

**DARABI
AND
ASSOCIATES, INC.**
Environmental Consultants

Suite A • 730 NE Waldo Road, Gainesville, Florida 32641 • Phone: 352/376-6533 • Fax: 352/377-3166

RECEIVED

JUN 21 2000

June 20, 2000

BUREAU OF AIR REGULATION

Mr. William Leffler
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400


RE: Mulliniks Construction
Crushing Plant CPOIF
#7775103-001-AC

7775103-003-AC

Dear Mr. Leffler:

We are hereby submitting the operations permit application and application fee for the referenced concrete crusher. Please process the application and please inform Ms. Marie Driscoll, Orange County that the permit application has been received by your office. Thank you.

Sincerely,

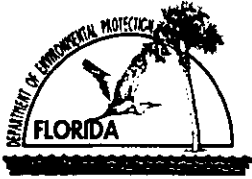

Frank A. Darabi, P.E.
President

407 636 1400

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Enclosure

xc: Tom Sutton



Department of Environmental Protection

RECEIVED

JUN 21 2000

Division of Air Resources Management

BUREAU OF AIR REGULATION

APPLICATION FOR AIR PERMIT - NON-TITLE V SOURCE

See Instructions for Form No. 62-210.900(3)

I. APPLICATION INFORMATION

Identification of Facility

1. Facility Owner/Company Name: Mulliniks Construction Company, Inc.	
2. Site Name: Portable Crushing Plant PCO1F	
3. Facility Identification Number: 7775103 [] Unknown	
4. Facility Location: Street Address or Other Locator: 5937 Soutel Drive City: Jacksonville County: Duval Zip Code: 32219	
5. Relocatable Facility? [X] Yes [] No	6. Existing Permitted Facility? [X] Yes [] No

Application Contact

1. Name and Title of Application Contact: Billy Mulliniks, Jr., President	
2. Application Contact Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219	
3. Application Contact Telephone Numbers: Telephone: (904) 764-3644 Fax: (904) 764-3976	

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	<i>June 21 2000</i>
2. Permit Number:	

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Initial non-Title V air operation permit for one or more existing, but previously unpermitted, emissions units.
- Initial non-Title V air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: _____ 7775103-001-AC _____

- Non-Title V air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: _____

Operation permit number to be revised: _____

- Initial non-Title V air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.

Current operation/construction permit number(s):

- Non-Title V air operation permit revision for a synthetic non-Title V source. Give reason for revision; e.g., to address one or more newly constructed or modified emissions units.

Operation permit number to be revised: _____


Reason for revision: _____

Air Construction Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative

1. Name and Title of Owner/Authorized Representative: Billy Mulliniks Jr., President
2. Owner/Authorized Representative Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219
3. Owner/Authorized Representative Telephone Numbers: Telephone: (904)764-3644 Fax: (904)764-3976
4. Owner/Authorized Representative Statement: <i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this application. I hereby certify, based on information and belief formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  Signature _____ Date <u>6-20-2000</u>

* Attach letter of authorization if not currently on file.

Professional Engineer Certification

1. Professional Engineer Name: Frank Darabi Registration Number: 20385
2. Professional Engineer Mailing Address: Organization/Firm: Darabi and Associates, Inc. Street Address: 730 N.E. Waldo Road City: Gainesville State: FL Zip Code: 32641
3. Professional Engineer Telephone Numbers: Telephone: (352)376-6533 Fax: (352)376-3166

4. Professional Engineer Statement:

I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.



Signature

6/20/2000

Date

(seal)

* Attach any exception to certification statement.

Construction/Modification Information

1. Description of Proposed Project or Alterations:

This operation permit is requested to allow Mulliniks Construction Company, Inc. to operate a mobile concrete and asphalt crushing unit in all of the counties in the state of Florida.

2. Projected or Actual Date of Commencement of Construction: **3/27/2000**

3. Projected Date of Completion of Construction: **3/27/2000**

Application Comment

A limit on the hours of operation is requested at 2,000 hours per year.

