

To: SHANNON

CENTRAL FLORIDA CRUSHERS, INC  
9300 RECYCLE CENTER ROAD, SUITE A  
ORLANDO, FLORIDA 32824  
(407) 240-1664 FAX: (407) 240-6292

FACSIMILE TRANSMITTAL SHEET

TO:	FROM:
<i>Bill Repler</i>	SHANNON EDWARDS
COMPANY:	DATE:
DEP-	8/16/00
FAX NUMBER:	TOTAL NO. OF PAGES INCLUDING COVER:
850-922-1699	3
PHONE NUMBER:	SENDER'S REFERENCE NUMBER:
CF:	YOUR REFERENCE NUMBER:
<i>Air permit - Independent Eyewitness -</i>	

URGENT    FOR REVIEW    PLEASE COMMENT    PLEASE REPLY    PLEASE RECYCLE

NOTES/COMMENTS

*I will mail the original proof of publication to you as soon as I get it which should be by 8/17/00. If there is any problem or question, please call me @ the above phone #.*

*Thank You*

08/15/2000 14:43

ORL.SENTINEL LEGAL CLASSIFIED - 94073406292

**PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT**  
STATE OF FLORIDA  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION**  
DRAFT Permit NO.: 2776007-001-01  
Independence Excavating, Inc.

The Department of Environmental Protection Department gives notice of its intent to issue an air construction permit to Independence Excavating, Inc. for a diesel engine powered portable concrete and asphalt material transfer that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.400, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Independence Excavating, Inc., 700 Roosevelt Plaza, Tampa Port Authority, Tampa, Florida 33675.

The facility has been referred for potential operation in all counties of Florida, however, the applicant proposes to operate the facility initially in Orange County. The unit will emit fugitive particulate matter and the production of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by watering as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Trade Allowance (tons per year)	APPELLATIONS (tons per year)
Proposed Maximum (PM10)	11	11
Maximum (PM10)	11	11
Current Allowance (PM10)	11	11
Maximum (PM10)	11	11
Current Allowance (PM10)	11	11

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute in any violation of an ambient air quality standard. The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions. The Department will accept written comments concerning the proposed DRAFT Permit issuance for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments

should be provided to the Department's Bureau of Air Regulation, 2800 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-3400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and require, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Modification is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the office of General Counsel of the Department, 3800 Commonwealth Boulevard, Mail Station #114, Tallahassee, Florida 32399-3000, telephone 904/488-9770, fax 904/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28.5.207 of the Florida Administrative Code.

The petition must contain the following information: (a) the name, address and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by Petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action referenced in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours 8:00 a.m. to 5:00 p.m., Monday

private time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.577 F.S., or to intervene in the proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28.5.207 of the Florida Administrative Code.

The petition must contain the following information: (a) the name, address and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by Petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or stages that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department or the applicant have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 9:00 a.m. to 3:00 p.m., Monday through Friday, except legal holidays, at:

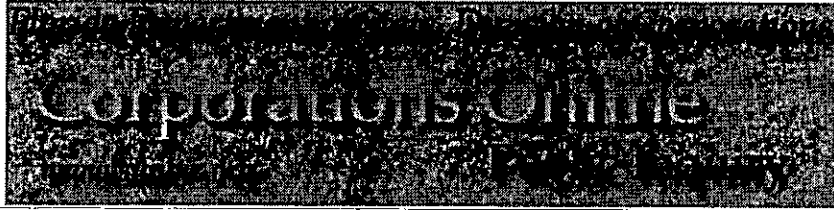
Florida Department of Environmental Protection  
Bureau of Air Regulation  
111 S. Magnolia Drive, Suite 4  
Tallahassee, Florida 32301

Florida Dept. of Environmental Protection  
Central District Office  
3319 Maquina Boulevard, Suite 232  
Orlando, FL 32808  
Telephone: 407/894-7555

Orange County Environmental Protection  
Department - Air Program Section  
800 Marcy Drive  
Orlando, FL 32808  
Telephone: 407/836-1400

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 900.111, F.S., is available in the office of the

permitting authority in Tallahassee. Interested persons may contact either Jonathan Hohom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information. AUG. 15, 2000 0003463781



**Florida Profit**

**CENTRAL FLORIDA CRUSHERS, INC.**

**PRINCIPAL ADDRESS**  
 9800 RECYCLE CENTER RD  
 STE A  
 ORLANDO FL 32833 US  
 Changed 03/12/1997

**MAILING ADDRESS**  
 9800 RECYCLE CENTER RD  
 STE A  
 ORLANDO FL 32833 US  
 Changed 03/12/1997

<b>Document Number</b> J32083	<b>FEI Number</b> 592732846	<b>Date Filed</b> 09/03/1986
<b>State</b> FL	<b>Status</b> ACTIVE	<b>Effective Date</b> NONE
<b>Last Event</b> REINSTATEMENT	<b>Event Date Filed</b> 11/25/1991	<b>Event Effective Date</b> NONE

**Registered Agent**

<b>Name &amp; Address</b>
DIGERONIMO, ROBERT 9800 RECYCLE CENTER RD, STE A ORLANDO FL 32833
Name Changed: 05/12/1998
Address Changed: 05/12/1998

**Officer/Director Detail**

<b>Name &amp; Address</b>	<b>Title</b>
DIGERANIMO, JR VICTOR 5720 SCHAAF RD INDEPENDENCE OH 44131	P
DIGERONIMO, ROBERT 5720 SCHAAF RD INDEPENDENCE OH 44131	ST
DIGERONIMO, RICHARD 5720 SCHAAF RD	VP

INDEPENDENCE OH 44131	VP
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### Annual Reports

Report Year	Filed Date	Intangible Tax
1998	05/12/1998	
1999	03/16/1999	
2000	04/27/2000	

[Previous Filing](#)   [Return to List](#)   [Next Filing](#)

[View Events](#)  
No Name History Information

[View Document Image\(s\)](#)

**THIS IS NOT OFFICIAL RECORD; SEE DOCUMENTS IF QUESTION OR CONFLICT**

[Corporations Inquiry](#)

[Corporations Help](#)

**2000 UNIFORM BUSINESS REPORT (UBR)**

**FILED**  
**Apr 27, 2000 8:00 am**  
**Secretary of State**

04-27-2000 90031 034 \*\*\*150.00

**DOCUMENT # J32083**

1. Entity Name

**CENTRAL FLORIDA CRUSHERS, INC.**

Principal Place of Business

Mailing Address

**9800 RECYCLE CENTER RD  
 STE A  
 ORLANDO FL 32833  
 US**

**9800 RECYCLE CENTER RD  
 STE A  
 ORLANDO FL 32824-8150  
 US**

2. Principal Place of Business

3. Mailing Address

Suite, Apt. #, etc.

Suite, Apt. #, etc.

City & State

City & State

4. FEI Number

**59-2732846**

Applied For

Not Applicable

5. Certificate of Status Desired

**\$8.75 Additional  
 Fee Required**

6. Name and Address of Current Registered Agent

7. Name and Address of New Registered Agent

**DIGERONIMO, ROBERT  
 9800 RECYCLE CENTER RD, STE A  
 ORLANDO FL 32833**

Name

Street Address (P.O. Box Number is Not Acceptable)

City

**FL**

Zip Code

8. The above named entity submits this statement for the purpose of changing its registered office or registered agent, or both, in the State of Florida.

SIGNATURE

Signature, typed or printed name of registered agent and title if applicable.

