall conduct a visible emissions compliance test to demonstrate compliance with the standards of this permit, in accordance with the conditions listed below.
[Rule 62-297.30(7)(a)1., F.A.C.]
 - (b) The owner or operator of the facility shall conduct visible emissions tests annually, in accordance with the conditions listed below.
[Rule 62-297.310(7)(a)4.a., F.A.C.]
7. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity (i.e., at less than 90 percent of the maximum operation rate allowed by the permit); in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted provided however, operations do not exceed 100 percent of the maximum operation rate allowed by the permit. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.
[Rule 62-297.310(2), F.A.C.]
8. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C.
[Rule 62-297.310(4), F.A.C.]
9. Determination of Process Variables:
- (a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

- (b) **Accuracy of Equipment.** Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

10. **Test Notification:** The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

[Rules 62-297.310(7)(a)9., F.A.C.; and, 40 CFR 60.8]

[Note: The federal requirements of 40 CFR 60.8 require 30 days notice of the initial test and any tests required under section 114 of the Clean Air Act, but the Department rules require 15 days notice for the annual compliance tests. Unless otherwise advised by the Department, provide 15 days notice prior to conducting annual tests, except for the initial test when 30 days notice is required.]

11. **Visible Emissions Test Method:** In determining compliance with the standards in 40 CFR 60.672 (b) and (c) (see specific condition 3), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:

- (a) The minimum distance between the observer and the emissions source shall be 4.57 meters (15 feet).
- (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emissions units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
- (c) For affected emissions units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

[40 CFR 60.675(c)(1)(i), (ii) & (iii)]

12. When determining compliance with the fugitive emissions standard for any affected facility described under 40 CFR 60.672(b) (see specific condition 3), the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

- (a) There are no individual readings greater than 10 percent opacity; and
- (b) There are no more than 3 readings of 10 percent for the 1-hour period.

[40 CFR 60.675(c)(3)(i) & (ii)]

13. When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under 40 CFR 60.672(c), the duration of the Method 9

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observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

- (a) There are no individual readings greater than 15 percent opacity; and
- (b) There are no more than 3 readings of 15 percent for the 1-hour period.

[40 CFR 60.675(c)(4)(i) & (ii)]

14. Visible Emissions Test - Emissions Interference: For the method and procedure of 40 CFR 60.675(c) [specific condition 12 of Section III of this permit, above], if emissions from two or more emissions units continuously interfere so that the opacity of fugitive emissions from an individual affected emissions unit cannot be read, either of the following procedures may be used:

- (a) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emissions units contributing to the emissions stream
- (b) Separate the emissions so that the opacity of emissions from each affected emissions unit can be read.

[40 CFR 60.675(e)(1)(i)&(ii)]

15. No Tests Required - Saturated Materials: Method 9 performance tests under 40 CFR 60.11 and 40 CFR 60.675 are not required for:

- (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.
- (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[40 CFR 60.675(h)(1)&(2)]

16. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department.

[Rule 62-297.310(7)(b), F.A.C.]

REPORTING AND RECORD KEEPING REQUIREMENTS

17. Log: The permittee shall maintain a log showing the annual hours of operation per year and fuel consumption. Operators shall keep a log to include, at a minimum, the following information:

- (a) The daily location and production rate.
- (b) The daily hours of operation of the crusher system.
- (c) Maintenance and repair logs for any work performed on the permitted emissions units.
- (d) Daily logs regarding the use of wetting agents to control fugitive dust.

This data shall be made available to the Department or county upon request.

[Rule 62-4.070(3), F.A.C.]

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18. Operation and Maintenance (O&M): The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list of the parameters being monitored, the frequency of the check/maintenance, observations, and comments.

[Rule 62-4.070(3), F.A.C.]

19. Test Reports: The owner or operator shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c).

(b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA Method 9 test, shall provide the following information:

1. The type, location, and designation of the emissions unit tested.

2. The facility at which the emissions unit is located.

3. The owner or operator of the emissions unit.

4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.

5. The method, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.

6. The type of air pollution control devices installed on the emissions unit, its general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.

[40 CFR 60.676(f), Rules 62-297.310(8)(b); and, 62-297.310(c)1. - 6., F.A.C.]

20. Change From Saturated to Unsaturated Material: The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to 40 CFR 60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in 40 CFR 60.672(b) and the emission test requirements of 40 CFR 60.11 and subpart OOO. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in 40 CFR 60.672(h).

[40 CFR 60.676(g)]

21. Records Retention: This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.

[Rule 62-4.160(14)(a)&(b), F.A.C.]

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

22. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These records shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
[Rules 62-4.160(14)(a); and, 62-4-16-(14)(b), F.A.C.]
23. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the Standards of Performance for New Stationary Sources, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A.
[Rule 62-4.130, F.A.C.]
24. Excess Emissions Report - Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate local program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department.
[Rule 62-210.700(6), F.A.C.]

NSPS GENERAL PROVISIONS

[Note: The numbering of the original rules in the following conditions has been preserved for ease of reference. In cases where the state requirements are more restrictive than the NSPS general requirements, the state requirements shall prevail.]

25. Pursuant to 40 CFR 60.7 Notification And Record Keeping:
- (a) Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:
 - (4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
 - (b) The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

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- (f) The owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least three years following the date of such measurements, maintenance, reports, and records.

[40 CFR 60.7]

26. Pursuant to 40 CFR 60.8 Performance Tests:

- (a) Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).
- (b) Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.
- (c) Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.
- (d) The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

[40 CFR 60.8]

27. Pursuant to 40 CFR 60.11 Compliance With Standards And Maintenance Requirements:

- (a) Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined only by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.
- (b) Compliance with opacity standards in 40 CFR 60.11 shall be determined by conducting observations in accordance with Reference Method 9 in appendix A of 40 CFR 60.11, any

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alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5). [Under certain conditions (40 CFR 60.675(c)(3)&(4)), Method 9 observation time may be reduced from 3 hours to 1 hour. Some affected facilities are exempted from Method 9 tests (40 CFR 60.675 (h)). See specific conditions 12 and 13, Section III, above for test duration requirements.]

- (c) The opacity standards set forth in 40 CFR 60.11 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.
- (d) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- (g) For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

[40 CFR 60.11]**28. Pursuant to 40 CFR 60.12 Circumvention:**

No owner or operator subject to the provisions of 40 CFR 60.12 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[40 CFR 60.12]**29. Pursuant to 40 CFR 60.19 General notification and reporting requirements:**

- (a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.
- (b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.
- (c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by

SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS

the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.

- (d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.
- (ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.
- (2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.
- (3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.
- (4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.

[40 CFR 60.19]

APPENDIX GC – GENERAL PERMIT CONDITIONS
[F.A.C. 62-4.160]

- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and

APPENDIX GC – GENERAL PERMIT CONDITIONS
[F.A.C. 62-4.160]

- (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.
- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.
- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.
- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.
- G.13 This permit also constitutes:
- (a) Determination of Best Available Control Technology ()
 - (b) Determination of Prevention of Significant Deterioration (); and
 - (c) Compliance with New Source Performance Standards (X).
- G.14 The permittee shall comply with the following:
- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.
 - (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

APPENDIX GC – GENERAL PERMIT CONDITIONS
[F.A.C. 62-4.160]

(c) Records of monitoring information shall include:

1. The date, exact place, and time of sampling or measurements;
2. The person responsible for performing the sampling or measurements;
3. The dates analyses were performed;
4. The person responsible for performing the analyses;
5. The analytical techniques or methods used; and
6. The results of such analyses.

G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

APPENDIX PC – PERMITTED COUNTIES

The applicant has published the proper public notices and is authorized to operate in the following counties:

Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:
Alachua		Hamilton		Okeechobee	
Baker		Hardee		Orange	
Bay		Hendry		Osceola	
Bradford		Hernando		Palm Beach	
Brevard		Highlands		Pasco	
Broward		Hillsborough		Pinellas	
Calhoun		Holmes		Polk	
Charlotte		Indian River		Putnam	
Citrus		Jackson		St. Johns	
Clay		Jefferson		St. Lucie	
Collier		Lafayette		Santa Rosa	
Columbia		Lake		Sarasota	
Dade		Lee		Seminole	
DeSoto		Leon		Sumter	
Dixie		Levy		Suwannee	
Duval		Liberty		Taylor	
Escambia		Madison		Union	
Flagler		Manatee		Volusia	
Franklin		Marion		Wakulla	
Gasden		Martin		Walton	
Gilchrist		Monroe		Washington	
Glades		Nassau			
Gulf		Okaloosa			

Mulliniks Plant 02

Primary is a Pioneer jaw crusher with a Cedar Rapids vibrating feeder
Powered by Cummins NTC 220
non turbo-charged diesel engine

Pioneer Jaw
Model 30x42
Ser.# 42199
Year 1955

Cummins NTC 220
Part # 18902
Patent # 189020

no serial #

Secondary Crusher Pioneer Roll
Pioneer 40x30 triple roll
Ser.# 4339-E-49
Year 1974

powered by Cat D353
ser.#. 460 09396
turb charged

Plant #02 Screen 1 1
Telsmith GXL6
Ser.# 5213
Year 1964

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

FAX TRANSMITTAL SHEET

DATE	6/8/2000
PROJECT NUMBER	04100-637-01-0100
NUMBER OF PAGES (including cover sheet)	2
TO	Bill Leffler/DEP, Tallahassee
FAX NUMBER	850/922-6979
FROM	Linda Feller

COMMENTS: **Proof of Publication letter for Mullniks Construction Co., Inc.
Permit No. 775103-001-AC & 775104-001-AC**

This message is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential, and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return the original message to us at the return address listed above via the U.S. Postal Service. Thank you.

If you do not receive all pages, please contact Linda Feller at (352) 376-6533, ext. _____.

Original to Follow by Mail: _____

Fax Copy Only:

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

Suite A • 730 NE Waldo Road, Gainesville, Florida 32641 • Phone: 352/376-6593 • Fax: 352/377-3166

May 3, 2000

Mr. Bill Leffler
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Mulliniks Construction Co., Inc.
Draft Permit No.: 7775103-001-AC
7775104-001-AC

Dear Mr. Leffler:

We are hereby submitting Proof of Publication for the two new Mulliniks Plants. The plants are currently in Alabama and Georgia.

We would appreciate the crusher permits be issued for a minimum of 18 months to allow the plants to come back to Florida for final testing and operation permit application.

Sincerely,



Frank A. Darabi, P.E.
President

FAD/lef H:\leffler\FAD\Mulliniks7775103&775104ProofofPublication

Enclosure

RECEIVED

MAY 08 2000

NAPLES DAILY NEWS
Published Daily
Naples, FL 34102

BUREAU OF AIR REGULATION

Affidavit of Publication

State of Florida
County of Collier

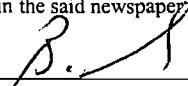
Before the undersigned they serve as the authority, personally appeared B. Lamb, who on oath says that they serve as the Assistant Corporate Secretary of the Naples Daily, a daily newspaper published at Naples, in Collier County, Florida; distributed in Collier and Lee counties of Florida; that the attached copy of the advertising, being a

PUBLIC NOTICE

in the matter of AIR PERMIT

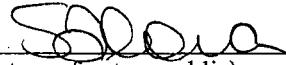
was published in said newspaper 1 time in the issue on February 18, 2000

Affiant further says that the said Naples Daily News is a newspaper published at Naples, in said Collier County, Florida, and that the said newspaper has heretofore been continuously published in said Collier County, Florida; distributed in Collier and Lee counties of Florida, each day and has been entered as second class mail matter at the post office in Naples, in said Collier County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.



(Signature of affiant)

Sworn to and subscribed before-me
this 18 th day of February, 2000



(Signature of notary public)



Susan D. Flora
My Commission CC581717
Expires Dec. 10, 2000

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter(PM/PM ₁₀)	2.3	2.3
Nitrogen Oxides (NO _x)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the



Construction Co., Inc.
 CRUSHING AND RECYCLING DIVISION

OFFICE (904) 764-3844
 FAX (904) 764-3976

5937 SOUTEL DRIVE
 JACKSONVILLE, FL 32219

FAX COVER SHEET

NUMBER OF PAGES: 4
 (INCLUDING COVER SHEET)

DATE: 6-19-00

TO: Bill Heffler

COMPANY: DEP

FAX NUMBER: 950-922-6929

FROM: Tom Sutton

<p>COMMENTS:</p> <p><u>VE</u></p> <hr/> <hr/> <hr/> <hr/>
--

The Orlando Sentinel

Published Daily

State of Florida } S.S.
COUNTY OF ORANGE

RECEIVED

MAY 08 2000

BUREAU OF AIR REGULATION

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
NN		
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Carbon Monoxide (CO)	2.0	2.0
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Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Before the undersigned authority personally appeared DEBORAH TONEY, who on oath says that he/she is the Legal Advertising Representative of The Orlando Sentinel, a daily newspaper published at ORLANDO in ORANGE County, Florida; that the attached copy of advertisement, being a PUBLIC NOTICE OF in the matter of: MULLINIKS CONSTRUCTION COMPANY INC in the ORANGE Court, was published in said newspaper in the issue; of 02/16/00

Affiant further says that the said Orlando Sentinel is a newspaper published at ORLANDO in said ORANGE County, Florida, and that the said newspaper has heretofore been continuously published in said ORANGE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ORLANDO in said ORANGE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 16th day of FEB, 192000 by DEBORAH TONEY, who is personally known to me and who did take an oath.

(SEAL)



BEVERLY C. SIMMONS
My Comm. Exp. 3/10/2001

Bonded By Service Ins
No. CC619266

1 Personally Known 11 Other ID

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975

Regulatory and Environmental Services Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Copies of the proposed construction permit and the technical
evaluation are available for public inspection during normal busi-
ness hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except
legal holidays, at:

Orange County Environmental Protection
Department - Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Sarasota County Natural Resources Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941 /378-6128

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561 /681-6755

Dade County Department of Environmental Resources Manage-
ment
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561 /355-3070

The complete project file, which includes the application, techni-
cal evaluation, proposed construction permit, and the information
submitted by the responsible official, exclusive of confidential re-
cords under Section 403.111, F.S., is available in the office of the
permitting authority in Tallahassee. Interested persons may contact
William Lefler, PE, project engineer, at 111 South Magnolia Drive,
Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for addi-
tional information.

Orlando Sentinel

Published Daily

State of Florida }
COUNTY OF ORANGE } s.s.

page 183

Before the undersigned authority personally appeared BEVERLY C. SIMMONS

who on oath says that he/she is the Legal Advertising Representative of Orlando Sentinel, a daily newspaper published at ALTAMONTE SPRINGS in SEMINOLE County, Florida; that the attached copy of advertisement, being a PUBLIC NOTICE in the matter of 7775104-001-AC in the SEMINOLE Court, was published in said newspaper in the issue of 02/16/00

Affiant further says that the said Orlando Sentinel is a newspaper published at ALTAMONTE SPRINGS in said County, Florida, and that the said newspaper has heretofore been continuously published in said SEMINOLE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ALTAMONTE SPRINGS in said SEMINOLE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 17th day of AUGUST, 2000, by BEVERLY C. SIMMONS, who is personally known to me and who did take an oath.

(SEAL)

JULIA NICHOLS
My Comm Exp 9/23/2001
Bonded By Service Inc
No 683016
Not Publicly Known (1) Other I.S.

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable generator and asphalt material transfer that will be operated at construction and industrial sites throughout Florida. The project is a minor source of air pollutants and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5837 Soule Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by watering as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM ₁₀)	2.8	2.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.8	0.8
Visible Organic Compounds (VOC)	1.1	1

Because of the low emissions and limited type of operational activity, an ambient air quality standard.

The Department will issue the FINAL Permit in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this notice. Written comments should be provided to the Department's Bureau of Air Regulation, 3900 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.508 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with sections 120.508 and 120.57, F.S. The petition must contain the information set forth below and must be filed (mailed) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #25, Tallahassee, Florida 32399-3000, telephone: 904/488-9370, fax: 904/487-4038. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must also a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.508 and 120.57, F.S., or to intervene in the proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, P.A.C.

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTIONDRAFT Permit No: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter(PM/PM ₁₀)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax 850/477-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Dade County Department of Environmental
Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 32202
Telephone: 941/332-6975

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Orange County Environmental Protection
Department-Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Southwest District Office
3904 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Sarasota County Natural Resources
Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

Oswiecim — the Polish name for Auschwitz — about 1.9 miles from the Nazi death camp, the Lomdei Mishnayot Synagogue was among a dozen in the southern Polish city. Invading German troops turned it into a munitions warehouse in 1939. Before the war, 12,300 Jews lived in the city.

Freed hostages praise Libya

TRIPOLI, Libya (AP) — Four men held captive in the Philippines for 140 days gathered at a historic fortress on the Mediterranean to offer thanks to Libya for arranging their release, then finally headed home to be reunited with family and friends.

Libya reportedly paid the Abu Sayyaf rebels of the southern Philippines \$10 million in exchange for the freedom of the four men and six other hostages released last month.

"We are now facing the sunrise after a long time of darkness," said Risto Vahanan, who spoke for the hostages freed Saturday during the hourlong ceremony at the Red Palace, bordering Tripoli's ancient walled quarter.

Former captives German Marc Wallert, Frenchman Stephane Loisy and Finn Seppo Franti attended, as did three senior officials from Finland, France and Germany, who also expressed their gratitude to the Libyan government for its work to free the men.

Some speakers wore dark glasses against the glare of the Mediterranean sun, and their hair and clothes were stirred by sea breezes during the outdoor gathering.

The ceremony appeared to bring the Libyans the results they hoped for — maximum publicity for their role in the hostage saga to win international respectability for their country, long accused of sponsoring terrorism and meddling in the affairs of other nations.

Libyan leader Moammar Gadhafi, who did not attend the ceremony, said last week he hopes for improved relations with the United States. His decision last year to surrender for a trial in the West two Libyans accused in the 1988 bombing of Pan Am Flight 103 led to the suspension of U.N. sanctions and better ties with Europe. Wallert, whose parents had been kidnapped as he but set free before him, arrived in Germany late Tuesday aboard a German military plane and hugged his waiting mother and father.

"I suppose it's obvious to see that I am overjoyed," Marc Wallert, who appeared in excellent spirits, said on the tarmac at Hanover airport. "I have never been so happy to come back."