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates: Zone: 17 East (km): 433.65 North (km): 3361.41			
2. Facility Latitude/Longitude: Latitude (DD/MM/SS): 30° 23' 04" Longitude (DD/MM/SS): 81° 41' 26"			
3. Governmental Facility Code:	4. Facility Status Code: A	5. Facility Major Group SIC Code: 17	6. Facility SIC(s): 1795
7. Facility Comment (limit to 500 characters): The UTM coordinates are for the home base location of the portable facility at 5937 Soutel Drive, Jacksonville, FL 32219. The operation permit will allow the portable unit to operate in different locations within the state of Florida. The current location of this relocatable facility is at 8008 Apopka Blvd., Apopka, FL 32703 (UTM N3165.118 E455.790, of lat. 28° 36' 50" - lon. 81° 27' 08"). The counties that the facility is currently authorized to operate are; Charlotte, Collier, Duval, Escambia, Hillsborough, Leon, Orange and Palm Beach.			

Facility Contact

1. Name and Title of Facility Contact: Billy Mulliniks, Jr. President		
2. Facility Contact Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219		
3. Facility Contact Telephone Numbers: Telephone: (904)764-3644 Fax: (904)764-3976		

Facility Regulatory Classifications

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input type="checkbox"/> Synthetic Non-Title V Source?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
5. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
6. <input type="checkbox"/> One or More Emission Units Subject to NESHAP Recordkeeping or Reporting?	
7. Facility Regulatory Classifications Comment (limit to 200 characters): Certain pieces of the equipment described in this application are affected facilities per 40 CFR 60, Subpart OOO.	

Rule Applicability Analysis

<p>Facility subject to certain provisions of these rules:</p> <p>F.A.C. Rule 62-4 through 62-297 and, 40 CFR 60 adopted by reference in 62-204 F.A.C.</p> <p>Crusher portion of facility is subject to 40 CFR 60, Subpart OOO Generator portion of facility is subject to Rule 62-210.300, F.A.C.</p>
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III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

<p>1. Type of Emissions Unit Addressed in This Section: (Check one)</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).</p> <p><input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.</p> <p><input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.</p>		
<p>2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): 200 TPH Eagle Primary Crusher Model UM15 and Cedar Rapids vibrating feeder located on one transportable chassis, and a Pioneer Triple Roll Secondary Crusher, 40 x 30 and associated equipment (feeders, screens, and conveyors) located on a separate transportable chassis.</p>		
<p>3. Emissions Unit Identification Number: ID: 001</p>		<p><input type="checkbox"/> No ID <input type="checkbox"/> ID Unknown</p>
<p>4. Emissions Unit Status Code: A</p>	<p>5. Initial Startup Date: 3/27/2000</p>	<p>6. Emissions Unit Major Group SIC Code: 17</p>
<p>7. Emissions Unit Comment: (Limit to 500 Characters)</p> <p>Emission unit includes:</p> <p>Receiving Hopper/ Grizzly Feeder Portable Belt Conveyor(s) Crusher Screen(s) Truck Loading/ Unloading</p>		

Emissions Unit Information Section 1 of 2

Emissions Unit Control Equipment

1. Control Equipment/Method Description (limit to 200 characters per device or method):

Dust Suppression by Water Spraying

2. Control Device or Method Code(s): **061**

Emissions Unit Details

1. Package Unit:

Manufacturer:

Model Number:

2. Generator Nameplate Rating: **N/A**

MW

3. Incinerator Information: **N/A**

Dwell Temperature:

°F

Dwell Time:

seconds

Incinerator Afterburner Temperature:

°F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: **N/A**

mmBtu/hr

2. Maximum Incineration Rate: **N/A**

lb/hr

tons/day

3. Maximum Process or Throughput Rate: **200 TPH**

4. Maximum Production Rate: **N/A**

5. Requested Maximum Operating Schedule:

hours/day

days/week

weeks/year

2000 hours/year

6. Operating Capacity/Schedule Comment (limit to 200 characters):

Annual Processing Rate = 200 ton/hr x 2,000 hr/yr = 400,000 ton/yr of material processed

Emissions Unit Information Section 1 of 2

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Portable Crusher		2. Emission Point Type Code: 3	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): Receiving Hopper/Grizzly Feeder Crusher Portable Belt Conveyor(s) Screen(s) Truck Loading/Unloading			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: F	6. Stack Height: N/A feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: ambient, 77 °F	9. Actual Volumetric Flow Rate: N/A	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: 0 feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