(NOTE: Registered Agent signature required when reinstating)

DATE

9. This corporation is eligible to satisfy its Intangible Tax filing requirement and elects to do so. (See criteria on back)

**FILE NOW!!! FEE IS \$150.00  
 After MAY 1, 2000 Fee will be \$550.00  
 Make Check Payable to Department of State**

10. Election Campaign Financing Trust Fund Contribution.

**\$5.00 May Be  
 Added to Fees**

11. OFFICERS AND DIRECTORS

TITLE	<b>P</b>	<input type="checkbox"/> Delete
NAME	<b>DIGERANIMO, JR VICTOR</b>	
STREET ADDRESS	<b>5720 SCHAAF RD</b>	
CITY - ST - ZIP	<b>INDEPENDENCE OH 44131</b>	
TITLE	<b>ST</b>	<input type="checkbox"/> Delete
NAME	<b>DIGERONIMO, ROBERT</b>	
STREET ADDRESS	<b>5720 SCHAAF RD</b>	
CITY - ST - ZIP	<b>INDEPENDENCE OH 44131</b>	
TITLE	<b>VP</b>	<input type="checkbox"/> Delete
NAME	<b>DIGERONIMO, RICHARD</b>	
STREET ADDRESS	<b>5720 SCHAAF RD</b>	
CITY - ST - ZIP	<b>INDEPENDENCE OH 44131</b>	
TITLE		<input type="checkbox"/> Delete
NAME		
STREET ADDRESS		
CITY - ST - ZIP		
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NAME		
STREET ADDRESS		
CITY - ST - ZIP		
TITLE		<input type="checkbox"/> Delete
NAME		
STREET ADDRESS		
CITY - ST - ZIP		

12. ADDITIONS/CHANGES TO OFFICERS AND DIRECTORS IN 11

TITLE		<input type="checkbox"/> Change <input type="checkbox"/> Addition
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STREET ADDRESS		
CITY - ST - ZIP		
TITLE		<input type="checkbox"/> Change <input type="checkbox"/> Addition
NAME		
STREET ADDRESS		
CITY - ST - ZIP		
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STREET ADDRESS		
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CITY - ST - ZIP		
TITLE		<input type="checkbox"/> Change <input type="checkbox"/> Addition
NAME		
STREET ADDRESS		
CITY - ST - ZIP		

13. I hereby certify that the information supplied with this filing does not qualify for the exemption stated in Section 119.07(3)(i), Florida Statutes. I further certify that the information indicated on this report or supplemental report is true and accurate and that my signature shall have the same legal effect as if made under oath; that I am an officer or director of the corporation or the receiver or trustee empowered to execute this report as required by Chapter 607, Florida Statutes; and that my name appears in Block 11 or Block 12 if changed, or on an attachment with an address, will call or other the empowered.

SIGNATURE: **X**

SIGNATURE AND TYPED OR PRINTED NAME OF SIGNING OFFICER OR DIRECTOR

Date

Daytime Phone #

CR2E034 19/991



DO NOT WRITE IN THIS SPACE

P 263 585 240

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	
Mr. Vic Digeronimo	
Street & Number	
730 Roosevelt Plaza	
Post Office, State, & ZIP Code	
Tampa, Florida 33605	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date 8/17/99	
Draft Permit No.:	
7775087-001-AC	
Independence Excavating	

PS Form 3800 April 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1.  Addressee's Address
- 2.  Restricted Delivery

Consult postmaster for fee.

**3. Article Addressed to:**

Mr. Vic Digeronimo, Owner  
Independence Excavating, Inc  
730 Roosevelt Plaza  
Tampa Bay Authority  
Tampa, Florida 33605

**4a. Article Number**

P 263 585 240

**4b. Service Type**

- Registered
- Certified
- Express Mail
- Insured
- Return Receipt for Merchandise
- COD

**7. Date of Delivery**

8-19-99

**5. Received By: (Print Name)**

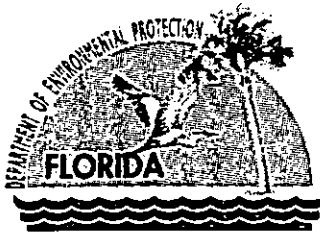
Leah Altman

**6. Signature: (Addressee or Agent)**

x Leah Altman

**8. Addressee's Address (Only if requested and fee is paid)**

Thank you for using Return Receipt Service.



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

August 11, 1999

## CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Vic Digeronimo, Owner  
Independence Excavating, Inc.  
730 Roosevelt Plaza, Tampa Port Authority  
Tampa, Florida 33605

Re: DRAFT Permit No. 7775087-001-AC  
Concrete and Asphalt Crusher

Dear Mr. Digeronimo:

Enclosed is one copy of the Draft Air Construction Permit for a diesel engine powered portable concrete and asphalt material crusher which will initially be located at 9800 Recycle Center Road, Orlando, Orange County. This facility will be allowed to operate at sites in all counties of the state provided that the proper public notice requirements are satisfied. The Technical Evaluation and Preliminary Determination, the Department's Intent to Issue Air Construction Permit and the "Public Notice of Intent to Issue Air Construction Permit" are also included.

The "Public Notice of Intent to Issue Air Construction Permit" must be published one time only, as soon as possible, in the legal advertisement section of a newspaper of general circulation in the area affected, pursuant to the requirements of Chapter 50, Florida Statutes. Proof of publication, i.e., newspaper affidavit, must be provided to the Department's Bureau of Air Regulation office within seven (7) days of publication. Failure to publish the notice and provide proof of publication may result in the denial of the permit.

Please submit any written comments you wish to have considered concerning the Department's proposed action to Jonathan Holtom, P.E., at the above letterhead address. If you have any other questions, please contact Ross Pollock or Mr. Holtom at 850/488-0114.

Sincerely,

C. H. Fancy, P.E., Chief,  
Bureau of Air Regulation

CHF/rjp

Enclosures



In the Matter of an  
Application for Permit by:

Independence Excavating, Inc.  
730 Roosevelt Plaza, Tampa Port Authority  
Tampa, Florida 33605

DRAFT Permit No.: 7775087-001-AC  
Concrete and Asphalt Crusher  
Statewide Operation

### INTENT TO ISSUE AIR CONSTRUCTION PERMIT

The Department of Environmental Protection (Department) gives notice of its intent to issue an air construction permit (copy of DRAFT Permit attached) for the proposed project, detailed in the application specified above and the attached Technical Evaluation and Preliminary Determination, for the reasons stated below.

The applicant, Independence Excavating, Inc., applied on June 2, 1999, to the Department for an air construction permit for statewide operation of its Concrete and Asphalt Crusher which will initially be located at 9800 Recycle Center Road, Orlando, Orange County. The Department has permitting jurisdiction under the provisions of Chapter 403, Florida Statutes (F.S.), and Florida Administrative Code (F.A.C.) Chapters 62-4, 62-210, and 62-212. The above actions are not exempt from permitting procedures. The Department has determined that an air construction permit is required in order for the concrete and asphalt crusher plant to relocate to sites throughout the state.

The Department intends to issue this air construction permit based on the belief that reasonable assurances have been provided to indicate that operation of these emission units will not adversely impact air quality, and the emission units will comply with all appropriate provisions of Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297, F.A.C.

Pursuant to Section 403.815, F.S., and Rule 62-110.106(7)(a)1., F.A.C., you (the applicant) are required to publish at your own expense the enclosed "Public Notice of Intent to Issue Air Construction Permit." The notice shall be published one time only in the legal advertisement section of a newspaper of general circulation in the area affected. Rule 62-110.106(7)(b), F.A.C., requires that the applicant cause the notice to be published as soon as possible after notification by the Department of its intended action. For the purpose of these rules, "publication in a newspaper of general circulation in the area affected" means publication in a newspaper meeting the requirements of Sections 50.011 and 50.031, F.S., in the county where the activity is to take place. If you are uncertain that a newspaper meets these requirements, please contact the Department at the address or telephone number listed below. The applicant shall provide proof of publication to the Department's Bureau of Air Regulation, at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, Florida 32399-2400 (Telephone: 850/488-0114; Fax 850/ 922-6979). You must provide proof of publication within seven days of publication, pursuant to Rule 62-110.106(5), F.A.C. No permitting action for which published notice is required shall be granted until proof of publication of notice is made by furnishing a uniform affidavit in substantially the form prescribed in section 50.051, F.S. to the office of the Department issuing the permit. Failure to publish the notice and provide proof of publication may result in the denial of the permit pursuant to Rules 62-110.106(9) & (11), F.A.C.