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Lefler, PE, project engineer, at 111 South Magnolia Drive, Suite 4 Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

2

THE PALM BEACH POST

Published Daily and Sunday
West Palm Beach, Palm Beach County, Florida

PROOF OF PUBLICATION

STATE OF FLORIDA
COUNTY OF PALM BEACH

Before the undersigned authority personally appeared **Linda Francis** who on oath says that she is **Classified Systems Manager** of The Palm Beach Post, a daily and Sunday newspaper published at West Palm Beach in Palm Beach County, Florida, Stuart in Martin County, Florida, Port St. Lucie in St. Lucie County, Florida and Okeechobee in Okeechobee County, Florida; that the attached copy of advertising, being a **Notice** in the matter of **Intent to Issue Air Permit** in the --- Court, published in said newspaper in the issues of **February 14, 2000**.

Affiant further says that the said The Post is a newspaper published at West Palm Beach, in said Palm Beach County, Florida, Stuart, in said Martin County, Florida, Port St. Lucie in said St. Lucie County, Florida and Okeechobee in said Okeechobee County, Florida, and that the said newspaper has heretofore been continuously published in said Palm Beach County, Florida, daily and Sunday and has been entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach County, Florida, Stuart, in said Martin County, Florida, Port St. Lucie in said St. Lucie County, Florida and Okeechobee in said Okeechobee County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she/he has neither paid nor promised any person, firm or corporation any discount rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Linda Francis

Sworn to and subscribed before this 12 day of **January**,
A.D. 2001

[Signature]

Personally known XX or Produced Identification _____
Type of Identification Produced _____



of publication of the public notice or within fourteen days of receipt of this notice of intent. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114
Florida Dept. of Environmental Protection

Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300
Florida Dept. of Environmental Protection

Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Dade County Department of Environmental Resources Management
33 Southwest Second Avenue,
Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard,
Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection

Florida Dept. of Environmental Protection

Florida Dept. of Environmental Protection

NO. 893513
PUBLIC NOTICE OF INTENT
TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT
OF ENVIRONMENTAL
PROTECTION
DRAFT Permit No.
7775.104-001-AC

Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed. Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions pounds per year
Particulate Matter (PM ₁₀)	2.3	2.3
Nitrogen Oxides (NO _x)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes. (F.S.) Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days

Northwest District Office
7825 Baymeadows Way,
Suite 200B

Jacksonville, Florida 32256
Telephone: 904/448-4300
Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue,
Suite 364

Fort Myers, Florida 33902
Telephone: 941/332-6975
Regulatory and Environmental Services Department
117 West Duval Street,
Suite 225

Jacksonville, Florida 32202
Telephone: 904/830-3484
Pinellas County Department of Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Orange County Environmental Protection Department - Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Department of Natural Resources
Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Hillsborough County Environmental Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Sarasota County Natural Resources Department
1301 Cattleman Road
Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S. is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler PE project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114 for additional information.

PUB: The Palm Beach Post
February 14, 2000

THE PALM BEACH POST

Published Daily and Sunday
West Palm Beach, Palm Beach County, Florida

PROOF OF PUBLICATION

STATE OF FLORIDA
COUNTY OF PALM BEACH

Before the undersigned authority personally appeared Peter W. Ortado who on oath says that he is Classified Advertising Supervisor of The Palm Beach Post, a daily and Sunday newspaper published at West Palm Beach in Palm Beach County, Florida; that the attached copy of advertising, being a Notice in the matter Intent to Issue Air Permit --- Court, published in said newspaper in the issues of February 14, 2000.

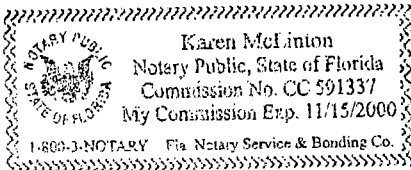
Affiant further says that the said The Post is a newspaper published at West Palm Beach, in said Palm Beach County, Florida, and that the said newspaper has heretofore been continuously published in said Palm Beach County, Florida, daily and Sunday and has been entered as second class mail matter at the post office in West Palm Beach, in said Palm Beach County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she/he has neither paid nor promised any person, firm or corporation any discount rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Peter W. Ortado

Sworn to and subscribed before this 14 day of February A.D. 2000.

Karen McLinton

Personally known XX or Produced Identification _____
Type of Identification Produced _____



RECEIVED

MAY 08 2000

BUREAU OF AIR REGULATION

DEFINITION: A notice of intent to issue an air permit is a notice that a person or entity intends to apply for an air permit. It is a notice that is filed with the Department of Environmental Protection (DEP) and the local government. The notice must be filed at least 30 days before the application is filed. The notice must contain the following information: the name of the person or entity, the address of the facility, the type of facility, the type of activity, the location of the facility, the date of the notice, and the date of the application. The notice must also contain a statement of the person or entity's intent to apply for an air permit. The notice must be signed by the person or entity and filed with the DEP and the local government. The notice must be filed in the county where the facility is located. The notice must be filed in the county where the facility is located. The notice must be filed in the county where the facility is located.

NO. 693513
**PUBLIC NOTICE OF INTENT
 TO ISSUE AIR PERMIT
 STATE OF FLORIDA
 DEPARTMENT
 OF ENVIRONMENTAL
 PROTECTION**
 DRAFT Permit No.:
 7775104-001-AC
 Mulliniks Construction
 Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed. Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions pounds per year
Particulate Matter (PM/PM ₁₀)	2.3	2.3
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Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of fourteen (14) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent

Northeast District Office
 7825 Baymeadows Way,
 Suite 200B
 Jacksonville, Florida 32256
 Telephone: 904/448-4300
 Florida Dept. of Environmental
 Protection
 South District Office
 2295 Victoria Avenue,
 Suite 364
 Fort Myers, Florida 33902
 Telephone: 941/332-6975
 Regulatory and Environmental
 Services Department
 117 West Duval Street,
 Suite 225
 Jacksonville, Florida 32202
 Telephone: 904/630-3484
 Pinellas County Department of
 Environmental Management
 300 South Garden Avenue
 Clearwater, Florida 33756
 Telephone: 727/464-4422
 Orange County Environmental
 Protection Department - Air
 Program Section
 600 Mercy Drive
 Orlando, Florida 32808
 Telephone: 407/836-1400
 Florida Dept. of Environmental
 Protection
 Southwest District Office
 3804 Coconut Palm Drive
 Tampa, Florida 33619
 Telephone: 813/744-6100
 Broward County Department
 of Natural Resource
 Protection
 218 Southwest First Avenue
 Fort Lauderdale, Florida
 33301
 Telephone: 954/519-1202
 Hillsborough County Environ-
 mental Protection Commission
 1410 North 21 Street
 Tampa, Florida 33605
 Telephone: 813/272-5530
 Sarasota County Natural
 Resources Department
 1301 Cattleman Road,
 Building A
 Sarasota, Florida 34232
 Telephone: 941/378-6128
 The complete project file,
 which includes the applica-
 tion, technical evaluation, pro-
 posed construction permit,
 and the information submitted
 by the responsible official, ex-
 cept of confidential records
 under Section 403.111, F.S.,
 is available in the office of the
 permitting authority in Talla-
 hassee. Interested persons
 may contact William Leffler PE
 project engineer, at 111 South
 Magnolia Drive, Suite 4, Talla-
 hassee, Florida 32301, or call
 850/488-0114, for additional
 information.
 PUB: The Palm Beach Post
 February 14, 2000

whichever occurs first. A peti-
 tioner must mail a copy of the
 petition to the applicant at the
 address indicated above, at
 the time of filing. The failure
 of any person to file a petition
 within the appropriate time pe-
 riod shall constitute a waiver
 of that person's right to re-
 quest an administrative deter-
 mination (hearing) under Sec-
 tions 120.569 and 120.57,
 F.S., or to intervene in this
 proceeding and participate as
 a party to it. Any subsequent
 intervention will be only at the
 approval of the presiding offi-
 cer upon the filing of a motion
 in compliance with Rule 28-
 5.207, F.A.C.

A petition must contain the
 following information: (a) The
 name, address, and telephone
 number of each petitioner, the
 applicant's name and address,
 the Permit File Numbers and
 the county in which the pro-
 ject is proposed; (b) A state-
 ment of how and when each
 petitioner received notice of
 the Department's action or
 proposed action; (c) A state-
 ment of how each petitioner's
 substantial interests are af-
 fected by the Department's
 action or proposed action; (d)
 A statement of the material
 facts disputed by petitioner, if
 any; (e) A statement of the
 facts that the petitioner con-
 tends warrant reversal or
 modification of the Depart-
 ment's action or proposed ac-
 tion; (f) A statement identify-
 ing the rules or statutes that
 the petitioner contends re-
 quire reversal or modification
 of the Department's action or
 proposed action; and (g) A
 statement of the relief sought
 by the petitioner, stating pre-
 cisely the action that the peti-
 tioner wants the Department
 to take with respect to the De-
 partment's action or proposed
 action addressed in this no-
 tice of intent.

Because the administrative
 hearing process is designed
 to formulate final agency ac-
 tion, the filing of a petition
 means that the Department's
 final action may be different
 from the position taken by it
 in this notice of intent. Per-
 sons whose substantial inter-
 ests will be affected by any
 such final decision of the De-
 partment on the application
 have the right to petition to
 become a party to petition to
 proceed, in accordance with
 the requirements set forth
 above.

Copies of the proposed con-
 struction permit and the tech-
 nical evaluation are available
 for public inspection during
 normal business hours, 8:00
 a.m. to 5:00 p.m., Monday
 through Friday, except legal
 holidays, at:

- Florida Dept. of Environmental
 Protection
 Bureau of Air Regulation
 311 S. Magnolia Drive, Suite 4
 Tallahassee, Florida 32301
 Telephone: 850/488-0114
 Florida Dept. of Environmental
 Protection
- Northwest District Office
 160 Governmental Center
 Pensacola, Florida 32501
 Telephone: 850/595-8300
 Florida Dept. of Environmental
 Protection
- Southeast District Office
 400 North Congress Avenue
 West Palm Beach, Florida
 33476
 Telephone: 561/681-6755
 Dade County Department of
 Environmental Resources
 Management
 233 Southwest Second Avenue,
 Suite 900
 Miami, Florida 33130
 Telephone: 305/372-6925
 Palm Beach County
 Health Department
 801 Evernia Street
 Post Office Box 28
 West Palm Beach, Florida
 33410
 Telephone: 561/355-3070
 Florida Dept. of Environmental
 Protection
- Central District Office
 3349 Maguire Boulevard,
 Suite 232
 Orlando, Florida 32803
 Telephone: 407/894-7555
 Florida Dept. of Environmental
 Protection

RECEIVED
 FEB 16 2000
 AIR QUALITY DIVISION

Orlando Sentinel

Published Daily

(4)

State of Florida } S.S.
COUNTY OF ORANGE

Before the undersigned authority personally appeared BEVERLY C. SIMMONS, who on oath says that he/she is the Legal Advertising Representative of Orlando Sentinel, a daily newspaper published at ALTAMONTE SPRINGS in SEMINOLE County, Florida; that the attached copy of advertisement, being a PUBLIC NOTICE in the matter of 7775104-001-AC in the SEMINOLE Court, was published in said newspaper in the issue; of 02/16/00

Affiant further says that the said Orlando Sentinel is a newspaper published at ALTAMONTE SPRINGS in said SEMINOLE County, Florida, and that the said newspaper has heretofore been continuously published in said SEMINOLE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ALTAMONTE SPRINGS in said SEMINOLE County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Beverly C. Simmons

The foregoing instrument was acknowledged before me this 17th day of AUGUST, 2000, by BEVERLY C. SIMMONS, who is personally known to me and who did take an oath.

(SEAL)

JULIA NICHOLS
My Comm Exp. 9/23/2001
Bonded By Service Ins
No. 683018
Personally Known [10/27/00]

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM10)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975

Regulatory and Environmental Services Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Orange County Environmental Protection
Department - Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection

Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Sarasota County Natural Resources Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941 /378-6128

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561 /681-6755

Dade County Department of Environmental Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561 /355-3070

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

6

TALLAHASSEE DEMOCRAT
PUBLISHED DAILY
TALLAHASSEE - LEON - FLORIDA

STATE OF FLORIDA COUNTY OF LEON:
Before the undersigned authority personally appeared Harrison Arencibian who on oath says that he is Legal Advertising Representative of the Tallahassee Democrat, a daily newspaper published at Tallahassee in Leon County, Florida; that the attached copy of advertising being a Legal Ad in the matter of

Tallahassee Democrat

Legal Notices	Legal Notices	Legal Notices	Legal Notices
---------------	---------------	---------------	---------------

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

NOTICE OF INTENT TO ISSUE AIR PERMIT

in the Second Judicial Circuit Court was published in said newspaper in the issues of:

MARCH 7, 2000

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.) A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions Tons per year
Particulate Matter(PM/PM10)	2.3	2.3
Nitrogen Oxides (NCx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO2)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposal DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Section 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how and when each petitioner received notice of the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, starting precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

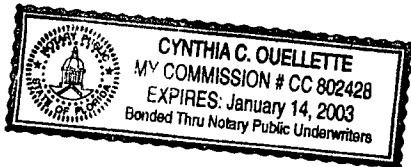
Affiant further says that the said Tallahassee Democrat is a newspaper published at Tallahassee, in the said Leon County, Florida, and that the said newspaper has heretofore been continuously published in said Leon County, Florida, each day and has been entered as second class mail matter at the post office in Tallahassee, in said Leon County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and said Tallahassee Democrat is distributed in Calhoun, Franklin, Gadsden, Gulf, Hamilton, Jackson, Jefferson, Leon, Liberty Madison, Taylor, Wakulla and Washington Counties, Florida and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this publication in the said newspaper.

HARRISON ARENCIBIAN
LEGAL ADVERTISING REPRESENTATIVE

Sworn To And Subscribed Before Me This
11th Day of January A.D. 2001

(SEAL)

Notary Public



Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Orange County Environmental Protection
Department Air Program Section
800 Mercy drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32306
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32303
Telephone: 904/630-3484

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Sarasota County Natural Resources Department
1301 Cattleman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, Project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975

Dade County Department of Environmental
Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Pinella County Department
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

MARCH 7, 2000

053957

7

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida)
County of Hillsborough) ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

Public Notice Published Full Run In Pinellas Edition

in the matter of Public Notice Of Intent To Issue Air Permit

was published in said newspaper in the issues of Feb 17th, 2000

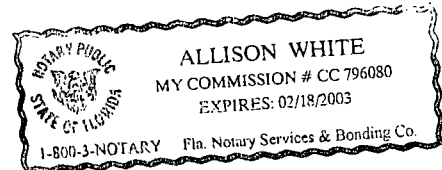
Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal
A.D. 2001

Sworn to and subscribed by me, this 4th day
of January

Personally Known or Produced Identification
Type of Identification Produced _____

Allison White



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.
The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.
The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed. Total emissions of pollutants from this facility are estimated to be:
Pollutant
Hourly Emissions
pounds per hour
Annual Emissions
tons per year
Particulate Matter (PM/PM10) 2.3 2.3
Nitrogen Oxides (NOx) 9.3 9.3
Carbon Monoxide (CO) 2.0 2.0
Sulfur Dioxide (SO2) 0.6 0.6
Volatile Organic Compounds (VOC) 1.1 1.1
Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of

NORTHWEST FLORIDA
Daily News

Published Daily
Fort Walton Beach, Florida
Distributed in Okaloosa, Santa Rosa & Walton Counties

RECEIVED

SEP 20 2000

BUREAU OF AIR REGULATION

State of Florida }
County of Okaloosa }

Before the undersigned authorized personally appeared _____

SONJA HICKEY, who on oath says that (s)he

is ACCOUNTING ASST of the Northwest Florida Daily News, a daily

newspaper published at Fort Walton Beach, in Okaloosa County, Florida;

that the attached copy of advertisement, being a DISPLAY LEGAL

in the matter of PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

DRAFT Permit No. 7775104-001-AC Mulliniks Construction
Company, Inc.

in the _____

Court, was published in said newspaper in the issues of _____

September 13, 2000

Affiant further says that the said Northwest Florida Daily News is a newspaper published at Fort Walton Beach, in said Okaloosa County, Florida, and that the said newspaper has heretofore been continuously published in said Okaloosa County, Florida, each day, and has been entered as second class mail matter at the post office in Fort Walton Beach, in said Okaloosa County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that (s)he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

STATE OF FLORIDA
COUNTY OF OKALOOSA

Subscribed and sworn to (or affirmed) before me this 9/13/00
(Date)

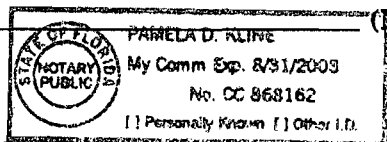
by Sonja Hickey, who is/are personally known to me or

has/have produced PERSONALLY KNOWN as identification.

(Type of identification)

[Signature] Notary Public, Commission No. _____
(Signature)

(Name of Notary typed, printed or stamped)





THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida }
 County of Hillsborough } ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a Legal Notice Published In The Tampa Tribune Full Run Hernando Today

in the matter of Public Notice Of Intent To Issue Air Permit

was published in said newspaper in the issues of Feb 17th, 2000

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal

Sworn to and subscribed by me, this 4th day
 of January, A.D. 2001

Personally Known or Produced Identification _____
 Type of Identification Produced _____

Allison White

NOTARY PUBLIC
 STATE OF FLORIDA
ALLISON WHITE
 MY COMMISSION # CC 796080
 EXPIRES: 02/18/2003
 1-800-3-NOTARY Fla. Notary Services & Bonding Co.