Emissions Unit Information Section 1 of 2

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Mineral Products: Primary Crusher		
2. Source Classification Code (SCC): 3-05-040-30		3. SCC Units: Tons Processed
4. Maximum Hourly Rate: 200 Tons Processed	5. Maximum Annual Rate: 400000 Tons Processed	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: N/A	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: N/A
10. Segment Comment (limit to 200 characters): The Portable crushing unit has certain pieces of equipment not subject to NSPS and has a processing rate of 200 TPH. 200 TPH x 2000 hr/yr = 400000 tons/yr		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

Emissions Unit Information Section 1 of 2

Visible Emissions Limitation: Visible Emissions Limitation 5 of 5

1. Visible Emissions Subtype: VE20	2. Basis for Allowable Opacity: [<input checked="" type="checkbox"/>] Rule [<input type="checkbox"/>] Other
3. Requested Allowable Opacity: Normal Conditions: 20 % Exceptional Conditions: Maximum Period of Excess Opacity Allowed: N/A min/hour	
4. Method of Compliance: Method 9	
7. Visible Emissions Comment (limit to 200 characters): Truck Loading/Unloading	

**F. CONTINUOUS MONITOR INFORMATION
(Only Emissions Units Subject to Continuous Monitoring)**

Continuous Monitoring System: Continuous Monitor ____ of ____

1. Parameter Code: N/A	2. Pollutant(s):
3. CMS Requirement:	[<input type="checkbox"/>] Rule [<input type="checkbox"/>] Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file.
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u>01</u> <input type="checkbox"/> Previously submitted <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

Emissions Unit Information Section 3 of 3

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in This Section: (Check one)		
<input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.		
2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Caterpillar Model 3412 generator, driven by a 750 hp Caterpillar diesel engine.		
3. Emissions Unit Identification Number: ID: 002		<input type="checkbox"/> No ID <input type="checkbox"/> ID Unknown
4. Emissions Unit Status Code: A	5. Initial Startup Date: 3/27/2000	6. Emissions Unit Major Group SIC Code: 17
7. Emissions Unit Comment: (Limit to 500 Characters)		

Emissions Unit Information Section 3 of 3

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Deisel Engine		2. Emission Point Type Code: 1	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: H	6. Stack Height: 10 feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: °F	9. Actual Volumetric Flow Rate: N/A acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: N/A feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

Emissions Unit Information Section 3 of 3

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Internal Combustion Engine: Industrial: Diesel		
2. Source Classification Code (SCC): 2-02-001-02		3. SCC Units: 1000 gal burned
4. Maximum Hourly Rate: 0.015	5. Maximum Annual Rate: 30	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: 0.5	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: 140
10. Segment Comment (limit to 200 characters): Hourly: 15 gal/hr x 0.001 1000gal/gal = 0.015 x 10³ gal/hr Annual: 0.015 1000 gal/hr x 2000 hr/yr = 30 x 10³ gal/yr		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

Emissions Unit Information Section 3 of 3

**E. VISIBLE EMISSIONS INFORMATION
(Only Emissions Units Subject to a VE Limitation)**

Visible Emissions Limitation: Visible Emissions Limitation _ of _

1. Visible Emissions Subtype: N/A	2. Basis for Allowable Opacity: [X] Rule [] Other
3. Requested Allowable Opacity: Normal Conditions: % Exceptional Conditions: N/A % Maximum Period of Excess Opacity Allowed: N/A min/hour	
4. Method of Compliance:	
5. Visible Emissions Comment (limit to 200 characters):	

**F. CONTINUOUS MONITOR INFORMATION
(Only Emissions Units Subject to Continuous Monitoring)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: N/A	2. Pollutant(s):
3. CMS Requirement:	[] Rule [] Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
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5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
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7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:



Department of Environmental Protection

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JUN 21 2000

Division of Air Resources Management

BUREAU OF AIR REGULATION

APPLICATION FOR AIR PERMIT - NON-TITLE V SOURCE

See Instructions for Form No. 62-210.900(3)