The Department will issue the final permit with the attached conditions unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions.

The Department will accept written comments concerning the proposed permit issuance action for a period of fourteen days from the date of publication of "Public Notice of Intent to Issue Air Permit." Written comments should be provided to the Department's Bureau of Air Regulation at 2600 Blair Stone Road, Mail Station #5505, Tallahassee, FL 32399-2400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in the proposed agency action, the Department shall revise the proposed permit and require, if applicable, another Public Notice.

The Department will issue the permit with the attached conditions unless a timely petition for an administrative hearing is filed pursuant to sections 120.569 and 120.57 F.S., before the deadline for filing a petition. The procedures for petitioning for a hearing are set forth below.

A petition must contain the following information: (a) The name, address, and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of the facts that the petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that the petitioner contends require reversal or modification of the Department's action or proposed action; and (g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Dept. of Environmental Protection  
Bureau of Air Regulation  
111 S. Magnolia Drive, Suite 4  
Tallahassee, Florida 32301  
Telephone: 850/488-0114

Florida Dept. of Environmental Protection  
Central District Office  
3319 Maguire Boulevard, Suite 232  
Orlando, Florida 32803  
Telephone: 407/894-7555

Orange County Environmental Protection  
Department – Air Program Section  
800 Mercy Drive  
Orlando, Florida 32808  
Telephone: 407/836-1400

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 403.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Holtom, P.E., or Ross Pollock, project engineer, at 111 South Magnolia Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

TECHNICAL EVALUATION  
AND  
PRELIMINARY DETERMINATION

Independence Excavating, Inc.

Relocatable Concrete and Asphalt Crusher  
State Wide Operation

Air Construction Permit No.: 7775087-001-AC

Facility ID No.: 7775087  
Unit No. 01 (Crusher, Conveyors, Materials handling)  
Unit No. 02 (Diesel Engine Powered Generator)

Relocatable Unit

Department of Environmental Protection  
Division of Air Resources Management  
Bureau of Air Regulation

August 11, 1999



Jeb Bush  
Governor

# Department of Environmental Protection

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

## P.E. Certification Statement

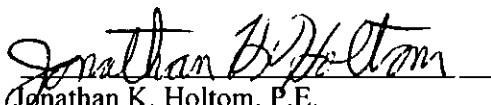
Independence Excavating, Inc.  
Initial Project Site:  
9800 Recycle Center Road  
Orlando, Orange County

DEP File No.: 7775087-001-AC  
Facility ID No.: 7775087-001

**Project:** Relocatable Source Air Construction Permit

**I HEREBY CERTIFY** that the engineering features described in the above referenced application and related additional information submittals, if any, and subject to the proposed permit conditions, provide reasonable assurance of compliance with applicable provisions of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 62-4 and 62-204 through 62-297. However, I have not evaluated and I do not certify aspects of the proposal outside of my area of expertise (including but not limited to the electrical, mechanical, structural, hydrological, and geological features).

This review was conducted by Ross Pollock under my responsible supervision.

  
Jonathan K. Holtom, P.E.  
Registration Number: 0052664

8/11/99  
Date

Permitting Authority:

Florida Department of Environmental Protection  
Division of Air Resources Management, Bureau of Air Regulation  
2600 Blair Stone Road, Mail Station #5505  
Tallahassee, Florida 32399-2400

Telephone: 850/488-0114  
Fax: 850/922-6979

*"Protect, Conserve and Manage Florida's Environment and Natural Resources"*

Printed on recycled paper.



# Department of Environmental Protection

Jeb Bush  
Governor

Twin Towers Office Building  
2600 Blair Stone Road  
Tallahassee, Florida 32399-2400

David B. Struhs  
Secretary

## PERMITTEE

Independence Excavating, Inc.  
730 Roosevelt Plaza, Tampa Port Authority  
Tampa, Florida 33605

**FID No.:** 7775087  
**Permit No.:** 7775087-001-AC  
**SIC No.:** 1795  
**Expires:** 6 months from date of issuance

## AUTHORIZED REPRESENTATIVE

Mr. Vic Digeronimo, Owner

## PROJECT

This permit allows the applicant to construct a diesel engine powered portable concrete and asphalt material crushing plant.

## STATEMENT OF BASIS

This construction permit is issued under the provisions of Chapter 403 of the Florida Statutes (F.S.), and the Florida Administrative Code (F.A.C.) Chapters 62-4, 62-204, 62-210, 62-212, 62-296, and 62-297. The above named permittee is authorized to construct the facility in accordance with the conditions of this permit and as described in the application, approved drawings, plans, and other documents on file with the Department of Environmental Protection (Department).

## APPENDICES

The attached appendices are a part of this permit:

Appendix GC – General Permit Conditions  
Appendix PC – Permitted Counties

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Howard L. Rhodes, Director  
Division of Air Resources  
Management

**SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS**

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**FACILITY DESCRIPTION**

This facility consists of a 150 ton per hour (TPH) Hazmag Model 1313 portable impact crusher and associated equipment (feeder, screens, and conveyors) and a 200 KW Caterpillar generator driven by a 320 hp Caterpillar diesel motor. Fugitive particulate matter emissions throughout the crushing unit are controlled by a water suppression system.

**REGULATORY CLASSIFICATION**

The crusher portion of this facility is subject to regulation under 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants. The generator portion of the facility is regulated under Rule 62-210.300, F.A.C., Permits Required, however there are no unit specific regulatory requirements that apply.

**RELEVANT DOCUMENTS**

The documents listed below are the basis of the permit. They are specifically related to this permitting action. These documents are on file with the Department.

- Application received (Bureau of Air Regulation) June 2, 1999

**PERMITTED COUNTIES**

*(Please see Appendix PC – Permitted Counties for a list of counties in which the facility is currently permitted to operate)*

**OPERATING LOCATION**

The facility will begin initial operation at 9800 Recycle Center Road Orlando, Orange County. The UTM coordinates of this location are Zone 17; 463.3 km E; 3144.3 km N.

**SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS**

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The following specific conditions apply to all emissions units at this facility.

**ADMINISTRATIVE**

1. Regulating Agencies: All documents relating to the initial application for a permit to operate and all initial compliance tests shall be submitted to the Department's Bureau of Air Regulation in Tallahassee. Subsequent applications for permit renewals, reports, tests, minor modifications, and notifications shall be submitted to the district office or local program that has permitting/compliance jurisdiction over the current or proposed operating location.
2. General Conditions: In addition to the specific conditions of this permit, the owner and operator are subject to and shall operate under the General Permit Conditions G.1 through G.15, contained in the attached Appendix GC – General Permit Conditions of this permit. General Permit Conditions are binding and enforceable pursuant to Chapter 403 of the Florida Statutes.  
**[Rule 62-4.160, F.A.C.]**
3. Terminology: The terms used in this permit have specific meanings as defined in the corresponding chapters of the Florida Administrative Code.
4. Forms and Application Procedures: The permittee shall use the applicable forms listed in Rule 62-210.900, F.A.C., and follow the application procedures in Chapter 62-4, F.A.C.  
**[Rule 62-210.900, F.A.C.]**
5. Extension of Expiration Date: This air construction permit shall expire on *(six months from date of issuance)*. The permittee may, for good cause, request that this construction permit be extended. Such a request shall be submitted to the Department's Bureau of Air Regulation prior to 60 days before the expiration of the permit.  
**[Rules 62-210.300(1), 62-4.070(4) and 62-4.210, F.A.C.]**
6. Relocation Notification: At least 7 days prior to relocating the plant to an approved county where public notice was published within the last 5 years, the permittee shall notify the air program administrator for the Department's district office and/or, if applicable, appropriate local program. The notification shall be submitted using DEP Form 62-210.900(3), F.A.C., along with the appropriate processing fee. All potential operation sites shall be shown on a USGS topographic map. A county license, a discretionary public notice, or additional restrictions for the operation at a specific site may be imposed by the district office or local program. If the public notice for a proposed county is more than 5 years old, or if the proposed county was never covered by a public notice, this form shall be submitted at least 30 days in advance of the move and a public notice shall be published prior to operating in the proposed county. Each time that the permittee submits a Notice to Relocate, the operation permit shall be revised to reflect the new location.  
**[Rule 62-210.370(1), F.A.C.]**

**SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS**

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7. Operation Permit Required: This permit authorizes construction and/or installation of the permitted emissions unit and initial operation for testing purposes in order to determine compliance with Department rules. An operation permit is required for continued commercial operation of the permitted emissions unit. The owner or operator shall apply for and receive an operation permit prior to expiration of this permit. To apply for an operation permit, the applicant shall submit the appropriate application fee and, in quadruplicate, the appropriate application form, a certification that construction was completed with a notation of any deviations from the conditions in the construction permit, compliance test results, and such additional information as the Department may by law require.  
**[F.A.C. Rules 62-4.030, 62-4.050, 62-4.220 and 62-210.300(2)]**
8. Applicable Regulations: Unless otherwise indicated in this permit, the construction and operation of the subject emissions units shall be in accordance with the capacities and specifications stated in the application. The facility is subject to all applicable provisions of Chapter 403, F.S. and Florida Administrative Code Chapters 62-4, 62-110, 62-204, 62-296, 62-297 and the Code of Federal Regulations Title 40, Part 60, adopted by reference in the Florida Administrative Code (F.A.C.) regulations. Issuance of this permit does not relieve the facility owner or operator from compliance with any applicable federal, state, or local permitting or regulations.  
**[Rules 62-204.800 and 62-210.300, F.A.C.]**

**EMISSION LIMITING STANDARDS**

9. General Visible Emissions Standard: Except for emissions units that are subject to a particulate matter or opacity limit set forth or established by rule and reflected by conditions elsewhere in this permit, no person shall cause, let, permit, suffer, or allow to be discharged into the atmosphere the emissions of air pollutants from any activity, the density of which is equal to or greater than that designated as Number 1 on the Ringelmann Chart (20% opacity). If a special compliance test is required (see specific condition 21), the test method for visible emissions shall be EPA Method 9, incorporated and adopted by reference in Chapter 62-297, F.A.C.  
**[Rule 62-296.320(4)(b)1, F.A.C.]**
10. Unconfined Emissions of Particulate Matter:
- (a) No person shall cause, let, permit, suffer or allow the emissions of unconfined particulate matter from any activity, including vehicular movement; transportation of materials; construction, alteration, demolition or wrecking; or industrially related activities such as loading, unloading, storing or handling; without taking reasonable precautions to prevent such emissions.
  - (b) Any permit issued to a facility with emissions of unconfined particulate matter shall specify the reasonable precautions to be taken by that facility to control the emissions of unconfined particulate matter.
  - (c) Reasonable precautions committed to by the permittee:
    - Emissions that might be generated from various emission points throughout the crushing unit shall be controlled by a water suppression system with spray bars located at the various emissions points located throughout the plant.
    - All stockpiles and roadways where this crushing unit is located shall be watered on a regular basis by water trucks equipped with spray bars, to control any fugitive emissions that may be generated by vehicular traffic or prevailing winds.



**SECTION II. FACILITY-WIDE SPECIFIC CONDITIONS**

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- (d) In determining what constitutes reasonable precautions for a particular source, the Department shall consider the cost of the control technique or work practice, the environmental impacts of the technique or practice, and the degree of reduction of emissions expected from a particular technique or practice.

[Rule 62-296.320(4)(c), F.A.C. and Permit Application received 11/2/98.]

11. General Pollutant Emission Limiting Standards:

- (a) No person shall store, pump, handle, process, load, unload or use in any process or installation, volatile organic compounds or organic solvents without applying known and existing vapor emission control devices or systems deemed necessary and ordered by the Department.
- (b) No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor.

[Note: An objectionable odor is defined in Rule 62-210.200(198), F.A.C., as any odor present in the outdoor atmosphere which by itself or in combination with other odors, is or may be harmful or injurious to human health or welfare, which unreasonably interferes with the comfortable use and enjoyment of life or property, or which creates a nuisance.]

[Rule 62-296.320(1)(a)&(2), F.A.C.]

**OPERATIONAL REQUIREMENTS**

12. Modifications: No emissions unit or facility subject to this rule shall be constructed or modified without obtaining an air construction permit from the Department. Such permit must be obtained prior to the beginning of construction or modification.

[Rules 62-210.300(1) and 62-212.300(1)(a), F.A.C.]

13. Plant Operation - Problems: If temporarily unable to comply with any of the conditions of the permit due to breakdown of equipment or destruction by hazard of fire, wind or by other cause, the permittee shall immediately notify the Department's district office and, if applicable, appropriate local program. The notification shall include pertinent information as to the cause of the problem, and what steps are being taken to correct the problem and to prevent its recurrence, and where applicable, the owner's intent toward reconstruction of destroyed facilities. Such notification does not release the permittee from any liability for failure to comply with Department rules.

[Rule 62-4.130, F.A.C.]

14. Circumvention: No person shall circumvent any air pollution control device or allow the emission of air pollutants without the applicable air pollution control device operating properly.

[Rule 62-210.650, F.A.C.]

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

The following specific conditions apply to the following emissions units after construction:

EMISSIONS UNIT NO.	EMISSIONS UNIT DESCRIPTION
001	This unit consists of a 150 ton per hour (TPH) Hazmag Model 1313 portable impact crusher, and associated equipment (feeder, screens, and conveyors)
002	This unit consists of a 200 KW Caterpillar generator, driven by a 320 hp Caterpillar diesel motor.

[NOTE: Emissions unit 001 is subject to 40 CFR 60, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants (40 CFR 60.670 - 60.676) and 40 CFR 60 Subpart A, revised as of July 1, 1997.]

**ESSENTIAL POTENTIAL TO EMIT (PTE) PARAMETERS**

1. Hours of Operation: These emissions units are allowed to operate up to 2,080 hours during any calendar year.  
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]
2. Permitted Capacity: The crusher may process up to 150 TPH and 312,000 TPY of material (total).  
[Rule 62-210.200, F.A.C., Definitions-potential to emit (PTE); and, applicant request]

**EMISSION LIMITATIONS AND PERFORMANCE STANDARDS**

3. Visible Emissions: The emission points described in unit 001 are subject to the visible emission limits of 40 CFR 60 Subpart OOO, as outlined below in Table 1.

*Table 1: Process Emission Source Visible Emission Limits*

Emission Source	VE Limit (% Opacity)
Receiving Hopper/Grizzly Feeder	10
Crusher	15*
Portable Belt Conveyor(s)	10**
Screen(s)	15
Truck Loading/Unloading	<20

\* This limit applies since no capture system is used.

\*\* This limit applies to transfer points onto conveyor belts only.

[40 CFR 60.672; and, Rule 62-296.711, F.A.C.]