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
 STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
 DRAFT Permit No.: 7775104-001-AC
 Mullinix Construction Company, Inc.
 The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mullinix Construction Company, Inc., for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mullinix Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.
 The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.
 Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter(PM/PM10)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO2)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
 The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
 The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of

9

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida }
County of Hillsborough } ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a Legal Notice Published In The Tampa Tribune Full Run Pasco Edition

in the matter of Public Notice Of Intent To Issue Air Permit

was published in said newspaper in the issues of Feb 17th, 2000

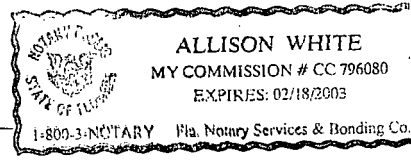
Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal

Sworn to and subscribed by me, this 4th day
of January, A.D. 2001

Personally Known or Produced Identification _____
Type of Identification Produced _____

Allison White



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 775104-001-AC
Mullinix Construction Company, Inc.
The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mullinix Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mullinix Construction Company, Inc., 5937 Soule Drive, Jacksonville, Florida 32219.
The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.
Total emissions of pollutants from this facility are estimated to be:
Pollutant
Hourly Emissions
pounds per hour
Annual Emissions
tons per year
Particulate Matter(PM/PM10) 2.3
Nitrogen Oxides (NOx) 9.3 9.2
Carbon Monoxide (CO) 2.0 2.0
Sulfur Dioxide (SO2) 0.6 0.6
Volatile Organic Compounds (VOC) 1.1
Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5503, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.
The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.56 and 120.57 Florida Statute (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.
A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Section 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850-480-9370, fax: 850-480-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the

11

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida)
County of Hillsborough } ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

Legal Notice Published Full Run Highlands Today

in the matter of Public Notice Of Intent To Issue Air Permit

was published in said newspaper in the issues of Feb 17, 2000

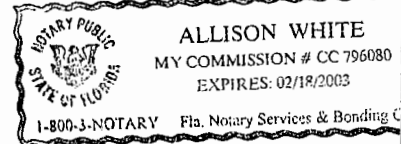
Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal

Sworn to and subscribed by me, this 4th day
of January, A.D. 2001

Personally Known or Produced Identification
Type of Identification Produced _____

Allison White



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No. 777510-001-AC
Mulliniks Construction Company, Inc.
The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and is subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Sautter Drive, Jacksonville, Florida 32219.
The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the product of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.
Total emissions of pollutants from this facility are estimated to be:
Pollutant Hourly Emissions (pounds per hour)
Annual Emissions (tons per year)
Particulate Matter (PM/PM10) 2.3
Nitrogen Oxides (NOx) 9.3
Carbon Monoxide (CO) 2.0
Sulfur Dioxide (SO2) 0.6
Volatile Organic Compounds (VOC) 1.1
Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
The Department will issue the FINAL Permit in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comment should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #505, Tallahassee, Florida 32399-2400. An written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.
The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.56 and 120.57 Florida Statute (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.
A person whose substantive interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #11, Tallahassee, Florida 32399-3000, telephone 904/438-9370, fax: 904/438-9372. Petitions must be filed within fourteen days of publication of this notice or within fourteen days of receipt of this notice of intent, whichever occurs first, and must be accompanied by a copy of the

NAPLES DAILY NEWS
Published Daily
Naples, FL 34102

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Affidavit of Publication

State of Florida
County of Collier

Before the undersigned they serve as the authority, personally appeared B. Lamb, who on oath says that they serve as the Assistant Corporate Secretary of the Naples Daily, a daily newspaper published at Naples, in Collier County, Florida; distributed in Collier and Lee counties of Florida; that the attached copy of the advertising, being a

PUBLIC NOTICE

in the matter of PUBLIC NOTICE

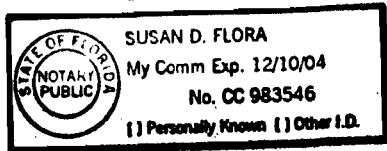
was published in said newspaper 1 time in the issue on February 18, 2000

Affiant further says that the said Naples Daily News is a newspaper published at Naples, in said Collier County, Florida, and that the said newspaper has heretofore been continuously published in said Collier County, Florida; distributed in Collier and Lee counties of Florida, each day and has been entered as second class mail matter at the post office in Naples, in said Collier County, Florida, for a period of 1 year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

B. Lamb
(Signature of affiant)

Sworn to and subscribed before me
This 16th day of January, 2001

Susan D. Flora
(Signature of notary public)



The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter(PM/PM ₁₀)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114	Florida Dept. of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555	Orange County Environmental Protection Department - Air Program Section 800 Mercy Drive Orlando, Florida 32808 Telephone: 407/836-1400
Florida Dept. of Environmental Protection Northwest District Office 160 Governmental Center Pensacola, Florida 32501 Telephone: 850/595-8300	Florida Dept. of Environmental Protection Northeast District Office 7825 Baymeadows Way, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300	Florida Dept. of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMITSTATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTIONDRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Dade County Department of Environmental
Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Sarasota County Natural Resources
Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

Best Available Copy

EPA

VISIBLE EMISSION OBSERVATION FORM 1

Inspected Under Which Code? ZBA ZDB Other: _____

Company Name: *Mulliniks Construction Co. Inc.*
 Facility Name: _____
 Street Address: *5937 Sauter Dr.*
 City: *Jacksonville* State: *FL* Zip: *32219*

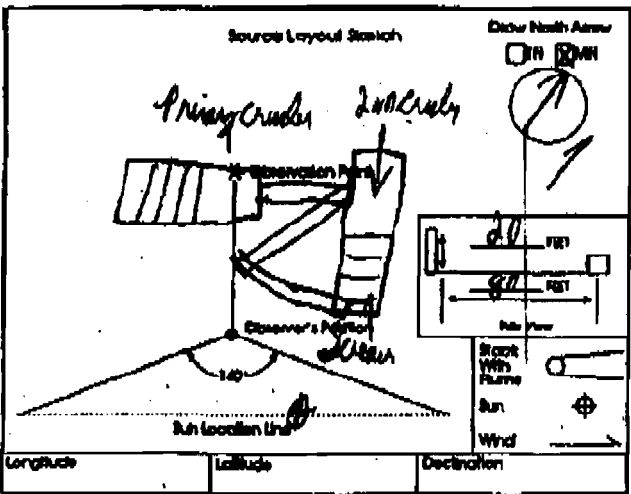
Process: *Recr Cruder* Unit #: _____ Operating Mode: *200 TPH*
 Control Technology: *Water sprayer* Operating Mode: *operating*

Observed Emission Code: *Primary Cruder*
 Height of Stack, Ft.: _____
 Distance to Stack, Ft.: _____
 Height of Stack, Ft. to Observer: _____
 Distance to Stack, Ft. (Oblique): _____

Observed Area to Obs. Pt.: _____
 Distance to Obs. Pt. (Oblique): _____
 Distance to Obs. Pt. (Oblique): _____

Observed Emission: *Fugitive*
 Observed Emission Code: _____
 Attached Detached None

Observed Plume Background:
 Sky: *Blue*
 Any Contrails: *Yes*
 Wind Speed: *0-5*
 Wind Direction: *S*
 Ambient Temp: *88*
 Wet Bulb Temp: _____
 Wet Bulb Temp. (at Point): _____



Longitude: _____ Latitude: _____ Direction: _____
 Additional Information: _____

Form Number: _____ Page: _____
 Continued on VEO Form Number: _____

Obs. Len	0	16	30	45	Comments
1	0	0	0	0	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7	0	0	0	0	
8	0	0	0	0	
9	0	0	0	0	
10	0	0	0	0	
11	0	0	0	0	
12	0	0	0	0	
13	0	0	0	0	
14	0	0	0	0	
15	0	0	0	0	
16	0	0	0	0	
17	0	0	0	0	
18	0	0	0	0	
19	0	0	0	0	
20	0	0	0	0	<i>1101-1118</i>
21	0	0	0	0	<i>Test stopped</i>
22	0	0	0	0	<i>cruder down</i>
23	0	0	0	0	
24	0	0	0	0	
25	0	0	0	0	
26	0	0	0	0	
27	0	0	0	0	
28	0	0	0	0	
29	0	0	0	0	
30	0	0	0	0	

Observer's Name (Print): *Michelle Letier*
 Observer's Signature: _____ Date: *6-16-00*
 Organization: *Antec*
 Inspected by: *ETA* Date: *6-8-00*

Tallahassee Democrat

Legal Notices	Legal Notices	Legal Notices	Legal Notices
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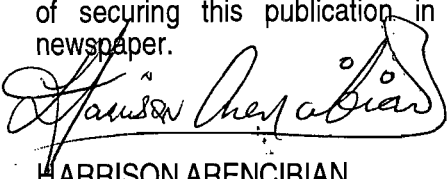
STATE OF FLORIDA COUNTY OF LEON:
 Before the undersigned authority personally appeared Harrison Arencibian who on oath says that he is Legal Advertising Representative of the Tallahassee Democrat, a daily newspaper published at Tallahassee in Leon County, Florida; that the attached copy of advertising being a Legal Ad in the matter of

**NOTICE OF INTENT
 TO ISSUE AIR PERMIT**

was published in said newspaper in the issues of:

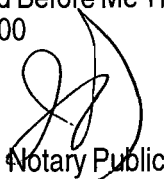
MARCH 7, 2000

Affiant further says that the said Tallahassee Democrat is a newspaper published at Tallahassee, in the said Leon County, Florida, and that the said newspaper has heretofore been continuously published in said Leon County, Florida, each day and has been entered as second class mail matter at the post office in Tallahassee, in said Leon County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this publication in the said newspaper.



HARRISON ARENCIBIAN
 LEGAL ADVERTISING REPRESENTATIVE

Sworn To And Subscribed Before Me This
 7th Day of March A.D. 2000



(SEAL)

**PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
 STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
 DRAFT Permit No.: 7775104-001-AC
 Mulliniks Construction Company, Inc.**

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.) A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> Tons per year
Particulate Matter (PM/PM10)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO2)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposal DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Section 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

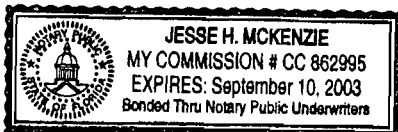
A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how and when each petitioner received notice of the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, starting precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

RECEIVED

MAY 08 2000

BUREAU OF AIR REGULATION



Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Orange County Environmental Protection
Department Air Program Section
800 Mercy drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32203
Telephone: 904/630-3484

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Sarasota County Natural Resources Department
1301 Cattleman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, Project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975

Dade County Department of Environmental
Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Pinella County Department
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

MARCH 7, 2000

053957

BEST AVAILABLE COPY

right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Orange County Environmental Protection
Department – Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
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Telephone: 904/448-4300

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Dade County Department of Environmental
Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Sarasota County Natural Resources
Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

Best Available Copy

THE FLORIDA TIMES-UNION
Jacksonville, Fl
Affidavit of Publication

Florida Times-Union

JONES, EDMUNDS & ASSOC., INC
730 N WALDO RD
GAINESVILLE FL 32601

REFERENCE: 0236077
R08891 Public Notice Of Int

State of Florida
County of Duval

Before the undersigned authority personally appeared Steven L. Smith who on oath says he is a Legal Advertising Representative of The Florida Times-Union, a daily newspaper published in Jacksonville in Duval County, Florida; that the attached copy of advertisement is a legal ad published in The Florida Times-Union. Affiant further says that The Florida Times-Union is a newspaper published in Jacksonville, in Duval County, Florida, and that the newspaper has heretofore been continuously published in Duval County, Florida each day, has been entered as second class mail matter at the post office in Jacksonville, in Duval County, Florida for a period of one year preceeding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission, or refund for the purpose of securing this advertisement for publication in said newspaper.

PUBLISHED ON: 02/14

FILED ON: 02/14/00

Name: Steven L. Smith Title: Legal Advertising Representative
In testimony whereof, I have hereunto set my hand and affixed my official seal, the day and year aforesaid.

NOTARY:

Yvonne Janie Likens
Yvonne Janie Likens
Notary Public
Commission # 00347806
Expires Jun. 1, 2000
Bonded Thru
Atlantic Bonding Co., Inc.

REC
MAY
2000

REC
MAY
2000

RECEIVED

MAY 08 2000

BUREAU OF AIR REGULATION

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter (PM/PM ₁₀)	2.3	2.3
Nitrogen Oxides (NO _x)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57, Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114	Florida Dept of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555	Orange County Environmental Protection Department - Air Program Section 800 Mercy Drive Orlando, Florida 32808 Telephone: 407/836-1400
Florida Dept of Environmental Protection Northwest District Office 160 Governmental Center Pensacola, Florida 32501 Telephone: 850/595-8300	Florida Dept of Environmental Protection Northeast District Office 7825 Baymeadows Way, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300	Florida Dept of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100
Florida Dept of Environmental Protection Southeast District Office 400 North Congress Avenue West Palm Beach, Florida 33416 Telephone: 561/681-6755	Florida Dept of Environmental Protection South District Office 2295 Victoria Avenue, Suite 364 Fort Myers, Florida 33902 Telephone: 941/332-6975	Broward County Department of Natural Resource Protection 218 Southwest First Avenue Fort Lauderdale, Florida 33301 Telephone: 954/519-1202
Dade County Department of Environmental Resources Management 33 Southwest Second Avenue, Suite 900 Miami, Florida 33130 Telephone: 305/372-6925	Regulatory and Environmental Services Department 117 West Duval Street, Suite 225 Jacksonville, Florida 32202 Telephone: 904/630-3484	Hillsborough County Environmental Protection Commission 1410 North 21 Street Tampa, Florida 33605 Telephone: 813/272-5530
Palm Beach County Health Department 901 Evernia Street Post Office Box 29 West Palm Beach, Florida 33401 Telephone: 561/355-3070	Pinellas County Department of Environmental Management 300 South Garden Avenue Clearwater, Florida 33756 Telephone: 727/464-4422	Sarasota County Natural Resources Department 1301 Cattleman Road, Building A Sarasota, Florida 34232 Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Lefler, PE, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301 or call 850/488-0114, for additional information.



A SUN COAST MEDIA GROUP, INC PUBLICATION

Printers and Publishers of
Charlotte Sun Herald
Englewood Sun Herald
North Port Sun Herald
DeSoto Sun Herald
Venice Gondolier

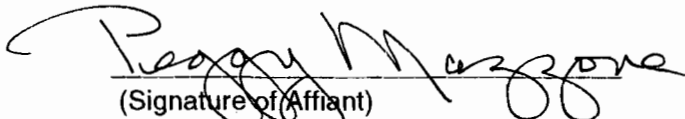
PUBLISHER'S AFFIDAVIT OF PUBLICATION

STATE OF FLORIDA,
COUNTY OF Charlotte

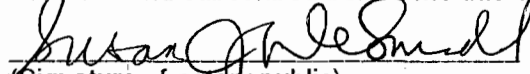
Before the undersigned personally appeared Peggy Mazzone who on oath says she is Legal Clerk of the {Charlotte Sun Herald, Englewood Sun Herald, DeSoto Sun Herald, North Port Sun Herald, Venice Gondolier} a newspaper printed at Charlotte Harbor in Charlotte County, Florida; that the attached Notice of INTENT TO ISSUE PERMIT published in said issues:

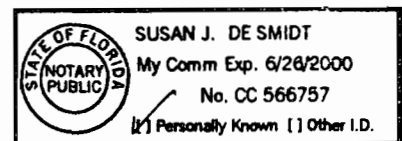
February 15, 2000

Affiant further says that the said newspaper has heretofore been continuously published in Charlotte County, Florida, Sarasota County, Florida, and DeSoto County, Florida, each day and has been entered as Second-Class mail matter at the Post Office in Punta Gorda, in said Charlotte County, Florida and at additional mailing offices, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.


(Signature of Affiant)

Sworn to and subscribed before me this 15th day of February, 2000


(Signature of notary public)



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc. 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u>	
	pounds per hour	tons per year
Particulate Matter (PM/PM10)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulphur Dioxide (SO2)	0.6	0.6
Volatile Organic Compounds(VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below. A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection Bureau of Air Regulation 111 S. Magnolia Drive, Suite 4 Tallahassee, Florida 32301 Telephone: 850/488-0114	Florida Dept. of Environmental Protection Central District Office 3319 Maguire Boulevard, Suite 232 Orlando, Florida 32803 Telephone: 407/894-7555
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Orange County Environmental Protection Department - Air Program Section 800 Mercy Drive Orlando, Florida 32808 Telephone: 407/836-1400	Florida Dept. of Environmental Protection Northwest District Office 160 Governmental Center Pensacola, Florida 32501 Telephone: 850/595-8300
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Florida Dept. of Environmental Protection Northeast District Office 7825 Baymeadows Way, Suite 200B Jacksonville, Florida 32256 Telephone: 904/448-4300	Florida Dept. of Environmental Protection Southwest District Office 3804 Coconut Palm Drive Tampa, Florida 33619 Telephone: 813/744-6100
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--	---

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MAY 08 2000

BUREAU OF AIR REGULATION

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

Hillsborough County Environmental
Protection Commission
1410 North 21 Street
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Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler PE project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

Publish: February 15, 2000

p501425 p108181

PENSACOLA
**News
Journal**
Informed. In Tune. In Touch.

Published Daily • Pensacola, Escambia County, FL

STATE OF FLORIDA
County of Escambia

Before the undersigned authority personally appeared Donna Carr
_____ who is personally known to me and who on oath says that he/she
is a representative of The Pensacola News Journal, a daily newspaper published at Pensacola in
Escambia County, Florida; that the attached copy of advertisement, being a legal
in the matter of Public Notice
_____ in the _____ Court, was published
in said newspaper in the issues of March 9, 2000

Affiant further says that the said Pensacola News Journal is a
newspaper published at Pensacola, in said Escambia County, Florida, and that the said newspaper has
heretofore been continuously published in said Escambia County, Florida each day and has been
entered as second class mail matter at the post office in Pensacola, in said Escambia County, Florida,
for a period of one year next preceding the first publication of the attached copy of
advertisement; and affiant further says that he/she has neither paid nor promised any person, firm,
or corporation any discount, rebate, commission or refund for the purpose of securing this
advertisement for publication in the said newspaper.

Sworn to and subscribed before me this 9th day of March A.D.,
2000.

Bereth Ferguson

Notary Public

RECEIVED

MAY 08 2000

BUREAU OF AIR REGULATION

BERETH FERGUSON
"Notary Public-State of FL"
My comm. expires: Oct. 10, 2001
Comm. No. CC667980

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

BEST AVAILABLE COPY

**STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION**

DRAFT Permit No.: 7775104-001-AC
Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions tons per year
Particulate Matter(FM/PM10)	2.3	2.3
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Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO2)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

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Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Sarasota County Natural
Resources Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete perfect file, which includes the application, technological evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler PE, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

State of Florida }
 County of Hillsborough } ss.

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a

LEGAL NOTICE

in the matter of _____

PUBLIC NOTICE OF INTENT

was published in said newspaper in the issues of _____

FEBRUARY 17, 2000

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

J. Rosenthal

Sworn to and subscribed be me, this _____ 17 _____ day
 of _____ FEBRUARY _____, A.D. 2000

Personally Known _____ or Product Identification _____
 Type of Identification Produced _____

(SEAL)

Susie Lee Slaton

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION DRAFT Permit No.: 775104-001-AC

Mulliniks Construction Company, Inc.
 The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Hourly Emissions pounds per hour	Annual Emissions: tons per year
Particulate Matter (PM/PM10)	2.3	2.3
Nitrogen Oxides (NOx)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO2)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.