I. APPLICATION INFORMATION

Identification of Facility

1. Facility Owner/Company Name: Mulliniks Construction Company, Inc.	
2. Site Name: Portable Crushing Plant PCO1F	
3. Facility Identification Number: 7775103 [] Unknown	
4. Facility Location: Street Address or Other Locator: 5937 Soutel Drive City: Jacksonville County: Duval Zip Code: 32219	
5. Relocatable Facility? [X] Yes [] No	6. Existing Permitted Facility? [X] Yes [] No

Application Contact

1. Name and Title of Application Contact: Billy Mulliniks, Jr., President	
2. Application Contact Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219	
3. Application Contact Telephone Numbers: Telephone: (904) 764-3644 Fax: (904) 764-3976	

Application Processing Information (DEP Use)

1. Date of Receipt of Application:	
2. Permit Number:	

Purpose of Application

Air Operation Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Initial non-Title V air operation permit for one or more existing, but previously unpermitted, emissions units.
- Initial non-Title V air operation permit for one or more newly constructed or modified emissions units.

Current construction permit number: _____ **7775103-001-AC** _____

- Non-Title V air operation permit revision to address one or more newly constructed or modified emissions units.

Current construction permit number: _____

Operation permit number to be revised: _____

- Initial non-Title V air operation permit under Rule 62-210.300(2)(b), F.A.C., for an existing facility seeking classification as a synthetic non-Title V source.

Current operation/construction permit number(s):

- Non-Title V air operation permit revision for a synthetic non-Title V source. Give reason for revision; e.g., to address one or more newly constructed or modified emissions units.

Operation permit number to be revised: _____

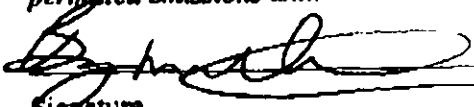
Reason for revision: _____

Air Construction Permit Application

This Application for Air Permit is submitted to obtain: (Check one)

- Air construction permit to construct or modify one or more emissions units.
- Air construction permit to make federally enforceable an assumed restriction on the potential emissions of one or more existing, permitted emissions units.
- Air construction permit for one or more existing, but unpermitted, emissions units.

Owner/Authorized Representative

1. Name and Title of Owner/Authorized Representative: Billy Mulliniks Jr., President
2. Owner/Authorized Representative Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219
3. Owner/Authorized Representative Telephone Numbers: Telephone: (904)764-3644 Fax: (904)764-3976
4. Owner/Authorized Representative Statement: <i>I, the undersigned, am the owner or authorized representative* of the facility addressed in this application. I hereby certify, based on information and beliefs formed after reasonable inquiry, that the statements made in this application are true, accurate and complete and that, to the best of my knowledge, any estimates of emissions reported in this application are based upon reasonable techniques for calculating emissions. The air pollutant emissions units and air pollution control equipment described in this application will be operated and maintained so as to comply with all applicable standards for control of air pollutant emissions found in the statutes of the State of Florida and rules of the Department of Environmental Protection and revisions thereof. I understand that a permit, if granted by the Department, cannot be transferred without authorization from the Department, and I will promptly notify the Department upon sale or legal transfer of any permitted emissions unit.</i>  Signature _____ Date <u>6-20-2000</u>

* Attach letter of authorization if not currently on file.

Professional Engineer Certification

1. Professional Engineer Name: Frank Darabi Registration Number: 20385
2. Professional Engineer Mailing Address: Organization/Firm: Darabi and Associates, Inc. Street Address: 730 N.E. Waldo Road City: Gainesville State: FL Zip Code: 32641
3. Professional Engineer Telephone Numbers: Telephone: (352)376-6533 Fax: (352)376-3166

4. Professional Engineer Statement:

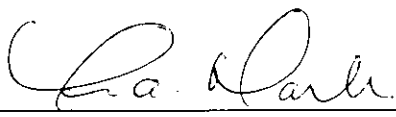
I, the undersigned, hereby certify, except as particularly noted herein, that:*

(1) To the best of my knowledge, there is reasonable assurance that the air pollutant emissions unit(s) and the air pollution control equipment described in this Application for Air Permit, when properly operated and maintained, will comply with all applicable standards for control of air pollutant emissions found in the Florida Statutes and rules of the Department of Environmental Protection; and

(2) To the best of my knowledge, any emission estimates reported or relied on in this application are true, accurate, and complete and are either based upon reasonable techniques available for calculating emissions or, for emission estimates of hazardous air pollutants not regulated for an emissions unit addressed in this application, based solely upon the materials, information and calculations submitted with this application.