4. No Visible Emissions - Saturated Materials: No owner or operator shall cause to be discharged into the atmosphere any visible emissions from:
  - (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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(b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

**[40 CFR 60.672 (h)(1)&(2)]**

5. Excess Emissions: The following excess emissions provisions can not be used to vary any NSPS requirements (from any subpart of 40 CFR 60).

(a) Excess emissions resulting from start-up, shutdown or malfunction of any emissions units shall be permitted providing (1) best operational practices to minimize emissions are adhered to and (2) the duration of excess emissions shall be minimized, but in no case exceed two hours in any 24 hour period unless specifically authorized by the Department for longer duration.

**[Rule 62-210.700(1), F.A.C.]**

(b) Excess emissions which are caused entirely or in part by poor maintenance, poor operation, or any other equipment or process failure which may reasonably be prevented during start-up, shutdown, or malfunction shall be prohibited.

**[Rule 62-210.700(4), F.A.C.]**

**COMPLIANCE MONITORING AND TESTING REQUIREMENTS**

6. Operating Rate During Testing: Unless otherwise stated in the applicable emission limiting standard rule, testing of emissions shall be conducted with the emissions unit operating at permitted capacity. Permitted capacity is defined as 90 to 100 percent of the maximum operation rate allowed by the permit. If it is impractical to test at permitted capacity, an emissions unit may be tested at less than the minimum permitted capacity (i.e., at less than 90 percent of the maximum operation rate allowed by the permit); in this case, subsequent emissions unit operation is limited to 110 percent of the test load until a new test is conducted provided however, operations do not exceed 100 percent of the maximum operation rate allowed by the permit. Once the unit is so limited, operation at higher capacities is allowed for no more than 15 consecutive days for the purpose of additional compliance testing to regain the authority to operate at the permitted capacity.

**[Rule 62-297.310(2), F.A.C.]**

7. Test Procedures shall meet all applicable requirements of Rule 62-297.310(4), F.A.C.

**[Rule 62-297.310(4), F.A.C.]**

8. Determination of Process Variables:

(a) Required Equipment. The owner or operator of an emissions unit for which compliance tests are required shall install, operate, and maintain equipment or instruments necessary to determine process variables, such as process weight input or heat input, when such data are needed in conjunction with emissions data to determine the compliance of the emissions unit with applicable emission limiting standards.

(b) Accuracy of Equipment. Equipment or instruments used to directly or indirectly determine process variables, including devices such as belt scales, weight hoppers, flow meters, and tank scales, shall be calibrated and adjusted to indicate the true value of the parameter being measured with sufficient accuracy to allow the applicable process variable to be determined within 10% of its true value.

**[Rule 62-297.310(5), F.A.C.]**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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9. Test Notification: The owner or operator shall notify the Department's district office and, if applicable, appropriate local program, at least 15 days prior to the date on which each formal compliance test is to begin. Notification shall include the date, time, and place of each such test, and the test contact person who will be responsible for coordinating and having such test conducted for the owner or operator.

[Rule 62-297.310(7)(a)9., F.A.C., 40 CFR 60.8]

[Note: The federal requirements of 40 CFR 60.8 require 30 days notice of the initial test and any tests required under section 114 of the Clean Air Act, but the Department rules require 15 days notice for the annual compliance tests. Unless otherwise advised by the Department, provide 15 days notice prior to conducting annual tests, except for the initial test when 30 days notice is required.]

10. Test Frequency: The owner or operator of the facility shall conduct visible emissions tests annually, in accordance with the conditions listed below.

[Rule 62-297.310(7)(a)4.a. F.A.C.]

11. Visible Emissions Test Duration - Truck Loading/Unloading: For the truck loading/unloading operation, compliance with the visible emissions limitation shall be determined using EPA Method 9 as contained in Rule 62-297.401, F.A.C. The visible emissions test shall be conducted by a certified observer and be a minimum of: 12 minutes in duration (or 3 batches) during truck loading. The visible emissions test observation period shall include the period during which the highest opacity emissions can reasonably be expected to occur. The minimum requirements for stationary point source emission test procedures shall be in accordance with Rule 62-297, F.A.C., and 40 CFR 60, Appendix A.

[Rule 62-210.200, F.A.C.]

12. Visible Emissions Test Method: In determining compliance with the particulate matter standards in 40 CFR 60.672 (b) and (c) (see specific condition 4), the owner or operator shall use Method 9 and the procedures in 40 CFR 60.11, with the following additions:

- (a) The minimum distance between the observer and the emissions source shall be 4.57 meters (15 feet).
- (b) The observer shall, when possible, select a position that minimizes interference from other fugitive emissions units (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.
- (c) For affected emissions units using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

[40 CFR 60.675(c)(1)(i), (ii) & (iii)]

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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13. When determining compliance with the fugitive emissions standard for any affected facility described under Section 60.672(b) of this subpart (see specific condition 4), the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:
- (a) There are no individual readings greater than 10 percent opacity; and
  - (b) There are no more than 3 readings of 10 percent for the 1-hour period.
- [40 CFR 60.675(c)(3)(i) & (ii)]
14. When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under Section 60.672(c) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:
- (a) There are no individual readings greater than 15 percent opacity; and
  - (b) There are no more than 3 readings of 15 percent for the 1-hour period.
- [40 CFR 60.675(c)(4)(i) & (ii)]
15. Visible Emissions Test - Emissions Interference: For the method and procedure of 40 CFR 60.675(c) [specific condition 12 of Section III of this permit, above], if emissions from two or more emissions units continuously interfere so that the opacity of fugitive emissions from an individual affected emissions unit cannot be read, either of the following procedures may be used:
- (a) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected emissions units contributing to the emissions stream
  - (b) Separate the emissions so that the opacity of emissions from each affected emissions unit can be read.
- [40 CFR 60.675(e)(1)(i)&(ii)]
16. No Tests Required - Saturated Materials: Method 9 performance tests under Sec. 60.11 of this part and Sec. 60.675 of this subpart are not required for:
- (a) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.
  - (b) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.
- [40 CFR 60.675(h)(1)&(2)]
17. Special Compliance Tests: When the Department, after investigation, has good reason (such as complaints, increased visible emissions or questionable maintenance of control equipment) to believe that any applicable emission standard contained in a Department rule or in a permit issued pursuant to those rules is being violated, it shall require the owner or operator of the facility to conduct compliance tests which identify the nature and quantity of pollutant emissions from the emissions units and to provide a report on the results of said tests to the Department.
- [Rule 62-297.310(7)(b), F.A.C.]

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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**REPORTING AND RECORD KEEPING REQUIREMENTS**

18. Log: The permittee shall maintain a log showing the annual hours of operation per year and fuel consumption. Operators shall keep a log to include, at a minimum, the following information:

- (a) The daily location and production rate.
- (b) The daily hours of operation of the crusher system.
- (c) Maintenance and repair logs for any work performed on the permitted emissions units.
- (d) Daily logs regarding the use of wetting agents to control fugitive dust.

This data shall be made available to the Department or county upon request.

[Rule 62-4.070(3), F.A.C. ]

19. Operation and Maintenance (O&M): The permittee shall keep an O&M plan for the air pollution control equipment with the facility. The O&M log shall include the list of the parameters being monitored, the frequency of the check/maintenance, observations, and comments.

[Rule 62-4.070(3), F.A.C.]

20. Test Reports: The owner or operator shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in 40 CFR 60.672, including reports of opacity observations made using Method 9 to demonstrate compliance with 40 CFR 60.672(b) and 40 CFR 60.672(c).

(b) The required test report shall be filed with the Department as soon as practical but no later than 45 days after the last sampling run of each test is completed.