The Department will issue the FINAL Permit in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 Florida Statutes (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and

OFFICIAL NOTARY SEAL
 SUSIE LEE SLATON
 COMMISSION NUMBER
 CC639424
 MY COMMISSION EXP.
 APRIL 16, 2001



must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax: 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114
Florida Dept. of Environmental Protection
Central District Office
3319 Magnolia Boulevard,
Suite 232
Orlando Florida 32803
Telephone: 407/894-7555
Orange County Environmental Protection Department -
Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400
Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300
Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way,
Suite 200B
Jacksonville, Florida 32254

Telephone: 904/448-4300
Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100
Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida
33416
Telephone: 561/681-6755
Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue,
Suite 364
Fort Myers, Florida 33902
Telephone: 941/332-6975
Broward County Department
of Environmental Protection
218 Southwest First Avenue
Fort Lauderdale, Florida
33301
Telephone: 954/519-1202
Dade County Department of
Environmental Resources
Management
33 Southwest Second Avenue,
Suite 900
Miami, Florida 33130
Telephone: 305/372-6925
Regulatory and Environmental
Services Department
117 West Duval Street,
Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484
Hillsborough County Environmental Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530
Palm Beach County Health
Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida
33401
Telephone: 561/355-3070
Pinellas County Department
of Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422
Sarasota County Natural Resources Department
1301 Cattleman Road,
Building A
Sarasota, Florida 34232
Telephone: 941/378-6128
The complete project file,
which includes the application, technical evaluation, proposed construction permit,
and the information submitted by the responsible official,
exclusive of confidential records under Section 403.111,
F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Lefler, PE project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.
1508 2/17/00

Best Available Copy

EPA

VISIBLE EMISSION OBSERVATION FORM 1

Mobile Source (Circle One)
 Nonroad Onroad Other

Company Name *Mulliniks Construction Co. Inc.*

Facility Name

Street Address *5937 Santa Fe*

City *Durham* State *NC* Zip *27619*

Process *Rock crusher* Unit *200 TPH*
 Control Equipment *Water sprayer* Operation Mode *Operating*

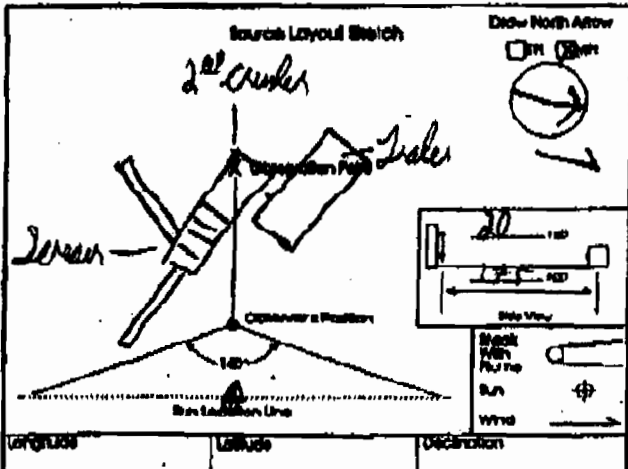
Location (Emission Point) *Top of 2nd Crusher*

Height of Emission Point (ft.) *10* Distance to Emission Point (ft.) *175*
 Height of Observer (ft.) *5.5* Direction to Emission Point (Degrees) *295*

Vertical Angle of Observer (Degrees) *30* Horizontal Angle of Observer (Degrees) *295*

Observed Emission *7 Negative* Attached Detached None

Observed Plume Color *White* Observed Plume Height (ft.) *0-5*
 Observed Plume Width (ft.) *45* Observed Plume Density *Scattered*



Observer's Name *Melvin Votiet*
 Observer's Signature *[Signature]* Date *6-16-00*
 Organization *Ated*
 Date of Report *6-8-00*

Form Number _____ Page _____ of _____
 Contained on VEO Form Number _____

Observation Date	Time Zone	Start Time	End Time	Comments	
6-10-00	EST	1000	1030		
1	0	15	30	45	
2	0	0	0	0	
3	0	0	0	0	
4	0	0	0	0	
5	0	0	0	0	
6	0	0	0	0	
7	0	0	0	0	
8	0	0	0	0	
9	0	0	0	0	
10	0	0	0	0	
11	0	0	0	0	
12	0	0	0	0	
13	0	0	0	0	
14	0	0	0	0	
15	0	0	0	0	
16	0	0	0	0	
17	0	0	0	0	
18	0	0	0	0	
19	0	0	0	0	
20	0	0	0	0	
21	0	0	0	0	
22	0	0	0	0	
23	0	0	0	0	
24	0	0	0	0	
25	0	0	0	0	
26	0	0	0	0	
27	0	0	0	0	
28	0	0	0	0	
29	0	0	0	0	
30	0	0	0	0	

VEOF 1.1

EPA

VISIBLE EMISSION OBSERVATION FORM 1

Form Number _____ Page _____ of _____
 Contained on VEO Form Number _____

EPA

VISIBLE EMISSION OBSERVATION FORM 1

Revision 5 28A 2000 Other

Company Name Mulliniks Construction Co. Inc.

Facility Name

Street Address 5937 Laurel Ln.

City Jacksonville FL 32219

Process Rock Crusher Operating Rate 200TPH

Control Equipment Water sprayer Operating Mode Operating

Describe Emission Point Top of Screens

Height of Stack H. 20' and none

Direction to Emission Point 150' and none

Direction to Obs. Pt. 90' and none

Distance from Emission Point to Observation Point 150' and none

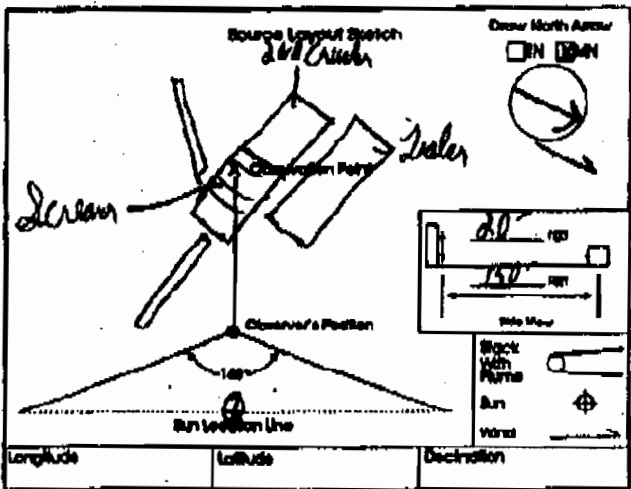
Describe Emission Fugitive and none

Wash Cycle Clean and none

Describe Particulate Matter Crusher and none

Wash Water 0-5 and none

Wash Temp 85' and none



Additional Information

Form Number and Date

Table with 30 rows and 5 columns for time intervals (0, 10, 20, 45) and a comments column. All values are 0.

Observer Name: Melvin Petiet, Date: 6-16-00, Organization: Detech, Control by: ETA, Date: 6-8-00



Jeb Bush
Governor

Department of Environmental Protection

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

PERMITTEE

Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219
Applicant's Unit Designation CPO1

FID No.: 7775104

Permit No.: 7775104-001-AC

SIC No.: 1795

Expires: May 31, 2005

FINAL

AUTHORIZED REPRESENTATIVE

Mr. Billy Mulliniks, Jr., President

PROJECT

This permit allows the applicant to construct a diesel engine powered portable concrete and asphalt material crushing plant, which will be designated as Crushing Plant CPO2F.


STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

APPENDICES

The attached appendices are a part of this permit:

- Appendix GC – General Permit Conditions
- Appendix PC – Permitted Counties
- Appendix A -- List of Component Model and Serial Numbers
- Appendix B -- Process Diagram


Howard L. Rhodes, Director
Division of Air Resources
Management

"More Protection, Less Process"

Printed on recycled paper.

SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS

FACILITY DESCRIPTION

This facility consists of a 200 ton per hour (TPH) Pioneer Jaw Primary Crusher Model 30x42 jaw crusher and Cedar Rapids vibrating feeder powered by a 230 hp Cummins diesel engine, Rapids transportable and a Pioneer Triple Roll Secondary Crusher, 40 x 30 powered by a 210 hp Caterpillar D523 diesel engine mounted on one Cedar Rapids transportable chassis, and a Caterpillar generator Model 353 driven by a 600 hp Caterpillar diesel engine. Various feeders, classifier screens and conveyors are powered by onsite generated electric power. Fugitive particulate matter emissions throughout the crushing units, classifier and conveyor transfer points will be controlled by a water spray suppression system.

REGULATORY CLASSIFICATION

The crusher portion of this facility is subject to regulation under 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The generator portion of the facility is regulated under Rule 62-210.300, F.A.C., Permits Required, since there are no unit specific regulatory requirements that apply.

RELEVANT DOCUMENTS

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Application received (Bureau of Air Regulation) November 8, 1999
- Appendix A -- List of Component Model and Serial Numbers
- Appendix B -- Process Diagram

PERMITTED COUNTIES

(Please see Appendix PC – Permitted Counties for a list of counties in which the facility is currently permitted to operate)

OPERATING LOCATION

The facility will begin initial operation at 5937 Soutel Drive, Jacksonville, Duval County. The UTM coordinates of this location are Zone 17; 433.65 km E; 3361.41 km N.

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

The following specific conditions apply to all emissions units at this facility.

ADMINISTRATIVE

1. Regulating Agencies: All documents relating to the initial application for a permit to operate and all initial compliance tests shall be submitted to the Department's Bureau of Air Regulation in Tallahassee. Subsequent applications for permit renewals, reports, tests, minor modifications, and notifications shall be submitted to the district office or local program that has permitting/compliance jurisdiction over the current or proposed operating location.
2. General Conditions: In addition to the specific conditions of this permit, the owner and operator are subject to and shall operate under the General Permit Conditions G.1 through G.15, contained in the attached Appendix GC – General Permit Conditions of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403, F.S.
[Rule 62-4.160, F.A.C.]
3. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C., and follow the application procedures in Chapter 62-4, F.A.C.
[Rule 62-210.900, F.A.C.]
5. Extension of Expiration Date: This air construction permit shall expire on *May 31, 2005*. The permittee may, for good cause, request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit.
[Rules 62-210.300(1), 62-4.070(4) and 62-4.210, F.A.C.]
6. Relocation Notification: At least 7 days prior to relocating the plant to an approved county where public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's district office and/or, if applicable, appropriate local program. The notification shall be submitted using DEP Form 62-210.900(3), F.A.C., along with the appropriate processing fee. All potential operation sites shall be shown on a USGS topographic map. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the district office or local program. If the public notice for a proposed county is more than 5 years old, or if the proposed county was never covered by a public notice, this form shall be submitted at least 30 days in advance of the move and a public notice shall be published prior to operating in the proposed county. Each time that the permittee submits a Notice to Relocate, the operation permit shall be revised to reflect the new location.
[Rule 62-210.370(1), F.A.C.]
7. Operation Permit Required: This permit authorizes construction and/or installation of the permitted emissions unit and initial operation for testing purposes in order to determine compliance with the applicable rules and standards. An operation permit is required for continued commercial operation of the permitted emissions unit. The owner or operator shall apply for and receive an operation permit prior to expiration of this permit. To apply for an operation permit, the applicant shall submit the appropriate application fee and, in quadruplicate, the appropriate application form, a certification that construction was completed with a notation of any deviations from the conditions in the construction permit, compliance test results, and such additional information as the Department may by law require. A copy of the compliance test results must be submitted to The Department's

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

Tallahassee office as well as the district office or local program which has compliance jurisdiction over the location where the test took place.

[Rules 62-4.030, 62-4.050, 62-4.220 and 62-210.300(2), F.A.C.]

8. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S., Chapters 62-4, 62-110, 62-204, 62-296, 62-297, F.A.C., and the Code of Federal Regulations Title 40, Part 60, adopted by reference in Chapter 62-204, F.A.C. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations.

[Rules 62-204.800 and 62-210.300, F.A.C.]

EMISSION LIMITING STANDARDS

9. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions elsewhere in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). If a special compliance test is required (see specific condition 21), the test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C.

[Rule 62-296.320(4)(b)1, F.A.C.]

10. Unconfined Emissions of Particulate Matter:

- (a) No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
- (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
- (c) Reasonable precautions committed to by the permittee:
- Emissions that might be generated from various emission points throughout the crushing unit shall be controlled by a water suppression system with spray bars located at the various emissions points located throughout the plant.
 - All stockpiles and roadways where this crushing unit is located shall be watered on a regular basis by water trucks equipped with spray bars, to control any fugitive emissions that may be generated by vehicular traffic or prevailing winds.
- (d) In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

[Rule 62-296.320(4)(c), F.A.C. ;and, Permit Application received 11/8/99]

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

11. General Pollutant Emission Limiting Standards:

- (a) No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants, which cause or contribute to an objectionable odor.

[Note: An objectionable odor is defined in Rule 62-210.200(198), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

[Rules 62-296.320(1)(a) and 62-296.320(2), F.A.C.]

OPERATIONAL REQUIREMENTS

12. Modifications: No emissions unit or facility subject to this rule shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification.

[Rule 62-210.300(1), F.A.C.]

13. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office and, if applicable, appropriate local program. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules.

[Rule 62-4.130, F.A.C.]

14. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly.

[Rule 62-210.650, F.A.C.]

The following specific conditions apply to the following emissions units after construction:

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
001	200 TPH Pioneer Jaw Primary Crusher Model 3042 powered by a 230 hp Cummins diesel engine and a Pioneer Triple Roll Secondary Crusher, 40 x 30, powered by a 210 hp Caterpillar diesel engine With associated feeders classifier and conveyors
002	Caterpillar generator Model 353 driven by a 600 hp Caterpillar diesel engine, ,

[NOTE: Emissions units 001 is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR 60.670 - 60.676) and 40 CFR 60 Subpart A, revised as of July 1, 1997.]

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

ESSENTIAL POTENTIAL TO EMIT (PTE) PARAMETERS

1. Hours of Operation: These emissions units are allowed to operate up to 2,000 hours during any calendar year.
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
2. Permitted Capacity: The crusher may process up to 200 TPH and 400,000 TPY of material (total).
[Rule 62-210.200, F.A.C., Definitions - PTE; and, applicant request]

EMISSION LIMITATIONS AND PERFORMANCE STANDARDS

3. Visible Emissions: The emission points described in unit 001 are subject to the visible emission limits of 40 CFR 60 Subpart OOO, as outlined below in Table 1.

Table 1: Process Emission Source Visible Emission Limits

Emission Source	VE Limit (% Opacity)
Receiving Hopper/Grizzly Feeder	10
Crusher	15*
Portable Belt Conveyor(s)	10**
Screen(s)	15
Truck Loading/Unloading	<20

* This limit applies since no capture system is used.

** This limit applies to transfer points onto conveyor belts only.

[40 CFR 60.672]

Note: When operating in Hillsborough County, the permittee shall not cause, permit, or allow any visible emissions (five percent opacity). This includes, but is not limited to, the receiving hopper, crushers, belt conveyors, screens, and truck loading/unloading.

[40 CFR 60.672; and, Rule 1-3.61, Rules of the Environmental Protection Commission of Hillsborough County.]

4. No Visible Emissions - Saturated Materials: No owner or operator shall cause to be discharged into the atmosphere any visible emissions from:
 - (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[40 CFR 60.672(h)(1)&(2)]
5. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS requirements (from any subpart of 40 CFR 60).
 - (a) Excess emissions resulting from start-up, shutdown or malfunction of any emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

(2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

[Rule 62-210.700(1), F.A.C.]

(b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

[Rule 62-210.700(4), F.A.C.]

COMPLIANCE MONITORING AND TESTING REQUIREMENTS

6. Test Frequency:

(a) Prior to obtaining an operation permit for this facility, the owner or operator shall conduct a visible emissions compliance test to demonstrate compliance with the standards of this permit, in accordance with the conditions listed below.

[Rule 62-297.310(7)(a)1., F.A.C.]

(b) The owner or operator of the facility shall conduct visible emissions tests annually, in accordance with the conditions listed below.

[Rule 62-297.310(7)(a)4.a., F.A.C.]

7. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity (i.e., at less than 90 percent of the maximum operation rate allowed by the permit); in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted provided however, operations do not exceed 100 percent of the maximum operation rate allowed by the permit. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

[Rule 62-297.310(2), F.A.C.]

8. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C.

[Rule 62-297.310(4), F.A.C.]

9. Determination of Process Variables:

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

[Rule 62-297.310(5), F.A.C.]

10. Test Notification: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

[Rule 62-297.310(7)(a)9., F.A.C.; and, 40 CFR 60.8]

[Note: The federal requirements of 40 CFR 60.8 require 30 days notice of the initial test and any tests required under section 114 of the Clean Air Act, but the Department rules require 15 days notice for the annual compliance tests. Unless otherwise advised by the Department, provide 15 days notice prior to conducting annual tests, except for the initial test when 30 days notice is required.]

11. Visible Emissions Test Method: In determining compliance with the standards in 40 CFR 60.672 (b) and (c) (see specific condition 3), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:

- (a) The minimum distance between the observer and the emissions source shall be 4.57 meters (15 feet).
- (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emissions units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
- (c) For affected emissions units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

[40 CFR 60.675(c)(1)(i), (ii) & (iii)]

12. When determining compliance with the fugitive emissions standard for any affected facility described under 40 CFR 60.672(b) (see specific condition 3), the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

- (a) There are no individual readings greater than 10 percent opacity; and
- (b) There are no more than 3 readings of 10 percent for the 1-hour period.

[40 CFR 60.675(c)(3)(i) & (ii)]

13. When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under 40 CFR 60.672(c), the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

- (a) There are no individual readings greater than 15 percent opacity; and
- (b) There are no more than 3 readings of 15 percent for the 1-hour period.

[40 CFR 60.675(c)(4)(i) & (ii)]

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

14. Visible Emissions Test - Emissions Interference: For the method and procedure of 40 CFR 60.675(c) [specific condition 12 of Section III of this permit, above], if emissions from two or more emissions units continuously interfere so that the opacity of fugitive emissions from an individual affected emissions unit cannot be read, either of the following procedures may be used:
- (a) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emissions units contributing to the emissions stream
 - (b) Separate the emissions so that the opacity of emissions from each affected emissions unit can be read.
- [40 CFR 60.675(e)(1)(i)&(ii)]
15. No Tests Required - Saturated Materials: Method 9 performance tests under 40 CFR 60.11 and 40 CFR 60.675 are not required for:
- (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.
 - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.
- [40 CFR 60.675(h)(1)&(2)]
16. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department.
- [Rule 62-297.310(7)(b), F.A.C.]