If the purpose of this application is to obtain an air construction permit for one or more proposed new or modified emissions units (check here [], if so), I further certify that the engineering features of each such emissions unit described in this application have been designed or examined by me or individuals under my direct supervision and found to be in conformity with sound engineering principles applicable to the control of emissions of the air pollutants characterized in this application.

If the purpose of this application is to obtain an initial air operation permit or operation permit revision for one or more newly constructed or modified emissions units (check here [], if so), I further certify that, with the exception of any changes detailed as part of this application, each such emissions unit has been constructed or modified in substantial accordance with the information given in the corresponding application for air construction permit and with all provisions contained in such permit.



Signature

6/20/2000

Date

(seal)

* Attach any exception to certification statement.

Scope of Application

Emissions Unit ID	Description of Emissions Unit	Permit Type	Processing Fee
001	200 TPH Eagle Primary Crusher Model UM15 and Cedar Rapids vibrating feeder located on one transportable chassis, and a Pioneer Triple Roll Secondary Crusher, 40 x 30 and associated equipment (feeders, screens, and conveyors) located on a separate transportable chassis.	AO2B	\$1000
002	Caterpillar Model 3412 generator, driven by a 750 hp Caterpillar diesel engine.	AO2C	\$750

Application Processing Fee

Check one: [] Attached - Amount: \$ 1750 [] Not Applicable

Construction/Modification Information

1. Description of Proposed Project or Alterations:

This operation permit is requested to allow Mulliniks Construction Company, Inc. to operate a mobile concrete and asphalt crushing unit in all of the counties in the state of Florida.

2. Projected or Actual Date of Commencement of Construction: **3/27/2000**

3. Projected Date of Completion of Construction: **3/27/2000**

Application Comment

A limit on the hours of operation is requested at 2,000 hours per year.

II. FACILITY INFORMATION

A. GENERAL FACILITY INFORMATION

Facility Location and Type

1. Facility UTM Coordinates: Zone: 17 East (km): 433.65 North (km): 3361.41			
2. Facility Latitude/Longitude: Latitude (DD/MM/SS): 30° 23' 04" Longitude (DD/MM/SS): 81° 41' 26"			
3. Governmental Facility Code:	4. Facility Status Code: A	5. Facility Major Group SIC Code: 17	6. Facility SIC(s): 1795
7. Facility Comment (limit to 500 characters): The UTM coordinates are for the home base location of the portable facility at 5937 Soutel Drive, Jacksonville, FL 32219. The operation permit will allow the portable unit to operate in different locations within the state of Florida. The current location of this relocatable facility is at 8008 Apopka Blvd., Apopka, FL 32703 (UTM N3165.118 E455.790, of lat. 28° 36' 50" - lon. 81° 27' 08"). The counties that the facility is currently authorized to operate are; Charlotte, Collier, Duval, Escambia, Hillsborough, Leon, Orange and Palm Beach.			

Facility Contact

1. Name and Title of Facility Contact: Billy Mulliniks, Jr. President			
2. Facility Contact Mailing Address: Organization/Firm: Mulliniks Construction Company, Inc. Street Address: 5937 Soutel Drive City: Jacksonville State: FL Zip Code: 32219			
3. Facility Contact Telephone Numbers: Telephone: (904)764-3644 Fax: (904)764-3976			

Facility Regulatory Classifications

Check all that apply:

1. <input type="checkbox"/> Small Business Stationary Source?	<input type="checkbox"/> Unknown
2. <input type="checkbox"/> Synthetic Non-Title V Source?	
3. <input type="checkbox"/> Synthetic Minor Source of Pollutants Other than HAPs?	
4. <input type="checkbox"/> Synthetic Minor Source of HAPs?	
5. <input checked="" type="checkbox"/> One or More Emissions Units Subject to NSPS?	
6. <input type="checkbox"/> One or More Emission Units Subject to NESHAP Recordkeeping or Reporting?	
7. Facility Regulatory Classifications Comment (limit to 200 characters):	
Certain pieces of the equipment described in this application are affected facilities per 40 CFR 60, Subpart OOO.	