(c) The test report shall provide sufficient detail on the emissions unit tested and the test procedures used to allow the Department to determine if the test was properly conducted and the test results properly computed. As a minimum, the test report, other than for an EPA Method 9 test, shall provide the following information:

- 1. The type, location, and designation of the emissions unit tested.
- 2. The facility at which the emissions unit is located.
- 3. The owner or operator of the emissions unit.
- 4. The normal type and amount of fuels used and materials processed, and the types and amounts of fuels used and material processed during each test run.
- 5. The method, raw data and computations used to determine the amount of fuels used and materials processed, if necessary to determine compliance with an applicable emission limiting standard.
- 6. The type of air pollution control devices installed on the emissions unit, its general condition, their normal operating parameters (pressure drops, total operating current and GPM scrubber water), and their operating parameters during each test run.

[40 CFR 60.676(f), Rule 62-297.310(8)(b)&(c)1. - 6., F.A.C.]

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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21. Change From Saturated to Unsaturated Material: The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to Sec. 60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in Sec. 60.672(b) and the emission test requirements of Sec. 60.11 and this subpart. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in Sec. 60.672(h).  
**[40 CFR 60.676(g)]**
22. Records Retention: This facility shall maintain a central file containing all measurements, records, and other data that are required to be collected pursuant to the various specific conditions of this permit.  
**[Rule 62-4.160(14)(a)&(b), F.A.C.]**
23. Duration of Record Keeping: Upon request, the permittee shall furnish all records and plans required under Department rules. During enforcement actions, the retention period for all records will be extended automatically unless otherwise stipulated by the Department. The permittee shall hold at the facility or other location designated by this permit records of all monitoring information (including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation) required by the permit, copies of all reports required by this permit, and records of all data used to complete the application for this permit. These records shall be retained at least three years from the date of the sample, measurement, report, or application unless otherwise specified by Department rule.  
**[Rule 62-4.160(14)(a)&(b), F.A.C.]**
24. Excess Emissions Report: If excess emissions occur, the owner or operator shall notify the Department within one working day of: the nature, extent, and duration of the excess emissions; the cause of the excess emissions; and the actions taken to correct the problem. In addition, the Department may request a written summary report of the incident. Pursuant to the Standards of Performance for New Stationary Sources, excess emissions shall also be reported in accordance with 40 CFR 60.7, Subpart A.  
**[Rule 62-4.130, F.A.C.]**
25. Excess Emissions Report - Malfunctions: In case of excess emissions resulting from malfunctions, each owner or operator shall notify the Department or the appropriate local program in accordance with Rule 62-4.130, F.A.C. A full written report on the malfunctions shall be submitted in a quarterly report if requested by the Department.  
**[Rule 62-210.700(6), F.A.C.]**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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**NSPS GENERAL PROVISIONS**

[Note: The numbering of the original rules in the following conditions has been preserved for ease of reference. In cases where the state requirements are more restrictive than the NSPS general requirements, the state requirements shall prevail.]

**17. Pursuant to 40 CFR 60.7 Notification And Record Keeping:**

- (a) Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification as follows:
- (4) A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in 40 CFR 60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice.
- (b) The owner or operator subject to the provisions of 40 CFR 60 shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.
- (f) The owner or operator subject to the provisions of 40 CFR 60 shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least three years following the date of such measurements, maintenance, reports, and records.

**[40 CFR 60.7]**

**18. Pursuant to 40 CFR 60.8 Performance Tests:**

- (a) Within 60 days after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup of such facility and at such other times as may be required by the Administrator under section 114 of the Act, the owner or operator of such facility shall conduct performance test(s) and furnish the Administrator a written report of the results of such performance test(s).
- (b) Performance tests shall be conducted and data reduced in accordance with the test methods and procedures contained in each applicable subpart unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternative method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors. Nothing in this paragraph shall be construed to abrogate the Administrator's authority to require testing under section 114 of the Act.



**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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- (c) Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.
- (d) The owner or operator of an affected facility shall provide the Administrator at least 30 days prior notice of any performance test, except as specified under other subparts, to afford the Administrator the opportunity to have an observer present.

**[40 CFR 60.8]**

**19. Pursuant to 40 CFR 60.11 Compliance With Standards And Maintenance Requirements:**

- (a) Compliance with standards in 40 CFR 60, other than opacity standards, shall be determined only by performance tests established by 40 CFR 60.8, unless otherwise specified in the applicable standard.
- (b) Compliance with opacity standards in 40 CFR 60.11 shall be determined by conducting observations in accordance with Reference Method 9 in appendix A of 40 CFR 60.11, any alternative method that is approved by the Administrator, or as provided in 40 CFR 60.11(e)(5). [Under certain conditions (40 CFR 60.675(c)(3)&(4)), Method 9 observation time may be reduced from 3 hours to 1 hour. Some affected facilities are exempted from Method 9 tests (40 CFR 60.675 (h)). See specific conditions 8 and 9, Section III, above for test duration requirements.]
- (c) The opacity standards set forth in 40 CFR 60.11 shall apply at all times except during periods of startup, shutdown, malfunction, and as otherwise provided in the applicable standard.
- (d) At all times, including periods of startup, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- (g) For the purpose of submitting compliance certifications or establishing whether or not a person has violated or is in violation of any standard in this part, nothing in this part shall preclude the use, including the exclusive use, of any credible evidence or information, relevant to whether a source would have been in compliance with applicable requirements if the appropriate performance or compliance test or procedure had been performed.

**[40 CFR 60.11]**

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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20. Pursuant to 40 CFR 60.12 Circumvention:

No owner or operator subject to the provisions of 40 CFR 60.12 shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

**[40 CFR 60.12]**

21. Pursuant to 40 CFR 60.19 General notification and reporting requirements:

- (a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.
- (b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery agreed to by the permitting authority, is acceptable.
- (c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.
- (f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.
- (ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.

**SECTION III. EMISSIONS UNITS SPECIFIC CONDITIONS**

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- (2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.
  - (3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.
  - (4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.
- [40 CFR 60.19]**

**APPENDIX GC – GENERAL PERMIT CONDITIONS**

[F.A.C. 62-4.160]

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- G.1 The terms, conditions, requirements, limitations, and restrictions set forth in this permit are "Permit Conditions" and are binding and enforceable pursuant to Sections 403.161, 403.727, or 403.859 through 403.861, Florida Statutes. The permittee is placed on notice that the Department will review this permit periodically and may initiate enforcement action for any violation of these conditions.
- G.2 This permit is valid only for the specific processes and operations applied for and indicated in the approved drawings or exhibits. Any unauthorized deviation from the approved drawings or exhibits, specifications, or conditions of this permit may constitute grounds for revocation and enforcement action by the Department.
- G.3 As provided in Subsections 403.087(6) and 403.722(5), Florida Statutes, the issuance of this permit does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state or local laws or regulations. This permit is not a waiver or approval of any other Department permit that may be required for other aspects of the total project which are not addressed in the permit.
- G.4 This permit conveys no title to land or water, does not constitute State recognition or acknowledgment of title, and does not constitute authority for the use of submerged lands unless herein provided and the necessary title or leasehold interests have been obtained from the State. Only the Trustees of the Internal Improvement Trust Fund may express State opinion as to title.
- G.5 This permit does not relieve the permittee from liability for harm or injury to human health or welfare, animal, or plant life, or property caused by the construction or operation of this permitted source, or from penalties therefore; nor does it allow the permittee to cause pollution in contravention of Florida Statutes and Department rules, unless specifically authorized by an order from the Department.
- G.6 The permittee shall properly operate and maintain the facility and systems of treatment and control (and related appurtenances) that are installed or used by the permittee to achieve compliance with the conditions of this permit, as required by Department rules. This provision includes the operation of backup or auxiliary facilities or similar systems when necessary to achieve compliance with the conditions of the permit and when required by Department rules.
- G.7 The permittee, by accepting this permit, specifically agrees to allow authorized Department personnel, upon presentation of credentials or other documents as may be required by law and at a reasonable time, access to the premises, where the permitted activity is located or conducted to:
- (a) Have access to and copy and records that must be kept under the conditions of the permit;
  - (b) Inspect the facility, equipment, practices, or operations regulated or required under this permit, and,
  - (c) Sample or monitor any substances or parameters at any location reasonably necessary to assure compliance with this permit or Department rules.