REPORTING AND RECORD KEEPING REQUIREMENTS

17. Log: The permittee shall maintain a log showing the annual hours of operation per year and fuel consumption. Operators shall keep a log to include, at a minimum, the following information:
- (a) The daily location and production rate.
 - (b) The daily hours of operation of the crusher system.
 - (c) Maintenance and repair logs for any work performed on the permitted emissions units.
 - (d) Daily logs regarding the use of wetting agents to control fugitive dust.
- This data shall be made available to the Department or county upon request.
- [Rule 62-4.070(3), F.A.C.]
18. Operation and Maintenance (O&M): The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list of the parameters being monitored, the frequency of the check/maintenance, observations, and comments.
- [Rule 62-4.070(3), F.A.C.]
19. Test Reports: The owner or operator shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c).

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

- (b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.
- (c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA Method 9 test, shall provide the following information:
 - 1. The type, location, and designation of the emissions unit tested.
 - 2. The facility at which the emissions unit is located.
 - 3. The owner or operator of the emissions unit.
 - 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
 - 5. The method, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
 - 6. The type of air pollution control devices installed on the emissions unit, its general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.

[40 CFR 60.676(f); and, Rules 62-297.310(8)(b) & (c)1. - 6., F.A.C.]

- 20. Change From Saturated to Unsaturated Material: The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to 40 CFR 60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in 40 CFR 60.672(b) and the emission test requirements of 40 CFR 60.11 and subpart OOO. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in 40 CFR 60.672(h).
[40 CFR 60.676(g)]
- 21. Records Retention: This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.
[Rule 62-4.160(14), F. A.C.]
- 22. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These records shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.
[Rules 62-4.160(14)(a) & (b), F.A.C.]
- 23. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the Standards of Performance for New Stationary Sources, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A. [Rule 62-4.130, F.A.C.]

24. Excess Emissions Report - Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate local program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department. [Rule 62-210.700(6), F.A.C.]

NSPS GENERAL PROVISIONS

[Note: The numbering of the original rules in the following conditions has been preserved for ease of reference. In cases where the state requirements are more restrictive than the NSPS general requirements, the state requirements shall prevail.]

25. Notification and Record Keeping:

- (a) Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:
- (4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
- (b) The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.
- (f) The owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least three years following the date of such measurements, maintenance, reports, and records.

[40 CFR 60.7]

26. Performance Tests:

- (a) Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

- (b) Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.
- (c) Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.
- (d) The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

[40 CFR 60.8]

27. Compliance with Standards and Maintenance Requirements:

- (a) Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined only by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.
- (b) Compliance with opacity standards in 40 CFR 60.11 shall be determined by conducting observations in accordance with Reference Method 9 in appendix A of 40 CFR 60.11, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5). [Under certain conditions (40 CFR 60.675(c)(3)&(4)), Method 9 observation time may be reduced from 3 hours to 1 hour. Some affected facilities are exempted from Method 9 tests (40 CFR 60.675 (h)). See specific conditions 12 and 13, Section III, above for test duration requirements.]
- (c) The opacity standards set forth in 40 CFR 60.11 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.
- (d) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- (g) For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

[40 CFR 60.11]

28. Circumvention:

No owner or operator subject to the provisions of 40 CFR 60.12 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

[40 CFR 60.12]

29. General Notification and Reporting Requirements:

- (a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.
- (b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.
- (c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.

SECTION III. EMISSIONS UNIT SPECIFIC CONDITIONS

- (ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.
- (2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.
- (3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.
- (4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.

[40 CFR 60.19]

SECTION IV. APPENDIX GC -- GENERAL PERMIT CONDITIONS

The following are general conditions of all Department issued permits required by Rule 62-160, F.A.C.

- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
 - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
 - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

SECTION IV. APPENDIX GC -- GENERAL PERMIT CONDITIONS

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and
 - (b) The period of noncompliance, including dates and times; or, if not corrected, the anticipated time the non-compliance is expected to continue, and steps being taken to reduce, eliminate, and prevent recurrence of the non-compliance.

The permittee shall be responsible for any and all damages which may result and may be subject to enforcement action by the Department for penalties or for revocation of this permit.

- G.9 In accepting this permit, the permittee understands and agrees that all records, notes, monitoring data and other information relating to the construction or operation of this permitted source which are submitted to the Department may be used by the Department as evidence in any enforcement case involving the permitted source arising under the Florida Statutes or Department rules, except where such use is prescribed by Sections 403.73 and 403.111, Florida Statutes. Such evidence shall only be used to the extent it is consistent with the Florida Rules of Civil Procedure and appropriate evidentiary rules.

- G.10 The permittee agrees to comply with changes in Department rules and Florida Statutes after a reasonable time for compliance, provided, however, the permittee does not waive any other rights granted by Florida Statutes or Department rules.

- G.11 This permit is transferable only upon Department approval in accordance with Florida Administrative Code Rules 62-4.120 and 62-730.300, F.A.C., as applicable. The permittee shall be liable for any non-compliance of the permitted activity until the transfer is approved by the Department.

- G.12 This permit or a copy thereof shall be kept at the work site of the permitted activity.

- G.13 This permit also constitutes:

- (a) Determination of Best Available Control Technology ()
- (b) Determination of Prevention of Significant Deterioration (); and
- (c) Compliance with New Source Performance Standards (X).

- G.14 The permittee shall comply with the following:

- (a) Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department.

- (b) The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records.

SECTION IV. APPENDIX GC -- GENERAL PERMIT CONDITIONS

and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application or this permit. These materials shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.

(c) Records of monitoring information shall include:

1. The date, exact place, and time of sampling or measurements;
2. The person responsible for performing the sampling or measurements;
3. The dates analyses were performed;
4. The person responsible for performing the analyses;
5. The analytical techniques or methods used; and
6. The results of such analyses.

G.15 When requested by the Department, the permittee shall within a reasonable time furnish any information required by law which is needed to determine compliance with the permit. If the permittee becomes aware that relevant facts were not submitted or were incorrect in the permit application or in any report to the Department, such facts or information shall be corrected promptly.

SECTION V. APPENDIX PC - PERMITTED COUNTIES

The applicant has published the proper public notices and is authorized to apply for a permit to operate in the following counties:

Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:	Permitted Counties:	Public Notice Valid Until:
Alachua		Hamilton		Okeechobee	
Baker		Hardee		Orange	May 31, 2005
Bay		Hendry		Osceola	
Bradford		Hernando		Palm Beach	May 31, 2005
Brevard		Highlands		Pasco	
Broward		Hillsborough	May 31, 2005	Pinellas	
Calhoun		Holmes		Polk	
Charlotte	May 31, 2005	Indian River		Putnam	
Citrus		Jackson		St. Johns	
Clay		Jefferson		St. Lucie	
Collier	May 31, 2005	Lafayette		Santa Rosa	
Columbia		Lake		Sarasota	
Dade		Lee		Seminole	
DeSoto		Leon	May 31, 2005	Sumter	
Dixie		Levy		Suwannee	
Duval	May 31, 2005	Liberty		Taylor	
Escambia	May 31, 2005	Madison		Union	
Flagler		Manatee		Volusia	
Franklin		Marion		Wakulla	
Gasden		Martin		Walton	
Gilchrist		Monroe		Washington	
Glades		Nassau			
Gulf		Okaloosa			

SECTION VI. APPENDIX A - LIST OF COMPONENT MODEL & SERIAL NUMBERS

By: Jones, Edmunds & Associates, Inc; 352 377 3166
01/31/2000 13:25 9847643976

; Jan-31-00 2:34PM;
MULLINIKS RECYCLING

Page 4/4
PAGE 83

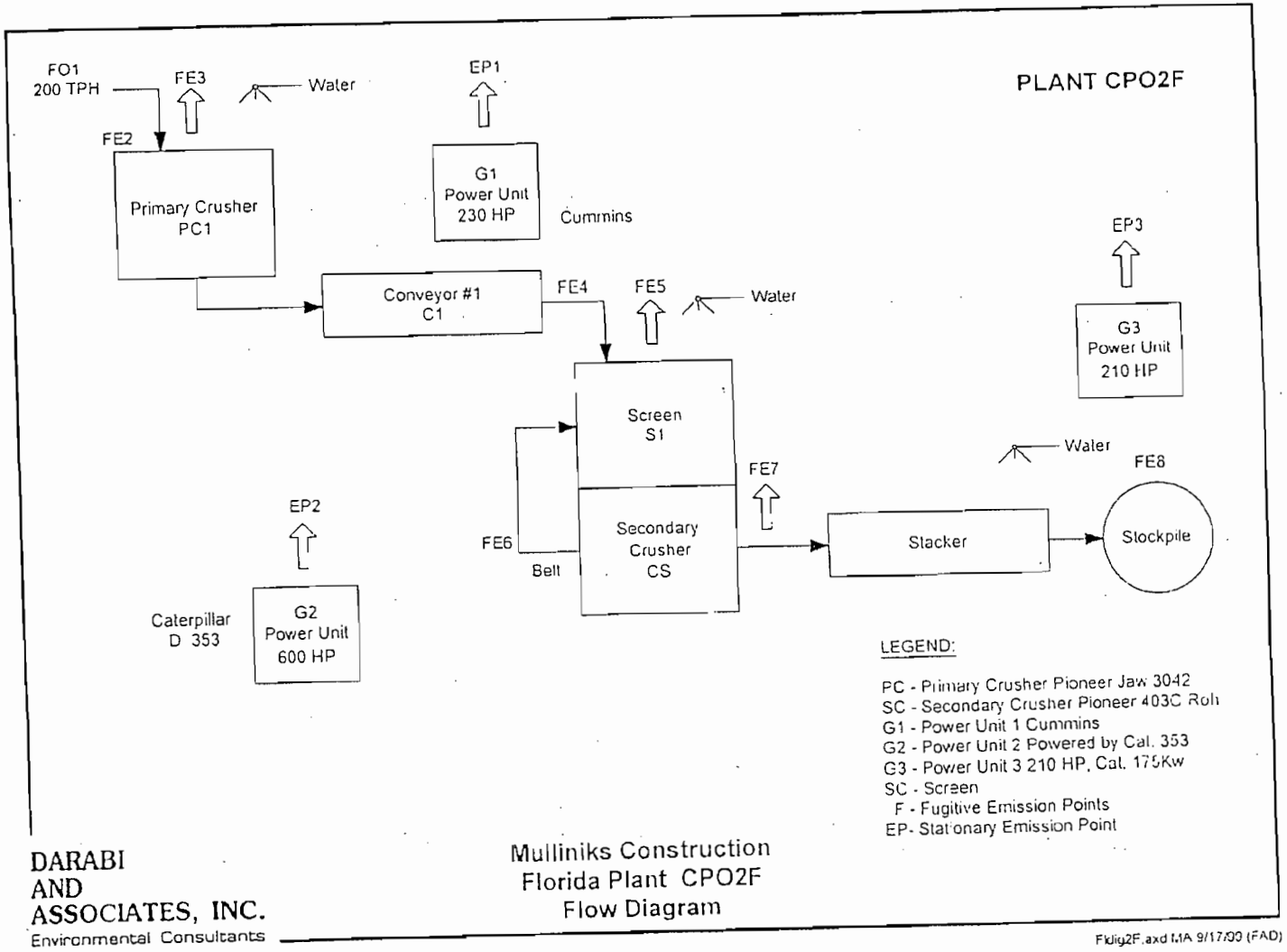
02

Mulliniks Plant 02 Generator
powered by Caterpillar 3306 Turbo charged
diesel

Eng Ser # G4204320
Gen Ser # 5DA05105

Caterpillar 3306 operates all screens, conveyors
and feeders

SECTION V11. APPENDIX B - PROCESS DIAGRAM



**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

Suite A • 730 NE Waldo Road, Gainesville, Florida 32641 • Phone: 352/376-6533 • Fax: 352/377-3166

June 7, 2000

RECEIVED

JUN 09 2000

BUREAU OF AIR REGULATION

Mr. William Leffler
Florida Department of Environmental Protection
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Draft Permit No. 7775103-001-AC

Dear Mr. Leffler:

As a follow-up to our recent conversation, this is to advise that Mulliniks Construction intends to move the referenced concrete crusher from Valdosta, GA to 81250 Apopka Blvd., Apopka, Florida 32703. This the site of the Orlando Paving Asphalt Plant #5.

This being the initial site for this crusher, we would like to locate the crusher at this site, conduct the visible emission test and apply for the operation permit.

Given the fact that the entire job at Orlando Paving Plant #5 may only take about 3 weeks, we need to move there, get set up, and conduct the required visible emission test.

We therefore, would like your authorization to move the plant there on June 22nd. We will write a letter to Ms. Driscoll, and set up a test for the week of July 10th, as long as we can start operating on or before June 22nd.

We will be able to accomplish all tasks at the Orlando Paving site.

Sincerely,



Frank A. Darabi, P.E.
President

FAD\lef H:\lfeller\FAD\Mulliniks7775103-001-ACOrlandoPaving.7062000

xc: Tom Sutton

State of Florida
Department of Environmental Protection

Memorandum

TO: Clair Fancy

THRU: Bruce Mitchell

FROM: William Leffler, PE

DATE: June 8, 2000

SUBJECT Mulliniks 7775103-001-AC and 7775104-001-AC

These two Final AC permits went out yesterday. The permit was signed by Larry George in Howard's absence and the transmittal by Scott Sheplack in Clair's absence.

Several of the public notices were published as early as February 14, 2000. Based on the date of the last of the public notices (March 9, 2000) we were of the perception that the processing was at day 90. **Upon review of the notices and after reestablishing the transmittal letter from Frank Darabi, Dated May 3, 2000, we have determined that the permit was issued, at day 34 after receipt of the proof of publication of the public notices.**

I presume the confusion was created by my separation of documents relating to multiple projects which was all submitted with a common cover letter. I am sure that the receptionist date stamped the cover letter, and that it was received within a couple of days of the cover letter's date. There is no indication of certified mail or other special handling. In the future I propose to date stamp each of the proofs of publication as they are the critical document governing the process timing clock

Unit 7775103 is being relocated to Orange County from Savannah Georgia. I have suggested that Mulliniks give notice to both the Central District and to Orange County and schedule an appointment for his startup testing. I see no rational need for them to conduct the startup testing in Jacksonville just because it is the permitted "home base" for the unit, and we have made similar accommodations in the past

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

FAX TRANSMITTAL SHEET

DATE	6/8/2000
PROJECT NUMBER	04100-637-01-0100
NUMBER OF PAGES (including cover sheet)	2
TO	Bill Leffer/DEP, Tallahassee
FAX NUMBER	850/922-6979
FROM	Linda Feller

COMMENTS: Proof of Publication letter for Mullniks Construction Co., Inc.
Permit No. 775103-001-AC & 775104-001-AC

This message is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential, and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return the original message to us at the return address listed above via the U.S. Postal Service. Thank you.

If you do not receive all pages, please contact Linda Feller at (352) 376-6533, ext. _____

Original to Follow by Mail: _____

Fax Copy Only: X

INTEROFFICE MEMORANDUM

Sensitivity: COMPANY CONFIDENTIAL

Date: 28-Jan-2000 11:35am

From: Carolyn Salmon PEN
850)595-83 (

SALMON_C@a1.deppns.dep.state.fl.us

Dept:

Tel No:

To: Bruce Mitchell TAL

(MITCHELL_B@A1)

To: William Leffler TAL

(LEFFLER_W@A1)

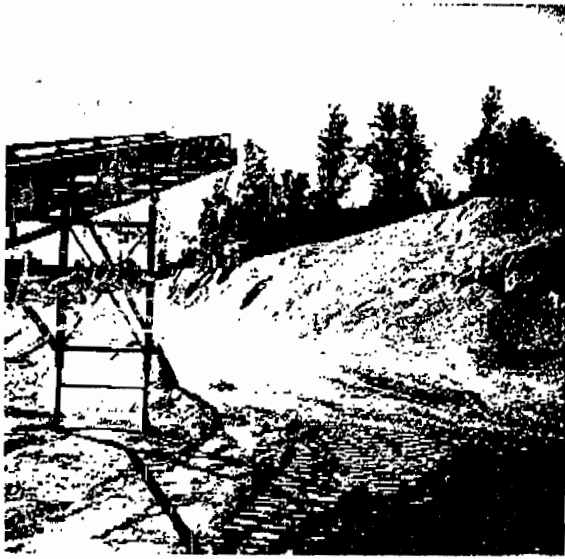
Subject: Mulliniks

We have a signed consent order with Mulliniks. The concensus of our team (Ed, Tim, Greg and I) is that Billy Mulliniks has been badly served by his consultant. Ed, Tim and Greg met with Frank in private and told him directly that he needs to clean up his act.

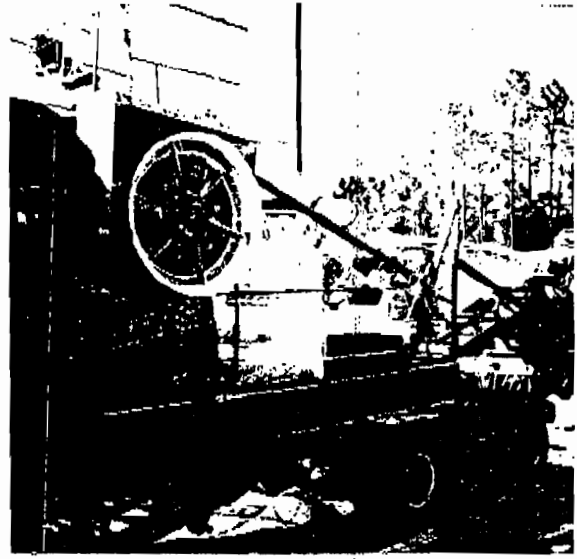
Bill- Frank said he did get the message but I reviewed your request with him again so I think it is clear what you want. They know you have a deadline date. -Carolyn

*Bill,
Place in file.
Jumbo,
Bruce*

BEST AVAILABLE COPY



Mullinix Rock Crusher at AC Campment
Crushed concrete - view off the
end of the conveyor belt 1/7/00
12:30pm



Mullinix Rock Crusher at AC Campment 1/7/00
View of diesel powered ~~generator~~ pulley on
Saw location 12:30pm



Mullinix Rock Crusher at AC Campment 1/7/00
Jaw crusher - near
shaker deck 12:30pm

Photos of Mullinix Crusher
located at Parkhandle Land
and Timber in Coconino
County,

Taken Jan 7, 2000 by
Tim Roseman

BEST AVAILABLE COPY



Department of Environmental Protection

FILE COPY

Jeb Bush
Governor

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794

David B. Scrubs
Secretary

January 28, 2000

HAND DELIVERED

Billy Mulliniks, Jr., President
Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219

SUBJECT: Proposed Settlement of Mulliniks Construction Company, Inc.
OGC File No.: 00-0367-17-AS

Dear Mr. Mulliniks:

The purpose of this letter is to complete the resolution of the matter previously identified by the Department in the Warning Letter dated January 18, 2000, a copy of which is enclosed. The corrective actions required to bring your facility into compliance have been completed. In order to resolve the matters identified in the enclosed Warning Letter, you are assessed civil penalties in the amount of \$1,920 along with \$150 to reimburse the Department costs, for a total of \$2,070. This payment must be made payable to the Department of Environmental Protection by cashier's check or money order and shall include the OGC File Number assigned above and the notation "Ecosystem Management Restoration Trust Fund." Payment shall be sent to the Department of Environmental Protection, 160 Governmental Center, Pensacola, Florida 32501-5794. An initial payment of \$1,070 shall be sent to the above address within 30 days of signing this agreement. A second payment of \$1,000 shall be sent to the above address within 60 days of signing this agreement.