Rule Applicability Analysis

<p>Facility subject to certain provisions of these rules:</p> <p>F.A.C. Rule 62-4 through 62-297 and, 40 CFR 60 adopted by reference in 62-204 F.A.C.</p> <p>Crusher portion of facility is subject to 40 CFR 60, Subpart OOO Generator portion of facility is subject to Rule 62-210.300, F.A.C.</p>
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B. FACILITY POLLUTANTS

List of Pollutants Emitted

1. Pollutant Emitted	2. Pollutant Classif.	3. Requested Emissions Cap		4. Basis for Emissions Cap	5. Pollutant Comment
		lb/hour	tons/year		
PM	B				40 CFR 60, Subpart OOO VE limitations

C. FACILITY SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Area Map Showing Facility Location: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested department has on file
2. Facility Plot Plan: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested department has on file
3. Process Flow Diagram(s): <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested department has on file
4. Precautions to Prevent Emissions of Unconfined Particulate Matter: <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested department has on file
5. Supplemental Information for Construction Permit Application: <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
6. Supplemental Requirements Comment:

Emissions Unit Information Section 1 of 2

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in This Section: (Check one)		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.		
<input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.		
2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): 200 TPH Eagle Primary Crusher Model UM15 and Cedar Rapids vibrating feeder located on one transportable chassis, and a Pioneer Triple Roll Secondary Crusher, 40 x 30 and associated equipment (feeders, screens, and conveyors) located on a separate transportable chassis.		
3. Emissions Unit Identification Number: ID: 001		<input type="checkbox"/> No ID <input type="checkbox"/> ID Unknown
4. Emissions Unit Status Code: A	5. Initial Startup Date: 3/27/2000	6. Emissions Unit Major Group SIC Code: 17
7. Emissions Unit Comment: (Limit to 500 Characters)		
Emission unit includes:		
Receiving Hopper/ Grizzly Feeder		
Portable Belt Conveyor(s)		
Crusher		
Screen(s)		
Truck Loading/ Unloading		

Emissions Unit Information Section 1 of 2

Emissions Unit Control Equipment

1. Control Equipment/Method Description (limit to 200 characters per device or method): Dust Suppression by Water Spraying
2. Control Device or Method Code(s): 061

Emissions Unit Details

1. Package Unit: Manufacturer:	Model Number:
2. Generator Nameplate Rating: N/A	MW
3. Incinerator Information: N/A	
Dwell Temperature:	°F
Dwell Time:	seconds
Incinerator Afterburner Temperature:	°F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: N/A	mmBtu/hr
2. Maximum Incineration Rate: N/A	lb/hr tons/day
3. Maximum Process or Throughput Rate: 200 TPH	
4. Maximum Production Rate: N/A	
5. Requested Maximum Operating Schedule:	
hours/day	days/week
weeks/year	2000 hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters): Annual Processing Rate = 200 ton/hr x 2,000 hr/yr = 400,000 ton/yr of material processed	

Emissions Unit Information Section 1 of 2

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Portable Crusher		2. Emission Point Type Code: 3	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point): Receiving Hopper/Grizzly Feeder Crusher Portable Belt Conveyor(s) Screen(s) Truck Loading/Unloading			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: F	6. Stack Height: N/A feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: ambient, 77 °F	9. Actual Volumetric Flow Rate: N/A	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: 0 feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

Emissions Unit Information Section 1 of 2

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Mineral Products: Primary Crusher		
2. Source Classification Code (SCC): 3-05-040-30		3. SCC Units: Tons Processed
4. Maximum Hourly Rate: 200 Tons Processed	5. Maximum Annual Rate: 400000 Tons Processed	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: N/A	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: N/A
10. Segment Comment (limit to 200 characters): The Portable crushing unit has certain pieces of equipment not subject to NSPS and has a processing rate of 200 TPH. 200 TPH x 2000 hr/yr = 400000 tons/yr		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