Reasonable time may depend on the nature of the concern being investigated.

- G.8 If, for any reason, the permittee does not comply with or will be unable to comply with any condition or limitation specified in this permit, the permittee shall immediately provide the Department with the following information:
- (a) A description of and cause of non-compliance; and

**APPENDIX PC – PERMITTED COUNTIES**

The applicant has published the proper public notices and is authorized to operate in the following counties:

<b>Permitted Counties:</b>	<b>Public Notice Valid Until:</b>	<b>Permitted Counties:</b>	<b>Public Notice Valid Until:</b>	<b>Permitted Counties:</b>	<b>Public Notice Valid Until:</b>
Alachua		Hamilton		Okeechobee	
Baker		Hardee		Orange	
Bay		Hendry		Osceola	
Bradford		Hernando		Palm Beach	
Brevard		Highlands		Pasco	
Broward		Hillsborough		Pinellas	
Calhoun		Holmes		Polk	
Charlotte		Indian River		Putnam	
Citrus		Jackson		St. Johns	
Clay		Jefferson		St. Lucie	
Collier		Lafayette		Santa Rosa	
Columbia		Lake		Sarasota	
Dade		Lee		Seminole	
DeSoto		Leon		Sumter	
Dixie		Levy		Suwannee	
Duval		Liberty		Taylor	
Escambia		Madison		Union	
Flagler		Manatee		Volusia	
Franklin		Marion		Wakulla	
Gasden		Martin		Walton	
Gilchrist		Monroe		Washington	
Glades		Nassau			
Gulf		Okaloosa			

# Memorandum

# Florida Department of Environmental Protection

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TO: Clair Fancy

THRU: Jonathan Holtom *J.H.*

FROM: Ross Pollock *R.P.*

DATE: August 11, 1999

SUBJECT: Intent Package for Draft Permit No.: 7775087-001-AC  
Independence Excavating, Inc.  
Relocatable Concrete and Asphalt Crusher

Permit Clock: Today is ARMS Day 70  
Day 90: August 31, 1999

This permit is for the construction of a diesel engine powered portable concrete and asphalt material crushing plant. The permit will allow the plant to operate in the following counties after the proper proof of publication has been received: Orange.

The application for this construction permit was received on June 2, 1999 and was complete the same day. The portable concrete and asphalt crusher is a minor facility. Fugitive emissions will be controlled by a water suppression system.

I recommend that this Intent to Issue be sent out as attached.

CHF/rjp

**INDEPENDENCE EXCAVATING, INC.**

5720 Schaaf Road  
INDEPENDENCE, OHIO 44131

(216) 524-1700  
FAX (216) 524-1701

TO Florida Department of E.P.A.

**LETTER OF TRANSMITTAL**

DATE	5/27/99	JOB NO.	99108P
ATTENTION			
RE:	Construction Permit		

**RECEIVED**

JUN 02 1999

**BUREAU OF  
AIR REGULATION**

WE ARE SENDING YOU  Attached  Under separate cover via \_\_\_\_\_ the following items:

- Shop drawings     Prints     Plans     Samples     Specifications  
 Copy of letter     Change order     \_\_\_\_\_

COPIES	DATE	NO.	DESCRIPTION
4 <sup>ea</sup>			Revised Construction Permit Application
1 <sup>ea</sup>			Copy of Check sent with original Application

THESE ARE TRANSMITTED as checked below:

- For approval     Approved as submitted     Resubmit \_\_\_\_\_ copies for approval  
 For your use     Approved as noted     Submit \_\_\_\_\_ copies for distribution  
 As requested     Returned for corrections     Return \_\_\_\_\_ corrected prints  
 For review and comment     \_\_\_\_\_  
 FOR BIDS DUE \_\_\_\_\_ 19 \_\_\_\_\_     PRINTS RETURNED AFTER LOAN TO US

REMARKS \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

COPY TO \_\_\_\_\_

SIGNED: Scott Schaal

**INDEPENDENCE EXCAVATING, INC.**  
5531 CANAL RD  
VALLEY VIEW, OHIO 44125

4145  
6-12/410 030

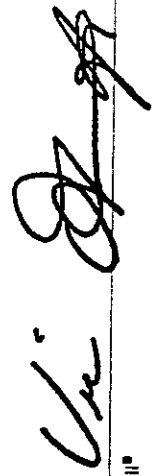
PAY TO THE ORDER OF FL Dept. of Environmental Protection

DATE April 27, 1999

\$ 1,000.00

One Thousand Exactly  DOLLARS  Security Features Discard on Back

**National City.**  
National City Bank  
Cleveland, Ohio



FOR 1100414511 1:0410001241 264002811 MP



Z 333 638 232

US Postal Service  
**Receipt for Certified Mail**

No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	
Mr. Vic Digeronimo	
Street & Number	
730 Roosevelt Plaza	
Post Office, State, & ZIP Code	
Tampa, Florida 33605	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	
9/6/00	
Permit No.: 7775087-00	
AC	

PS Form 3800, April 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- Addressee's Address
- Restricted Delivery:

Consult postmaster for fee.

3. Article Addressed to:  
Mr. Vic Digeronimo, President  
Independence Excavating, Inc.  
730 Roosevelt Plaza  
Tampa Port Authority  
Tampa, Florida 33605

4a. Article Number  
Z 333 638 232

4b. Service Type

<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Certified
<input type="checkbox"/> Express Mail	<input type="checkbox"/> Insured
<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> COD

7. Date of Delivery  
9-8-00

5. Received By: (Print Name)  
*Arnold Ryberg Jr*

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)  
x *ARNOLD RYBERG JR*

Thank you for using Return Receipt Service.



# Orlando Sentinel

RECEIVED

AUG 28 2000

Published Daily

State of Florida } S.S. BUREAU OF AIR REGULATION  
COUNTY OF ORANGE

Before the undersigned authority personally appeared Linda Bridgewater who on oath says

that he/she is the Legal Advertising Representative of Orlando Sentinel, a daily newspaper published at ORLANDO in ORANGE County, Florida, in

the matter of Permit # 7775087-001-AC PUBLIC NOTICE OF

in the ORANGE Court, was published in said newspaper in the issue of 08/15/00

Affiant further says that the said Orlando Sentinel is a newspaper published at ORLANDO in said ORANGE County, Florida, and that the said newspaper has heretofore been continuously published in said ORANGE County, Florida, each Week Day and has been entered as second-class mail matter at the post office in ORLANDO in said ORANGE County, Florida,

for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that he/she has neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

The foregoing instrument was acknowledged before me this 16 day of August, 2000, by Linda Bridgewater who is personally known to me and who did take an oath.



BEVERLY C. SIMMONS  
Notary Public  
My Comm. Exp. 3/10/2001  
Bonded By Service Ins  
No. CC619266  
Personally Known [ ] Other [ ] D

## PUBLIC NOTICE OF INTENT TO ISSUE AIR PERMIT

STATE OF FLORIDA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
DRAFT Permit NO.: 7775087-001-AC  
Independence Excavating, Inc.

The Department of Environmental Protection Department gives notice of its intent to issue an air construction permit to Independence Excavating, Inc. for a diesel engine powered portable concrete and asphalt material crusher that will be operated at construction and industrial sites throughout Florida. The crusher is a minor source of air pollution and not subject to the Prevention of Significant Deterioration (PSD) regulations, Rule 62-212.000, F.A.C. A Best Available Control Technology determination was not required for this facility. The applicant's name and address are: Independence Excavating, Inc., 730 Roosevelt Plaza, Tampa Port Authority, Tampa, Florida 33605.

The facility has been reviewed for potential operation in all counties of Florida, however, the applicant proposes to operate the facility initially in Orange County. The unit will emit fugitive particulate matter and the products of combustion from the diesel fuel. Control of fugitive particulate matter is accomplished by wetting as needed.

Total emissions of pollutants from this facility are estimated to be:

Pollutant	Actual Emissions (lb./hr.)	Annual Emissions (lb./yr.)
Particulate Matter (TSP <sub>PM10</sub> )	0.2	1.7
Carbon Monoxide (CO)	1.8	15.1
Sulfur Dioxide (SO <sub>2</sub> )	1.2	10.1
Nitrogen Dioxide (NO <sub>2</sub> )	1.2	10.1
Various Organic Compounds (VOC)	0.1	0.8

Because of the low emissions and limited time of operation at any one site, the crusher will not cause or contribute to any violation of an ambient air quality standard.

The Department will issue the FINAL Permit, in accordance with the conditions of the DRAFT Permit unless a response received in accordance with the following procedures results in a different decision or significant change of terms or conditions. The Department will accept written comments concerning the proposed DRAFT Permit issuance for a period of 14 (fourteen) days from the date of publication of this Notice. Written comments should be provided to the Department's Bureau of Air Regulation, 2800 Blair Stone Road Mail Station, #5505, Tallahassee, Florida 32399-3400. Any written comments filed shall be made available for public inspection. If written comments received result in a significant change in this DRAFT Permit, the Department shall issue a Revised DRAFT Permit and, if applicable, another Public Notice.

The Department will issue the FINAL Permit with the conditions of the DRAFT Permit unless a timely petition for an administrative hearing is filed pursuant to Sections 120.569 and 120.57 F.S. Mechanical is not available for this action. The procedures for petitioning for a hearing are set forth below.

A person whose substantial interests are affected by the Department's proposed permitting decision may petition for an administrative hearing in accordance with Sections 120.569 and 120.57 F.S. The petition must contain the information set forth below and must be filed (received) in the Office of General Counsel of the Department, 3900 Commonwealth Boulevard, Mail Station #35, Tallahassee, Florida 32399-3000, telephone 850/488-8370, fax 850/487-4938. Petitions must be filed within fourteen days of publication of the public notice or within fourteen days of receipt of this notice of intent, whichever occurs first. A petitioner must mail a copy of the petition to the applicant at the address indicated above, at the time of filing. The failure of any person to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57 F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention will be only at the approval of the presiding officer upon the filing of a motion in compliance with Rule 28.5.207 of the Florida Administrative Code.

The petition must contain the following information: (a) the name, address and telephone number of each petitioner, the applicant's name and address, the Permit File Numbers and the county in which the project is proposed; (b) A statement of how and when each petitioner received notice of the Department's action or proposed action; (c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action; (d) A statement of the material facts disputed by petitioner, if any; (e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action; (f) A statement identifying the rules or statutes that, in petitioner's contention, require reversal or modification of the Department's

by petitioner, stating precisely the action petitioner wants the Department to take with respect to the Department's action or proposed action addressed in this notice of intent.

Because the administrative hearing process is designed to formulate final agency action, the filing of a petition means that the Department's final action may be different from the position taken by it in this notice of intent. Persons whose substantial interests will be affected by any such final decision of the Department on the application have the right to petition to become a party to the proceeding, in accordance with the requirements set forth above.

Copies of the proposed construction permit, the technical evaluation and the permit application are available for public inspection during normal business hours, 8:00 a.m. to 5:00 p.m., Monday through Friday, except legal holidays, at:

Florida Department of Environmental Protection  
Bureau of Air Regulation  
1111 S. Magnolia Drive, Suite 4  
Tallahassee, Florida 32301

Florida Dept. of Environmental Protection  
Central District Office  
3319 Maquire Boulevard, Suite 232  
Orlando, FL 32802  
Telephone: 407/894-7555

Orange County Environmental Protection  
Department - Air Program Section  
800 Marcy Drive  
Orlando, FL 32808  
Telephone: 407/836-1400

The complete project file, which includes the application, technical evaluation, proposed construction permit, and the information submitted by the responsible official, exclusive of confidential records under Section 110.111, F.S., is available in the office of the permitting authority in Tallahassee. Interested persons may contact either Jonathan Hickman, P. E., of Ross Perdue, project engineer, at 1111 South Maquire Drive, Suite 4, Tallahassee, Florida 32301, or call 850/488-0114, for additional information.

AUG. 15, 2000

# INTEROFFICE MEMORANDUM

**Sensitivity:** COMPANY CONFIDENTIAL

**Date:** 27-Oct-2000 07:52am

**From:** Yi Zhu TAL  
ZHU\_Y

**Dept:** Air Resources Management

**Tel No:** 850/921-9558

**To:** Bruce Mitchell TAL ( MITCHELL\_B )  
**CC:** William Leffler TAL ( LEFFLER\_W )  
**CC:** Clair Fancy TAL ( FANCY\_C )  
**CC:** Scott Sheplak TAL ( SHEPLAK\_S )

**Subject:** Re: ARMS update: Independence Excavating, Inc.: 7775087-001-AC.

Everything looks good. I deleted the pollutants. Thank you. Yi

\*10/26/2000

\*

\*Dear Yi,

\*

\*Thanks for your comments and help on the data input. Please check to see if I  
\*have satisfied your comments and the data input is acceptable. Also, please  
\*delete all of the pollutants except PM and PM10. Many thanks.

\*

\*Bruce

\*

# INTEROFFICE MEMORANDUM

(Draft)

**Date:** 26-Oct-2000 04:36pm  
**From:** Bruce Mitchell TAL  
**Dept:**  
**Tel No:**

**To:** Yi Zhu TAL (ZHU\_Y)  
**CC:** William Leffler TAL (LEFFLER\_W)  
**CC:** Clair Fancy TAL (FANCY\_C)  
**CC:** Scott Sheplak TAL (SHEPLAK\_S)

**Subject:** ARMS update: Independence Excavating, Inc.: 7775087-001-AC.

10/26/2000

Dear Yi,

Thanks for your comments and help on the data input. Please check to see if I have satisfied your comments and the data input is acceptable. Also, please delete all of the pollutants except PM and PM10. Many thanks.

Bruce

# INTEROFFICE MEMORANDUM

**Sensitivity:** COMPANY CONFIDENTIAL

**Date:** 16-Oct-2000 09:36am

**From:** Yi Zhu TAL  
ZHU\_Y

**Dept:** Air Resources Management

**Tel No:** 850/921-9558

**To:** Bruce Mitchell TAL ( MITCHELL\_B )

**Subject:** Re: ARMS data check for Independence Excavating, Inc.: 7775087-001-AC.

Could you please add the SCC and pollutants? Also, there are 2 VE limits, please enter what the limit apply in the comment. Thank you. Yi

\*10/12/2000

\*

\*Dear Yi,

\*

\*Please check the data entry for the above referenced project. Many thanks.

\*

\*Bruce

\*

# INTEROFFICE MEMORANDUM

(Draft)

**Date:** 12-Oct-2000 02:16pm  
**From:** Bruce Mitchell TAL  
**Dept:**  
**Tel No:**

**To:** Yi Zhu TAL (ZHU\_Y)  
**To:** Clair Fancy TAL (FANCY\_C)  
**To:** Scott Sheplak TAL (SHEPLAK\_S)

**Subject:** ARMS data check for Independence Excavating, Inc.: 7775087-001-AC.

10/12/2000

Dear Yi,

Please check the data entry for the above referenced project. Many thanks.

Bruce