Your signing this letter constitutes your acceptance of the Department's offer to resolve this matter on these terms. If you elect to sign this letter, please return it to the Department at the address indicated above. The Department will then countersign the letter and file it with the Clerk of the Department. When the signed letter is filed with the Clerk, the letter shall constitute final agency action of the Department which shall be enforceable pursuant to Section 120.69 and 403.121, Florida Statutes.

If you do not sign and return this letter to the Department at the District address by February 4, 2000, the Department will assume that you are not interested in settling this

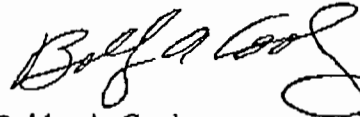
"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Printed on recycled paper.

Mulliniks Construction Company
PAGE TWO

matter on the above described terms, and will proceed accordingly. None of your rights or substantial interests are determined by this letter unless you sign it and it is filed with the Department Clerk.

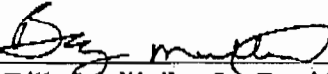
Sincerely,



Bobby A. Cooley
Director of District Management

I, Billy Mulliniks Jr ON BEHALF OF Mulliniks Construction
HEREBY ACCEPT THE TERMS OF THE SETTLEMENT OFFER IDENTIFIED ABOVE.

For Mulliniks Constuction Company, Inc.

By: 
Billy Mulliniks, Jr. President

For the Department:


Director of District Management

Entered into this 28th day of JANUARY 2000, in Pensacola, Florida.

Post-It* Fax Note	7671	Date	2/1/00	# of pages	2
To	Bill Lettler	From	Cassidy Salmon		
Co./Dept.		Co.			
Phone #		Phone #			
Fax #	292-6974	Fax #			

INTEROFFICE MEMORANDUM

Sensitivity: COMPANY CONFIDENTIAL

Date: 28-Jan-2000 11:35am
From: Carolyn Salmon PEN
850)595-83 (

SALMON_C@a1.deppns.dep.state.fl.us

Dept:
Tel No:

To: Bruce Mitchell TAL (MITCHELL_B@A1)
To: William Leffler TAL (LEFFLER_W@A1)

Subject: Mulliniks

We have a signed consent order with Mulliniks. The concensus of our team (Ed, Tim, Greg and I) is that Billy Mulliniks has been badly served by his consultant. Ed, Tim and Greg met with Frank in private and told him directly that he needs to clean up his act.

Bill- Frank said he did get the message but I reviewed your request with him again so I think it is clear what you want. They know you have a deadline date. -Carolyn



Department of Environmental Protection

Jeb Bush
Governor

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794

David B. Struhs
Secretary

January 18, 2000

CERTIFIED RECEIPT #Z 106 533 569

Billy Mulliniks, Jr., President
Mulliniks Construction Company, Inc.
5937 Soutel Drive
Jacksonville, Florida 32219

Subject: Warning Letter # NWAP 033-1421

Dear Mr. Mulliniks :

The purpose of this letter is to advise you of possible violations of law for which you may be responsible, and to seek your cooperation in resolving the matter. A Department inspector verified that a Pioneer concrete and asphalt crusher and associated equipment owned or controlled by your company was constructed and operated at the Panhandle Land and Timber, Inc., facility at 110 Stone Boulevard in Escambia County. The Department has no record that this crusher has been issued an air construction or operating permit. The inspection indicates that a violation of Florida Statutes and Rules may exist at the above described facility. Frank Darabi, P.E., representing your company, subsequently notified the Department that this crusher has not been issued a construction or operating permit by the Department.

Section 403.161(b), Florida Statutes, provides that it is a violation to construct or operate a source of air pollution without a permit issued by the Department. Activities observed during the Department's field inspection and any other activities at your facility that may be contributing to violations of the above-described statutes or rules should be ceased.

You are requested to contact Carolyn Salmon at the address above or by telephone at (850) 595-8364, extension 1226, within 15 days of receipt of this Warning Letter to schedule a meeting to discuss this matter. The Department is interested in reviewing any facts you and your consulting engineer may have that will assist in determining whether any violations have occurred. You may bring anyone with you to the meeting that you feel could help resolve this matter.

Please be advised that this Warning Letter is part of an agency investigation, preliminary to agency action in accordance with Section 120.57(5), Florida Statutes. We look forward to your cooperation in completing the investigation and resolution of this matter.

Sincerely,

Bobby A. Cooley
Director of District Management

CWS:csc

cc: Frank Darabi, P.E., Darabi & Associates, Inc.

"Protect, Conserve and Manage Florida's Environment and Natural Resources"

Printed on recycled paper.



Best Available Copy

RECEIVED

Department of

JAN 21 2000

Environmental Protection

BUREAU OF AIR REGULATION

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794

FAX TRANSMITTAL FORM

TO: Bill Leffler

LOCATION: DARM

FAX NUMBER: 292-6979

DATE: 1/20/00

FROM: Greg Landry

FAX NUMBER: _____

PHONE NUMBER: _____

COMMENTS: _____

Per Carolyn Selmon's request

*15 days to Feb 3
do we need to request
stop clock man*

NO. PAGES INCLUDING COVER SHEET: 2

FAXED BY: _____

If there is any problem with this facsimile transmission, please call (850) 595-8364.

1-18-00
COPY

Bobby,

Per your request:

SUMMARY OF MULLINIKS ROCK CRUSHER LOCATED AT PANHANDLE LAND AND TIMBER (ANDERSON COLUMBIA ASPHALT PLANT SITE) 110 STONE BLVD., CANTONEMENT

- January 3, 2000 Received application to relocate crusher from Duval to Escambia
- January 7, 2000 Site visit revealed that the equipment was in place and had been operated. Operators reported that they had been told to stop operating
- January 7, 2000 Frank Darabi, Mulliniks consultant, called and withdrew the request to relocate and reported that they would submit an application to relocate the plant 38 in Quincy To the Cantonement site.
- January 10, 2000 Frank Darabi call and reported the Cantonement rock crusher was from out of state and unpermitted.
- January 11, 2000 Frank Darabi called and shared that he is going to meet with Howard Rhodes concerning rock crusher permitting. Some of his points of concern are as follows:
 - 1. Most crusher should be considered deminimus
 - 2. Existing permitted crushers should not require modification, nor fee for relocating.
 - 3. Current rules allow deminimus exemption if the location is used less than 30 days.

Darabi was advised that there is public concern with crushers, and the industry needs to meet the current regulatory requirements of a relocation to be a "permit modification" requiring a \$250 fee and permit tracking accountability.

January 11, 2000

2:14PM Received a fax withdrawing the application to relocate the crusher under permit 7775037-003-AO. The unit is being moved to Atlanta and will come back to Florida when the Florida permit is issued. The unit in Quincy permitted under 7775038-003-AO will be relocated in about one week after completing the current job.

Let me know if you need more details. We are working with Carolyn regarding Mulliniks operating an unpermitted crusher. We are reviewing the details with Darrel Brown and Tallahassee permitting to consider if there has been any intentional action to circumvent the permitting process. Tallahassee permitting is in the process of reviewing a State Wide Relocatable Rock Crusher for Mulliniks.

Scott Cleveland with Anderson Columbia called regarding status of the Panhandle Land and Timber Operating Permit application status. I told him that I was trying to determine if he owed us another Fee and a new application or if OGC was going to release the clock on the old application. I asked him about the Mulliniks crusher at his facility. He said that he had just been informed that the crusher was there but had no involvement and the issue was with Mulliniks Construction Co. Inc.

Andy

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

Suite A • 730 NE Waldo Road, Gainesville, Florida 32641 • Phone: 352/376-6533 • Fax: 352/377-3166

January 6, 2000

Mr. Ross Pollock
Florida Department of Environmental Protection
Division of Air
2600 Blair Stone Road
Mail Station 5500
Tallahassee, Florida 32399-2400

RE: Mulliniks Construction Co., Inc.

Dear Mr. Pollock:

Please be advised of the initial location of the two concrete crushers:

CPO1 - Will be located at the company headquarters on Soutel Road in Jacksonville, FL

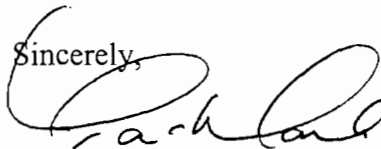
CPO2 - This plant will be located at the following location:

110 Stone Blvd.
Cantonment, Florida 32533

Latitude 30 36 44N Longitude 87 18 54W

Please feel free to call me should you have any questions.

Sincerely,



Frank A. Darabi, P.E.
President

FAD\ef H:\feller\FAD\MulliniksCantonment.1062000

Enclosure

RECEIVED

JAN 07 2000

BUREAU OF AIR REGULATION

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

Suite A • 730 NE Waldo Road, Gainesville, Florida 32641 • Phone: 352/376-6533 • Fax: 352/377-3166

November 5, 1999

Mr. Jonathon Holtom
Florida Department of Environmental Protection
Division of Air Resource
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Mulliniks Construction Co., Inc.
Air Permit

Dear Mr. Holtom:

We are hereby submitting the application for two additional mobile crushers to be operated statewide.

We are sending a \$2,500.00 application (\$1,250.00 each) fee to cover two separate crushers, any one of the crushers may operate in any county due to project scheduling need. The initial site is the county headquarters in Jacksonville, however, the crusher would not operate there.

Please feel free to call me should you have any questions or concerns.

Sincerely,


Frank A. Darabi, P.E.
President

FAD\ef H:\feller\FAD\MulliniksMobileCrushers.110599

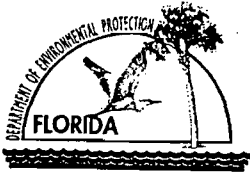
Enclosure

xc: Billy Mulliniks

RECEIVED

NOV 08 1999

BUREAU OF AIR REGULATION



Department of Environmental Protection

Division of Air Resources Management

APPLICATION FOR AIR PERMIT - NON-TITLE V SOURCE

See Instructions for Form No. 62-210.900(3)

I. APPLICATION INFORMATION

Identification of Facility

1. Facility Owner/Company Name: Mulliniks Construction Company, Inc.	
2. Site Name: Portable Crushing Unit CP02F	
3. Facility Identification Number: <input checked="" type="checkbox"/> Unknown	
4. Facility Location: Street Address or Other Locator: 5937 Soutel Drive City: Jacksonville County: Duval Zip Code: 32219	
5. Relocatable Facility? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	6. Existing Permitted Facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Contact

1. Name and Title of Application Contact: Billy Mulliniks, Jr., President	
2. Application Contact Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219	
3. Application Contact Telephone Numbers: Telephone: (904) 764-3644 Fax: (904) 764-3976	

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	11/8/99
2. Permit Number:	7775104-001-AC

RECEIVED

NOV 08 1999

BUREAU OF AIR REGULATION

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Initial non-Title V air operation permit for one or more existing, but previously unpermitted, emissions units.
- Initial non-Title V air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: _____

- Non-Title V air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: _____

Operation permit number to be revised: _____

- Initial non-Title V air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.

Current operation/construction permit number(s):

- Non-Title V air operation permit revision for a synthetic non-Title V source. Give reason for revision; e.g., to address one or more newly constructed or modified emissions units.

Operation permit number to be revised: _____

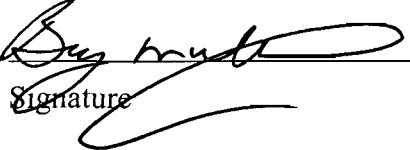
Reason for revision: _____

Air Construction Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative

1. Name and Title of Owner/Authorized Representative: Billy Mulliniks, Jr., President
2. Owner/Authorized Representative Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: Florida Zip Code: 32219
3. Owner/Authorized Representative Telephone Numbers: Telephone: (904) 764-3644 Fax: (904) 764 - 3976
4. Owner/Authorized Representative Statement: <i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  Signature _____ Date <u>9-20-99</u>

* Attach letter of authorization if not currently on file.

Professional Engineer Certification

1. Professional Engineer Name: Registration Number: 20385
2. Professional Engineer Mailing Address: Organization/Firm: Darabi and Associates, Inc. Street Address: 730 N. E. Waldo Road, Bldg. A City: Gainesville State: Florida Zip Code: 32641
3. Professional Engineer Telephone Numbers: Telephone: (352) 376 - 6533 Fax: (352) 377 - 3166

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.

Chauhan Chauhan

Signature

9/27/99

Date

(seal)

Attach any exception to certification statement.

Construction/Modification Information

1. Description of Proposed Project or Alterations:

Mulliniks Construction Co., Inc. is requesting a construction permit for a mobile concrete and asphalt crushing unit to be operated in all of the counties in the state of Florida.

2. Projected or Actual Date of Commencement of Construction: **Upon DEP Approval**

3. Projected Date of Completion of Construction: **Upon DEP Approval**

Application Comment

[Empty box for Application Comment]

Facility Regulatory Classifications

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input type="checkbox"/> Synthetic Non-Title V Source?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
5. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
6. <input type="checkbox"/> One or More Emission Units Subject to NESHAP Recordkeeping or Reporting?	
7. Facility Regulatory Classifications Comment (limit to 200 characters):	
Certain pieces of the equipment described in this application are affected facilities per 40 CFR 60, Subpart OOO.	

Rule Applicability Analysis

The facility is subject to certain provisions of these rules:

Rule 62-4, FAC
Rule 62-204, FAC
Rule 62-210, FAC
Rule 62-296, FAC
Rule 62-297, FAC
40 CFR 60, Subpart A
40 CFR 60, Subpart OOO

B. FACILITY POLLUTANTS

List of Pollutants Emitted

1. Pollutant Emitted	2. Pollutant Classif.	3. Requested Emissions Cap		4. Basis for Emissions Cap	5. Pollutant Comment
		lb/hour	tons/year		
PM	B				
SO ₂					
NO _x					
CO					

Emissions Unit Information Section 1 of 3

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in This Section: (Check one)		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.		
<input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.		
2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Material Handling - certain pieces of equipment are not subject to NSPS Subpart OOO		
3. Emissions Unit Identification Number: <input type="checkbox"/> No ID ID: 001 <input type="checkbox"/> ID Unknown		
4. Emissions Unit Status Code: A	5. Initial Startup Date: N/A	6. Emissions Unit Major Group SIC Code: 14
6. Emissions Unit Comment: (Limit to 500 Characters) A portable crushing unit was acquired by Mulliniks Construction Co., Inc.		

Emissions Unit Information Section 1 of 3

Emissions Unit Control Equipment

1. Control Equipment/Method Description (limit to 200 characters per device or method): Dust Suppression by Water Sprays
2. Control Device or Method Code(s): 061

Emissions Unit Details

1. Package Unit: N/A Manufacturer:	Model Number:
2. Generator Nameplate Rating: N/A	MW
3. Incinerator Information: N/A Dwell Temperature:	°F
Dwell Time:	seconds
Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: N/A	mmBtu/hr
2. Maximum Incineration Rate: N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate: 200 tons/hr	
4. Maximum Production Rate: N/A	
5. Requested Maximum Operating Schedule: 8 hours/day 5 days/week 50 weeks/year 2000 hours/year	
7. Operating Capacity/Schedule Comment (limit to 200 characters): The portable crushing unit has certain pieces of equipment not subject to NSPS and has a processing rate of 200 tons/hr. 200 tons/hr x 2000 hr/yr = 400000 tons/yr	

Emissions Unit Information Section 1 of 3

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Portable Crusher		2. Emission Point Type Code: 3	
2. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):			
Facility	Description	Model	Serial # Year Manuf.
PC1	Pioneer Jaw Primary Crusher	3042	U2199 1976
C1	Conveyor #1	42"x 25'	U2199 1976
CS	Pioneer Triple Roll Secondary Crusher	40 x 30	4339E119 1967
S1	Telsmith Screen	6 x 16	5213 1967
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: F	6. Stack Height: N/A feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: Ambient, 77°F	9. Actual Volumetric Flow Rate: N/A acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: 0 feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

Emissions Unit Information Section 1 of 3

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Mineral Products: Stone Quarrying/Processing: General		
3. Source Classification Code (SCC): 3-05-020-99		3. SCC Units: Tons Processed
4. Maximum Hourly Rate: 200 Tons Processed	5. Maximum Annual Rate: 400000 Tons Processed	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: N/A	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: N/A
10. Segment Comment (limit to 200 characters): The portable crushing unit has certain pieces of equipment not subject to NSPS and has a processing rate of 200 TPH. 200 TPH x 2000 hr/yr = 400000 tons/yr		

Segment Description and Rate: Segment _____ of _____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code: 061	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 0.78 lb/hour 0.78 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.004 lb/ton Reference: AP-42 Version 5 Table 11.19.2-2		9. Emissions Method Code:	
10. Calculation of Emissions (limit to 600 characters): Hourly: 200 ton/hr x 0.004 lb/ton = 0.78 lb/hr Annual: 0.78 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 0.78 tons/yr			
11. Pollutant Potential Emissions Comment (limit to 200 characters): Screening (controlled) = 0.00084 lb/ton x 2.1 = 0.0018 lb/ton Conveyor transfer point (controlled) = 2 x 0.000048 lb/ton = 0.000096 lb/ton x 2.1 = 0.0002 lb/ton Primary Crusher = 0.0007 lb/ton Secondary Crusher = 0.00059 lb/ton x 2.1 = 0.0012 lb/ton Emission Factor = 0.0018 lb/ton + 0.0002 lb/ton + 0.0007 lb/ton + 0.0012 lb/ton = 0.004 lb/ton			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM10		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 0.78 lb/hour 0.78 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.004 lb/ton Reference: AP-42 Version 5 Table 11.19.2-2		9. Emissions Method Code:	
10. Calculation of Emissions (limit to 600 characters): Hourly: 200 ton/hr x 0.004 lb/ton = 0.78 lb/hr Annual: 0.78 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 0.78 tons/yr			
11. Pollutant Potential Emissions Comment (limit to 200 characters): Screening (controlled) = 0.00084 lb/ton x 2.1 = 0.0018 lb/ton Conveyor transfer point (controlled) = 2 x 0.000048 lb/ton = 0.000096 lb/ton x 2.1 = 0.0002 lb/ton Primary Crusher = 0.0007 lb/ton Secondary Crusher = 0.00059 lb/ton x 2.1 = 0.0012 lb/ton Emission Factor = 0.0018 lb/ton + 0.0002 lb/ton + 0.0007 lb/ton + 0.0012 lb/ton = 0.004 lb/ton			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

Emissions Unit Information Section 1 of 3

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

<p>1. Type of Emissions Unit Addressed in This Section: (Check one)</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.</p> <p><input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.</p>		
<p>3. Description of Emissions Unit Addressed in This Section (limit to 60 characters):</p> <p>Material Handling - certain equipment subject to NSPS Subpart OOO</p>		
<p>3. Emissions Unit Identification Number: <input type="checkbox"/> No ID</p> <p>ID: 002 <input type="checkbox"/> ID Unknown</p>		
<p>4. Emissions Unit Status</p> <p>Code: A</p>	<p>8. Initial Startup Date:</p> <p style="text-align: center;">N/A</p>	<p>6. Emissions Unit Major Group SIC Code: 14</p>
<p>9. Emissions Unit Comment: (Limit to 500 Characters)</p> <p>A portable crushing unit was acquired by Mulliniks Construction Co., Inc.</p>		

Emissions Unit Information Section 2 of 3

Emissions Unit Control Equipment

7. Control Equipment/Method Description (limit to 200 characters per device or method): N/A
2. Control Device or Method Code(s):

Emissions Unit Details

1. Package Unit: N/A Manufacturer:	Model Number:
2. Generator Nameplate Rating: N/A	MW
3. Incinerator Information: N/A Dwell Temperature:	°F
Dwell Time:	seconds
Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: N/A	mmBtu/hr
2. Maximum Incineration Rate: N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate: 200 tons/hr	
4. Maximum Production Rate: N/A	
5. Requested Maximum Operating Schedule: 8 hours/day	5 days/week
50 weeks/year	2000 hours/year
10. Operating Capacity/Schedule Comment (limit to 200 characters): <p>The portable crushing unit has certain pieces of equipment subject to NSPS and has a processing rate of 200 tons/hr.</p> <p>200 tons/hr x 2000 hr/yr = 400000 tons/yr</p>	

Emissions Unit Information Section 2 of 3

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Portable Crusher		2. Emission Point Type Code: 3	
8. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):			
Facility	Description	Model	Serial # Year Manuf.
ST	Stacker	30"x 50'	Custom 1997
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: F	6. Stack Height: N/A feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: Ambient, 77°F	9. Actual Volumetric Flow Rate: N/A acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: 0 feet	
13. Emission Point UTM Coordinates:			
Zone:		East (km): North (km):	
14. Emission Point Comment (limit to 200 characters):			

Emissions Unit Information Section 2 of 3

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Mineral Products: Stone Quarrying/Processing: General		
9. Source Classification Code (SCC): 3-05-020-99		3. SCC Units: Tons Processed
10. Maximum Hourly Rate: 200 Tons Processed	11. Maximum Annual Rate: 400000 Tons Processed	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: N/A	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: N/A
10. Segment Comment (limit to 200 characters): The portable crushing unit has certain pieces of equipment subject to NSPS and has a processing rate of 200 ton/hr. 200 ton/hr x 2000 hr/yr = 400000 tons/yr		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 0.02 lb/hour 0.02 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.000048 lb/ton Reference: AP-42 Version 5 Table 11.19.2-2		9. Emissions Method Code:	
10. Calculation of Emissions (limit to 600 characters): Hourly: 200 ton/hr x 0.000048 lb/ton = 0.01 lb/hr x 2.1 = 0.02 Annual: 0.02 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 0.02 tons/yr			
12. Pollutant Potential Emissions Comment (limit to 200 characters): Conveyor transfer point (controlled) = 0.000048 lb/ton			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: <div style="text-align: right;">lb/hour tons/year</div>
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM10		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 0.01 lb/hour 0.01 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.000048 lb/ton Reference: AP-42 Version 5 Table 11.19.2-2		9. Emissions Method Code:	
10. Calculation of Emissions (limit to 600 characters): Hourly: 200 ton/hr x 0.000048 lb/ton = 0.01 lb/hr Annual: 0.01 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 0.01 tons/yr			
12. Pollutant Potential Emissions Comment (limit to 200 characters): Conveyor transfer point (controlled) = 0.000048 lb/ton			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: <div style="display: flex; justify-content: space-around;"> lb/hour tons/year </div>
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

Emissions Unit Information Section 2 of 3

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

<p>1. Type of Emissions Unit Addressed in This Section: (Check one)</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).</p> <p><input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.</p>		
<p>4. Description of Emissions Unit Addressed in This Section (limit to 60 characters):</p> <p>(3) Diesel Engines for Portable Crushing Unit</p>		
<p>3. Emissions Unit Identification Number:</p> <p>ID: 003</p>		<p><input type="checkbox"/> No ID</p> <p><input type="checkbox"/> ID Unknown</p>
<p>4. Emissions Unit Status</p> <p>Code: A</p>	<p>11. Initial Startup Date:</p> <p>N/A</p>	<p>6. Emissions Unit Major Group SIC Code: 14</p>
<p>12. Emissions Unit Comment: (Limit to 500 Characters)</p> <p>The portable crushing unit has a two (2) diesel power units and one (1) diesel generator.</p>		

Emissions Unit Information Section 3 of 3

Emissions Unit Control Equipment

13. Control Equipment/Method Description (limit to 200 characters per device or method): N/A
2. Control Device or Method Code(s):

Emissions Unit Details

1. Package Unit: N/A Manufacturer: _____ Model Number: _____
2. Generator Nameplate Rating: 175 kW
3. Incinerator Information: N/A Dwell Temperature: _____ °F Dwell Time: _____ seconds Incinerator Afterburner Temperature: _____ °F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: N/A	3.08 mmBtu/hr
2. Maximum Incineration Rate: N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate: 22 gal/hr total for three (3) engines	
4. Maximum Production Rate: N/A	
5. Requested Maximum Operating Schedule:	
8 hours/day	5 days/week
50 weeks/year	2000 hours/year
13. Operating Capacity/Schedule Comment (limit to 200 characters):	
The diesel unit has a processing rate of 22 gal/hr.	
22 gal/hr x 140,000 Btu/gal = 3.08 mmBtu/hr	

Emissions Unit Information Section 3 of 3

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Diesel Power Unit and Diesel Generator		2. Emission Point Type Code: 3	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): (2) Diesel Power Units (1) Diesel Generator			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: F	6. Stack Height: 10 feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: 400°F	9. Actual Volumetric Flow Rate: N/A acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Internal Combustion Engines: Industrial: Diesel: Reciprocating		
14. Source Classification Code (SCC): 2-02-001-02		3. SCC Units: Thousand Gallons Burned
15. Maximum Hourly Rate: 0.022 Thousand Gallons Burned	16. Maximum Annual Rate: 44 Thousand Gallons Burned	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: 0.5	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: 140
10. Segment Comment (limit to 200 characters): Hourly: 22 gal/hr x 0.001 Thousand Gallons/gal = 0.022 Thousand Gallons Burned/hr Annual: 0.022 Thousand Gallons Burned/hr x 2000 hr/yr = 44 Thousand Gallons Burned		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: PM/PM10		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 0.95 lb/hour 0.95 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.31 lb/mmBtu Reference: AP-42 Version 5 Table 3.3-2		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): Hourly: 0.31 lb/mmBtu x 3.08 mmBtu/hr = 0.95 lb/hr Annual: 0.95 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 0.95 tons/yr			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: <div style="text-align: right;">lb/hour tons/year</div>
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: NOx		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 13.6 lb/hour 13.6 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 4.41 lb/mmBtu Reference: AP-42 Version 5 Table 3.3-2		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): Hourly: 4.41 lb/mmBtu x 3.08 mmBtu/hr = 13.6 lb/hr Annual: 13.6 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 13.6 tons/yr			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: lb/hour tons/year
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: CO		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 2.9 lb/hour 2.9 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.95 lb/mmBtu Reference: AP-42 Version 5 Table 3.3-2		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): Hourly: 0.95 lb/mmBtu x 3.08 mmBtu/hr = 2.9 lb/hr Annual: 2.9 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 2.9 tons/yr			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: <div style="text-align: right;">lb/hour tons/year</div>
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

D. EMISSIONS UNIT POLLUTANT DETAIL INFORMATION

Potential Emissions

1. Pollutant Emitted: SOx		2. Pollutant Regulatory Code: NS	
3. Primary Control Device Code:	4. Secondary Control Device Code:	5. Total Percent Efficiency of Control:	
6. Potential Emissions: 0.9 lb/hour 0.9 tons/year		7. Synthetically Limited? []	
8. Emission Factor: 0.29 lb/mmBtu Reference: AP-42 Version 5 Table 3.3-2		9. Emissions Method Code: 3	
10. Calculation of Emissions (limit to 600 characters): Hourly: 0.29 lb/mmBtu x 3.08 mmBtu/hr = 0.9 lb/hr Annual: 0.9 lb/hr x 2000 hr/yr x 1 ton/2000 lb = 0.9 tons/yr			
11. Pollutant Potential Emissions Comment (limit to 200 characters):			

Allowable Emissions Allowable Emissions _____ of _____

1. Basis for Allowable Emissions Code: N/A	2. Future Effective Date of Allowable Emissions:
3. Requested Allowable Emissions and Units:	4. Equivalent Allowable Emissions: <div style="display: flex; justify-content: space-around;"> lb/hour tons/year </div>
5. Method of Compliance (limit to 60 characters):	
6. Allowable Emissions Comment (Desc. of Operating Method) (limit to 200 characters):	

Emissions Unit Information Section 3 of 3

**E. VISIBLE EMISSIONS INFORMATION
(Only Emissions Units Subject to a VE Limitation)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 1

1. Visible Emissions Subtype: VE20	2. Basis for Allowable Opacity: [<input checked="" type="checkbox"/>] Rule [<input type="checkbox"/>] Other
3. Requested Allowable Opacity: Normal Conditions: 20 % Exceptional Conditions: % Maximum Period of Excess Opacity Allowed: min/hour	
4. Method of Compliance: No Compliance Demonstration Required	
17. Visible Emissions Comment (limit to 200 characters): General VE	

**F. CONTINUOUS MONITOR INFORMATION
(Only Emissions Units Subject to Continuous Monitoring)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code:	2. Pollutant(s):
3. CMS Requirement:	[<input type="checkbox"/>] Rule [<input type="checkbox"/>] Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

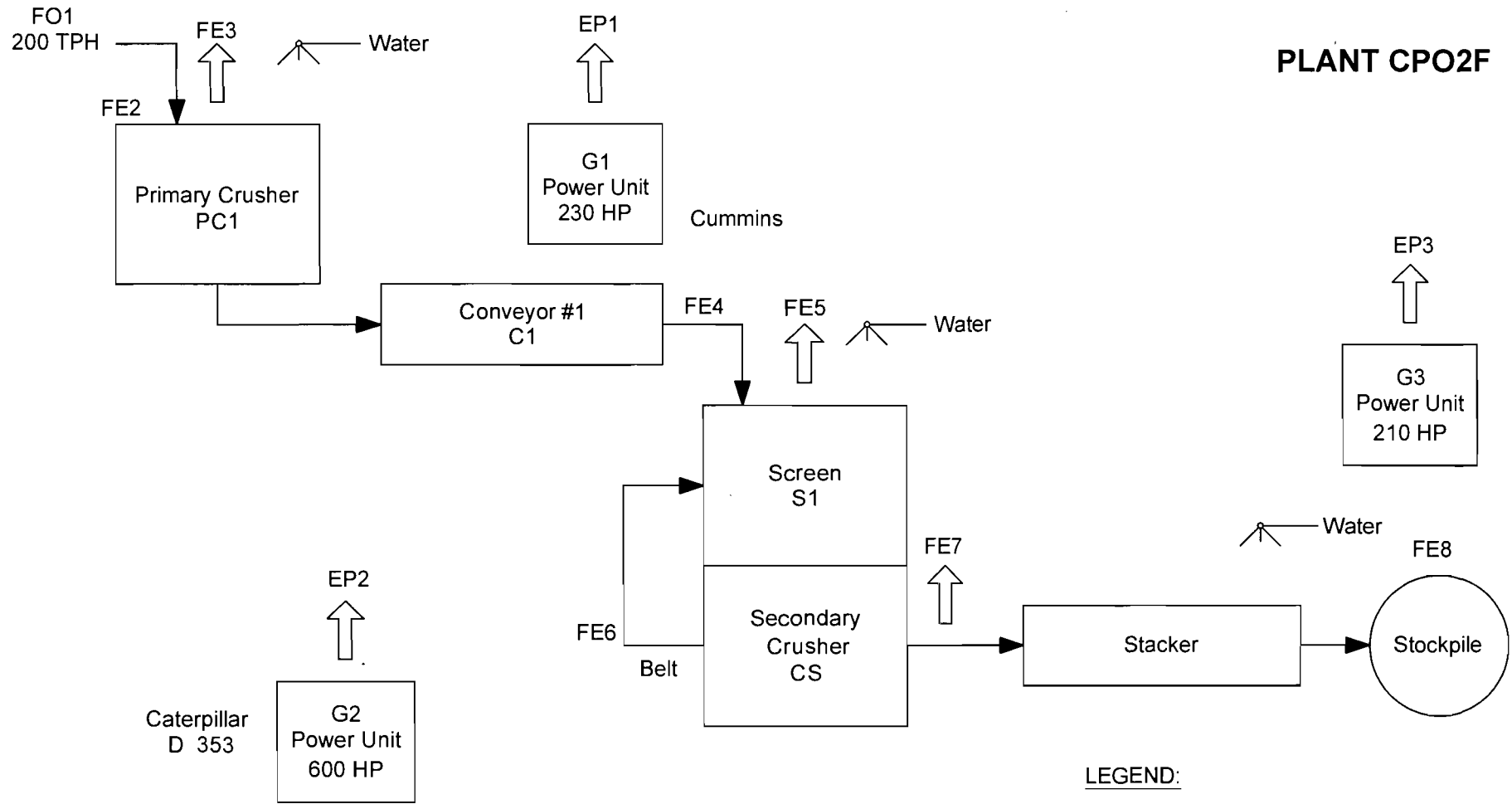
Emissions Unit Information Section 3 of 3

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input checked="" type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

PLANT CPO2F



LEGEND:

- PC - Primary Crusher Pioneer Jaw 3042
- SC - Secondary Crusher Pioneer 403C Roh
- G1 - Power Unit 1 Cummins
- G2 - Power Unit 2 Powered by Cat. 353
- G3 - Power Unit 3 210 HP, Cat. 175Kw
- SC - Screen
- F - Fugitive Emission Points
- EP- Stationary Emission Point

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

**Mulliniks Construction
Florida Plant CPO2F
Flow Diagram**

ATTACHMENT

O&M MANUAL

Primary Crusher - visually check bearings, wear items, safety guards, grease all on daily basis.

Secondary Crusher - visually check bearings, wear items, safety guards, grease all on daily basis.

Screens - check to make sure screens are secured daily, check for damage to screens, grease and safety check daily.

Conveyor Belts - check daily for bearings, safety, tears in belts.

Water Nozzle - check hourly, and daily to make sure they stay properly positioned for the best control on all controlled places.

Water Pump - Make sure pump is checked and properly operating on a daily basis.

Power Units - Check engine oil and water daily, make sure all guards are in place.

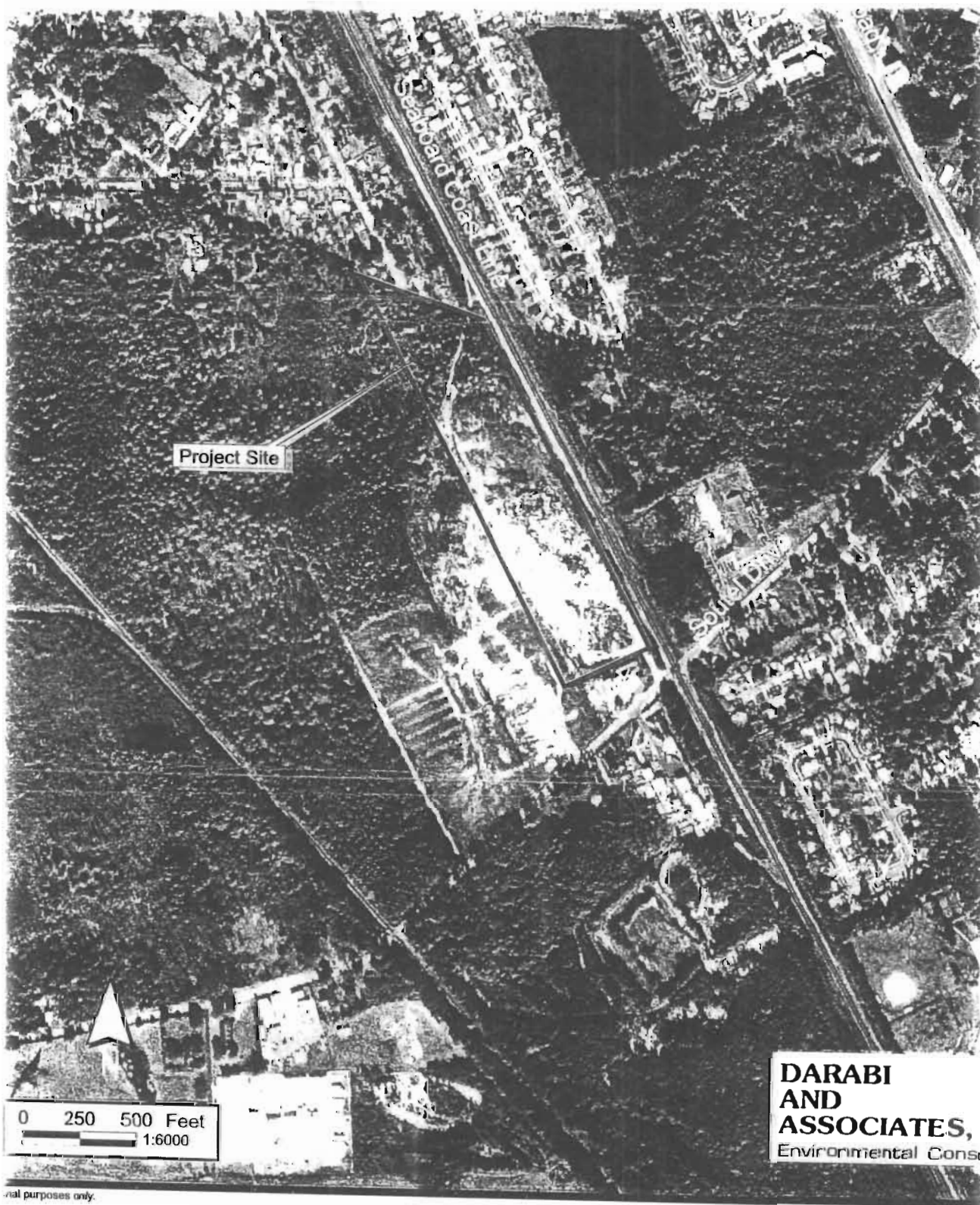
Loader - Check daily general maintenance, oil, water, wear, tires.

ATTACHMENT

Fugitive Dust Control:

To control fugitive dust emission from this facility, the best management practice such as the following will be incorporated into the daily operations:

1. All storage material will be kept in a confined area and wetted as needed.
2. The unpaved roads will be sprayed with water on an as-needed basis.
3. Care will be exercised while transporting materials to minimize overfilling and spillage.

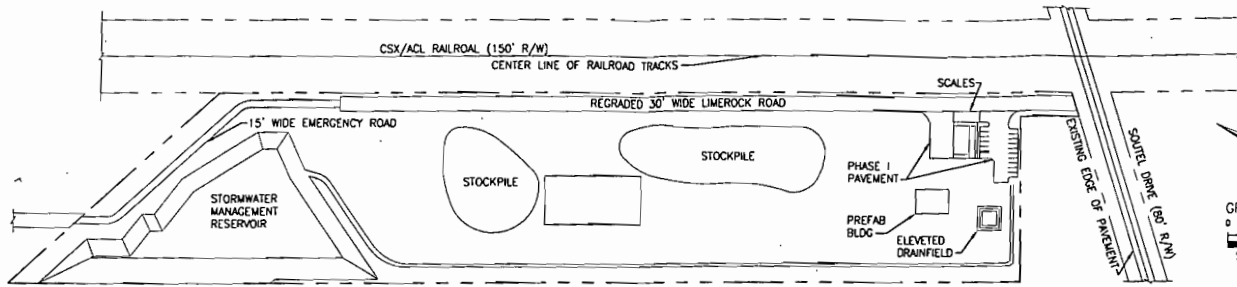


Project Site

0 250 500 Feet
1:6000

**DARABI
AND
ASSOCIATES,**
Environmental Consultants

0406-531-01-05

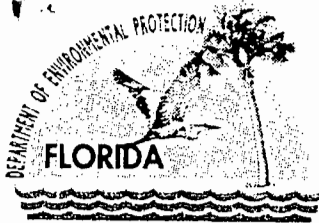


GRAPHIC SCALE
 0 50 100 200
 SCALE IN FEET
 1"=200'

03/20/99 12:31:28 0463701-044

DARABI AND ASSOCIATES, INC.
 Environmental Consultants

Mulliniks Construction Co.



Jeb Bush
Governor

Department of Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, Florida 32399-3000

David B. Struhs
Secretary

October 14, 1999

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Frank Darabi, P.E.
Darabi and Associates, Inc.
730 NE Waldo Road, Suite A
Gainesville, Florida 32641

Re: Return of Construction Permit Applications for Mulliniks Construction Company, Inc.

Dear Mr. Darabi:

On September 30, 1999 the Department received your applications and fee for two air construction permits for relocatable concrete and asphalt crushers owned by Mulliniks Construction Company, Inc. We are returning these applications because we have determined them to be insufficient.

Please complete the applications in their entirety and resubmit for processing. While re-completing the applications, please consider the following:

1. If using EPA Contract 68D90055 for emissions factors, please provide a copy of these emissions factors and the contract to the Department in order to determine whether or not the correct fee was submitted.
2. There is more than one emissions unit at each of the facilities. A separate emissions unit section should be filled out in the application for each emissions unit.
3. Please provide the UTM coordinates for the facilities.

If there are any questions, please call me at 850/921-9531 or Ross Pollock at 850/921-8968.

Sincerely,

Jonathan Holtom, P.E.
Title V Section

JH/rp

cc: Billy Mulliniks, Jr., President, Mulliniks Construction Company, Inc.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also request the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Mr. Frank Darabi, P.E.
 Darabi and Associates, Inc.
 730 NE Waldo Road, Suite A
 Gainesville, Florida 32641

4a. Article Number

P 263 585 263

4b. Service Type

- Registered Certified
- Express Mail Insured
- Return Receipt for Merchandise COD

7. Date of Delivery

10/18/99

5. Received By (Print Name)

L. McDANIEL

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Addressee or Agent)

X *[Signature]*

PS Form 3811, December 1994

10250502 Postage

Domestic Return Receipt

Thank you for using Return Receipt Service.

P 263 585 263

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

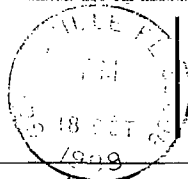
Do not use for International Mail (See reverse)

Cent to	
Mr. Frank Darabi, P.E.	
Street & Number	
730 NE Waldo Road, Suite A	
Post Office, State, & ZIP Code	
Gainesville, Florida 32641	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	10/14/99
Return of Construction Permit Apps. for Mulliniks Const. Company, Inc.	

7775104-001-42
 7775103-001-42

PS Form 3800, April 1995

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Print your name, address, and ZIP Code in this box •

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF AIR RESOURCES MANAGEMENT
BUREAU OF AIR REGULATION - TITLE V
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

Ms 5505

BUREAU OF AIR

OCT 19 1999

RECEIVED

01



PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

DRAFT Permit No: 7775104-001-AC Mulliniks Construction Company, Inc.

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mulliniks Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.). A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mulliniks Construction Company, Inc., 5937 Soutel Drive, Jacksonville, Florida 32219.

The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

<u>Pollutant</u>	<u>Hourly Emissions</u> pounds per hour	<u>Annual Emissions</u> tons per year
Particulate Matter (PM/PM ₁₀)	2.3	2.3
Nitrogen Oxides (NO _x)	9.3	9.3
Carbon Monoxide (CO)	2.0	2.0
Sulfur Dioxide (SO ₂)	0.6	0.6
Volatile Organic Compounds (VOC)	1.1	1.1

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Section 120.569 and 120.57, (F.S.). Mediation is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57, Florida Statutes (F.S.). The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone: 850/488-9370, fax 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28-5.207, F.A.C.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification or the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit and the technical evaluation are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection
Bureau of Air Regulation
111 S. Magnolia Drive, Suite 4
Tallahassee, Florida 32301
Telephone: 850/488-0114

Florida Dept. of Environmental Protection
Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803
Telephone: 407/894-7555

Orange County Environmental Protection
Department-Air Program Section
800 Mercy Drive
Orlando, Florida 32808
Telephone: 407/836-1400

Florida Dept. of Environmental Protection
Northwest District Office
160 Governmental Center
Pensacola, Florida 32501
Telephone: 850/595-8300

Florida Dept. of Environmental Protection
Northeast District Office
7825 Baymeadows Way, Suite 200B
Jacksonville, Florida 32256
Telephone: 904/448-4300

Florida Dept. of Environmental Protection
Southwest District Office
3804 Coconut Palm Drive
Tampa, Florida 33619
Telephone: 813/744-6100

Florida Dept. of Environmental Protection
Southeast District Office
400 North Congress Avenue
West Palm Beach, Florida 33416
Telephone: 561/681-6755

Florida Dept. of Environmental Protection
South District Office
2295 Victoria Avenue, Suite 364
Fort Myers, Florida 32202
Telephone: 941/332-6975

Broward County Department of Natural
Resource Protection
218 Southwest First Avenue
Fort Lauderdale, Florida 33301
Telephone: 954/519-1202

Dade County Department of Environmental
Resources Management
33 Southwest Second Avenue, Suite 900
Miami, Florida 33130
Telephone: 305/372-6925

Regulatory and Environmental Services
Department
117 West Duval Street, Suite 225
Jacksonville, Florida 32202
Telephone: 904/630-3484

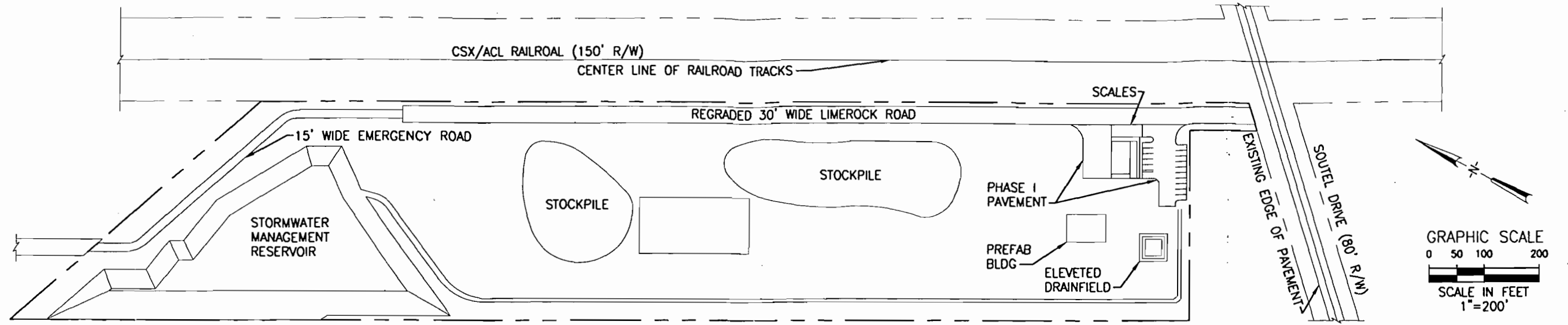
Hillsborough County Environmental
Protection Commission
1410 North 21 Street
Tampa, Florida 33605
Telephone: 813/272-5530

Palm Beach County Health Department
901 Evernia Street
Post Office Box 29
West Palm Beach, Florida 33401
Telephone: 561/355-3070

Pinellas County Department of
Environmental Management
300 South Garden Avenue
Clearwater, Florida 33756
Telephone: 727/464-4422

Sarasota County Natural Resources
Department
1301 Cattleman Road, Building A
Sarasota, Florida 34232
Telephone: 941/378-6128

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact William Leffler, PE, project engineer, at 111 South Magnolia Drive, Suite 4 Tallahassee, Florida 32301, or call 850/488-0114, for additional information.





Project Site

Seaboard Coast Line

New Kings Road

Souter Drive



0 250 500 Feet
1:6000

DARABI AND ASSOCIATES, INC.
Environmental Consultants

m:\hmk\gsp\ALB 3/10/99



Jeb Bush
Governor

Department of Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, Florida 32399-3000

David B. Struhs
Secretary

February 14, 2001

CERTIFIED MAIL - Return Receipt Requested

Mr. Billy Mulliniks
Mulliniks Construction Company, Inc.
5936 Soutel Drive
Jacksonville, Florida 32219

Re: Permit Project Nos.: 7775036-014-AC, 7775103-008-AC, and 7775104-002-AC
Affected AC/AO Permits Nos.: 7775036-006-AC/ 7775036-007-AO
7775103-001-AC/ 7775103-003-AO
7775104-001-AC/ (no AO issued)

Dear Mr. Mulliniks:

We acknowledge your letter of January 22, 2001, requesting an expanded county list of authorization based on additional newspaper proof of publication affidavits that have been furnished to the Department. The permitted counties are contained in an Appendix PC, which is an attachment to each of the above referenced AC/AO permits.

A check for \$150.00 was also provided as processing fees; however, the total amount due is \$750.00 (\$250.00 per project). On February 9, 2001, we received additional monies (\$525.00) as processing fees. We applied \$250.00 to 7775036-014-AC, \$250.00 to 7775103-008-AC, and \$175.00 to 7775104-002-AC (insufficient by \$75.00). We will refund the insufficient processing fee for project 7775104-002-AC, if we have not received the deficient amount in 30 days after receipt of this letter.

If there are any questions, please call William Leffler at 850/921-9522.

Sincerely,

C. H. Fancy, P.E.
Chief
Bureau of Air Regulation

cc: Bruce Mitchell, BAR

"More Protection, Less Process"

Printed on recycled paper.

THE TAMPA TRIBUNE
Published Daily
Tampa, Hillsborough County, Florida

RECEIVED

FEB 08 2001

State of Florida }
 County of Hillsborough } ss.

BUREAU OF AIR REGULATION

Before the undersigned authority personally appeared J. Rosenthal, who on oath says that she is Classified Billing Manager of The Tampa Tribune, a daily newspaper published at Tampa in Hillsborough County, Florida; that the attached copy of advertisement being a Legal Notice Published In The Tampa Tribune Polk Edition

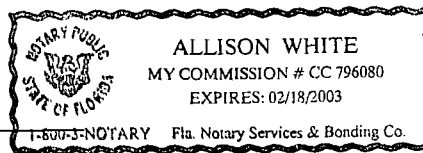
in the matter of Public Notice Of Intent To Issue Air Permit

was published in said newspaper in the issues of Feb 17, 2000

Affiant further says that the said The Tampa Tribune is a newspaper published at Tampa in said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, each day and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she has neither paid nor promised any person, this advertisement for publication in the said newspaper.

Sworn to and subscribed by me, this 7th day
 of Feb, A.D. 2001

Personally Known or Produced Identification _____
 Type of Identification Produced _____



Allison White

PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT
 STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
 DRAFT Permit No. 7773101-001-AC
 Mullinix Construction Company, Inc.
 The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit to Mullinix Construction Company, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and is subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, Florida Administrative Code (F.A.C.), & Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Mullinix Construction Company, Inc., 5937 Soule Drive, Jacksonville, Florida 32219.
 The facility has been reviewed for potential operation in all counties of Florida. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed. Total emissions of pollutants from this facility are estimated to be:

Hourly Emissions	Annual Emissions
pounds per hour	tons per year
Particulate Matter (PM ₁₀)	2.3
Nitrogen Oxide (NO _x)	9.3
Carbon Monoxide (CO)	2.0
Sulfur Dioxide (SO ₂)	0.3
Volatile Organic Compounds (VOC)	1.1

 Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.
 The Department will issue the FINAL Permit in accordance with the conditions of the DRAFT Permit unless a response is received in accordance with the following procedures results in a different decision or significant change of terms or conditions.
 The Department will accept written comments concerning the proposed DRAFT Permit issuance action for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400. Any written comments filed shall be made available for public

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

RECEIVED
MAR 13 2000
BUREAU OF AIR REGULATION

Suite A • 730 NE Waldo Road, Gainesville, Florida 32641 • Phone: 352/376-6533 Fax: 352/377-3166

March 9, 2000

Mr. Bill Leffler, P.E.
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

RE: Mulliniks Construction Co., Inc.
Permit No.: 7775104-001-AC
Crushing Unit CP01F

Dear Mr. Leffler:

We have noticed some errors in the description of the equipment in the Intent to Issue Permit. We trust that the errors can be corrected prior to the construction permit issuance. Please note that our application included the correct information.

This unit consists of two crushing units (primary and secondary) a screening unit related to conveyors, and a diesel powered electric generator.

The primary crusher is Pioneer Jaw Crusher, Model 30X42, Serial #U2199, company equipment #502. This unit is mounted on a three-axel carrier with a Cedar Rapids vibrating feeder and discharge conveyor. The Pioneer Jaw is powered by a 230-HP Cummins diesel engine. The other components are powered electrically.

The secondary crusher is a Pioneer Triple Roll, Model 30X40, Serial #4339-E-119, company equipment #507. This unit is mounted on a two-axel carrier with a belt feeder, a discharge conveyor, and a return conveyor. The triple roll crusher is powered by 600-HP Model D353 Caterpillar diesel engine. The other components are powered electrically.

The screening unit consists of Telsmith double-deck screen, Model 6X16, Serial #5213, company equipment #702. This unit is mounted on a two-axel carrier with a cross conveyor, a discharge conveyor, a feed conveyor, and a stacking conveyor. All other components are powered electrically.

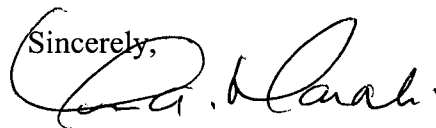
The electrical power for all electrically powered components is generated by a 175 kw generator powered by a 250-HP Model 3406 Caterpillar diesel engine. The company number for the generator is 872.

Mr. William Leffler, P.E
March 9, 2000
Page -2-

You may use any or all of the above to describe the unit in the text of the permit. The description on Page 2 of 5, Section 2.1 is inaccurate. The primary crusher is a Pioneer Jaw crusher, Model 30X42, Serial #U2199. The secondary crusher is a Pioneer triple Model 40X30. The power unit is a 600-HP Model D353 Caterpillar diesel engine.

Page 2 of 14 under description is more accurate, however the Triple Roll secondary crusher Model 40X30 is powered by a 600-HP Model D353 Caterpillar diesel engine. The electrical power for all electrically powered components is generated by a 175 kw generator powered by a 250-HP Model 3406 Caterpillar diesel engine.

Please review and incorporate the changes in the final permit. Please feel free to call me should you have any questions. Proof of Publication of the notices will be forwarded as soon as all are received.

Sincerely,


Frank A. Darabi, P.E.
President

FAD/lef H:\lfeller\FAD\Mulliniks7775104-001-ACPermitDescriptionCorrection

xc: Tom Sutton