Emissions Unit Information Section 1 of 2

**E. VISIBLE EMISSIONS INFORMATION
(Only Emissions Units Subject to a VE Limitation)**

Visible Emissions Limitation: Visible Emissions Limitation 1 of 5

1. Visible Emissions Subtype: VE05	2. Basis for Allowable Opacity: [<input checked="" type="checkbox"/>] Rule [<input type="checkbox"/>] Other
3. Requested Allowable Opacity: Normal Conditions: 05 % Exceptional Conditions: Maximum Period of Excess Opacity Allowed: N/A min/hour	
4. Method of Compliance: Method 9	
5. Visible Emissions Comment (limit to 200 characters): Hillsborough County Env. Prot. Comm., Rule 1-3.61. When operating in Hillsborough County, the permittee shall not cause, permit, or allow any visible emissions (five percent opacity). This includes, but is not limited to, the receiving hopper, crushers, belt conveyors, screens, and truck loading/unloading.	

Visible Emissions Limitation: Visible Emissions Limitation 2 of 5

1. Visible Emissions Subtype: VE10	2. Basis for Allowable Opacity: [<input checked="" type="checkbox"/>] Rule [<input type="checkbox"/>] Other
3. Requested Allowable Opacity: Normal Conditions: 10 % Exceptional Conditions: Maximum Period of Excess Opacity Allowed: N/A min/hour	
4. Method of Compliance: Method 9	
5. Visible Emissions Comment (limit to 200 characters): Portable Conveyor Belts – This limit applies to transfer points onto conveyor belts only.	

Emissions Unit Information Section 1 of 2

Visible Emissions Limitation: Visible Emissions Limitation 5 of 5

1. Visible Emissions Subtype: VE20	2. Basis for Allowable Opacity: [X] Rule [] Other
3. Requested Allowable Opacity: Normal Conditions: 20 % Exceptional Conditions: Maximum Period of Excess Opacity Allowed: N/A min/hour	
4. Method of Compliance: Method 9	
7. Visible Emissions Comment (limit to 200 characters): Truck Loading/Unloading	

**F. CONTINUOUS MONITOR INFORMATION
(Only Emissions Units Subject to Continuous Monitoring)**

Continuous Monitoring System: Continuous Monitor _____ of _____

1. Parameter Code: N/A	2. Pollutant(s):
3. CMS Requirement:	[] Rule [] Other
4. Monitor Information: Manufacturer: Model Number: Serial Number:	
5. Installation Date:	6. Performance Specification Test Date:
7. Continuous Monitor Comment (limit to 200 characters):	

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested Department has on file.
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input checked="" type="checkbox"/> Attached, Document ID: <u>01</u> <input type="checkbox"/> Previously submitted <input type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment:

III. EMISSIONS UNIT INFORMATION

A separate Emissions Unit Information Section (including subsections A through G as required) must be completed for each emissions unit addressed in this Application for Air Permit. If submitting the application form in hard copy, indicate, in the space provided at the top of each page, the number of this Emissions Unit Information Section and the total number of Emissions Unit Information Sections submitted as part of this application.

A. GENERAL EMISSIONS UNIT INFORMATION

Emissions Unit Description and Status

1. Type of Emissions Unit Addressed in This Section: (Check one)		
<input checked="" type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a single process or production unit, or activity, which produces one or more air pollutants and which has at least one definable emission point (stack or vent).		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, a group of process or production units and activities which has at least one definable emission point (stack or vent) but may also produce fugitive emissions.		
<input type="checkbox"/> This Emissions Unit Information Section addresses, as a single emissions unit, one or more process or production units and activities which produce fugitive emissions only.		
2. Description of Emissions Unit Addressed in This Section (limit to 60 characters): Caterpillar Model 3412 generator, driven by a 750 hp Caterpillar diesel engine.		
3. Emissions Unit Identification Number: <input type="checkbox"/> No ID <input type="checkbox"/> ID Unknown 		
ID: 002		
4. Emissions Unit Status Code: A	5. Initial Startup Date: 3/27/2000	6. Emissions Unit Major Group SIC Code: 17
7. Emissions Unit Comment: (Limit to 500 Characters)		

Emissions Unit Information Section 3 of 3

Emissions Unit Control Equipment

1. Control Equipment/Method Description (limit to 200 characters per device or method):

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2. Control Device or Method Code(s):

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Emissions Unit Details

1. Package Unit: N/A Manufacturer: _____ Model Number: _____
2. Generator Nameplate Rating: N/A _____ MW
3. Incinerator Information: N/A Dwell Temperature: _____ °F Dwell Time: _____ seconds Incinerator Afterburner Temperature: _____ °F

Emissions Unit Operating Capacity and Schedule

1. Maximum Heat Input Rate: _____ 2.10 mmBtu/hr
2. Maximum Incineration Rate: N/A _____ lb/hr _____ tons/day
3. Maximum Process or Throughput Rate: N/A
4. Maximum Production Rate: N/A
5. Requested Maximum Operating Schedule: hours/day _____ days/week _____ weeks/year _____ 2000 hours/year
6. Operating Capacity/Schedule Comment (limit to 200 characters): 750 HP Engine direct drive to crusher with attached electric generator powering conveyors Fuel usage rate of 15 gal/hr. 15 gal/hr x 140,000 MMBtu/gal = 2.10 MMBtu/hr

Emissions Unit Information Section 3 of 3

B. EMISSION POINT (STACK/VENT) INFORMATION

Emission Point Description and Type

1. Identification of Point on Plot Plan or Flow Diagram? Deisel Engine		2. Emission Point Type Code: 1	
3. Descriptions of Emission Points Comprising this Emissions Unit for VE Tracking (limit to 100 characters per point):			
4. ID Numbers or Descriptions of Emission Units with this Emission Point in Common: N/A			
5. Discharge Type Code: H	6. Stack Height: 10 feet	7. Exit Diameter: N/A feet	
8. Exit Temperature: °F	9. Actual Volumetric Flow Rate: N/A acfm	10. Water Vapor: N/A %	
11. Maximum Dry Standard Flow Rate: N/A dscfm		12. Nonstack Emission Point Height: N/A feet	
13. Emission Point UTM Coordinates: Zone: East (km): North (km):			
14. Emission Point Comment (limit to 200 characters):			

C. SEGMENT (PROCESS/FUEL) INFORMATION

Segment Description and Rate: Segment 1 of 1

1. Segment Description (Process/Fuel Type) (limit to 500 characters): Internal Combustion Engine: Industrial: Diesel		
2. Source Classification Code (SCC): 2-02-001-02		3. SCC Units: 1000 gal burned
4. Maximum Hourly Rate: 0.015	5. Maximum Annual Rate: 30	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur: 0.5	8. Maximum % Ash: N/A	9. Million Btu per SCC Unit: 140
10. Segment Comment (limit to 200 characters): Hourly: 15 gal/hr x 0.001 1000gal/gal = 0.015 x 10³ gal/hr Annual: 0.015 1000 gal/hr x 2000 hr/yr = 30 x 10³ gal/yr		

Segment Description and Rate: Segment ____ of ____

1. Segment Description (Process/Fuel Type) (limit to 500 characters):		
2. Source Classification Code (SCC):		3. SCC Units:
4. Maximum Hourly Rate:	5. Maximum Annual Rate:	6. Estimated Annual Activity Factor:
7. Maximum % Sulfur:	8. Maximum % Ash:	9. Million Btu per SCC Unit:
10. Segment Comment (limit to 200 characters):		

G. EMISSIONS UNIT SUPPLEMENTAL INFORMATION

Supplemental Requirements

1. Process Flow Diagram <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
2. Fuel Analysis or Specification <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Not Applicable <input checked="" type="checkbox"/> Waiver Requested
3. Detailed Description of Control Equipment <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
4. Description of Stack Sampling Facilities <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
5. Compliance Test Report <input type="checkbox"/> Attached, Document ID: _____ <input type="checkbox"/> Previously submitted, Date: _____ <input checked="" type="checkbox"/> Not Applicable
6. Procedures for Startup and Shutdown <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
7. Operation and Maintenance Plan <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable <input type="checkbox"/> Waiver Requested
8. Supplemental Information for Construction Permit Application <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
9. Other Information Required by Rule or Statute <input type="checkbox"/> Attached, Document ID: _____ <input checked="" type="checkbox"/> Not Applicable
10. Supplemental Requirements Comment: